



**Board of Directors Meeting
Wednesday, June 17, 2026**

6:00 pm

In Person:

Board Room
Ava Community Energy
1999 Harrison St, Ste 2300
Oakland, CA 94612

Or from the following locations:

- Clipper Club – 5 Captain Dr. Emeryville, CA 94608
- 4917 Knowlson Terrace, Fremont, CA 94555
- 35653 Scarborough Dr Newark, CA 94560
- 1100 Webster St, 2nd Floor Conference Room, Oakland, CA 94607
- 501 W Weber Ave Building 1 Stockton CA 95203

Via Zoom:

<https://avaenergy-org.zoom.us/j/87023071843>

Or join by phone:

Dial(for higher quality, dial a number based on your current location): US: +1 669 900 6833 or +1 346 248 7799 or +1 253 215 8782 or +1 929 205 6099 or +1 301 715 8592 or 888 475 4499 (Toll Free) or 877 853 5257 (Toll Free)
Webinar ID: 870 2307 1843

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact the Clerk of the Board at least 2 working days before the meeting at (510) 906-0491 or cob@avaenergy.org.

If you have anything that you wish to be distributed to the Board of Directors, please email it to the clerk by 5:00 pm the day prior to the meeting.

1. Welcome & Roll Call

2. Pledge of Allegiance

3. Public Comment

This item is reserved for persons wishing to address the Board on any Ava-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Board are customarily limited to two minutes per speaker and must complete an electronic speaker slip. The Board Chair may increase or decrease the time allotted to each speaker.

4. Closed Session Public Comment

5. Closed Session

- a. PUBLIC EMPLOYEE PERFORMANCE EVALUATION Pursuant to Government Code Section 54957. Title: Chief Executive Officer
- b. CONFERENCE WITH LABOR NEGOTIATORS Pursuant to Government Code Section 54957.6. Agency Representatives: Inder Khalsa, Jonathan Tedesco, Betsy Andersen, and González. Unrepresented employee: Chief Executive Officer.

6. Report Out of Closed Session

CONSENT AGENDA

7. Approval of Minutes from May 20, 2026

8. Contracts Entered Into (Informational Item)

9. FY 2025-2026 Q3 Financial Statements (Informational Item)
Ava's third quarter financial statements for fiscal year 2025-2026

10. PFM Financial Advisors Contract (Action Item)
Authorize staff to retain PFM Financial Advisors LLC for consulting services related to prepayment bond transactions.

11. Fourth Amendment Renewing SmartBidder Master Agreement with Ascend Analytics LLC (Action Item)
Authorize CEO to negotiate and sign a fourth amendment renewing the Agreement for a new one-year term.

REGULAR AGENDA

Pursuant to Board direction, any agenda item not started by 9:00 p.m. will be continued to a future meeting unless the Board, by majority vote, elects to hear the item that evening. The Board may also determine an alternate disposition of the item at its discretion.

12. CEO Report

13. CAC Report

14. FY 2026-2027 Annual Budget (Action Item)

Approve the FY 2026-2027 budget

15. Prepay Financings (Action Item)

Authorize staff to enter into all agreements necessary to transact and close two to three Prepay Bond transactions

16. Board Member and Staff Announcements including requests to place items on future Board of Directors Meeting Agendas

17. Adjourn

The next Ava Board of Directors meeting will be held on Wednesday, July 15, 2026 at 6pm.

Board Meeting Access Instructions

If you need help finding or accessing the building, please call our Ava representative who is stationed in the building lobby: 510-393-0492.

Directions

Directions via BART

If you are taking BART: the 19th Street station is the closest stop to our office and is about a 5 minute walk away. Use the 20th St / Thomas L. Berkeley Way station exit.

Directions via Bike

Bike riders wanting to park their bike inside the parking garage can enter through the main building lobby. Bike parking is available on the parking garage first level right in front of the garage elevators.

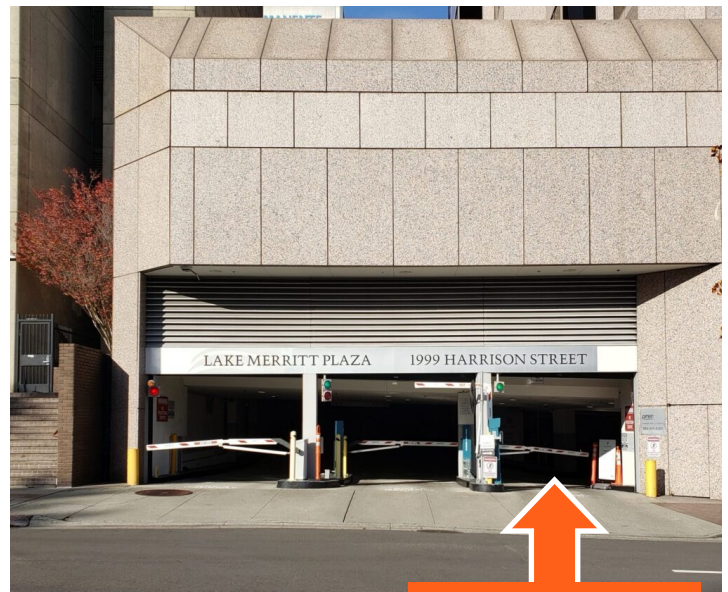
Directions to Parking Garage via Car

The entrance to the building's attached garage is located on Harrison Street. If you're driving northbound on Harrison Street, as soon as you cross 19th St. the garage entrance is 3/4 down on your left-hand side. If you're heading east on Thomas L Berkeley Way/20th St. Continue East then make a right turn on Harrison Street, and the garage entrance is a quarter block up on your right-hand side.

When you arrive, enter via the gate labeled "Public Parkers". There are four floors of the parking garage, and you will need to take the elevator in the parking garage to the first floor. The parking attendant or an Ava representative will provide access into the building lobby.

The parking garage entry gate will be open until 8pm for CAC and BOD meetings. Attendees can exit the parking garage until 11pm.

Note that the garage's parking fee is \$30 per use. Street parking is widely available near the building and free after 6pm.



Public Parkers entrance

Check-in at Security Desk

When you arrive at our building, please check in with the security desk in the lobby to get access to the elevators. If you have questions or need assistance, an Ava representative will be stationed and identifiable in the lobby. They can be reached at: 510-393-0492.



