

Marketing, Regulatory and Legislative Subcommittee Meeting

Friday, September 16, 2022 12:00 pm

Please click the link below to join the webinar:

https://us02web.zoom.us/j/82375344642

Or join by phone by dialing: +1 669 900 6833 or 888 475 4499 (Toll Free) Webinar ID: 823 753 4642

Consistent with the provisions of Assembly Bill 361, the East Bay Community Energy Board of Directors and standing committee meetings will be held via teleconference/videoconference during the current State of Emergency. Any interested member of the public can participate via Zoom by utilizing the link listed above or telephonically by utilizing the dial-in information listed on this agenda.

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact the Clerk of the Board at least 2 working days before the meeting at (510) 906-0491 or cob@ebce.org.

If you have anything that you wish to be distributed to the Marketing, Regulatory and Legislative Subcommittee, please email it to the clerk by 5:00 pm the day prior to the meeting.

1. Welcome & Roll Call

2. Public Comment

This item is reserved for persons wishing to address the Marketing, Regulatory and Legislative Subcommittee on any EBCE-related matters that are not otherwise on this meeting agenda. Public comment on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Marketing, Regulatory and Legislative Subcommittee are customarily limited to three minutes per speaker. The MRL Chair may increase or decrease the time allotted to each speaker.

3. Approval of Minutes from June 3, 2022

4. Regulatory Update (Informational Item)

Update on regulatory items of interest to EBCE.

5. Legislative Update (Informational Item)

Update on legislative items of interest to EBCE and bill tracker.

6. Marketing and Account Services Update (Informational Item)Update on Marketing and Account Services

- 7. Committee Member and Staff Announcements including requests to place items on future Board agendas
- 8. Adjournment to November 4, 2022.



Draft Minutes

Marketing, Regulatory, Legislative Subcommittee Meeting

Friday, June 3, 2022 12:00 pm

https://us02web.zoom.us/j/82375344642

Or join by phone:

Dial(for higher quality, dial a number based on your current location):
US: +1 669 900 6833 or +1 346 248 7799 or +1 253 215 8782 or +1 301 715 8592 or
+1 312 626 6799 or 888 475 4499 (Toll Free) or 877 853 5257 (Toll Free)
Webinar ID: 823 7534 4642

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact the Clerk of the Board at least 2 working days before the meeting at (510) 906-0491 or cob@ebce.org.

If you have anything that you wish to be distributed to the Committee, please email it to the clerk by 5:00 pm the day prior to the meeting.

1. Welcome & Roll Call

Directors: Kumagai (Dublin), Munro (Livermore), and Chair Patino (Union City)

Excused: Tiedemann (Albany), Vice-Chair Harrison (Berkeley)

2. Public Comment

This item is reserved for persons wishing to address the Committee on any EBCE-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Committee are customarily limited to three minutes per speaker and must complete an electronic <u>speaker slip</u>. The Committee Chair may increase or decrease the time allotted to each speaker.

There were no speakers for public comment.

3. Approval of Minutes from April 1, 2022

<u>Director Kumagai motioned to approve the minutes. Director Munro seconded the motion which passed 3/0. Excused: Vice Chair Harrison and Director Tiedemann.</u>

4. Regulatory Update (Informational Item)

Recommendation: Update on regulatory activities.

The Committee discussed:

 How adopting the 24-hour slice-a-day RA framework while rejecting the hourly resource/load trading leads to a much larger amount of procurement of new resources.

There were no speakers for public comment.

5. Legislative Update (Informational Item)

Recommendation: Update on pending legislation.

The Committee discussed:

• How any of the proposed bills might affect EBCE's proposed budget.

There were no speakers for public comment.

6. Committee Member and Staff Announcements including requests to place items on future Board Agendas

There were no announcements or requests for future agenda items.

