JUNE 2022

EBCE Joint Rate Mailer and 2021 Power Content





Overview of Rate Comparison and Mailer

Joint Rate Comparison

- Required by CPUC
- Must be updated within 60 days of any rate change (EBCE or PG&E)
- Must be posted on the website
- Does not include power content
- This document includes rate comparisons for all 22 rate schedules served by EBCE

Joint Rate Mailer (JRM)

- Required by CPUC
- Fixed template, approved by Public Advisor's Office and co-branded with PG&E
- Goes to all EBCE-eligible customers (including those that opted out) via email or mail
- Includes draft power content
- Deadline is July 1
- There are four versions of this mailer, sent to customers by their rate class: residential, small business, commercial, and industrial



Items of Note on Rate Presentation

Joint Rate Comparison

- First time PG&E breaks out the PCIA cost to bundled customers
- Currently uses EBCE 2018 PCIA Vintage (majority of EBCE customers) and PG&E 2021 PCIA Vintage
- PG&E Bundled customers always pay the most current PCIA vintage
- JRC will be updated and posted to website with June PG&E rate changes and any update to EBCE FY22/23 value proposition (3% discount, ¾ cent premium)

Joint Rate Mailer (JRM)

- First time PG&E breaks out the PCIA cost to bundled customers
- Will present "apples to apples" with both EBCE and PG&E examples using the most current PCIA Vintage
- 2022 JRM will use EBCE rates based on value proposition prior to FY22/23 (1% discount, 1 cent premium)

To appropriately compare rates:

(PG&E Gen Rate + PCIA)

VS.

(EBCE Gen Rate + PCIA)



Draft 2022 EBCE JRM (2021 Power Content)





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For information, visit: ebce.org

Para detalles de este programa en español, visite: ebce.org/es 參閱本計劃中文版本. 請上網: ebce.org/cn

We support your power to choose

As part of our mutual commitment to support your energy choice, East Bay Community Energy (EBCE) and Pacific Gas and Electric Company (PG&E) have partnered to provide you with a comparison of typical residential electric rates, average monthly charges, and generation portfolio contents.

If this comparison does not address your specific rate, please visit PG&E online at pge.com/cca or call 1-866-743-0335. For more information on EBCE's generation rate, please visit ebce.org/rates or call 1-833-699-EBCE (3223).

Understanding your energy choices

Residential Electric Rate Comparison E-TOU-C Time-of-Use (Peak Pricing 4–9PM Everyday)

| | PG&E | EBCE Bright Choice | EBCE Renewable 100 |
|---------------------------------|-----------|--------------------------|--------------------------|
| Generation Rate (\$/kWh) | \$0.12112 | \$0.11964 | \$0.13112 |
| PG&E Delivery (\$/kWh) | \$0.19790 | \$0.19790 | \$0.19790 |
| PG&E PCIA/FF (\$/kWh) | \$0.02653 | \$0.02653 | \$0.02653 |
| Total Electricity Cost (\$/kWh) | \$0.34555 | \$0.34407 | \$0.35555 |
| Average Monthly Bill (\$) | \$134.63 | \$134.06 | \$138.53 |

Current rates as of March 2022

This table compares electricity costs for an average residential customer in the EBCE/PG&E service area with an average monthly usage of 390 kilowatt-hours (kWh). This is based on a representative 12-month billing history for all customers on the E-TOU-C rate schedule for PG&E's and EBCE's published rates as of March 2022.

Generation Rate is the cost of creating electricity to power your home. The generation rate varies based on your energy provider and the resources included in your energy provider's generation supply.

PG&E Delivery Rate is a charge assessed by PG&E to deliver electricity to your home. The PG&E delivery rate depends on your electricity usage but is charged equally to both EBCE and PG&E customers.

