

SEPTEMBER 10, 2021

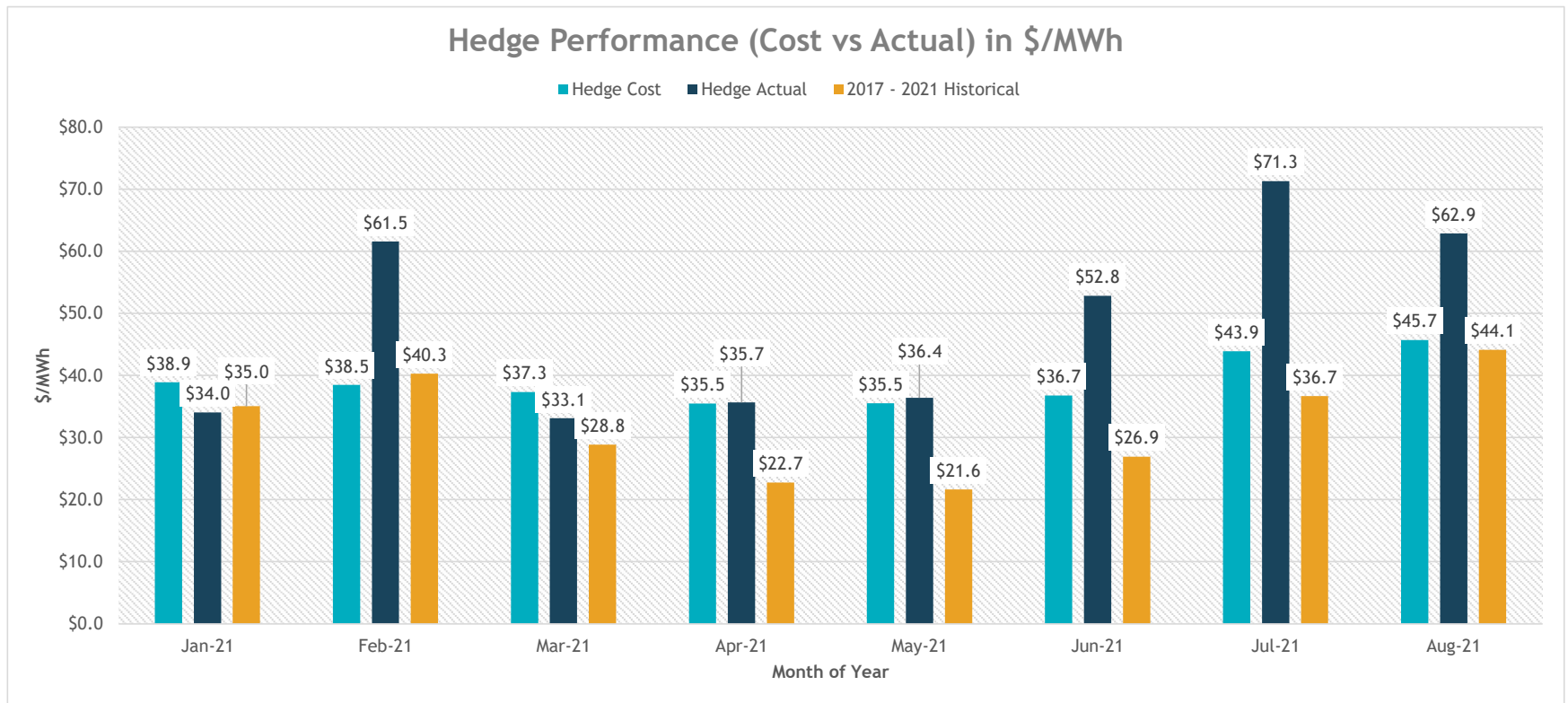
Finance, Administrative, Procurement (FAP) Subcommittee Meeting



Topics

- 2021 YTD Hedge Performance & Load Coverage
- Forward Prices vs Actual Prices
- 2021-2022 Hedge Levels