7. Adjournment to Friday, September 9, 2022

JUNE 3, 2022

Regulatory Update





Regulatory Highlight

PG&E 2023 Energy Resource Recovery Account (ERRA) & Power Charge Indifference Adjustment (PCIA) Forecast filing



2023 ERRA Forecast

- The ERRA Forecast proceeding:
- Sets the bundled generation rate for PG&E customers
- Sets the PCIA rate
- Rates may go into effect as early as January 1, 2023
- PG&E filed for new generation/PCIA rates on May 31, 2022
- Reduces PG&E bundled generation rates by ~2 cents/kwh
- Reduces the PCIA rate by ~½ cent/kwh
- Net effect would be ~1½ cent/kwh reduction in headroom year/year
- Subject to litigation and an update in October

SEPTEMBER 9, 2022

Legislative Update





Key Deadlines for the 2022 State Legislative Year

- 1/3: Legislature reconvened
- 1/10: Governor submitted budget
- 1/31: Deadline to move 2-year bills out of 1st house
- 2/18: Bill introduction deadline
- 4/29: Policy cmtes to move fiscal bills to fiscal cmtes (1st house)
- 5/6: Policy cmtes to move nonfiscal bills to floor (1st house)
- 5/20: Fiscal cmtes must move bills to floor (1st house)
- 5/27: Last day for bills to be passed out of 1st house
- 6/15: Budget bill must be passed
- 7/1: Policy cmtes to meet and report bills (2nd house)
- 8/12: Fiscal cmtes to move bills to floor (2nd house)
- 8/31: Last day for each house to pass bills
- 9/30: Last day for Governor to sign/veto bills



State Bill Tracker - Assembly

Bill#	Author	Description	Sponsor	Status	EBCE Position
AB 1814	Grayson	Authorizes CCAs to file applications for PUC programs and investments to accelerate widespread transportation electrification.	CalCCA	Author withdrawn	SUPPORT
AB 1960	Villapudua	Encourages the Senate and the Governor to consider permanent residents of northern, southern and the central valley regions of the state to provide more regional diversity among CPUC commissioners.		Vetoed by Gov 6/21	SUPPORT
AB 2061	Ting	Requires data disclosure on EV charging station availability for stations using public or ratepayer money and requires the CEC to assess reliability and equitable access issues.	Flo	Passed 8/30	WATCH
AB 2667	Friedman	Establishes and requires CEC to administer state IDER Fund to incentivize eligible resources to support consumer adoption of clean DERs, creates a system to award incentives.	NRG / EDF	Failed Sen floor vote 8/30	OPPOSE UNLESS AMENDED
AB 2765	Santiago	Creates a new taxpayer-funded fund to cover the costs of CPUC Public Purpose Programs including energy efficiency and conservation, and arrearage management, instead of continuing to rely on customer delivery rates. Reverts to utility ratepayers if fund isn't sufficiently funded by the legislature. Excludes CARE/FERA.	Sempra	Held in Asm Approps Cmte	SUPPORT



State Bill Tracker - Senate

Bill#	Author	Description	Sponsor	Status	EBCE Position
SB 1020	Laird	Sets interim targets for meeting renewable/zero-carbon goals: 90% by end-2035, 95% by end-2040; 100% for state agencies by 2030. State agencies can comply through their LSE, but LSE procurement for the state agency must meet certain criteria. Establishes new fund to support the costs of decarbonization, clean energy, and wildfire mitigation activities with funding sources outside of electricity rates. Establishes new nonprofit public benefit corporation to administer the fund.	Senate Climate Change Working Group	Passed 8/30	SUPPORT IF AMENDED
SB 1063	Skinner	Authorizes the CEC to make standards for energy- and water-efficient appliances effective sooner than one year after adoption if there's a finding of good cause.	CEC	Passed 8/15	SUPPORT
SB 1112	Becker	Requires energy suppliers (including CCAs) offering decarb programs to record a decarb charge notice, then notice of full cost recovery, then notice of charge removal with the project's county.		Passed 8/29	SUPPORT
<u>SB 1158</u>	Becker	Changes the Power Source Disclosure rules to require utilities and CCAs to report comparisons of their energy and capacity purchases with their electricity demand on an hourly basis including the associated GHG emissions.		Passed 8/31	WATCH
SB 1385	Cortese	Establishes a new 1,500 MW multifamily housing local solar program that requires each large electrical corporation (IOU) to construct solar and storage systems connected to the distribution system in front of the customers' meters on or near multifamily housing.	CA State Assoc of Electrical Workers / CCUE	Held in Asm Approps Cmte	OPPOSE UNLESS AMENDED
SB 1393	Archuleta	Requires local jurisdictions to consider CEC guidance before mandating that retrofits to a bldg. must upgrade fossil appliances to electric and to file records with CEC.		Held in Asm Approps Cmte	OPPOSE



