



# Regulatory Update

September 27, 2019



# Major Ongoing Regulatory Proceedings

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## PCIA/PG&E ERRA

- PCIA Phase II progress
- 2020 ERRA Forecast

## Integrated Resources Plan

- Development of Joint IRP
- Procurement Track

## Resource Adequacy

- Annual Showing
- Central Buyer settlement

# PCIA Phase II

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3 working groups to resolve deferred PCIA issues:

- WG 1: Brown power, RPS, and RA true-up, forecasting, billing determinants, bill presentation
  - Proposed Decision issued 9/6, comments due 9/26, set for CPUC vote 10/10
- WG 2: Prepayment
  - Final report due 12/9/2019
- WG 3: Portfolio Optimization and Cost Allocation
  - Discussing allocation proposals for RPS, GHG-free energy, and RA
  - Final report due 1/30/2020

# PG&E 2020 ERRA Forecast Application

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- Proceeding sets PG&E bundled customer generation rates and PCIA rates for 2020
- Joint CCAs protested PG&E's application on July 5
- Intervenor testimony served Sept 10
- At issue is:
  - Whether PG&E used the correct methodologies and data, particularly in light of changes to the PCIA stemming from CPUC's 2018 Decision
  - Application of PCIA rate change cap
- Too early to use application to forecast next year's rates; PG&E's June filing is largely a placeholder and will be updated more precisely in November 2019
- Decision expected December 2019

# Integrated Resources Planning (IRP)

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- EBCE and three other CCAs are in the process of hiring a consultant to develop a Joint CCA IRP for the 2019-2020 planning cycle
- Procurement Track: CPUC requiring 2,500 MW of incremental resources to be under contract for 2021-2023
  - Current Proposed Decision requires additional procurement only by entities in southern CA – this could expand to statewide requirement
  - Comments on Proposed Decision due Oct 2; reply comments due Oct 7; set for CPUC vote as early as Oct 24

# Resource Adequacy (RA)

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- Annual compliance showing is Oct 31, 2019
  - First year that load-serving entities have to show three-year forward compliance
  - First year that some local RA is disaggregated
  - PG&E filed a petition to allow entities who buy total local RA but don't meet disaggregated targets to be deemed compliant; some have protested
  - EBCE and others are advocating for a system waiver when RA is available but not being sold at commercially reasonable prices
- Central Buyer Settlement
  - Conversations with CPUC Commissioners' offices underway
  - Proposed Decision expected Q4