



Ava Community Energy
Disadvantaged Communities Green Tariff
Request for Offers

Location Requirements

1. Are the only eligible DACs the DACs listed in this document here (Attachment B)?
 - a. Ava Response: Attachment B is provided for initial reference. Eligibility must be confirmed independently by respondents.
2. Is a project located in any DAC area and within PG&E territory acceptable?
 - a. Ava Response: No, please refer to the location requirements in Solicitation Protocol Section 3.a.1.a.
3. As a follow up to your previous response to a question: confirm that a project located in a PG&E DAC, but NOT in or near Ava territory, is NOT eligible. I.e., must be in Ava territory to be eligible.
 - a. Ava Response: A project does not have to be located in Ava's service territory to be eligible for the RFO. However, if the project is not in or near Ava territory, it likely does not meet the requirements of 3.a.1.a. Please see the location requirements in Solicitation Protocol Section 3.a.1.a.
4. Will a project located within the footprint of a PUD or Muni within California but outside of PG&E and Ava's footprint qualify?
 - a. Ava Response: The project is eligible if it meets the location requirements in Solicitation Protocol Section 3.a.1.a. If there is any part of the project site boundary that meets the requirements in 3.a.1.a, it will be deemed to have met the locational requirement.
5. Does the "Future Service Area" reference a specific area already declared or more expansive?
 - a. Ava Response: The only future service area is Unincorporated San Joaquin County; Ava will start service to Unincorporated San Joaquin County in May 2026. There are no other areas included in the future service area.
6. Is Coalinga, Fresno County eligible?
 - a. Ava Response: The project is eligible if it meets the location requirements in Solicitation Protocol Section 3.a.1.a.

Resource Type

7. Can you take supply from one provider in full that owns biomass power stations? It's a high hazard project to ease forest fires and online in 12 months.

- a. Ava Response: Please refer to eligibility criteria. The Project must be a new, RPS-eligible front-of-the-meter generating facility and PCC1-eligible.

Eligible Offers

- 8. Is there an upper limit to bids in \$/MWh?
 - a. Ava Response: No, there is no upper limit.
- 9. If storage is offered, is RA required at COD?
 - a. Ava Response: RA is not required.
- 10. Will only "green field" projects qualify for this or will "repower or refurbished" projects also qualify?
 - a. Ava Response: Per the solicitation materials, the Project must be a new, RPS-eligible front-of-the-meter generating facility and PCC1-eligible. If a Respondent believes a repower or refurbished project will qualify for the DAC program, they may submit an Offer.

Interconnection

- 11. Is Phase 1 Study required or just PAR?
 - a. Ava Response: Ava prefers projects that have completed Phase 1 Studies, but a Phase 1 Study is not required.
- 12. Does project need a queue position with PG&E to be eligible?
 - a. Ava Response: Per Section 3.b.i. of the Solicitation Protocol, Respondents must enter into an interconnection process. Respondents submitting Offers must remain active in the applicable interconnection queue until the project's required network updates have been completed. Respondents must provide any status updates and details as they are received in relation to interconnection and the related studies. The interconnection study process and interconnection status will be reviewed as part of the Qualitative Evaluation Criteria.

Other

- 13. Is there an NDA that will be released for bids or is there none? If none, would Ava be willing to sign one sent by a bidder?
 - a. Ava Response: Ava will not be executing non-disclosure agreements for the DAC RFO. Please refer to the Respondent Representations in the Solicitation Protocol, especially part 9 which addresses disclosures.
- 14. Are there any examples of Workforce Development plans, or specific elements of workforce development that Ava is most interested in?
 - b. Ava Response: There are no examples that we can share. Please refer to Attachment 3 that specifies requirements for Workforce Development Plan and the Evaluation Criteria section of the Solicitation Protocol.
- 15. Is Ava obligated to award all power? I.e. if bid is high are you obligated to award?

- a. Ava Response: Ava will follow the evaluation criteria and approach described in the Solicitation Protocol, but is not obligated to award or enter into a PPA. More details are in Section 1.f. of the Solicitation Protocol.
16. Do we have to mark our presence here like mentioning Firm Name and the person attending the pre bid.
- a. Ava Response: No, that is not required.
17. How often does Ava launch DAC RFO's?
- a. Ava Response: Ava issues a DAC-GT RFO when it has CPUC-authorized DAC-GT program capacity that is unprocured. Ava will continue to issue a RFO annually until its current program capacity of 11.25 MW is either fully procured or Ava decides to cede its remaining capacity.
18. What is range of previous successful bids?
- a. Ava Response: We cannot disclose this information.

Questions Posted after 4/30/26

19. What if our project is eligible using CalEnviroScreen 3.0, but not CalEnviroScreen 4.0?
- a. Ava Response: If you find the project does not meet eligibility requirements under the RFO eligibility criteria but would qualify under a different version of CalEnviroScreen, we recommend still moving forward with submitting an offer.
20. Under the new IPE 5.0 process it is our understanding a project may need a PPA that requires Deliverability/FCDS in order to seek future Deliverability. Has Ava considered modifications to the Pro Forma Agreement when considering the new IPE 5.0 potential for Energy Only projects to seek future Deliverability?
- a. Ava: Ava does not plan to consider modifications to the pro forma agreement that allow future options or additions for RA.
21. Is Ava willing to consider deferring the interconnection application until such time as a project has been selected/shortlisted etc. and the technology configuration is known at that time?
- a. Ava: No, Ava will not consider deferring the interconnection application. Per the Solicitation Protocol, all projects shall be entered into an interconnection process and Respondent should provide evidence that the respective interconnection application is deemed complete.
22. Can Exhibit U be modified to match the workforce development plan as detailed in the response narrative?
- a. Ava: Ava's preference is to keep the current pro forma Exhibit U. Respondents can provide proposed redlines to the PPA; however, per the Solicitation Protocol, Ava will prioritize projects demonstrating strong commitments to workforce development.
23. Regarding the Storage Pro Forma, Exhibit Q outlines the Operating Restrictions, which include defined terms for aspects like Min/Max State of Charge, Discharge cycles etc. Can Exhibit Q be modified to reflect the storage technology and Operating Restrictions as proposed by the respondent?

- a. Ava: Yes, per the Solicitation Protocol, Ava will consider edits required to accurately describe the contracted resource(s) and their operational parameters and capabilities.
24. Is there a possibility to revise the response requirements such that responding with a populated Pro Forma is not a strict requirement but rather select terms be identified for potential discussion and modification?
- a. Ava: The Respondent can propose redlines to the PPA, but note that Ava does not plan to accept edits to commercial terms.
25. Is Ava able to consider alternative or modifications to the Development Assurance or Performance Assurance? For example, the PG&E DAC PPA allows a Bond vs. a Letter of Credit. Another example would be an ability to withhold payment for damages as a form of security.
- a. Ava: The Development Security and Performance Security must be in the form of cash or Letter of Credit, as set forth in the pro forma PPA.