



**Regulatory Proceedings – ERRA**

- The Proposed Decision (PD) in PG&E’s 2019 ERRA Forecast proceeding was held by Cmmr. Guzman Aceves at the Jan 10 CPUC voting meeting
  - The PD could be voted on at the Jan 31 CPUC mtg
  - The PD could be revised by the Administrative Law Judge, or a Cmmr. could issue an Alternate PD;
- Any revision could change the 2019 PCIA rate for EBCE’s customers, the generation rate for PG&E’s customers, or both
- EBCE has provided information on brown power true-up calculations to the CPUC’s Energy Division and requested additional *ex parte* meetings with Commissioners before Jan 31
- Implementation of rate changes expected March or April 2019

**Regulatory Proceedings – Resource Adequacy (RA)**

- The PD in Track II of the RA proceeding would establish the distribution utility (e.g., PG&E) as full central buyer for local RA
  - PD was heavily opposed by a broad coalition, including ratepayer advocates, CCAs, and developers
  - EBCE participated in Cmmr. Guzman Aceves’ Jan 4 All-Party meeting and countless *ex parte* meetings
  - Cmmrs. participated in a closed session Ratesetting Deliberative Meeting on Jan 8
  - Staff then held the PD, which is likely to be revised given the strong opposition and PG&E’s credit status

**Regulatory Proceedings – Upcoming**

PG&E 2020-2022 General Rate Case (GRC) Application:

- EBCE expects to intervene with a coalition of CCAs; protests due Jan 17

PG&E Safety Culture Investigation:

- EBCE filed a motion for party status on Jan 11; expect to file comments in response to Assigned Cmmr. Scoping Memo & Ruling on Jan 30