Draft Minutes
Board of Directors Meeting
Wednesday, May 20, 2026
6:00 pm

In Person:
Board Room
Ava Community Energy
1999 Harrison St, Ste 2300
Oakland, CA 94612

Or from the following locations:

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- 4917 Knowlson Terrace, Fremont, CA 94555
- City of Pleasanton – 200 Old Bernal, Pleasanton, CA 94566
- Stockton City Hall – 425 N El Dorado St., Stockton, CA 95202
- 1755 Harvest Landing Ln., Tracy, CA 95376

Via Zoom:
<https://avaenergy-org.zoom.us/j/87023071843>

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1. (00:24) Welcome & Roll Call

Present: Members: Marquez (Alameda County), Lopez (Albany), Tregub (Berkeley), , Kaur (Emeryville), Keng (Fremont), Roche (Hayward), Barrientos (Livermore), Jorgens (Newark), Balch (Pleasanton), Fugazi (Stockton), Bedolla (Tracy), Sakakihara (Union City), CAC Chair Souza (Community Advisory Committee), Vice-Chair Gonzalez (San Leandro) and Chair Andersen (Piedmont)

Not Present: Members: Morada (Dublin), Diallo (Lathrop), Brown (Oakland) and Rickman (San Joaquin County)

Alternate Member Jorgens served as representative for the City of Newark (Del Catancio).

Alternate Member Bedolla served as the representative for the City of Tracy (Nygard).

Vice-Chair Gonzalez joined the meeting at 6:50pm.

2. (2:27) Pledge of Allegiance

3. (2:50) Public Comment

This item is reserved for persons wishing to address the Board on any Ava-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Board are customarily limited to two minutes per speaker and must complete an electronic speaker slip. The Board Chair may increase or decrease the time allotted to each speaker.

(3:11) Public Comment – Gerard Manning, speaking on behalf of his daughter Tara Manning, urged the board to support the Bay Area Air District's proposed Clean Air Standards phasing out gas water heaters in favor of electric heat pumps. Mr. Manning encouraged Ava to develop an interest-free, on-bill financing program for heat pump water heaters, similar to other CCAs and municipal districts, ahead of the Air District's October vote.

CONSENT AGENDA

4. Approval of Minutes from April 15, 2026

5. Contracts Entered Into (Informational Item)

During the meeting, corrected April 15, 2026 Board of Directors minutes were distributed to the Board to reflect revisions to Item 11 – Procurement Policy Update, including clarification that Member Tregub accepted two friendly amendments prior to consideration of the substitute motion, and a correction to include Member Marquez's vote in the tally for Consent Item 6 – CAC appointments.

(6:37) Member Tregub motioned to approve the Consent Agenda including the corrected minutes. Member Roche seconded the motion, which was approved 13/0/0/0/5 (yes/no/abstain/recuse/not present):

Yes: Members: Marquez, Lopez, Tregub, Kaur, Keng, Roche, Barrientos, Jorgens, Balch, Fugazi, Bedolla, Sakakihara and Chair Andersen

No: none

Abstain: none

Recuse: none

Not Present: Members: Morada, Diallo, Brown, Rickman and Vice-Chair Gonzalez

REGULAR AGENDA

Pursuant to Board direction, any agenda item not started by 9:00 p.m. will be continued to a future meeting unless the Board, by majority vote, elects to hear the item that evening. The Board may also determine an alternate disposition of the item at its discretion.

6. (9:59) CEO Report

Howard Chang, CEO, presented the CEO Report and answered questions from the Board. A written version of the report is available in the May 20, 2026 agenda packet.

(19:04) Public Comment – Bradley Cleveland, an Oakland resident and consultant with IBEW Local 595, urged Ava Community Energy to apply the workforce and environmental justice selection criteria referenced in Ava’s recently adopted Procurement Policy—including local hire, targeted hire, and apprenticeship requirements—to all future Ava Charge DC fast charging projects currently planned or in development.

7. (23:01) CAC Report

CAC Chair Souza presented a spoken CAC Report and answered questions from the Board.

No public comment

8. (26:37) Integrated Resource Planning (IRP) Process Overview (Informational Item)

Review the compliance IRP process and timing of submission, and a preview of initial analysis

Marie Fontenot, Senior Vice President of Power Resources, presented the IRP Process Overview and answered questions from the Board.

No public comment.

9. (1:20:18) Fiscal Year 2026-2027 Draft Budget Review (Informational Item)

Review the estimated draft budget for the next fiscal year

Howard Chang, CEO, presented the **FY 2026-2027 Draft Budget Review** and answered questions from the Board.

Public Comment:

(2:18:09) Fangxue Zheng

(2:19:56) Jessica Tovar

(2:21:15) Bradley Cleveland

(2:23:20) Jed Holtzman

(2:25:25) Sam Fishman

(2:27:25) Colin Andrew Logan

(2:29:30) Margie Lewis

(2:31:34) Susan Silber

Multiple speakers expressed concern regarding the proposed no planned incremental contributions to Local Development Funding in the Fiscal Year 2026-2027 Draft Budget and encouraged Ava to continue funding community-based programs and initiatives. Speakers referenced topics including electrification, resilience hubs, workforce development, local hiring, rebates, public health, community partnerships, and support for disadvantaged communities, and several speakers encouraged Ava to replenish the fund in future years if a surplus becomes available.

(2:33:57) Public Comment - Dohee Kim commented on public transparency regarding the update to Item 9. Fiscal Year 2026-2027 Draft Budget Review presentation materials. Dohee Kim also encouraged Ava to consider workforce development opportunities and potential revenue-generating strategies related to distributed energy resources and local economic development.

**10. (2:40:01) City of San Leandro's request for default service plan change
(Informational Item)**

Update the Board about the City of San Leandro's request to change their default service plan to Bright Choice

Alex DiGiorgio, Senior Public Engagement Manager, presented the **City of San Leandro's request for default service plan change** and answered questions from the Board.

No public comment.

11. (2:46:56) Board Member and Staff Announcements including requests to place items on future Board of Directors Meeting Agendas

- **Vice-Chair Gonzalez** encouraged Ava to explore future opportunities to align electrification programs with Bay Area Air District goals, particularly by supporting higher-impact electrification measures such as heat pump water heaters for low-income households.

- **Member Tregub** also expressed support for a future presentation regarding potential alignment between Ava programs and the Air District's proposed building appliance electrification rules and related customer support efforts.

12. (2:49:04) Adjourn

The meeting was adjourned at 8:56pm.

The next Ava Board of Directors meeting will be held on Wednesday, June 17, 2026 at 6pm.

5/20/26 – Ava Board of Directors

AI Generated Courtesy Summary - not official minutes

This summary has not been reviewed for accuracy

1. Welcome & Roll Call

Chair Betsy Andersen called the Board of Directors meeting to order at 6:07 PM at Ava Community Energy headquarters, 1999 Harrison Street, Suite 2300, Oakland, California 94612, Altamonte Conference Room.

Present: Alameda County, Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Newark, Oakland, Pleasanton, San Joaquin County/Stockton, Tracy, Union City, San Leandro, Piedmont, Community Advisory Committee. A quorum was established.

2. Pledge of Allegiance

The Pledge of Allegiance was recited.

