

ACCOUNT SERVICES





EBCE ENROLLMENT

	Eligible	Opt Out	%	Bright Choice	%	Brilliant 100	%	Renewable 100	%
ALBANY INC	7,368	170	2.31%	69	0.94%	7,017	95.24%	112	1.52%
BERKELEY INC	54,651	959	1.75%	52,371	95.83%	515	0.94%	806	1.47%
DUBLIN INC	26,636	968	3.63%	25,366	95.23%	29	0.11%	273	1.02%
EMERYVILLE INC	8,083	194	2.40%	7,746	95.83%	98	1.21%	45	0.56%
FREMONT INC	85,380	2,884	3.38%	81,714	95.71%	647	0.76%	135	0.16%
HAYWARD INC	56,669	2,500	4.41%	12,823	22.63%	41,308	72.89%	38	0.07%
LIVERMORE INC	36,333	3,675	10.11%	32,115	88.39%	461	1.27%	82	0.23%
OAKLAND INC	183,984	6,117	3.32%	175,356	95.31%	1,462	0.79%	1,049	0.57%
PIEDMONT INC	4,037	191	4.73%	149	3.69%	106	2.63%	3,591	88.95%
SAN LEANDRO INC	35,563	1,765	4.96%	33,412	93.95%	302	0.85%	84	0.24%
UNINC ALAMEDA CO	54,970	3,162	5.75%	51,475	93.64%	251	0.46%	82	0.15%
UNION CITY INC	23,657	935	3.95%	22,684	95.89%	22	0.09%	16	0.07%
Total	577,331	23,520	4.07%	495,280	85.79%	52,218	9.04%	6,313	1.09%

As of October 1, 2019



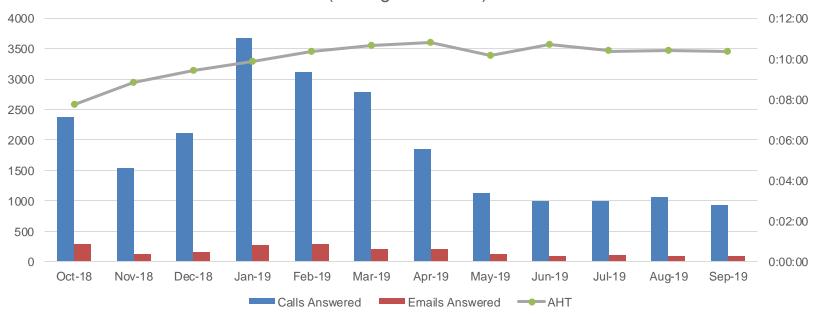
ACCOUNT SERVICES DASHBOARD - SEPTEMBER

Metric	September	August	July	Q2	Q1
Total Enrolled Accounts	549,844	549,628			
Opt Out	542	432	597	2,530	8,063
Opt Up	208	123	531 (Livermore)	592	670
Calls Received	938	804	996	3,966	9,059
Average Handle Time, (minutes)	10.3	10.3	10.5	10.5	10.4
Yearly Average Speed to Answer, (s)	7	7	8	11	16
Yearly Abandonment Rate	1%	1%	1%	1%	1%
New Customer Connects - Res	4,268	4,839	4,481	11,449	
New Customer Connects - non-Res	163	166	186	434	464



