OCTOBER 8, 2021

Marketing & Account Service Update

Marketing, Regulatory, & Legislative Subcommittee Meeting





AGENDA

Highlights of recent activities

- Joint Rate Mailer
- Power Content Label Mailer
- Roots Title Game
- SHWEC Ribbon-Cutting Event

Marketing, Education, and Outreach Plans for Cities Transitioning to Renewable 100 in January 2022

- Current Brilliant 100 default, transition to Renewable 100 (*Albany, Hayward, Pleasanton*)
- Current Bright Choice default, transition to Renewable 100 (*Dublin*)
- Voluntary Brilliant 100, transition to Bright Choice (All, except Dublin residential)

CCDMS Selection Update



Joint Rate Mailer (JRM)





參閱本計劃中文版本,請上網: ebce.org/cn

We support your power to choose

As part of our mutual commitment to support your energy choice, East Bay Community Energy (EBCE) and Pacific Gas and Electric Company (PG&E) have partnered to provide you with a comparison of typical residential electric rates, average monthly charges, and generation portfolio contents.

If this comparison does not address your specific rate, please visit PG&E online at pge.com/cca or call **1-866-743-0335**. For more information on EBCE's generation rate, please visit ebce.org/rates or call **1-833-699-EBCE** (3223).

Understanding your energy choices

Residential Electric Rate Comparison E-TOU-C Time-of-Use (Peak Pricing 4–9PM Everyday)

	PG&E	EBCE Bright Choice	EBCE Brilliant 100	EBCE Renewable 100	Time of Day
Generation Rate (\$/kWh)	\$0.1095	\$0.0609	\$0.0620	\$0.0720	
PG&E Delivery (\$/kWh)	\$0.1859	\$0.1859	\$0.1859	\$0.1859	12AM 2 4 6 8 10 129M 2 4 6 8 10 12AB
PG&E PCIA/FF (\$/kWh)	N/A	\$0.0475	\$0.0475	\$0.0475	Peak Off-Peak
Total Electricity Cost (\$/kWh)	\$0.2954	\$0.2943	\$0.2954	\$0.3054	Highest energy cost Lower energy cost
Average Monthly Bill (\$)	\$173.33	\$172.69	\$173.33	\$179.20	Chart is for illustrative purposes only and is not to scale.

Current rates as of March 2021

This table compares electricity costs for an average residential customer in the EBCE/PG&E service area with an average monthy usage of 587 kilowatt-hours (kWh). This is based on a representative 12-month billing history for all customers on the E-TOU-C rate schedule for PG&E's and EBCE's published rates as of March 2021.

Generation Rate is the cost of creating electricity to power your home. The generation rate varies based on your energy provider and the resources included in your energy provider's generation supply.

PG&E Delivery Rate is a charge assessed by PG&E to deliver electricity to your home. The PG&E delivery rate depends on your electricity usage but is charged equally to both EBCE and PG&E customers.

PG&E PCINFF represents the Power Charge Indifference Adjustment (PCIA) and the Franchise Fee surcharge (FT). The PCIA's a charge to ensure that both PG&E customers and those why how left PG&E service to purchase electricity from other providers pay the above market costs for generation resources that were procured by PG&E on their behalf. "Above market" (refes to segneditures for electricit generation resources that cannot be hully recovered through sales of these resources at current market prices. PG&E acts as a collection agent for the FF surcharge, which is leveld by the Collidina Public Utilities Commission on behalf of cities and contines in PG&E's service tentity for all customers. The costs for resources included in the PCIA and FF surcharges are included in the generation rate for PG&E bundles service customers.

if this comparison does not address your specific rate, please visit PG&E online at pge.com/cca or call 1-866-743-0335. For more information on EBCE's generation rates, please visit ebce.org/rates or call 1-833-699-EBCE (3223). 8.21 ccc-1221