3. Public Comment

One member of the public, Gerard Manning, speaking on behalf of his daughter Tara Manning (a Berkeley resident), urged the Board to explore on-bill financing programs for heat pump water heater electrification, noting that several other CCAs have implemented such programs and that the Bay Area Air District's pending clean air standards create urgency for action. CEO Howard Chang responded that staff is actively engaged with a broad working group of CCAs and the Air District, evaluating financing solutions, incentives, and contractor support programs for heat pump water heaters and HVAC transitions, though no specific program commitment was ready at that time.

CONSENT AGENDA

4. Approval of Minutes from April 15, 2026

5. Contracts Entered Into (Informational Item)

The Clerk noted that the April 15, 2026 minutes had been corrected since posting to more fully describe the procurement policy motion, including the acceptance of two friendly amendments, and to correct a voting record error for one member on Item 6.

Motion to approve Consent Agenda Items 4 and 5 was made and seconded by Director Roche. The motion carried with all present members voting aye.

REGULAR AGENDA

6. CEO Report

CEO Howard Chang presented the quarterly CEO Report. Key highlights included:

The Executive Committee attempted a meeting on May 6 but lost quorum; an initial draft budget was reviewed on a purely informational basis. The next XCOM meeting is scheduled for June 3 at 3:00 PM.

The CalCCA Annual Conference, held May 12–14 in Sacramento, marked CalCCA's tenth anniversary. Ten Ava board members attended. CalCCA now represents 25 CCAs serving over 15 million Californians and has signed over 21 gigawatts of new renewable energy generation statewide. Staff members CEO Howard Chang, Marie Fontenot, Dan Baratoldi, and Dominic Faria served as panelists.

The San Joaquin County Launch is proceeding smoothly. Customer enrollment began in May and, as of May 11, the participation rate stands at approximately 92 percent. Solar customer enrollment will begin in June to align with true-up cycles.

Ava in DC: Ava's policy team joined 22 participants representing 14 CCAs across California, Massachusetts, New Hampshire, New York, and Ohio for federal legislative engagement and education on the CCA model.

A quarterly local development program update was provided in table format, covering transportation electrification, building electrification, resilience programs, and community grants. Staff noted that seven NEM 2 critical municipal facilities projects are on track for completion. The Hayward Juneteenth event was noted to be held at Mount Eden High School, not Heritage Plaza as listed.

Director Marquez requested that future updates continue to highlight workforce development and apprenticeship opportunities, particularly given current economic pressures in the community.

Public comment was received from Bradley Cleveland, consultant with IBEW Local 595, requesting that Ava's procurement policy workforce standards—including local hire, targeted hire, and apprenticeship provisions—be applied to all future AVA Charge DCFC public charging station projects, including the four projects described as shovel-ready and eight in the pipeline.

7. CAC Report

CAC Chair Souza reported that the Community Advisory Committee held an orientation meeting on Monday covering Ava's structure, the difference between investor-owned utilities and CCAs, member roles, and procedural rules. Staff members Alex, JP, Adrian, Annie, and Kelly facilitated the session. Most attendees were newly appointed members. Chair Souza expressed enthusiasm for the new membership and encouraged each CAC member to develop a direct relationship with their corresponding board member to serve as a community conduit. The meeting recognized outgoing long-term CAC member Cynthia Landry with a gift of appreciation. Chair Souza noted the session did not have time to review the budget or other program items.

8. Integrated Resource Planning (IRP) Process Overview (Informational Item)

Director of Regulatory Affairs John Newton and Director Marie Fontenot presented an overview of Ava's Integrated Resource Planning compliance process. This was an informational item intended to familiarize the Board with the submission requirements and preliminary analysis ahead of a formal approval request at the July board meeting.

State law requires load-serving entities such as Ava to participate in the CPUC's IRP program. LSE plans must be submitted by August 10, 2026 and will inform the CPUC's Preferred System Plan and ultimately the CAISO's transmission planning process. The filing consists of three required documents: a Resource Data Template, a Clean System Power Calculator workbook, and a Narrative Template—all in CPUC-prescribed formats. Required inputs, including load forecasts and GHG benchmarks, are mandated by other state agencies including the California Energy Commission and the California Air Resources Board.

The presentation noted that Ava has brought IRP modeling capabilities fully in-house. Preliminary model results were shown to illustrate how different model constraints—such as annual new build capacity limits—produce significantly different portfolio compositions. The model identified potential value in adding geothermal

resources to Ava's portfolio, which staff indicated will inform an upcoming long-term resource RFO. CEO Chang emphasized that the IRP is primarily a compliance exercise, with highly prescribed assumptions, and that Ava's actual procurement decisions are guided by separate internal analysis.

Directors raised questions regarding data center demand incorporated in the CEC load forecast, the distinction between megawatt and megawatt-hour metrics, the planning reserve margin, and the treatment of in-state versus out-of-state wind. Staff confirmed that data center growth and electrification together account for significant projected demand increases—from approximately 9 terawatt-hours annually to approximately 19 terawatt-hours by 2045. Staff also noted a new Director of Strategic Load role has been created to develop relationships with planning departments and large load customers across Ava's territory.

The Vice Chair requested that, when the filing is brought for board approval in July, the presentation clearly frame what the CPUC requires and demonstrate that each requirement has been satisfied, to enable informed board approval.

9. Fiscal Year 2026-2027 Draft Budget Review (Informational Item)

CEO Howard Chang, with support from finance staff, presented the draft Fiscal Year 2026–2027 budget. This was an informational item; formal approval is scheduled for the June 17, 2026 board meeting following review at the Finance and Audit Subcommittee and XCOM.

A significant development occurred on May 15, when PG&E filed an updated Energy Resource Recovery Account (ERRA) filing that materially changed the budget figures. As a result, the budget packet was updated and reposted within 24 hours of the meeting.

Current Fiscal Year Context (FY 2025–26): Ava is projecting a net position of approximately \$83 million for the current fiscal year, reflecting better-than-budgeted performance due primarily to softening energy market prices and mid-year adjustments to the value proposition, operating expenditures, and local development contributions.

FY 2026–27 Draft Budget Summary: The base case projects an approximately neutral net position. Revenues are projected at approximately \$810 million, slightly lower than the current fiscal year despite load growth, primarily due to declining energy market prices and associated rate adjustments. Retail load is forecasted to grow from approximately 8.4 terawatt-hours to 9 terawatt-hours, reflecting the addition of unincorporated San Joaquin County. The cost of energy is projected at approximately \$756 million—lower than the current year despite higher load, owing to softer commodity prices. Overhead operating expenditures reflect modest increases driven by changes in accounting treatment for credit facility fees, additional software and cybersecurity costs, and the conclusion of a sublease resulting in higher rent obligations.

Staffing is proposed to grow by five FTEs to a total of 108, in areas of contract management, finance, optimization engineering, and data analysis.