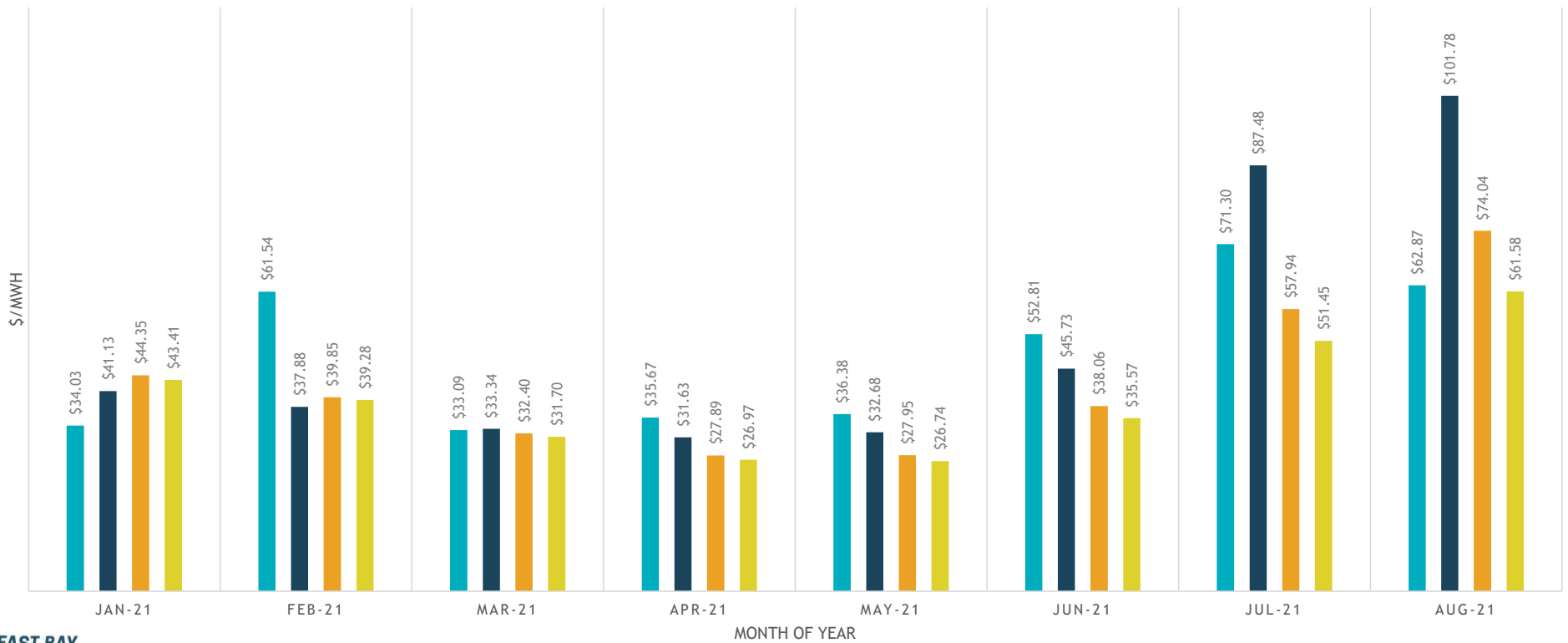
2021 YTD Hedge Performance



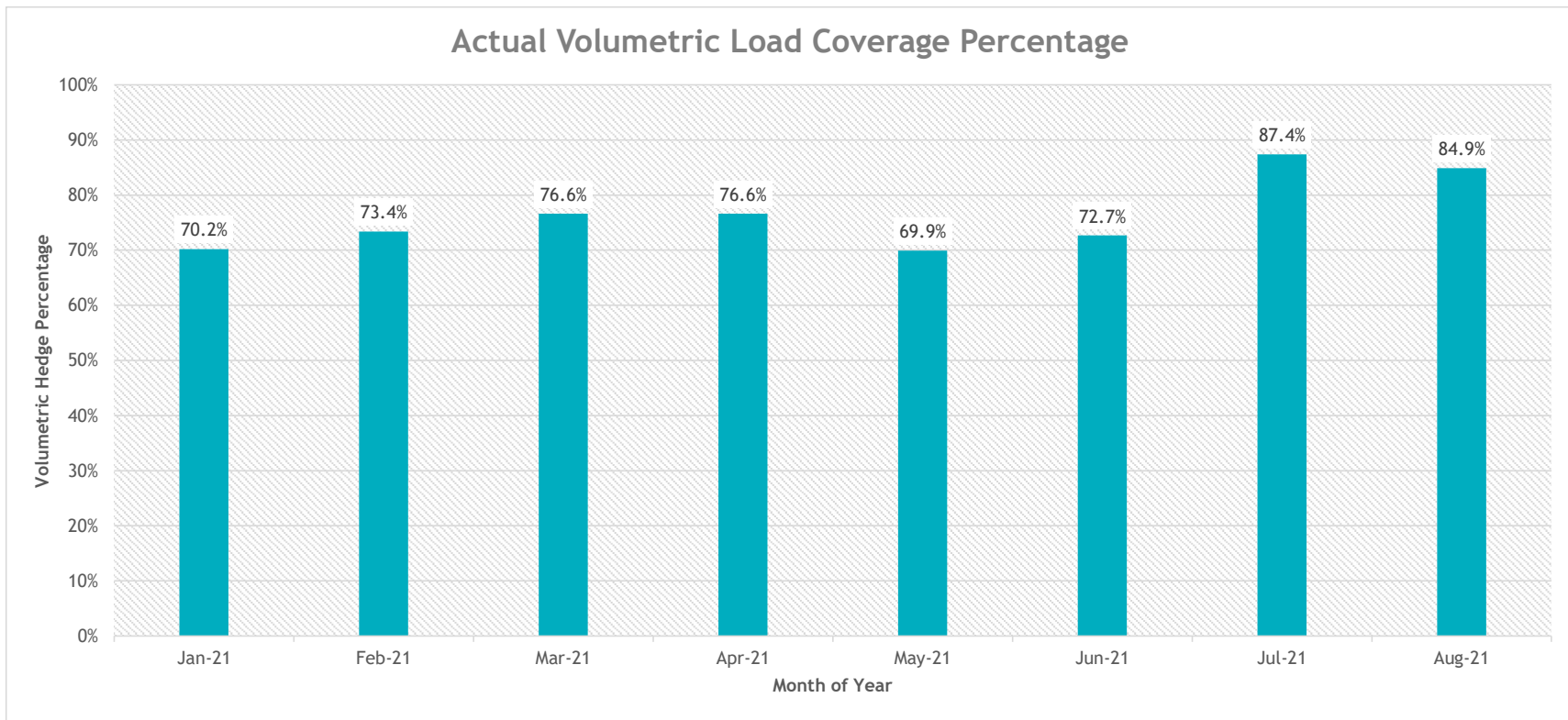
Actual vs Traded Forwards

