



Regulatory Update

July 26, 2019



Major Ongoing Regulatory Proceedings

PCIA/PG&E ERRRA

- PCIA Phase II progress
- 2020 ERRRA Forecast

Integrated Resources Plan

- 2018 IRP certified
- Procurement Track
- Development of Joint IRP

Resource Adequacy

- Central Buyer framework

PCIA Phase II

Feb 1 PCIA ruling established 3 working groups to resolve PCIA issues deferred to Phase II:

- WG 1: Benchmark Issues (to be resolved in 2019) – CalCCA & PG&E co-chairs
 - Report on brown power, RPS, and RA true up was filed 5/31
 - Report on forecasting, billing determinants, bill presentation was filed 7/1
 - PD expected in Sept
- WG 2: Prepayment (to be resolved in early 2020) – SDG&E & AReM/DACC co-chairs
 - Second progress report due 7/26
 - Report due 12/9/2019
- WG 3: Portfolio Optimization and Cost Allocation (to be resolved in mid-2020) – SCE and CalCCA co-chairs; Commercial Energy subgroup chair
 - First progress report filed 6/24
 - WG discussing allocation proposals for GHG-free energy and local RA
 - Report due 1/30/2020

PG&E 2020 ERRA Forecast Application

- Proceeding sets PG&E bundled customer generation rates and PCIA rates for 2020
- Joint CCAs protested PG&E's application on July 5
- Testimony like due between Aug 15-Sept 1
- At issue will be whether PG&E used the correct methodologies and data, particularly in light of changes to the PCIA stemming from CPUC's 2018 Decision
- Too early to use application to forecast next year's rates; PG&E's June filing is largely a placeholder and will be updated more precisely in November 2019
- Decision expected December 2019

Integrated Resources Planning (IRP)

- CPUC accepted EBCE's supplemental NO_x and PM emissions estimates effective 7/14, making its 2018 IRP "certified"
- EBCE is sending out an RFP on behalf of joint CCAs for a consultant to develop a Joint CCA IRP for the 2019-2020 planning cycle

Integrated Resources Planning (IRP)

- Procurement track of current IRP proceeding underway
 - Ruling required comments on CPUC proposal to:
 - LSEs would each be required to procure their load share of 2000 additional MW of capacity by mid-2021, and
 - SCE would be required to procure 500 additional MW, charged to all customers
 - CalCCA's analysis showed uncertainty in CPUC analysis; recommends additional analysis before settling on new procurement requirements.

Resource Adequacy (RA)

- Track II: Central Buyer
 - CalCCA continues to refine a more detailed residual proposal where LSEs can supply RA first and a central buyer fills the gaps
 - Conversations with stakeholders incl Gov office
 - PD expected Q4