Local Development Fund: No incremental contribution to the Local Development Fund is proposed for FY 2026–27, given the approximately neutral budget position and the existing fund balance of nearly \$84 million, of which approximately \$29 million is committed to active or planned projects. CEO Chang stated the board should expect opportunities to revisit this at mid-year.

Scenario Analysis: Staff presented low and high scenarios reflecting energy price volatility. The low scenario—assuming a one-standard-deviation decline in brown power prices—produces a net loss of approximately \$40 million. The high scenario—using elevated RPS and RA assumptions from PG&E's ERRA filing—produces a net gain of approximately \$27 million.

Multiple members of the public urged the Board to restore funding to the Local Development Fund, citing the impact of the December 2025 mid-year reallocation, the need for building electrification programs, community resilience investments, and workforce development. Speakers included representatives from Local Clean Energy Alliance, IBEW Local 595, Rocky Mountain Institute, SPUR, Reclaim Our Power, and individual community members.

Director Roche noted that the \$84 million fund balance reflects years of committed contributions and expressed confidence in returning to funding the Local Development Fund when a surplus is realized. Director Trager requested a sensitivity analysis showing the impact of a partial contribution (e.g., \$5 million) and a multi-year

spend-down projection for committed funds. CEO Chang acknowledged the importance of local development investment and indicated a mid-year review would provide an opportunity to revisit the contribution level.

Staff noted that future budget processes will likely avoid the early May XCOM review, given that the ERRA filing typically arrives in mid-May with material budget implications.

10. City of San Leandro's request for default service plan change (Informational Item)

Public Engagement Manager Alex DiGiorgio presented an informational update on the City of San Leandro's request to change its citywide default service option from Renewable 100 to Bright Choice. The San Leandro City Council passed a resolution making this request, consistent with Ava's default rate product change policy. San Leandro has approximately 20,000 residential accounts and 3,500 nonresidential accounts, representing approximately 3 percent of Ava's total load. Municipal accounts are anticipated to remain on Renewable 100. Customers wishing to remain on Renewable 100 would retain that option if the change is approved.

Staff is currently conducting financial impact analysis. Results and potential mitigation options will be presented to the Board at a future meeting for action. The policy's standard implementation timeline of board approval by May 31 for a March implementation has not been met; an adjusted timeline may be arranged between the CEO and the City of San Leandro per the terms of the policy.

Chair Andersen noted that as Bright Choice's renewable content increases toward the 2030 carbon-free goal, the distinction between the two products—and the financial impact of switching—will diminish over time.

11. Board Member and Staff Announcements including requests to place items on future Board of Directors Meeting Agendas

The Vice Chair, who also serves on the Bay Area Air District Board, requested that staff consider, through a future process, how Ava might align its electrification spending with the Air District's goals of reducing indoor combustion pollution—particularly through high-impact items such as heat pump water heaters for lower-income households. Director Trager seconded this interest, requesting a future presentation on Ava's potential alignment with Air District Rule 9-4-9-6 and related clean air standards.

12. Adjourn

Chair Andersen announced that the next Ava Board of Directors meeting will be held on Wednesday, June 17, 2026 at 6:00 PM. The meeting was adjourned at 8:56 PM.



Consent Item 8

To:	Ava Community Energy Authority
From:	Howard Chang, Chief Executive Officer
Subject:	Contracts Entered Into
Date:	June 17, 2026

RECOMMENDATION

Accept the CEO's report on contracts that Ava Community Energy has entered into, as required by the Administrative Procurement Policy, from May 15, 2026 through June 11, 2026.

Counterparty Name	Document Title	Record Type	Contract Purpose	Contract Value	Not To Exceed	Expiration Date	City	State	Ironclad Id
Chapman and Cutler LLP	June 2026 Amendment to the Consulting Services Agreement	Consulting Services Agreement	Contract Purpose: Consultant will perform legal services on behalf of Ava relating to a renewable energy prepayment transaction.; Amendment Purpose: Extend the contract by one year	\$0.00	N/A	2027-06-30	New York	New York	IC-2938
Chargeonomics, LLC	May 2026 Purchase Rider	Purchase Rider	Purchase consulting services for Ava Charge market benchmarking analysis.	\$4,999.00	\$4,999.00	2027-06-01	Danville	California	IC-2846

Counterparty Name	Document Title	Record Type	Contract Purpose	Contract Value	Not To Exceed	Expiration Date	City	State	Ironclad Id
DataEndure	Quote #DATQ25614	Vendor Purchase Template	Consulting services related to authentication changes required for Salesforce (specifically change of ID provider and addition of phishing resistant MFA)	\$4,500.00	\$4,500.00	2027-06-05	Santa Clara	California	IC-2939
Energy Toolbase Software, Inc.	ENERGY TOOLBASE TERMS & CONDITIONS - MONITOR	Vendor Purchase Template	Provide solar and energy storage monitoring services for the Critical Municipal Facilities projects.	\$35,000.00	N/A	2027-05-20	Stuart	Florida	IC-2888

Counterparty Name	Document Title	Record Type	Contract Purpose	Contract Value	Not To Exceed	Expiration Date	City	State	Ironclad Id
GB Endeavors LLC	May 2026 Amendment to the Consulting Services Agreement	Consulting Services Agreement	Contract Purpose: Provide CEO executive coaching services; Amendment Purpose: Extend executive coaching agreement by one year.	\$10,000.00	\$35,000.00	2027-06-30	Oceanside	California	IC-2838
PEN-CAL Administrators, Inc.	May 2026 Amendment to the PEN-CAL Services Agreement	Vendor Purchase Template	Contract Purpose: Provide services in connection with Ava's nonqualified deferred compensation plans; Amendment Purpose: Adding the 457f plan to the 415m plan service agreements	\$0.00	N/A		Livermore	California	IC-2869



Consent Item 9

To:	Ava Community Energy Authority
From:	Amy Vallandigham, Director of Accounting & Controller
Subject:	Fiscal Year 2025-2026 Q3 Financial Statements
Date:	June 17, 2026

Summary/Recommendation

This memo updates the Board on Ava's financial position as of March 31, 2026.

Financial Impact

This is an informational item.

Analysis and Context

Ava's current fiscal year (FY) runs from July 1, 2025, through June 30, 2026. Financial position statements are generated every quarter and are audited annually by a third party. The financial statements presented today represent Ava's financial position and activity for the quarter-ending March 31, 2026, and the FY to date. These statements are prepared by Ava's accountant, Maher Accountancy.

Committee Recommendation

The Finance Administrative and Procurement Committee has reviewed these statements without comment.

Attachments

- A. Fiscal year 2025-2026 Q3 Financial Statements.



