

Agenda



- IRP Background
- Overview of Joint IRP Analysis
- Approach to Modeling and Analysis Assumptions
- Deliverables
- Timeline for Board Updates & Actions
- Discussion & Questions









Background

California statute requires all load-serving entities to prepare IRPs

- Each CCA, as well as each IOU and ESP, is required to file its IRP with the CPUC on a biennial basis (2-year cycle)
- First year of cycle: CPUC develops a Reference System Portfolio (RSP) used in the CAISO Transmission Planning Process and in LSE IRPs
- Second year of cycle: LSEs file IRPs at the CPUC; CPUC aggregates, evaluates, and uses IRPs to form a recommended Preferred System Portfolio (PSP)

• First IRPs were due in 2018; next IRPs are due May 1, 2020. Takeaways from last time:

- IRPs were developed as individual plans but with no understanding of the collective impact of plans
- By planning jointly, CCAs can understand if any reliance on resources in their plan is duplicative, to avoid this situation
- Joint IRP planning may also highlight opportunities for future joint procurement
- Additional detailed modeling may supplement the information developed by the CPUC









Joint IRP Project Objectives

- Questions we seek to answer:
 - What is the ideal mix of resources for each party to achieve the goals of both the state and its own goals?
 - How much renewable energy and flex capacity is needed to achieve each LSE's renewable targets?

- Create a joint Integrated Resource Plan (IRP) reference portfolio for the CCAs; this IRP will:
 - Conform with the CPUC reference case
 - Meet CPUC required inputs and regulations
 - At a later time, achieve additional priorities and goals of the CCAs
- Potentially develop a second preferred joint portfolio to achieve CCA objectives while managing risk and cost
- Prepare disaggregated IRP information and report for each CCA









Joint CCA Goals for 2020 IRP

- 1. Identify cost-effective, feasible, reliable, equitable and robust options to achieve our respective communities' goals and objectives, and to minimize carbon emissions
- 2. Inform and engage stakeholders in the IRP process
- 3. Allow the IRP process to inform the selection of a preferred portfolio
- 4. Use one model for consistency in optimization, simulated dispatch, and probabilistic functions
- 5. Test a range of portfolios in scenario modeling and ultimately in risk analysis
- 6. Meet CPUC requirements
- 7. Timely obtain necessary Board and Council approvals









Deliverables

Phase 1: CPUC IRP Compliance Filing

- Analysis based on prescriptive assumptions
- Narrative analysis, process, results, lessons learned
- Resource Data conforming & "preferred" portfolios
- Clean System Power Calculator

Phase 2: Establish EBCE Organizational Goals

- Additional analysis
- Identify reliability needs
- Define trade-offs between organizational objectives
- Inform procurement recommendations
- Develop path to expedited GHG reduction









Load & Load Modifiers



Required Forecast: IEPR

- Includes a long-term forecast for customer programs:
 - Energy efficiency
 - Demand response
 - EV penetration
 - BTM generation

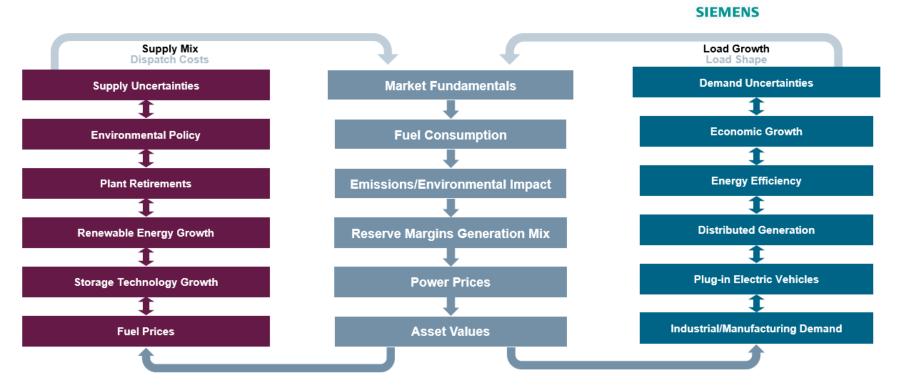








Key Market Drivers











Approx. Timeline for Updates & Actions

Date	Description	Action
Jan 22, 2020	Discuss: IRP Overview & Discussion of Process	Informational only
Feb, 2020	Discuss: Siemens' Preliminary Results	Informational only
Mar, 2020	Discuss: Phase 1 Final Results & Draft IRP Filing	Target Board approval
Apr, 2020	Deadline for Approval of Phase 1, IRP Filing	Board approval required
May 1, 2020*	IRP Filing Due Date for Compliance	CPUC Deadline
Jul, 2020	Present EBCE Organizational Goals	Discussion; Board approval
Fall, 2020	CPUC Reviews & Aggregates Filings	n/a
End of 2020	CPUC Issues Supplemental Procurement	n/a
End of 2020	Update on state-wide results	Informational only



Discussion and Questions