ACTUAL VERSUS TRADED FORWARD NP-15 AVERAGE IN \$/MWH

Actual 1 Mo Prior Avg 6 Mo Prior Avg 12 Mo Prior Avg



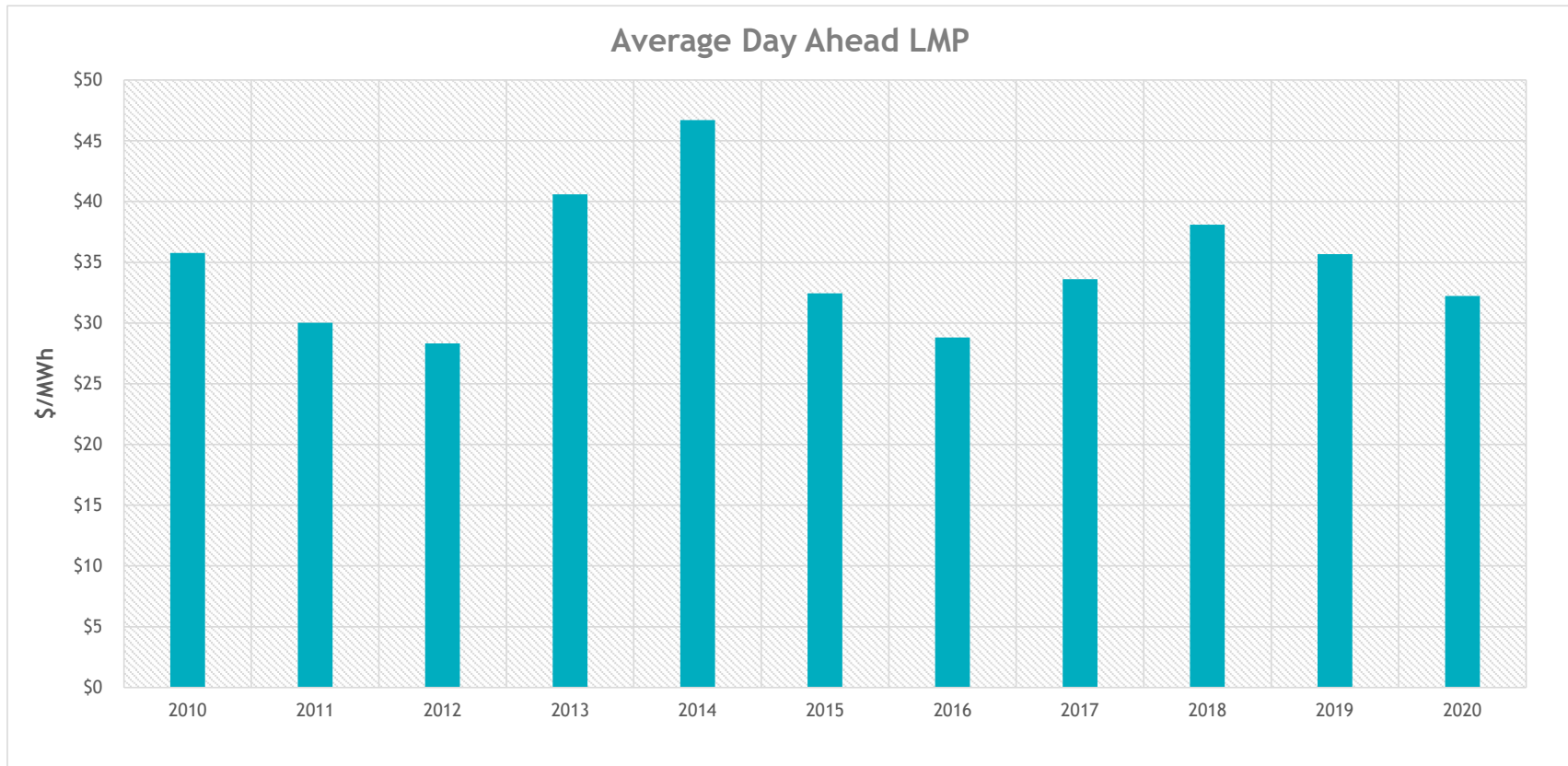
2021 Load Coverage



Note: EBCE revised its load forecasting methodology, adjusting in approximately from a 1-in-2 to a 1-in-10 year at the start of the year.