PG&E PCIA/FF The PCIA is a charge to ensure that both PC&E customers and those who have left PC&E service to purchase electricity from other providers pay the above market costs for generation resources that were procured by PC&E on their behalf. "Above market" refers to expenditures for electric generation resources that cannot be fully recovered through sales of these resources at current market prices. PC&E acts as a collection agent for the FF surcharge, which is levied by the California Public Utilities Commission on behalf of cities and counties in PC&E service territory for all customers. PC&E charges EBCE customers the PCIA and FF fees based on the year that they transitioned to EBCE service. Visit www.ebce.org/artes for more information.

If this comparison does not address your specific rate, please visit PG&E online at pge.com/cca or call 1-86-743-0335. For more information on EBCE's generation rates, please visit ebce.org/rates or call 1-833-699-EBCE (3223).

2021 Electric Power Generation Mix*

Percent of Total Retail Sales (kWh)

| | EBCE | EBCE |
|---|---|---|
| PG&E | Bright Choice | Renewable 100 |
| 48.1% 4.2% 5.2% 1.8% 26.0% 10.9% | 42.3% 0.5% 0.0% 0.2% 19.0% 22.6% | 100.0% 0.0% 0.0% 0.0% 50.0% 50.0% |
| 0.0% | 0.0% | 0.0% |
| 4.0% | 15.9% | 0.0% |
| 8.5% | 0.0% | 0.0% |
| 39.3% | 1.7% | 0.0% |
| 0.0% | 0.1% | 0.0% |
| 0.0% | 40.0% | 0.0% |
| 100% | 100% | 100% |
| | 4.2% 5.2% 1.8% 26.0% 10.9% 0.0% 4.0% 8.5% 39.3% 0.0% | Choice 48.1% 42.3% 42.2% 0.5% 5.2% 0.0% 1.8% 0.2% 19.0% 19.0% 10.9% 22.6% 0.0% 15.9% 8.5% 0.0% 39.3% 1.7% 0.0% 40.0% 40.0% |

*As reported to the California Energy Commission's Power Source Disclosure Program. EBCE and PG&E data is subject to an independent audit and verification that will not be completed until later in 2022. The figures above may not sum up to 100 percent due to rounding.

**Unspecified sources of power refers to electricity that is not traceable to a specific generating facility, such as electricity traded through open market transactions. Unspecified sources of power are typically a mix of all resource types, and may include renewables.

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"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation.
6.22 CCC-0822-4932.



Rate Comparison - Residential Example

Residential: E-TOUC

Generation Rate (\$/kWh)

PG&E Delivery (\$/kWh)

PG&E PCIA/FF (\$/kWh)

Total Electricity Cost (\$/kWh)

Average Monthly Bill (\$)

| Joint Rate Comparison | | Joint Rate Mailer | | | |
|-----------------------|-------------------|-------------------|------------------|--------------------|------------------|
| 2021 Vintage PCIA | 2018 Vintage PCIA | | <u>2021</u> | Vintage PCIA all c | ustomers |
| | EBCE | EBCE | | EBCE | EBCE |
| PG&E | Bright Choice | Renewable 100 | PG&E | Bright Choice | Renewable 100 |
| \$0.12112 | \$0.12573 | \$0.13721 | \$0.12112 | \$0.11964 | \$0.13112 |
| \$0.19790 | \$0.19790 | \$0.19790 | \$0.19790 | \$0.19790 | \$0.19790 |
| \$0.02653 | \$0.02044 | \$0.02044 | <u>\$0.02653</u> | <u>\$0.02653</u> | <u>\$0.02653</u> |
| \$0.34555 | \$0.34407 | \$0.35555 | \$0.34555 | \$0.34407 | \$0.35555 |
| \$134.63 | \$134.06 | \$138.53 | \$134.63 | \$134.06 | \$138.53 |