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Ava Community Energy Authority

Management is responsible for the accompanying financial statements of Ava Community Energy Authority (a California Joint Powers Authority) which comprise the statement of net position as of March 31, 2026, and the related statements of revenues, expenses, and changes in net position, and the statement of cash flows for the year to date and three months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Ava Community Energy's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Ava Community Energy Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
May 11, 2026

AVA COMMUNITY ENERGY AUTHORITY
STATEMENT OF NET POSITION
As of March 31, 2026

ASSETS

Current assets	
Cash and cash equivalents - unrestricted	\$ 503,347,016
Cash and cash equivalents - restricted	2,543,836
Accounts receivable, net of allowance	66,065,091
Accrued revenue	23,967,367
Other receivables	8,483,581
Prepaid expenses	5,896,907
Investments	17,852,415
Total current assets	<u>628,156,213</u>
Noncurrent assets	
Deposits	992,749
Investments	329,563,117
Loans receivable	2,629,221
Capital assets, net of depreciation and amortization	23,395,196
Total noncurrent assets	<u>356,580,283</u>
Total assets	<u>984,736,496</u>

LIABILITIES

Current liabilities	
Accrued cost of electricity	113,243,613
Accounts payable	4,760,109
Advances from grantors	2,543,836
Other accrued liabilities	2,685,137
User taxes and energy surcharges due to other governments	8,481,515
Lease liability	445,735
Security deposits - energy suppliers	4,183,100
Total current liabilities	<u>136,343,045</u>
Noncurrent liabilities	
Lease liability	11,590,429
Total noncurrent liabilities	<u>11,590,429</u>
Total liabilities	<u>147,933,474</u>

DEFERRED INFLOWS OF RESOURCES

Rate Stabilization Fund	<u>188,014,795</u>

NET POSITION

Net investment in capital assets	10,460,782
Unrestricted	638,327,445
Total net position	<u>\$ 648,788,227</u>

AVA COMMUNITY ENERGY AUTHORITY
STATEMENT OF REVENUES, EXPENSES
AND CHANGE IN NET POSITION
Nine Months Ended March 31, 2026

	Three Months	Year-to-Date
OPERATING REVENUES		
Electricity sales, net	\$ 149,431,243	\$ 737,308,746
Grant revenue	107,344	1,168,639
Other operating revenues	2,064,182	3,952,009
Total operating revenues	<u>151,602,769</u>	<u>742,429,394</u>
OPERATING EXPENSES		
Cost of electricity	180,940,821	616,094,809
Contract services	5,714,840	17,101,843
Staff compensation	6,708,614	18,587,665
Other operating expenses	4,502,221	11,960,464
Depreciation and amortization	274,366	814,871
Total operating expenses	<u>198,140,862</u>	<u>664,559,652</u>
Operating income (loss)	<u>(46,538,093)</u>	<u>77,869,742</u>
NONOPERATING REVENUES (EXPENSES)		
Investment income	4,544,443	17,738,138
Interest expense	(236,140)	(717,519)
Nonoperating revenues (expenses), net	<u>4,308,303</u>	<u>17,020,619</u>
CHANGE IN NET POSITION	(42,229,790)	94,890,361
Net position at beginning of period	<u>691,018,017</u>	<u>553,897,866</u>
Net position at end of period	<u><u>\$ 648,788,227</u></u>	<u><u>\$ 648,788,227</u></u>

AVA COMMUNITY ENERGY AUTHORITY
STATEMENT OF CASH FLOWS
Nine Months Ended March 31, 2026

	Three Months	Year-to-Date
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 233,005,708	\$ 851,328,437
Receipts from grantors	21,238	382,488
Receipts from wholesale sales and other operating receipts	6,792,474	13,439,918
Receipts of supplier security deposits	-	31,044,287
Payments to suppliers for electricity	(188,306,195)	(655,099,256)
Payments for other goods and services	(8,625,690)	(30,489,769)
Payments for staff compensation	(6,963,572)	(18,400,115)
Payments of deposits and collateral	-	(29,840,748)
Payments of taxes and surcharges to other governments	(12,595,254)	(31,812,032)
Net cash provided by operating activities	<u>23,328,709</u>	<u>130,553,210</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Lease payments	(335,632)	(559,387)
Purchases of capital assets	(439,724)	(2,008,064)
Net cash used by capital and related financing activities	<u>(775,356)</u>	<u>(2,567,451)</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sales and maturities of investments	111,797,543	174,633,636
Investment income received	7,724,521	12,742,757
Loan principal received	16,415	25,342
Purchase of investments	(116,826,128)	(187,240,564)
Loan issued	-	(750,000)
Net cash provided (used) by investing activities	<u>2,712,351</u>	<u>(588,829)</u>
Net change in cash and cash equivalents	25,265,704	127,396,930
Cash and cash equivalents at beginning of period	480,625,148	378,493,922
Cash and cash equivalents at end of period	<u>\$ 505,890,852</u>	<u>\$ 505,890,852</u>
Reconciliation to the Statement of Net Position		
Cash and cash equivalents - unrestricted	\$ 503,347,016	\$ 503,347,016
Cash and cash equivalents - restricted	2,543,836	2,543,836
Cash and cash equivalents	<u>\$ 505,890,852</u>	<u>\$ 505,890,852</u>

AVA COMMUNITY ENERGY AUTHORITY
STATEMENT OF CASH FLOWS (Continued)
Nine Months Ended March 31, 2026

**RECONCILIATION OF OPERATING INCOME TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

	<u>Three Months</u>	<u>Year-to-Date</u>
Operating income (loss)	\$ (46,538,093)	\$ 77,869,742
Adjustments to reconcile operating income to net cash provided (used) by operating activities		
Depreciation and amortization expense	274,366	814,871
(Increase) decrease in:		
Accounts receivable	45,853,336	26,581,710
Other receivables	1,577,651	(1,713,583)
Accrued revenue	30,034,540	37,209,891
Prepaid expenses	889,962	(696,052)
Deposits	95,706	(29,575,969)
Increase (decrease) in:		
Accrued cost of electricity	(2,982,007)	(24,570,779)
Accounts payable	(20,882)	(2,206,100)
Other accrued liabilities	(179,923)	117,479
Advances from grantors	(86,107)	(1,147,401)
Deferred revenue	(517,914)	227,627
User taxes due to other governments	(4,899,396)	26,277
Security deposits from energy suppliers	(172,530)	29,225,717
Rate Stabilization Fund	-	18,389,780
Net cash provided (used) by operating activities	<u>\$ 23,328,709</u>	<u>\$ 130,553,210</u>
NONCASH INVESTING ACTIVITIES		
Change in fair value of investments	\$ (3,240,852)	\$ 5,163,669
Change in interest receivable	\$ 60,774	\$ (168,288)
NONCASH CAPITAL FINANCING ACTIVITIES		
Capital acquisitions included in accounts payable and other liabilities	\$ 681,213	\$ 898,250



Consent Item 10

To:	Ava Community Energy Authority
From:	Rusty Mills, Senior Vice President and Chief Financial Officer
Subject:	Approval of Financial Services Agreement for energy prepayment financing transactions over the next 12 months
Date:	June 17, 2026

Summary/Recommendation

Adopt a Resolution authorizing the execution and delivery of a Financial Services Agreement with PFM Financial Advisors LLC, ("PFM"), as Ava's Municipal Financial Advisor, to support Ava's energy prepay financing activity through June of 2027.