2020 Electric Power Generation Mix*

	Pe	rcent of Total R	etail Sales (k)	Mh)
Specific Purchases	PG&E	EBCE Bright Choice	EBCE Brilliant 100	EBCE Renewable 100
Renewable Biomass & Biowaste Geothermal Eligible Hydroelectric Solar Electric Wind	30.6% 2.6% 2.6% 1.2% 15.9% 8.3%	39.6% 1.9% 3.0% 1.6% 14.1% 19.0%	33.0% 0.0% 0.0% 16.5% 16.5%	100.0% 0.0% 0.0% 50.0% 50.0%
Coal	0.0%	0.0%	0.0%	0.0%
Large Hydroelectric	10.1%	14.5%	67.0%	0.0%
Natural Gas	16.4%	0.1%	0.0%	0.0%
Nuclear	42.8%	0.9%	0.0%	0.0%
Other	0.0%	0.2%	0.0%	0.0%
Unspecified Sources of Power**	0.0%	44.7%	0.0%	0.0%
TOTAL	100%	100%	100%	100%

*As reported to the California Energy Commission's Power Source Disclosure Program. EBCE and PG&E data is subject to an independent audit and verification that will not be completed until later in 2021. The figures above may not sum up to 100 percent due to rounding.

"Unspecified sources of power refers to electricity that is not traceable to a specific generating facility, such as electricity traded through open market transactions. Unspecified sources of power are typically a mix of all resource types, and may include renewables.

02021 EBCE All rights reserved. 02021 Pacific Gas and Electric Company. All rights reserved. "PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation 8.21 (CC-1221-3733 Sent in late August, early September based on CPUC-approved extension to avoid conflict with TOU transition

	Email w/ failed emails removed	Failed Emails	Postcard (with failed emails)*
Residential	434,790	18,169	136,245
B1	23,006	1,186	9,888
B10	3,175	187	918
B19S	2,004	116	623
Total	462,975	19,658	147,674

Power Content Label (PCL)



Scott Haggerty Wind Energy Center Livermore, CA

YOUR CHOICE

Choose from our service plans or return to PG&E. Visit = Belliant 100:a carbon-free energy plan ebce.org/compare-plans-neeklantial/ tolearn more. Renewable 100: 100% CA solar and wind energy

Bright Choice: a small discount to PG& Erates

Greenhouse () ()be	es Emissions CQ, e/M Wh)	intere ky	E nergy Resources	Bright Choice	Brillant 100	Renerable 100	20 20 CA Power Mi
Bright Brilleri Choice 1.00		2020 CA	Eligible Ren essable*	39.6%	33.0%	100.0%	33.1%
590.6 0	0	466	Bi ormana &Bi lowrante	19%	0.0%	0.0%	2.6%
	U	400	Geothermal	3.0%	0.0%	0.0%	4.9%
1000			Eligible Hydroelectric	16%	0.0%	0.0%	1.4%
800			Solar	14.1%	16.5%	60.0%	18.2%
800			Wind	19.0%	16.5%	60.0%	11.15
600			Coal	0.0%	0.0%	0.0%	2.7%
400			Lar ge Hyd roeis ot ric	14.5%	67.0%	0.0%	12.2%
			NaturalGas	0.1%	0.0%	0.0%	37.1%
200			Nuclear	0.9%	0.0%	0.0%	9.3%
			Other	0.2%	0.0%	0.0%	0.2%
Bright Choice	Renewab		Unspecified sources of power*	44.7%	0.0%	0.0%	5.4%
Brillient 100	202 0 CAI	Julity Average	TOTAL	100%	100%	100%	100%
ercentage of R	stail Sales Co	ver ed by Reti	ire d'Uniturid ed RECe ⁴	0.0%	0.0%	0.0%	
The edg bits research generating above does not which BFS compliance, which is distantiand using a different methodology. Unspecified gower's decision of the state of the equipart of the state of the							

For general information about the Power Content Label, please visit: http://www.eewgy.ca.gov/pcl/ Toll-free in California: 844-454-3906 Outside California: 916-653-0037 or additional other tions, please contact the California Energy Commission at

EAST BAY ENERGY

> 1999 Harrison Street Suite 800 Oakland CA 94612

Resident Name 123 Address St. Berkeley, CA 94702

Español ebceorg/es 1-833-699-EBCE (3223) 中文 ebce.org/on customer-supported abcaord

This communication is required annually by the Cali form a Energy Commission

MAKING A DIFFERENCE. TOGETHER!