Average Monthly Usage

390 kWh



Power Content Comparison

Percent of Total Retail Sales (kWh)

| | PG&E | EBCE | |
|--------------------------------|--------|---------------|---------------|
| Specific Purchases | | Bright Choice | Renewable 100 |
| Renewable | 48.7% | 42.3% | 100.0% |
| Biomass & Biowaste | 4.2% | 0.5% | 0.0% |
| Geothermal | 5.2% | 0.0% | 0.0% |
| Eligible Hydroelectric | 1.8% | 0.2% | 0.0% |
| Solar | 26.6% | 19.0% | 50.0% |
| Wind | 10.9% | 22.6% | 50.0% |
| Coal | 0% | 0% | 0% |
| Large Hydroelectric | 4.0% | 15.9% | 0.0% |
| Natural Gas | 7.9% | 0.0% | 0.0% |
| Nuclear | 39.3% | 1.7% | 0.0% |
| Other | 0.0% | 0.1% | 0.0% |
| Unspecified Sources of Power** | 0.0% | 40.0% | 0.0% |
| Total | 100.0% | 100.0% | 100.0% |



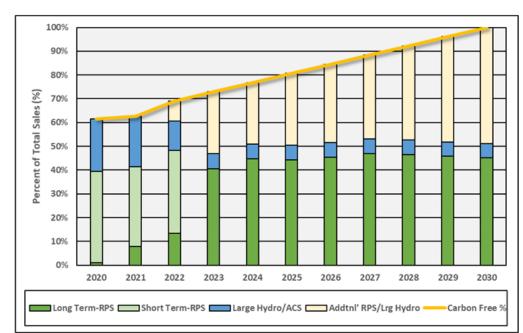
EBCE Procurement Policy for Bright Choice

The Renewable Content Target for Bright Choice is based on PG&E's prior year renewable energy power content forecast, plus 5%. We are on track to be 100% carbon-free and 80% renewable for all customers by 2030, per our Board

presentation in April.

| 2020 PG&E RPS Forecast | 36.2% |
|-----------------------------|--------|
| | +5.0% |
| 2021 Bright Choice RPS % | =41.2% |





EBCE 2021 Draft Power Content and Bright Choice Targets

| Draft 2021 PG&E RPS % | Draft 2021 Bright Choice RPS % |
|-----------------------|--------------------------------|
| 48.7% | 42.3% |

2021 Draft Power Content is in alignment with EBCE's clean energy goal of achieving zero emission electricity by 2030 and exceeds the approved 2021 minimum renewable power content target of 41.2% for the Bright Choice Plan.

Bright Choice targets looking forward:

| Year | 2021 | 2022 | 2023 |
|-------------|------|------|------|
| Renewable % | 41% | 50% | 54% |



Talking Points

RATES

- Discount: EBCE continues to provide a product at a discount to PG&E
- PCIA: PG&E customers have always paid for the PCIA, but it was previously embedded in the PG&E Generation Rate

POWER CONTENT

- 2030: EBCE is focused on the 2030 goal of 100% clean power
- Clean: EBCE's 2021 Bright Choice content has
 5.5% more GHG-free power vs. PG&E, exclusive of nuclear power
- This path was advocated by the public and chosen by the Board. From the staff report to the Board in April 2022: "The fundamental question for accepting nuclear or not comes down to a trade-off between having nuclear and lower greenhouse gas emissions, or not having nuclear and accepting higher greenhouse gas emissions.
- System: More renewable energy on the grid is a good thing for all customers



Future Customer Communications

- Power Content Label (PCL) Mailer
 - More flexibility to craft message compared to templated JRM
 - Must be sent by September 1
 - Areas of potential focus:
 - Diversity of cities that are choosing to make Renewable 100 their default product
 - 2030 goal and pathway to 100% clean
 - Improved discount for Bright Choice, lower premium for Renewable 100
 - More benefits for low-income customers including \$50 bill credit
 - Increased local programs budget
 - Increased innovation grants budget
 - More renewable energy projects online, including SHWEC
 - More contracted projects in development, including geothermal