CALL CENTER VOLUME

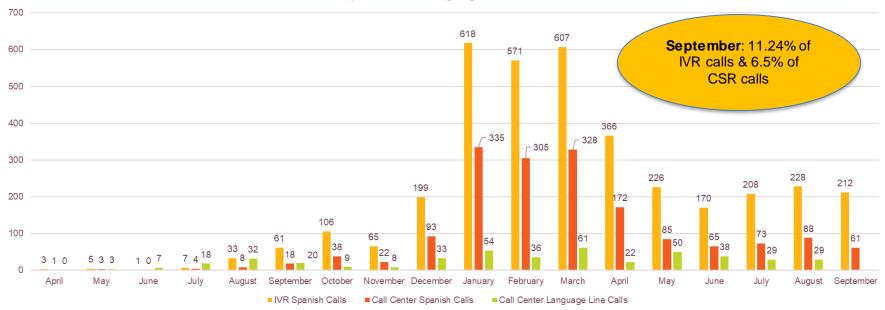






SPANISH AND LANGUAGE LINE CALLS

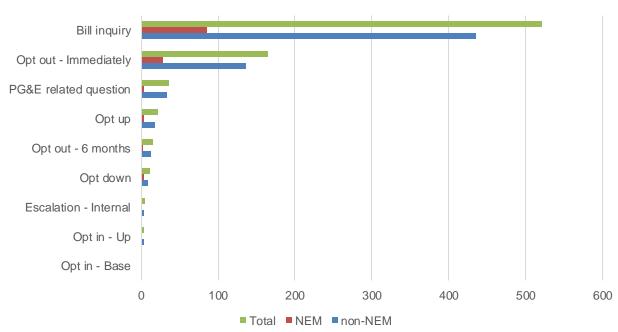






SEPTEMBER CSR INTERACTIONS







CSR INTERACTIONS - PCL

Monday, September 30 – 100 calls in one day, compared to ~250 per week

- Who is EBCE? I didn't know I was with you!
- Can I go paperless? (coming from the optup community)
- Can I opt out of mailers?
- Customers are asking questions about the last column of the PCL. They think that this is another EBCE option, even though it is labeled California, not EBCE. Some are concerned about receiving nuclear power.

YOUR CHOICE

Choose from three service plans. To opt-up, visit ebce.org/opt-up

A small discount to PG&E rates.

100% carbon-free power at the same price as PG&E. Renewable 100 100% California wind & solar power at a small premium.

East Bay Community Energy · 2018 Power Content Label · www.ebce.org										
Energy Resources	Bright Choice	Brilliant 100	Renewable 100	2018 CA Power Mix***						
Eligible Renewable	41%	45%	100%	31%						
Biomass & Biowaste	0%	0%	0%	2%						
Geothermal	1%	0%	0%	5%						
Eligible Hydroelectric	0%	0%	0%	2%						
Solar	15%	20%	50%	11%						
Wind	25%	25%	50%	11%						
Coal	0%	0%	0%	3%						
Large Hydroelectric	21%	55%	0%	11%						
Natural Gas	0%	0%	0%	35%						
Nuclear	0%	0%	0%	9%						
Other	0%	0%	0%	<1%						
Unspecified sources of power*	38%	0%	0%	11%						
TOTAL	100%	100%	100%	100%						

* "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.

** Percentages are estimated annually by the California Energy Commission based on the electricity generated in California and net imports as reported to the Quarterly Fuel and Energy Report database and the Power Source Disclosure program

	·									
For specific information about this electricity product, contact:	East Bay Community Energy 1-833-699-EBCE (3223)									
For general information about the Power Content Label, please visit:	http://www.energy.ca.gov/pcl/									
For additional questions, please contact the	Toll-free in California: 844-454-2906									
California Energy Commission at:	Outside California: 916-653-0237									

The generation data represents 2018 and is provided in the "Annual Report to the California Energy Commission: Power Source Disclosure Program." Percentages may not total to 100% due to rounding

EBCE and other power suppliers buy some unspecified sources of power as noted in the table above. Over 75% of EBCE's unspecified power sources are from Asset Controlling Suppliers, primarily comprised of carbon-free power from the Northwest Hydro System



Overview

Power Content Label (PCL) Mailer

- Required by CEC
- Must include specific chart but can add more information
- Compares EBCE to State Power Mix
- Goes to all EBCE customers

Joint Rate Mailer (JRM)

- Required by CPUC
- Fixed template, approved by Public Advisor's Office and co-branded with PG&E
- Compares EBCE to PG&E Power Mix
- Goes to all EBCE-eligible customers (including those that opted out)



Examples

Power Content Label

YOUR CHOICE

Choose from three service plans. To opt-up, visit ebce.org/opt-up

Bright Choice A small discount to PG&E rates.

Brilliant 100 100% carbon-free power at the same price as PG&E. Renewable 100 100% California wind & solar power at a small premium.