Federal Bill Tracker

Bill#	Author	Description	Status	Recommended EBCE Position
H.R 5376	Yarmuth	Authorize renewable energy tax breaks including extending and expanding the Investment Tax Credit (ITC) and Production Tax Credit (PTC), as well as other clean energy-friendly provisions including building decarb incentives, electric vehicle tax credits, and environmental justice incentives	Signed by President 8/16	SUPPORT



SEPTEMBER 9, 2022

Marketing and Account Services Update to MRL Committee





Marketing & Account Services Updates

- Team Expansion
- DRAFT 2021 Power Content Label Mailer
- October Renewable 100 Transition



New Hires and Open Roles

Recent New Hires:

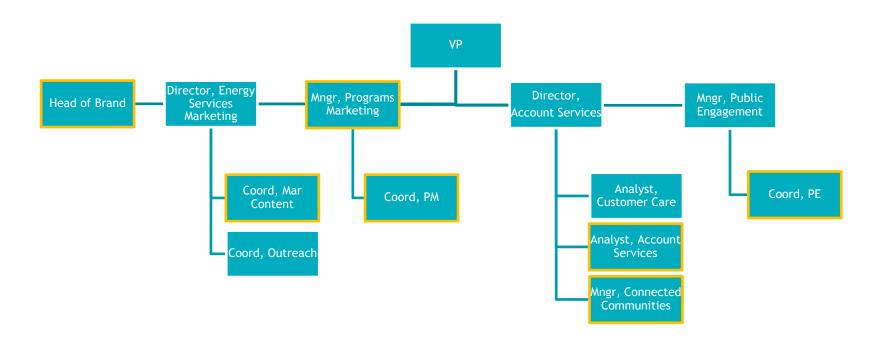
- Sofi Hecht Marketing Content Coordinator
- Katia Sievert Programs Marketing Coordinator
- Theresa McDermit Brand

Open Roles:

- Connect Communities Manager
- Account Services Analyst



MAS Team





New in last year

Overview of Rate PCL vs JRM

Power Content Label Mailer (PCL)

- Required by CEC
- Sent by October 1 each year
- Does not include rate comparison
- Compares power content of EBCE to State
- Goes to EBCE customers served in 2021 via email and mail

Joint Rate Mailer (JRM)

- Required by CPUC
- Deadline is July 1
- Rate and power content comparison with PG&E
- Goes to all EBCE-eligible customers via email or mail



DRAFT – 2021 Power Content Label Mailer



tes showing per





SUPPORTING OUR COMMUNITY

Powering a brighter tomorrow with green power, low rates, and local investment.





2011 Present Contract Marke 1 - Fresh Bloc Consequently Reserves



15,000+ HOMES PER YEAR

can be powered by EBCE's new solar farm in Tulare County

2021 Power Content Label · East Bay Community Energy

Greenhou		Emission: 0 ₂ e/MWh)	s Intensity	Energy Reso	ources	Renewable 100	Brilliant 100	Bright Choice	2021 CA Power Mix
Renewable 100	Brilliant 100	Bright Choice	2021 CA Utility Average	Eligible Rene	wable ¹	100.0%	35.8%	42.3%	33.6%
0	0			Biomass & Bi	owaste	0.0%	0.0%	0.5%	2.3%
U	U	563.94	456	Geothermal		0.0%	0.0%	0.0%	4.8%
1000				Eligible Hydro	electric	0.0%	0.0%	0.2%	1.0%
				Solar		50.0%	17.9%	19.0%	14.2%
800				Wind		50.0%	17.9%	22.6%	11.4%
600				Coal		0.0%	0.0%	0.0%	3.0%
				Large Hydroe	lectric	0.0%	64.2%	15.9%	9.2%
400				Natural Gas		0.0%	0.0%	0.0%	37.9%
200				Nuclear		0.0%	0.0%	1.7%	9.3%
				Other		0.0%	0.0%	0.1%	0.2%
0 ■ Renewable	e 100	■ Bright Ch	noice	Unspecified s of power ²	ources	0.0%	0.0%	40.0%	6.8%
Brilliant 10	■ Brilliant 100 ■ 2021 CA Utility Average		TOTAL		100.0%	100.0%	100.0%	100.0%	
Percentage	Percentage of Retail Sales Covered by Retired Unbundled RECs ³				0.0%	0.0%	0.0%		



Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

P Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.

