SEPTEMBER 10, 2021

Legislative Update





Key Deadlines for the 2021 Legislative Year

- 1/8: Governor submitted budget
- 1/11: Legislature reconvened
- 2/19: Bill introduction deadline
- 4/30: Policy cmtes to move fiscal bills to fiscal cmtes (1st house)
- 5/7: Policy cmtes to move nonfiscal bills to floor (1st house)
- 5/21: Fiscal cmtes must move bills to floor (1st house)
- 6/4: Each house to pass bills introduced in that house
- 6/15: Budget bill must be passed
- 7/14: Policy cmtes to meet and report bills (2nd house)
- 8/27: Fiscal cmtes to move bills to floor (2nd house)
- 9/10: Last day for each house to pass bills
- 10/10: Last day for Governor to sign/veto bills



Bill Tracker - Assembly

Bill#	Author	Description	Status	EBCE Position
<u>AB 33</u>	Ting	Requires CEC to provide grants and loans to local governments to maximize energy use savings and expand installation of energy storage and availability of transportation electrification infrastructure.	Asm Concurrence	SUPPORT
AB 427	Bauer- Kahan	Requires CPUC to establish rules governing the intersection of demand response, energy storage including customer-sited distributed generation plus storage, and RA.	2-year bill	SUPPORT
AB 525	Chiu	Requires CEC to evaluate and quantify max feasible capacity of offshore wind and to establish planning goals for 2030 and 2045.	Sen Floor	SUPPORT
AB 843	Aguiar- Curry	Allows community choice aggregators to enter into Bioenergy Market Adjusting Tariff (BioMAT) contracts and recover related costs through the existing nonbypassable charge for the BioMAT program.	Sen Consent Calendar	SUPPORT
AB 1139	Gonzalez	Requires the CPUC to develop a replacement NEM tariff by 8/1/2022; if none, prescribes successor NEM tariff. Requires any existing NEM customer to be transferred to new tariff 20 years after customer first received NEM service.	2-year bill	OPPOSE
<u>AB 1239</u>	Ting	Requires investigation into causes of demand response market failures and why demand response is not reaching its potential; recommendations to ensure market failures not repeated. Recommendations to CPUC to revise policies governing demand response resources. CEC and CAISO to develop initiatives to achieve all cost-effective demand response by 2030.	2-year bill	SUPPORT



Bill Tracker - Senate

Bill #	Author	Description	Status	EBCE Position
SB 31	Cortese	Requires CEC to identify/implement programs to promote existing & new building decarb. Would authorize expending fed funds for these projects. Would require CEC under EPIC to award funds for projects benefiting electric ratepayers & leading to development of building decarbonization technologies and investments to reduce GHG in those bldgs.	2-year bill	SUPPORT
SB 52	Dodd	Expands sudden and severe energy shortage definition to include de-energization events, constituting state of emergency and local emergency.	Enrolled	SUPPORT
<u>SB 68</u>	Becker	Requires CEC to develop guide for overcoming barriers to electrification of buildings and installation of EV charging equipment. Authorizes CEC EPIC \$ for reducing costs of building electrification.	Enrolled	SUPPORT
SB 99	Dodd	Community Energy Resiliency Act of 2021. Requires the CEC to develop and implement a grant program for local govts to develop community energy resilience plans.	2-year bill	SUPPORT
SB 345	Becker	Requires the CPUC to establish common definitions of nonenergy benefits, incorporate into distributed energy resource (DER) programs and projects, and track nonenergy benefits produced in DER program evals.	2-year bill	SUPPORT
SB 551	Stern	Establishes California EV Authority in the Governor's office, responsible for coordinating state agency activities to deploy EV and zero emission charging infrastructure, create funding/financing tools to support deployments, prioritize equity	2-year bill	SUPPORT
SB 589	Hueso	Requires CEC to identify workforce development and training resources needed to meet EV charging infrastructure goals.	Asm Floor	SUPPORT
SB 612 EAST COI	Portantino BAY MMUNITY RGY	Requires electrical corporations to annually offer for the following year an allocation of each product arising from legacy resources that departed load customers currently bear cost responsibility for through the PCIA. Requires the CPUC to recognize and account for the value of all products in the legacy portfolio in determining the PCIA.	2-year bill	SUPPORT

Draft Budget Trailer Bill

- Draft bill circulating Governor's language not yet an official bill
- Directs the procurement of long-duration energy storage by the investor-owned utilities
 - Mandates procurement of NextEra Eagle Crest long-duration storage project even though the CPUC already initiated a process to ensure EBCE and other load-serving entities procure cost-competitive long-duration storage
- Leg budget hearings scheduled for 9/7; session ends 9/10
- EBCE and a broad coalition of other stakeholders signed on to an opposition letter and we are asking our delegation to oppose