East Bay Community Energy · 2018 Power Content Label · www.ebce.org **Bright Brilliant** Renewable 2018 CA **Energy Resources** Power Mix** Choice 100 100 Eligible Renewable 45% 100% 31% 41% Biomass & Biowaste 0% 0% 0% Geothermal 1% 0% 0% 5% Eligible Hydroelectric 0% 0% 0% 15% 20% 50% 11% Solar Wind 25% 25% 50% 11% Coal 0% 0% 3% Large Hydroelectric 55% 21% 0% 11% 35% Natural Gas 0% 0% 0% Nuclear 0% 0% 0% 9% **Other** 0% 0% <1% Unspecified sources of power* 38% 0% 0% 11% TOTAL 100% 100% 100% 100%

* "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sources.

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EBCE and other power suppliers buy some unspecified sources of power as noted in the table above. Over 75% of EBCE's unspecified power sources are from Asset Controlling Suppliers, primarily comprised of carbon-free power from the Northwest Hydro System.

Joint Rate Mailer

Understanding your energy choice

2018 Residential Rate Comparison, E-1*		PG&E	East Bay Community Energy					
Companison, E-1	PG&E	Solar Choice	Bright Choice	Brilliant 100 (100% Carbon Free)				
Generation Rate (\$/kWh)	\$0.10780	\$0.09436	\$0.07217	\$0.07379				
PG&E Delivery Rate (\$1kWh)	\$0.13387	\$0.13387	\$0.13387	\$0.13387				
	N/A	\$0.03346	\$0.03401	\$0.03401				
	\$0.24167	\$0.26169	\$0.24005	\$0.24167				
Average Monthly Bill (\$)	\$91.22	\$98.77	\$90.60	\$91,22				

*This compares electricity costs for an average residential customer in the EBCE/PG&E service area [Alameda County] with an average monthly usage of 377 kilowatt-hours (kWh). This is based on a representative 12-month billing history for all customers on E-1 rate schedules for PG&E and EBCE's published rates as of September 1, 2018.

Generation Rate is the cost of creating electricity to power your home. The generation rate varies based on your energy provider and the resources included in your energy provider's generation supply.

PG&E Delivery Rate is a charge assessed by PG&E to deliver electricity to your home. The PG&E delivery rate depends on your electricity usage, but is charged equally to both EBCE and PG&E customers.

PG&E PCIA/FF represents the Power Charge Indifference Adjustment [PCIA] and the Franchise Fee surcharge (FF). The PCIA is a charge to recover PG&E's above-market costs for generation resources acquired prior to a customer's switch to a third-party electric generation provider. The PCIA also applies to PG&E customers that elect to take service under PG&E's optional Solar Choice program. PG&E acts as a collection agent for the Franchise Fee surcharge, which is levied by the California Public Utilities Commission (CPUC) on behalf of cities and counties in PG&E's service territory for all customers. The costs for resources included in the PCIA and FF surcharges are included in the generation rate for PG&E bundled service customers. The PCIA is currently being reviewed by the CPUC and the methodology is subject to change, A final decision is expected later in 2018,

If this comparison does not address your specific rate, please visit us online at ebce.org or pge.com/cca.

Electric Power		PG&E	East Bay Comr	nunity Energy						
Generation Mix*	PG&E	Solar Choice	Bright Choice	Bri∎iant 100						
Specific Purchases	Percent of Total Retail Sales (MWh)									
Renewable	33%	100%	38%	40%						
Biomass & Biowaste	4%	0%	0%	0%						
Geothermal	5%	0%	0%	0%						
Eligible Hydroelectric	3%	0%	0%	0%						
Solar Electric	13%	100%	19%	20%						
• Wind	8%	0%	19%	20%						
Coal	0%	0%	0%	0%						
Large Hydroelectric	18%	0%	24%	60%						
Natural Gas	20%	0%	0%	0%						
Nuclear	27%	0%	0%	0%						
Other	0%	0%	0%	0%						
Unspecified Sources of Power**	2%	0%	38%	0%						
TOTAL	100%	100%	100%	100%						

*As reported to the California Energy Commission's Power Source Disclosure Program, PG&E data is subject to an independent audit and verification that will not be completed until October 1, 2018. EBCE's generation data is a forecast for 2018 and may be subject to change, Actual 2018 generation data will be reported to the California Energy Commission in 2019. The figures above may not sum up to 100 percent due to rounding.