For specific information about this electricity product, contact:	East Bay Community Energy: 1-833-699-EBCE (3223)
For general information about the Power Content Label, please visit:	http://www.energy.ca.gov/pcl/
For additional questions, please contact the California Energy Commission at:	Toll-free in California: 844-454-2906 Outside California: 916-653-0237



1999 Harrison Street Suite 800 Oakland, CA 94612

Resident Name 123 Address St. Berkeley, CA 94702



ebce.org/cn

CONTACT US 1-833-699-EBCE (3223) customer-support@ebce.org

This communication is required annually by the California Energy Commission.







Learn more about LOW RATES at ebce.org/about-our-rates

ING A RENCE TOGETHER!

ALAMEDA COUNTY • ALBANY
BERKELEY • DUBLIN • EMERYVILLE
FREMONT • HAYWARD

LIVERMORE • NEWARK • OAKLAND PIEDMONT • PLEASANTON

SAN LEANDRO • TRACY • UNION CITY



~115K HOMES TO RECEIVE A \$50 BILL CREDIT

in fall 2022, resulting in \$5.6M in immediate savings for customers on CARE and FERA income-qualifying rates.

100% CLEAN ENERGY BY 2030

for all EBCE customers the goal adopted by EBCE, 15 years ahead of California's target date. In 2022, EBCE's Bright Choice service target is 50% renewable energy.*

EBCE PLAN OPTIONS

Bright Choice	50% renewable energy target at a 3% discount to PG&E (including all fees)
Renewable 100	100% California solar and wind power at slightly higher rates (3/4 of a cent per kWh more than PG&E's standard rate)





SUPPORTING OUR COMMUNITY

Powering a brighter tomorrow with green power, low rates, and local investment.



2021 Power Content Label

2021 Power Content Label · East Bay Community Energy

Greenhouse Gas Emissions Intensity (Ibs CO ₂ e/MWh)			Energy Resources	Renewable 100	Brilliant 100	Bright Choice	2021 CA Power Mix	
Renewable 100	Brilliant 100	Bright Choice	2021 CA Utility Average	Eligible Renewable ¹	100.0%	35.8%	42.3%	33.6%
				Biomass & Biowaste	0.0%	0.0%	0.5%	2.3%
0	0	563.94	456	Geothermal	0.0%	0.0%	0.0%	4.8%
1000 —				Eligible Hydroelectric	0.0%	0.0%	0.2%	1.0%
000				Solar	50.0%	17.9%	19.0%	14.2%
800				Wind	50.0%	17.9%	22.6%	11.4%
600				Coal	0.0%	0.0%	0.0%	3.0%
400			_	Large Hydroelectric	0.0%	64.2%	15.9%	9.2%
400				Natural Gas	0.0%	0.0%	0.0%	37.9%
200				Nuclear	0.0%	0.0%	1.7%	9.3%
				Other	0.0%	0.0%	0.1%	0.2%
Renewable 100 Bright Choice		Unspecified sources of power ²	0.0%	0.0%	40.0%	6.8%		
■ Brilliant 100 ■ 2021 CA Utility Average		TOTAL	100.0%	100.0%	100.0%	100.0%		
Percentage of Retail Sales Covered by Retired Unbundled RECs ³				0.0%	0.0%	0.0%		



October Renewable 100 Transitions

City Overview:

- Commercial: Berkeley, Dublin, Emeryville, San Leandro
- Residential: Emeryville

MEO Overview:

- Minimum of two customer notices
- Paid print and digital ads
- Social media
- Newsletters
- Chambers of Commerce
- Webinars



Enrollment tracker- August

Change from early August

Jurisdiction	Customer class	Opt Out	Remain On	
Berkeley	Berkeley non-resi		0.29%	
Dublin	non-resi	0.01%	0.31%	
Emeryville	resi	0.0%	0.46%	
	non-resi	0.01%	0.6%	
San Leandro	non-resi	0.06%	0.12%	



October default transition enrollment actions