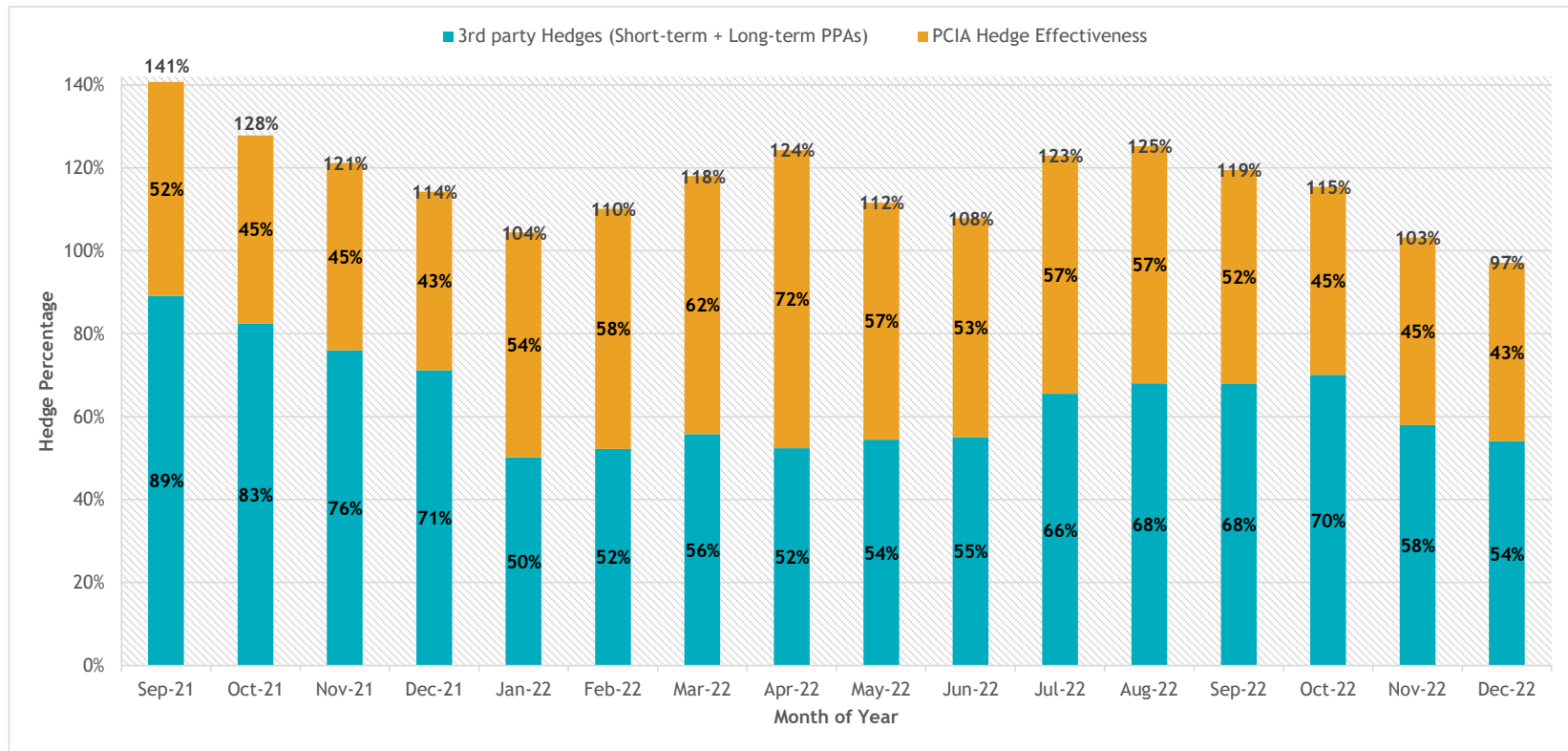
Historical Pricing



Full Year 2022 Forward Price Volatility



Forward Looking Volumetric Hedges by Month



PCIA Hedge Impact

- PG&E's portfolio of generating resources is the basis for PCIA (Power Charge Indifference Adjustment)
- PCIA, which is charged to all EBCE customers, is set in order to make PG&E indifferent to energy prices for these resources
- These PG&E resources serve as a hedge for EBCE as a result, though there is a year to year working capital impact
- High power prices result in lower PCIA in the following year and vice versa