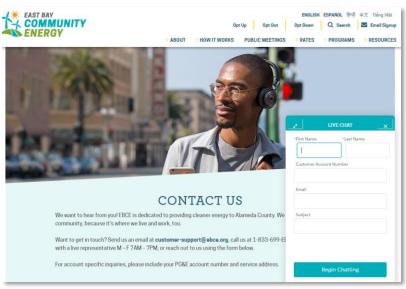
**Unspecified sources of power refers to electricity that is not traceable to a specific generating facility, such as electricity traded through open market transactions, Unspecified sources of power are typically a mix of all resource types, and may include renewables.

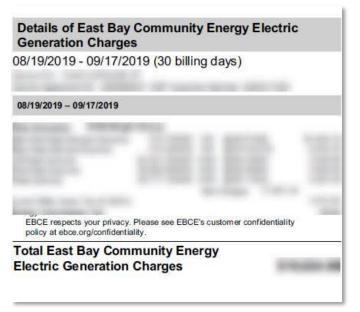
For information, visit-Para detalles de este programa en español, visite: 参閱本計劃中文版本, 請上網:



September Updates

- Live Chat Launched this month on web forms and Contact Us pages
- Updated Bill Message Compliance with requirement of annual customer notification of confidentiality policy







September Updates

- Posted Updated Joint Rate Comparison For July rate changes in compliance with 60-day requirement
- October Rate Change PG&E will increase generation rate by small amount as part of CEMA filing. EBCE will <u>not</u> be increasing our rates.
- **Discount vs. Savings** Random sampling of various customer classes and analysis of blue bills shows that regardless of generation rate and fee proration over months when there are changes, customers are still overall seeing a cost savings by being on EBCE service. Vintaging of PCIA has much greater impact on customer savings than proration.

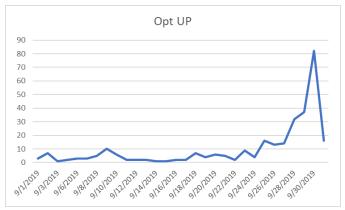
E1 (Residenti	:1 (Residential)											
Statement	EBCE	PCIA	Franchise	TOTAL EBCE-	PG&E	EBCE	%	Scenario				
Date	Generation		Fee	Related	Generation	Savings	Savings					
	Charges			Charges	Credit							
1/3/2019	26.13	12.11	0.20	38.44	39.02	-0.58	1.49%					
1/31/2019	25.48	11.81	0.19	37.48	38.05	-0.57	1.50%					
3/5/2019	24.75	11.48	0.19	36.42	36.98	-0.56	1.51%					
4/3/2019	21.51	9.97	0.17	31.65	33.28	-1.63	4.90%	Generation Proration				
5/2/2019	24.77	10.87	0.19	35.83	36.38	-0.55	1.51%					
6/4/2019	21.42	9.41	0.17	31.00	31.75	-0.75	2.36%	Generation Proration				
7/3/2019	34.12	14.76	0.26	49.14	49.89	-0.75	1.50%					
8/1/2019	34.98	12.63	0.30	47.91	52.88	-4.97	9.40%	Generation and Fees Proration				
9/4/2019	42.17	13.38	0.33	55.88	58.08	-2.2	3.79%	New Fees Vintage Use in Rate Discount Calculation				



September Updates

• **PCL calls and opt out/up tracking** – We will track opt outs and opt ups in the 2 weeks following delivery of the PCL. So far, no significant increases in opt outs, though we do see a spike in opt ups.







Coming up in October

- Updated bill message to run through end of month to hit all bill cycles
- Hire and on-board Customer Care Coordinator
- Prepare for C&I TOU Rates and Season Changes (voluntary for customers)
- Email to EVA customers re: transition to EV2A and new peak hours

	12 AM	1 AM	2 AM	3 AM	4 AM	5 AM	6 AM	7 AM	8 AM	9 AM	10 AM	11 AM	12 PM	1 PM	2 PM	3 PM	4 PM	5 PM	6 PM	7 PM	8 PM	9 PM	10 PM	11 PM
EVA (old)				Off I	Peak				Partial Peak					Peak										
EV2A (new)	Off Peak										Peak			Pa	rtial Pe	ak								



KEY ACCOUNTS





C&I – KPI September Snapshot

Engagement Points of Contact

(Sept 9-30)