ALAMEDA COUNTY • ALBANY BERKELEY · DUBLIN · EMERYVILLE FREMONT . HAYWARD LIVERMORE • NEWARK • OAKLAND **PIEDMONT • PLEASANTON** SAN LEANDRO • TRACY • UNION CITY

> COMMUNITY **ENERGY**

GREEN

Rosamond Central solar farm Kem County, CA

Learn more about

GREEN POWER

169_{MW}

FROM SOLAR & WIND

providing clean energy for East Bay residents

and businesses from EBCE's first two

renewable-energy projects in California that

came online in 2021: the Scott Haggerty

Wind Energy Center in Livermore and the

Rosamond Central solar farm in Kern County.

ebce.org/power-projects



180MW **OF BATTERY** STORAGE

contracted by EBCE to ensure that the East Bay power grid is stable. That's more than the total amount of utility-scale, battery-energy storage installed in the entire United States 10 years ago



BY 2030 for all EBCE customersthe goal adopted by EBCE, 15 years ahead of California's target date. As of 2020, EBCE's power mix included 54% clean energy - primarily solar, wind, and hydroelectric.

LOW RATES \$9.7м

SAVED

by East Bay customers on their 2020 energy bills. EBCE was created to help East Bay communities save money while shifting to cleaner energy.

> Learn more about LOWRATES

ebce.org/about-our-rates

PCL continued

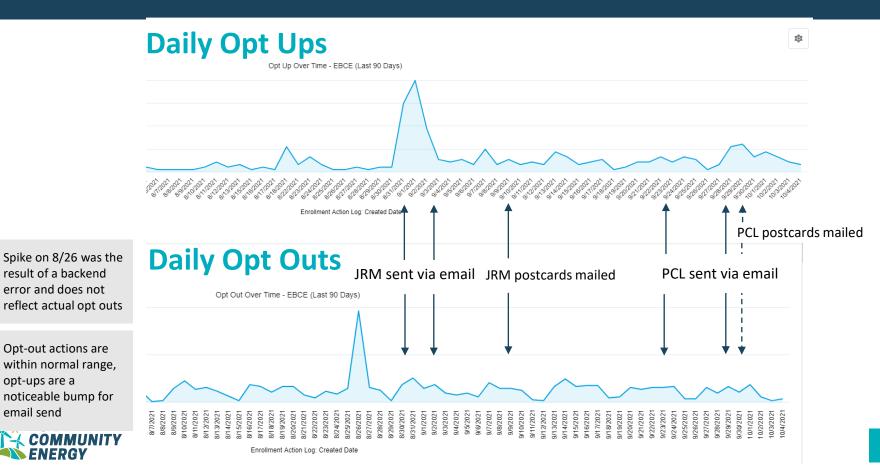


Green power, low rates, and local investment—that's our commitment to you.

Format	Total Quantity	Dates Sent
Email	321,841	9/23/21 9/28/21 9/29/21
Mail	125,109	9/30/21



