

FEBRUARY 2, 2022

# Regulatory Update



Agenda Item: 4  
Page 1

# Regulatory Highlights

- NEM 3.0
- PG&E 2022 Energy Resource Recovery Account (ERRA) Forecast & Power Charge Indifference Adjustment (PCIA)

# NEM 3.0

## Proposed Decision (PD) issued December 13

- Would establish a Grid Participation Charge (avg \$52/mo for res customer)
- Would provide export compensation at CPUC's Avoided Cost Calculator (ACC) rate

## EBCE has been active in the proceeding

- Sent Board's NEM Resolution to CPUC Commissioners as a written *ex parte*
- Filed Comments jointly with SDCP on the PD on 1/7, specifically arguing:
  - Grid Participation Charge violates Federal law as it discriminates against DG
  - All customers including DG should pay all Nonbypassable Charges
  - Sierra Club's export compensation proposal should be adopted
- Conducted oral *ex parte* meetings with Cmmrs' offices, highlighting our comments

## Next steps:

- Awaiting Oral Arguments (to be scheduled)
- Anticipating a revised PD (rewrite by Administrative Law Judge) or Alternate PD (rewrite by Commissioner)

- Unclear when PD will be voted on, given awaiting revisions and an updated schedule

# 2022 ERRA Forecast

The ERRA Forecast proceeding:

- Sets the bundled generation rate for PG&E customers
- Sets the Power Charge Indifference Adjustment (PCIA) rate

New generation/PCIA rates will go into effect March 1

- The bundled generation rate for PG&E customers is going to increase substantially (~30%)
- The PCIA is going to decrease substantially (~40%)
- These changes offset some of the negative impacts of the 2021 ERRA Forecast rates

Exact rate impacts will depend on a CPUC Decision

- Proposed Decision issued January 24<sup>th</sup>
- Commission vote scheduled for February 10<sup>th</sup>