Hosted Events 計場

Meetings

Calls

Emails 35+

Presentations/ conferences





Inaugural VIP Luncheon Insights

Customer Priorities

- 1. Reliable Service
- 2. Rate Stability
- 3. Renewable Energy Content
- 4. Additional Programs
- 5. Carbon Free Content
- 6. Locally Generated Energy

RATES

Priorities

- Rates below PG&E
- Fixed Long-term rates
- Realtime pricing or rates pegged to day-ahead market

Ideal Term for longterm rates 3ys

Preferred Programs

- 1. Onsite battery Storage
- 2. Onsite Solar
- 3. EV Charging
- 4. Energy Bill Payment flattening
- 100% would utilize a complimentary evaluation of interval data to evaluate solar and storage opportunities
- 100% said an EV charging infrastructure service package, with reduced upfront costs & complexity would be enough to consider electrification



PUBLIC ENGAGEMENT





New Community Inclusion

Tracy (San Joaquin County)

- 8/20: City Council unanimously voted to pursue EBCE membership;
- 9/17: Council unanimously approved 1st reading of EBCE ordinance/resolution;
- 10/1 Council meeting: 2nd
 reading of EBCE ordinance
 (on consent calendar) + JPA
 sig page

Pleasanton (AC)

- 9/17: Council unanimously voted to pursue EBCE membership; provided LDR Forms submitted to PG&E & pending
- 10/1 Council meeting: 1st reading of EBCE ord/reso (on consent calendar);
- 10/15 Council meeting: 2nd reading of EBCE ord (on consent) + JPA sig

Newark (AC)

- City Manager: potential EBCE item on 10/24 Council mtg
- No LDR forms; list of Qs



New Community Inclusion

– EBCE:

- Update JPA Exhibits B & C: RWG & Data Analytics
 - Member-jurisdiction loads & corresponding Sec. 4.12.2 voting shares;
 - Looking into Sec. 4.12.2 voting during 2020;
- Tech Analysis:
 - Present analysis at October Executive Committee, November CAC, and with resolution at November Board meeting



Inclusion Process: Order of Operations

- 1) Communicate w/staff and/or local elected (*Now*)
- 2) In-person meetings w/staff and/or local electeds (Now)
- 3) Three presentations to Council (*Sept-Oct*)
- 4) EBCE conducts internal technical analysis (*October*)
- 5) EBCE Executive Committee considers tech analysis and inclusion request(s)(October)
- 6) EBCE Board votes on Resolution to include prospective new communities (*November*)
- 7) EBCE updates JPA Exhibits; files amended Implementation Plan to CPUC (*December*)
- 8) EBCE conducts initial community outreach in 2020; new community Board seat following CPUC certification (*March 2020*)
- 9) EBCE enrollments begin 2021

Jurisdiction(s) must complete inclusion process by 12/31/19 to enroll by 2021 (CPUC Res. E-4907)



