

2026 Disadvantaged Community Green Tariff Request for Offers (DAC-GT RFO)

Oakland, CA—01.20.2026

This notice is intended to provide information to developers of distributed renewable generation and renewable plus storage projects who may respond to Ava’s upcoming Request for Offers (RFO).

Ava Community Energy (“Ava”) will be soliciting competitive proposals for the sale of renewable energy and renewable and energy storage up to Ava’s program capacity allocation of 11.25MW for the Disadvantaged Communities Green Tariff (“DAC-GT”) program.

Ava advises potential respondents to register online to receive notices regarding the RFO at <https://avaenergy.org/about-ava/solicitations/>.

Anticipated RFO timeline is as follows, pending CPUC approval:

Date	Event
Ongoing	Respondents may register online to receive notices regarding the RFO.
March 2, 2026	Issuance. Ava issues RFO.
March 25, 2026	Webinar.
April 1, 2026	Final Questions due by 5:00 p.m. PPT. Final deadline to submit questions.
April 8, 2026	Final Q&A Posted. Ava to post Q&A document.
April 22, 2026	Notice of Intent to Offer due by 5:00 p.m. PPT. Final deadline to submit NOI.
April 30, 2026	Offers due by 5:00 p.m. PPT. Offers, including all required files and related information, must be submitted via Dropbox.
June 1, 2026	Selection. Anticipated date Ava will notify Sellers via email of selection or shortlist status.
July 15, 2026	Presentation to Ava Board. Target date for approval of DAC-GT Offers by Ava Board of Directors.
July 22, 2026	Contract Execution. Anticipated date Ava will send standard contract for execution to all Sellers.
August 5, 2026	Advice Letter Filing of Executed PPAs. Anticipated date Ava will submit DAC-GT PPAs for CPUC Approval via Tier 2 advice letter.

Anticipated Offer specifications are as follows, pending CPUC approval:

Products	Energy, Green Attributes, Energy Storage (if applicable), and Resource Adequacy (if applicable)
Location	<p>The project must be physically located in and connecting electrically to a circuit, load, or substation within PG&E’s service territory.</p> <p>The Project must be i) located no more than 5 miles from a DAC census tract that is in Ava’s current or future service area, or ii) located both in Ava’s current or future service area and no more than 5 miles from a DAC census tract in PG&E territory.</p> <p>A DAC is defined as a census tract that is: 1) among the top 25% of census tracts statewide as identified by CalEnviroScreen 4.0¹, or 2) one of the 22 census tracts that is in the top 5% of CalEnviroScreen 4.0’s Pollution Burden but does not have an overall CalEnviroScreen score due to unreliable socioeconomic or health data, or 3) located in California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.</p> <p>i. DAC-eligible census tracts within Ava’s current or future service area are provided for initial reference by respondents in Attachment B, but eligibility must be confirmed independently by respondents.</p>
Eligible Resources	<p>The Project must be a) a new Renewable Portfolio Standard (“RPS”)-eligible, front-of-the-meter generating facility or b) a new RPS-eligible, front-of-the-meter generating facility with energy storage. Generating resources must be PCC1-eligible and may include: solar, wind, geothermal, small hydro or ocean (thermal, wave, or current), biodiesel, biomass, biomethane.</p> <p>Behind-the-meter projects and nonrenewable technologies are not eligible.</p> <p>Resource Adequacy only Offers will not be accepted.</p>

¹See <https://oehha.ca.gov/calenviroscreen>.

	The Project must qualify as a DAC-GT Project pursuant to D.18-06-027, D.18-10-007, Resolution E-4999, and D.24-05-065.
Term	Terms must be offered for 15 or 20 years.
Price	<p>Prices must be offered at the project Pnode with a 0% annual escalator, and must be stated in annual \$/MWh (energy generation) and, if applicable, \$/kW-month (storage).</p> <p>The price submitted for an Offer must include (1) all awards, subsidies, tax credits applicable to the Project; (2) any costs incurred by the Respondent including any interconnection costs; (3) the acceptance of the non-price terms and conditions of the PPA; and (4) all other benefits the Respondent expects to apply.</p>
Installed Capacity (MW)	<p><u>RPS Generation Capacity</u> The Project’s renewable nameplate capacity must be no less than 500 kWac and no greater than 20 MWac.</p> <p>The Offer’s Contract Capacity must be no less than 500 kWac and no greater than 11.25 MWac.</p> <p>Ava has a preference for projects with higher Generation Capacities.</p> <p>There is no capacity factor requirement, but Ava has a preference for higher capacity factor projects.</p> <p><u>Paired Storage</u> The Project’s storage nameplate capacity must be no less than 500 kWac and no greater than 20 MWac.</p> <p>The Paired Storage Offer’s Contract Capacity must no less than 500 kWac and no greater than 11.25 MWac.</p> <p>Storage must have at least 2-hour duration. There is no requirement for RPS generation capacity to storage capacity ratio, but Ava has a preference for 1:1 generation to storage ratio.</p>
Expected Commercial Operation Date (COD)	On or prior to April 1, 2030. Ava has a preference for projects beginning deliveries as soon as possible.
Scheduling Coordinator	Ava will serve as the scheduling coordinator.
Ownership	All projects will be owned by the Respondent, with Ava contracting the output of the resource for the duration of the term.
Number of Offers	An “Offer” refers to the submission of all required information and details of any additional variations for one product from one site. Respondents may submit alternative configurations, durations, or pricing schemes.

	Respondents are not limited in either the number of Offers they may submit or the number of variations they may submit for any one Offer.
Site Control	Respondents attest they have secured site control for the entire delivery term of their Offer(s) to Ava.
Interconnection	Respondents submitting Offers for DAC-GT projects must have a completed and returned Phase I Impact Study at the time of Offer submittal; for Projects that have not yet applied or have not yet been tendered an Interconnection Study as of the launch date of this RFO, Respondent shall i) request a Pre-Application Report and ii) enter into an interconnection process (e.g., WDAT Fast Track Process). As part of a complete and conforming Offer submittal, Respondent must provide both the Pre-Application Report and evidence that the respective interconnection application is deemed “complete” by the distribution provider, Pacific Gas & Electric Company.