Background and Discussion

Energy prepayment financings are unique financing structures that provide a mechanism under which tax-exempt entities that sell power to end-use customers can reduce their cost of power by realizing energy savings on their long-term contracts. These are complex transactions with several entities. At a minimum, an energy project participant (e.g. Ava), a commodity supplier, a conduit bond issuer (e.g. CCCFA), and a third-party trustee and custodian are involved.

Ava has executed five prepay transactions, including the first ever Community Choice Aggregation (CCA) prepay in 2021, and then subsequent transactions in 2022, 2023, and 2025. Many of the CCA's in California have utilized this structure to provide discounted power and further enable a value proposition for CCA customers. The bonds have been sold through the California Community Choice Financing Authority (CCCFA) as a conduit issuer, which was initially set up to enable these transactions.

Ava and its customers benefit from tax-exempt municipal bonds, which allow the energy supplier to secure funding at a lower cost than available in taxable markets or through internal capital. The project participant (e.g. Ava) commits to buying a commodity over a 30-year period and receives a discount on its contracted price throughout the term, lowering current and future energy costs. The commodity supplier often enters a separate funding agreement with a creditworthy third-party funding recipient, who receives a lower cost of funding benefit from the issuance and commits to make fixed payments that ultimately support the debt service of the underlying bonds.

In each of the 5 previous energy prepay financings, Ava has engaged PFM to support Ava in the following aspects of the transaction:

- Project management of prepay bond financing process
- Documentation and Planning
- Financial Planning and Modeling
- Certain prepay structure transaction execution support

In each of these financings, as is anticipated in upcoming financings, PFM's fees are paid out of proceeds from the transaction.

Authorization

The details of the requested board approval are as follows: Adopt the Resolution which authorizes Ava to negotiate and execute the Financial Services Agreement with PFM that will authorize Ava to utilize the financial advisory services of PFM for up to three prepay transactions through 6/30/2027, with fees capped at \$250,000 per transaction. The maximum fees under this agreement will be \$750,000, if three prepays are completed.

Financial Impact

The purpose of pursuing the prepay transaction is to achieve meaningful energy procurement cost savings. These transactions are targeting an 8-12% discount at the outset, which translates to approximately \$4-6 million of annual savings. Ava has saved \$34.3 million from 2022 through December 2025 on the energy purchased through the five prepays it has closed, and savings are now expected to average \$22.5 million annually for the next 5 years. With the addition of prepays 6 and 7, savings will be expected to rise to approximately \$30-35 million annually on energy purchased through the Power Supply Contracts during the next five years.

Most of the parties assisting Ava with the prepay will be paid from the proceeds of the prepay bonds, including PFM. Each prepay will have services capped at \$250,000 from PFM. Fees will only be paid when bonds are issued, and Ava is under no obligation to complete all three transactions. Certain fees, such as rating agency fees and green bond designation fees, are not contingent on a successful prepay transaction closing. Ava negotiated to have the prepay

supplier(s) split these costs with Ava if the deal does not close. To minimize this modest risk, Ava will only authorize these fees when necessary.

Additionally, it is important to note that the prepay transaction itself is non-recourse to Ava. The ultimate counterparty with the Prepay Supplier is the CCCFA JPA, so CCCFA is therefore the counterparty to all the underlying agreements. CCCFA is a public entity separate and apart from the parties to the JPA Agreement, and the debts, liabilities and obligations of CCCFA will not constitute debts, liabilities or obligations of Ava or any representative of Ava serving on the governing body of Ava.

Attachments

- A. Resolution
- B. Financial Services Agreement with PFM Financial Advisors LLC

RESOLUTION NO. R-202x-XX
A RESOLUTION OF THE BOARD OF DIRECTORS
OF AVA COMMUNITY ENERGY AUTHORITY AUTHORIZING THE EXECUTION AND
DELIVERY OF A FINANCIAL SERVICES AGREEMENT WITH PFM FINANCIAL
ADVISORS LLC, AS MUNICIPAL FINANCIAL ADVISOR, TO SUPPORT AVA'S
ENERGY PREPAY FINANCING ACTIVITY THROUGH JUNE OF 2027.

WHEREAS Ava Community Energy Authority ("Ava") was formed as a community choice aggregation agency ("CCA") on December 1, 2016, under the Joint Exercise of Powers Act, California Government Code sections 6500 *et seq.*, among the County of Alameda, and the Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Piedmont, Oakland, San Leandro, and Union City to study, promote, develop, conduct, operate, and manage energy-related climate change programs in all of the member jurisdictions. The cities of Newark and Pleasanton, located in Alameda County, along with the City of Tracy, located in San Joaquin County, were added as members of Ava and parties to the Joint Powers Agreement ("JPA") in March of 2020. The city of Stockton was added as a member to Ava in September of 2022. The city of Lathrop was added as a member to Ava in October of 2023. San Joaquin County was added as a member to Ava in July 2024. On October 24, 2023, Ava legally adopted the name Ava Community Energy Authority, where it had previously used the name East Bay Community Energy Authority since its inception.

WHEREAS pursuant to the provisions of the Act, Ava and certain other California "community choice aggregators" entered into a joint powers agreement (the "Joint Powers Agreement") pursuant to which the California Community Choice Financing Authority (the "Issuer") was organized for the purpose, among other things, of entering into contracts and issuing bonds to assist Ava in financing the acquisition of supplies of clean energy;

WHEREAS the Issuer is authorized by its Joint Powers Agreement to acquire supplies of clean energy by any means and to issue revenue bonds to finance the cost of acquisition of such supplies, and is vested with all powers necessary to accomplish the purposes for which it was created;

WHEREAS Ava has determined that it is desirable to acquire long-term supplies of clean energy from the Issuer;

WHEREAS Ava is requesting that the Issuer agree to enter into one or two transactions to (i) purchase certain quantities of clean energy from a Delaware limited liability company (the "Prepaid Supplier") the sole member of which is Morgan Stanley Capital Group Inc., a Delaware corporation ("MSCG") on a prepaid basis and to sell such clean energy to Ava, as described herein (the "MS Project") and/or (ii) purchase certain quantities of clean energy from a Delaware limited liability company, the sole equity member of which is J. Aron & Company LLC, a New York limited liability

company (the “Electricity Supplier”) on a prepaid basis and to sell such clean energy to Ava, as described herein (the “GS Project” and together with the MS Project, the “Projects”);