MARKETING AND OUTREACH



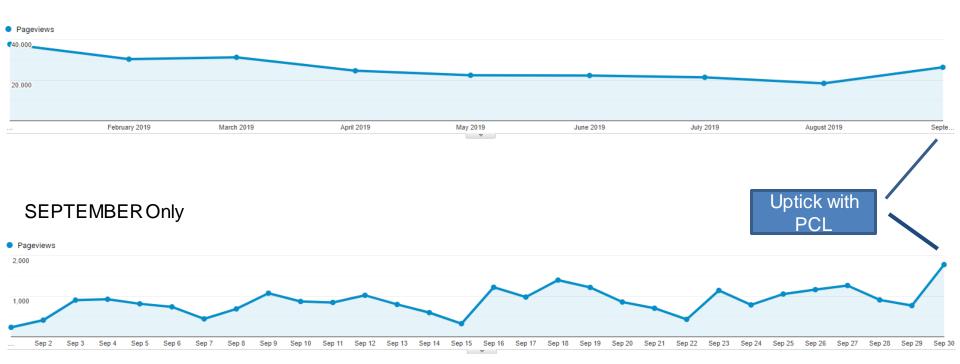


WEBSITE DASHBOARD - SEPTEMBER

Metric	JULY	AUGUST	SEPTEMBER	Goal
Users (Unique Visitors)	6,334	4,991	7,688	
% New vs. Returning Users	78.9%	77.7%	78.9%	>60%
Sessions (visits)	9,205	7,261	11,264	
Sessions per User	1.45	1.45	1.47	>1
Pageviews	21,424	16,826	26,352	
Pages/Session	2.33	2.32	2.34	>2
Duration	2m33s	2m19s	2m25s	>1m
Bounce Rate	54.31%	54.22%	54.12%	<70%
Top 3 Pages by Pageviews	/ 4,708 /faq 1,035 /public-meetings 989 (opt out at #10 w/611)	/ 3,979 /join-our-team 938 /residential-billing-page 869 (opt out #8 w/ 563)	/ 5,769 /join-our-team 1,852 /meetings 1,582 (opt out #10 w/829)	



Pageviews since January





In-Language Web Traffic

by Rank/Pageviews

	July	August	September
Spanish (/inicio/)	105/9	64/18	47/38
Chinese (/首頁/)	57/36	51/37	17/443 64/19
Vietnamese (/trang-chu/)	144/4	117/5	64/19
Hindi (/गृह/)	124/6	105/6	62/20

Sound of Hope
Digital Advertising
started 9/18





SOCIAL MEDIA – September vs August





ONLINE REVIEWS

	Google	Facebook	NextDoor
April	4.6/5 on 10	3.1/5 on 30	27 recs
May	4.6/5 on 11	3.0/5 on 32	28 recs
June	4.6/5 on 11	3.0/5 on 32	28 recs
August	4.6/5 on 11	3.1/5 on 33	30 recs
September	4.6/5 on 11	3/5 on 34	30 recs



SEPTMEBER PAID ADS

Google

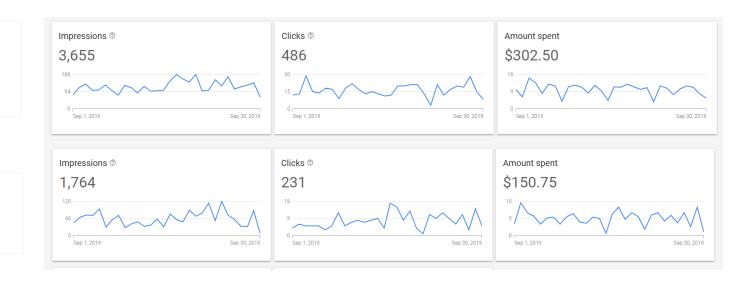
East Bay Community Energy | EBCE Ad ebce.org▼

Cleaner Electricity. Lower Rates. Community Benefits.

East Bay Community Energy | EBCE

Ad ebce.org▼

Find the savings on your electric bill.







MARKETING

- Summary of September accomplishments:
 - Sent 3rd monthly newsletter
 - Began advertising online with Chinese language firm (Sound of Hope)
 - Mailed of PCL
 - Internship fair at CSUEB
 - Selected Community Outreach Grant Pilot Program awardees (6 applications)
 - Conducted first Marketing Subcommittee meeting
 - Press Release on final contracts and overall RE + Storage Portfolio



OUTREACH DASHBOARD – September

Metric	July	August	September
Events Attended	13	9	8
Event Interactions	780	500	225
Cities Visited	6	4	4



OUTREACH DASHBOARD – September

9/6	Lincoln Summer Nights in Oakland Chinatown
9/8	Solano Stroll
9/10	Temescal Library Presentation
9/12	LEAF Corporate Mixer
9/17	Oakland Business Assistance Presentation
9/19	Tesla VIP Luncheon
9/19	SEIU 1024 and 350 East Bay Climate Justice tabling event
9/29	Albany Triathlon



What's coming next?

General

 On-Board for Customer Care Coordinator and Outreach Intern

Account Services

- Complete Confidentiality Notice
- Customer Communications for EV2A

C&I

- DA Retention
- Homecoming Campaign

Local Government Relations

 Prepare technical analysis for BOD, update JPA and implementation plan

Marketing/Outreach

- Prepare for Joint Rate Mailer
- Launch Chinook Book promotion/party
- Contract for print and digital ads
- Select new local sponsorships
- Kick-off Community Outreach Grants
- Two local conferences.