JRM and PCL vs. Opt Ups & Opt Outs



Roots Title Game



Primary Dimension: Page Page Title Other -

Plot Rows Secondary dimension * Sort Type: Default *								
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		94 % of Total: 0.40% (23,507)	% of Total: 0.43%	6 Avg for View: 00:01:40		6 Avg for View: 71.25%	Avg for View: 53.98%	6
1.	/news-and-events/oakland-roots-to-become-climate-positive-by-2022-in-partnership-with-ebce/	66 (70.21%)) 54 (66.67%)	6) 00:04:19	9 40 (65.57%)	i) 92.50%	68.18%	
2.	/oakland-roots/	19 (20.21%)) 18 (22.22%)	i) 00:03:18	3 14 (22.95%)	i) 78.57%	5 73.68%	
3.	$/{\tt news-and-events/roots-renew-partnership-with-oakland-based-east-bay-community-energy}/$	4 (4.26%)	4 (4.94%)	i) 00:00:25	5 4 (6.56%)	i) 75.00%	5 75.00%	A A A A A A A A A A A A A A A A A A A
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8.	/search?q=the+roots	1 (1.06%)) 1 (1.23%)	i) 00:00:13	0 (0.00%)	i) 0.00%	6 0.00%	,



V 0 V

183 likes 1 DAY AGO Add a comment. \square





SHWEC

Ribbon cutting at the Scott Haggerty Wind Energy Center

- <u>California Current</u> 9/27
- <u>NBC News Bay Area</u> 9/28
- <u>Pleasanton Weekly</u> 9/28
- <u>Bay City News</u> (via Patch) 9/29
- <u>The Independent 10/1</u>
- KOFY TV (<u>Nick</u> & <u>Howard</u>) on-going







Default Product Transitions





Overall Summary

- Albany, Hayward, Pleasanton, and Dublin are defaulting most customers to *Renewable 100* in January 2022
- Customers will be transitioned to new product throughout January based on their **billing cycle** (each weekday)
 - February bill will show new product
- City Staff have received **draft marketing and outreach materials** for review and feedback
- Group and individual **meetings** with cities held on 8/11, 9/22, and coming up on 10/20. More will be scheduled as needed. Additional meetings being planned with local CBOs.



Product Changes by Customer and City

	New Customer Product January 2022							
Current Customer Product	Albany	Dublin	Hayward	Pleasanton				
Bright Choice	Bright Choice	Renewable 100	Bright Choice	Bright Choice				
Brilliant 100	Renewable 100	Renewable 100	Renewable 100	Renewable 100				
Renewable 100	Renewable 100	Renewable 100	Renewable 100	Renewable 100				
CARE/FERA	Bright Choice (currently on B100)	Bright Choice	Bright Choice	Bright Choice				

Any previous action taken by a customer will be retained.

For example, a Hayward customer that opted down to Bright Choice will remain on Bright Choice.



Nuance of Default Transitions

	Group A	Group B	Group C
Jurisdictions	Albany, Hayward, Pleasanton	Dublin (Berkeley, San Leandro – March)	All
Current Default	Brilliant 100	Bright Choice	Voluntary Brilliant 100*
New Default	Renewable 100	Renewable 100	Bright Choice
Key Messages	 Your city council voted to switch the community to Renewable 100, 100% CA wind and solar Cost is about \$5 more per month/household You can select Bright Choice for a discounted price 	 Your city council voted to switch the community to Renewable 100, 100% CA wind and solar Cost is about \$5 more per month/household You can remain on Bright Choice at a discounted price 	 The Brilliant 100 product is no longer offered. You can opt up to Renewable 100 for about \$5 more per month/household. You will be moved to the Bright Choice product at a discounted rate.
Excluded Customers	 Customers that previously selected Bright Choice or Renewable 100 Hayward & Pleasanton CARE customers on Bright Choice (default) Albany CARE customers moved to Bright Choice (will be noticed) 	 Customers that previously selected Renewable 100 CARE customers Commercial Customers (until Oct-22 for Berkeley and San Leandro) 	 Customers on Bright Choice or Renewable 100
Customer Options	Opt Down Opt Out	Remain Opt Out	Opt Up Opt Out



*Voluntary B100 residential customers in Dublin will transition to R100 in January

Channels & Timeline for MEO

	October	November	December	January	February
Municipal Collaboration	Х	х	х	Х	х
Key account outreach	X – B100 Sunset	Х	х	х	х
Customer Selection Functionality	X — B100 Sunset (Available as opt down or opt up for B100 customers)	X — R100 Opt Up (Remain on Bright Choice)			
Web landing page	Launch for cities				
Social media		Х	х	Х	х
Partner messaging		Х	х	Х	х
NextDoor		Х	х	Х	
Customer notification			х	х	
Advertising			х	Х	
Events			х	Х	Х