WHEREAS Ava has determined to authorize a total of two transactions, consisting of one MS Project and one GS Project or, in the alternative two MS Projects or two GS Projects;

WHEREAS Ava is requesting that the Issuer finance the costs of the Projects with the proceeds of two separate series of its Clean Energy Project Revenue Bonds, Series 2026 (together, the “Bonds”);

WHEREAS Ava has determined to authorize the officers of Ava to take all necessary action to accomplish the purchase of clean energy from the Issuer and to assist the Issuer in the issuance, sale and delivery of the Bonds; and

WHEREAS there have been made available to the Board of Directors of Ava for approval forms of the following agreement to which Ava is a party: Financial Services Agreement.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF AVA COMMUNITY ENERGY AUTHORITY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. The proposed form of the Ava Document, as made available to the Board of Directors for this meeting, is hereby approved. Any of the Chief Executive Officer, Chief Financial Officer or Chair of the Board (each an “Authorized Officer”) is hereby authorized and directed, for and on behalf of Ava, to execute and deliver the Ava Documents in substantially said form, with such changes and insertions therein as the Authorized Officer executing the same may approve, such approval to be conclusively evidenced by the execution and delivery thereof.

Section 2. The proposed agreement will expire on June 30th of 2027 and provides the following services to Ava for energy prepay financings: project management; documentation and planning; and financial planning and modelling. The fees for these services shall only be payable from financing proceeds.

Section 3 The not-to-exceed is \$750,000 over the term or \$250,000 per financing.

ADOPTED AND APPROVED this 17th day of June 2027.

Betsy Andersen, Chair

ATTEST:

Adrian Bankhead, Clerk of the Board

FINANCIAL SERVICES AGREEMENT

THIS AGREEMENT (“Agreement”), is made as of the date of the last signature affixed hereto (“Effective Date”), by and between the AVA COMMUNITY ENERGY AUTHORITY, a joint powers authority (“Ava”) and PFM FINANCIAL ADVISORS LLC, a Delaware Limited Liability Company whose address is 222 N. Pacific Coast Hwy., 10th Floor El Segundo, CA 90245 (“PFMFA”), together with its affiliate, PFM Swap Advisors LLC whose address is 1735 Market Street, 42nd Floor, Philadelphia PA 19103 (“PFM Affiliate” or “PFMSA”). The parties shall be collectively referred to as the “Parties” and each individually as a “Party”).

PFMFA and PFM Affiliate shall both be bound to the terms and conditions of this Agreement; provided, however, that each will provide its services pursuant to a separate scope of work (“Scope of Work”), included in Exhibit “A” to this Agreement. Collectively, PFMFA and PFM Affiliate shall be referred to throughout this Agreement as “Consultant”.

RECITALS:

A. Ava is an independent public agency duly organized under the provisions of the Joint Exercise of Powers Act of the State of California (Government Code Section 6500 *et seq.*) (“Act”) with the power to conduct its business and enter into agreements.

B. Consultant possesses the skill, experience, ability, background, certification and knowledge to provide the services described in this Agreement pursuant to the terms and conditions described herein.

C. Ava and Consultant desire to enter into an agreement for Municipal Advisor and Swap Advisor services with Consultant upon the terms and conditions herein in connection with the proposed issuance of bonds by California Community Choice Financing Authority, a conduit joint powers authority (“Issuer”) selected by Ava to issue bonds (the “Bonds”) as part of a prepayment transaction for the purchase of electricity.

NOW, THEREFORE, the Parties mutually agree as follows:

1. **TERM**

The term of this Agreement shall commence on the Effective Date, and shall terminate on June 30, 2027, unless terminated earlier as set forth herein.

2. SERVICES TO BE PERFORMED

Consultant shall perform each and every service set forth in Exhibit "A" pursuant to the schedule of performance set forth in Exhibit "B," both of which are attached hereto and incorporated herein by this reference. Upon request of Ava, Consultant or an affiliate of Consultant or a third party referred or otherwise introduced by Consultant, may agree to additional services to be provided by Consultant or an affiliate of Consultant or third party, by a separate writing, including separate scope and compensation, between Ava and Consultant or its respective affiliate or third party. For the sake of clarity, any separate agreement between Ava and an affiliate of Consultant or third party shall not in any way be deemed an amendment or modification of this Agreement.

3. COMPENSATION TO CONSULTANT

Consultant shall be compensated for services performed pursuant to this Agreement in a total amount not to exceed Seven Hundred and Fifty Thousand and 00/100 dollars (\$750,000) based on the rates and terms set forth in Exhibit "C," which is attached hereto and incorporated herein by this reference.

4. TIME IS OF THE ESSENCE

Consultant and Ava agree that time is of the essence regarding the performance of this Agreement.

5. STANDARD OF CARE

Consultant agrees to perform all services required by this Agreement in a manner commensurate with the prevailing standards of specially trained professionals in the San Francisco Bay Area under similar circumstances and in a manner reasonably satisfactory to Ava and agrees that all services shall be performed by qualified and experienced personnel. Consultant shall be responsible to Ava for any errors or omissions in the performance of work pursuant to this Agreement. Should any errors caused by Consultant be found in such services or products, Consultant shall correct the errors at no additional charge to Ava by redoing the professional work and/or revising the work product(s) called for in the Scope of Services to eliminate the errors. Should Consultant fail to make such correction in a reasonably timely manner, such correction may be made by Ava, and the cost thereof shall be charged to Consultant. In addition to all other available remedies, Ava may withhold payment otherwise owed Consultant under this Agreement up to the amount of the cost of correction.

6. INDEPENDENT PARTIES

Ava and Consultant intend that the relationship between them created by this Agreement is that of independent contractor. The manner and means of conducting the work are under the control of Consultant, except to the extent they are limited by statute, rule or regulation and the express terms of this Agreement. No civil service status or other right of employment will be acquired by virtue of Consultant's services. None of the benefits provided by Ava to its employees, including but not limited to, unemployment insurance, workers' compensation

plans, vacation and sick leave are available from Ava to Consultant, its employees or agents. Deductions shall not be made for any state or federal taxes, FICA payments, PERS payments, or other purposes normally associated with an employer-employee relationship from any fees due Consultant. Payments of the above items, if required, are the responsibility of Consultant. Consultant shall indemnify and hold harmless Ava and its elected officials, officers, employees, servants, designated volunteers, and agents serving as independent contractors in the role of Ava officials, from any and all liability, damages, claims, costs and expenses of any nature to the extent arising from Consultant's personnel practices. Ava shall have the right to offset against the amount of any fees due to Consultant under this Agreement any amount due to Ava from Consultant as a result of Consultant's failure to promptly pay to Ava any reimbursement or indemnification arising under this section.