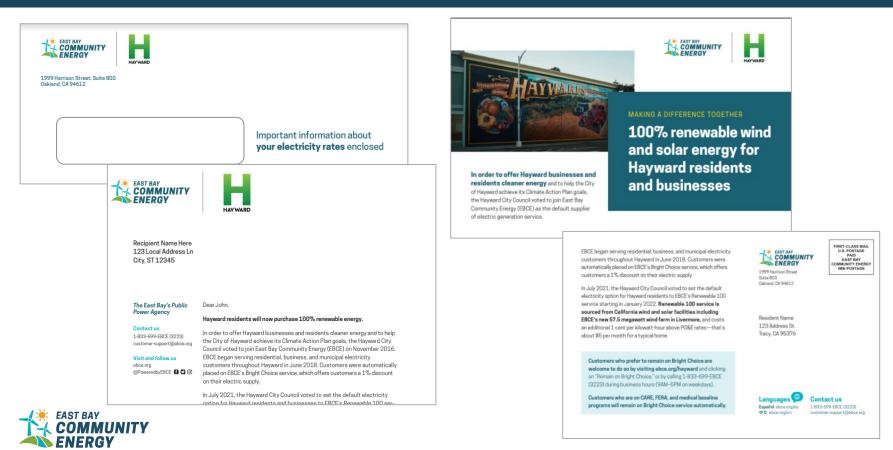
3

Provided to City Staff

- MEO Plan
- Drafts of letter and postcard notice
- City newsletter draft content
- Web page draft content
- Nextdoor and Social Media draft content
- Request for feedback on best local advertising options
- EBCE Staff available for community presentations
- *Reminder* municipal accounts on Brilliant 100 will default to Bright Choice in January unless action requested to move to Renewable 100



Example Customer Notices



Data Points

- Clean Power Alliance is only other CCA to change a community's default product post-enrollment
 - Malibu and Sierra Madre: low opt out rate during the time following the transition
 - 0.5% opt out
 - 3% opt down
 - EBCE staff will track opt out and opt downs through transition period

Jurisdiction	Enrolled Count	Opted Out Count	Current Opt Out %	B100 Enrolled Count (excluding Muni)	Bright Choice Enrolled Count	Potential account loss: 1% opt out	Potential Bright Choice: 3% opt down
ALBANY	7,180	175	2.38%	5,807		58	174
DUBLIN	26,180	1,136	4.16%		25,865	259	776
HAYWARD	54,466	3,105	5.39%	34,507		345	1,035
PLEASANTON	30,882	1,215	3.79%	27,148		271	814



Call Center and Data Management Services Update





Update on CCDMS

- RFP issued in March 2021; three responses
- Staff review and scoring through April and May
- Meeting with Ad Hoc Committee of the EBCE Board of Directors on May 17 to review responses and recommendation
- Based on Board feedback and scoring, negotiated contract amendment and extension with incumbent, SMUD.
- Agreement amendment will go to full board during October regular meeting.
- Many improvements to agreement, including credits related to a call center
 - SMUD call center staff currently all working remotely.
 - In 2022, SMUD will commence proactive efforts to hire CSRs from within EBCE service territory
 - At this time, it is difficult to determine timing of brick-and-mortar call center within our service territory given SMUDs current remote work policy. Once SMUD establishes a return to work policy with their unionized SMUD CSRs, EBCE will engage with SMUD to begin working on the process to design and establish a local brick and mortar call center.

Call Center Credits

For SMUD CSRs working in an EBCE's brick and mortar facility (if EBCE chooses to invest in such a facility), a facilities credit of **\$1.50 per square foot per month of space occupied by the SMUD CSRs**, up to 250 square feet