7. NO RECOURSE AGAINST CONSTITUENT MEMBERS OF Ava

Ava is organized as Joint Powers Authorities in accordance with the Joint Powers Act of the State of California (Government Code Section 6500 et seq.) pursuant to Joint Powers Agreement dated December 1, 2016, and is a public entity separate from its constituent members. Ava shall solely be responsible for all debts, obligations and liabilities accruing and arising out of this Agreement. Consultant shall have no rights and shall not make any claims, take any actions or assert any remedies against any of Ava's constituent members in connection with this Agreement.

8. NON-DISCRIMINATION

In the performance of this Agreement, Consultant shall not discriminate against any employee, subcontractor or applicant for employment because of race, color, religious creed, sex, gender, gender identity, gender expression, marital status, national origin, ancestry, age, physical disability, mental disability, medical condition, genetic information, sexual orientation or other basis prohibited by law.

9. HOLD HARMLESS AND INDEMNIFICATION

General Indemnification. To the fullest extent permitted by law, Consultant shall, at its sole cost and expense, defend, hold harmless and indemnify Ava and their elected officials, officers, attorneys, agents, employees, designated volunteers, successors, assigns and agents serving as independent contractors in the role of Ava officials (collectively "Indemnitees"), from and against any and all damages, costs, expenses, liabilities, claims, demands, causes of action, proceedings, expenses, judgments, penalties, liens, and losses of any nature whatsoever, including fees of accountants, attorneys, or other professionals and all costs associated therewith (collectively "Liabilities"), in law or equity, whether actual, alleged or threatened, which arise out of, are claimed to arise out of, pertain to, or relate to the negligence or willful misconduct of Consultant, its officers, agents, servants, employees, subcontractors, materialmen, consultants or their officers, agents, servants or employees (or any entity or individual that Consultant shall bear the legal liability thereof) in the performance of this Agreement, including the Indemnitees' active or passive negligence, but only to the extent of Consultant's liability, except for Liabilities arising from the sole negligence or willful misconduct of the Indemnitees as determined by court decision or by the agreement of the Parties. Consultant shall defend the Indemnitees in any action or actions filed in connection with any Liabilities with counsel of the Indemnitees' choice, and shall pay all costs and expenses, including all attorneys' fees and experts' costs actually incurred in connection with such defense. Consultant shall reimburse the Indemnitees for any and all legal expenses and costs incurred by Indemnitees in connection therewith.

Consultant's indemnifications and obligations under this section shall survive the expiration or termination of this Agreement.

10. INSURANCE

A. General Requirements. On or before the commencement of the term of this Agreement, Consultant shall furnish Ava with certificates showing the type, amount, class of operations covered, effective dates and dates of expiration of insurance coverage in compliance with the requirements listed in Exhibit "D," which is attached hereto and incorporated herein by this reference. Such insurance and certificates, which do not limit Consultant's indemnification obligations under this Agreement, shall also contain substantially the following statement: "Should any of the above insurance covered by this certificate be canceled or coverage reduced before the expiration date thereof, the insurer affording coverage shall provide thirty (30) days' advance written notice to Ava by certified mail, Attention: Chief Executive Officer." Consultant shall maintain in force at all times during the performance of this Agreement all appropriate coverage of insurance required by this Agreement with an insurance company that is acceptable to Ava and licensed to do insurance business in the State of California. Endorsements naming Ava as additional insured shall be submitted with the insurance certificates.

B. Subrogation Waiver. Consultant agrees that in the event of loss due to any of the perils for which he/she has agreed to provide comprehensive general and automotive liability insurance, Consultant shall look solely to its insurance for recovery. Consultant hereby grants to Ava, on behalf of any insurer providing comprehensive general and automotive liability insurance to either Consultant or Ava with respect to the services of Consultant herein, a waiver of any right to subrogation which any such insurer of Consultant may acquire against Ava by virtue of the payment of any loss under such insurance.

C. Failure to Secure or Maintain Insurance. If Consultant at any time during the term hereof should fail to secure or maintain the foregoing insurance, Ava shall be permitted to obtain such insurance in the Consultant's name or as an agent of the Consultant and shall be compensated by the Consultant for the costs of the insurance premiums at the maximum rate permitted by law and computed from the date written notice is received that the premiums have not been paid.

D. Additional Insured. Ava, and its members, officers, employees and volunteers shall be named as additional insureds under all insurance coverages, except any professional liability insurance, required by this Agreement. The naming of an additional insured shall not affect any recovery to which such additional insured would be entitled under this policy

if not named as such additional insured. An additional insured named herein shall not be held liable for any premium, deductible portion of any loss, or expense of any nature on this policy or any extension thereof. Any other insurance held by an additional insured shall not be required to contribute anything toward any loss or expense covered by the insurance provided by this policy.

E. Sufficiency of Insurance. The insurance limits required by Ava are not represented as being sufficient to protect Consultant. Consultant is advised to confer with Consultant's insurance broker to determine adequate coverage for Consultant.

F. Maximum Coverage and Limits. It shall be a requirement under this Agreement that any available insurance proceeds broader than or in excess of the specified minimum Insurance coverage requirements and/or limits shall be available to the additional insureds. Furthermore, the requirements for coverage and limits shall be the minimum coverage and limits specified in this Agreement, or the broader coverage and maximum limits of coverage of any insurance policy or proceeds available to the named insured, whichever is greater.

11. CONFLICT OF INTEREST

Consultant warrants that it, and to its best knowledge, its officers, employees, associates and subcontractors, presently have no interest, and will not acquire any interest, direct or indirect, financial or otherwise, that would conflict in any way with the performance of this Agreement, and that it, its officers, employees, associates and subcontractors, will not employ any person having such an interest. Consultant and its officers, employees, associates and subcontractors, if any shall comply with all conflict of interest statutes of the State of California applicable to Consultant's services under this Agreement, including the Political Reform Act (Gov. Code § 81000, et seq.) and Government Code Section 1090. During the term of this Agreement, Consultant may perform similar services for other clients. Consultant shall incorporate a clause substantially similar to this section into any subcontract that Consultant executes in connection with the performance of this Agreement. Consultant understands that it may be required to fill out a conflict of interest form if the services provided under this Agreement require Consultant to make certain governmental decisions or serve in a staff position, as defined in Title 2, Division 6, Section 18700 of the California Code of Regulations.

12. PROHIBITION AGAINST TRANSFERS

Consultant shall not assign, sublease, hypothecate, or transfer this Agreement, or any interest therein, directly or indirectly, by operation of law or otherwise, without prior written consent of Ava. Any attempt to do so without such consent shall be null and void, and any assignee, sublessee, pledgee, or transferee shall acquire no right or interest by reason of such attempted assignment, hypothecation or transfer. However, claims for money by Consultant from Ava under this Agreement may be assigned to a bank, trust company or other financial institution without prior written consent. Written notice of such assignment shall be promptly furnished to Ava by Consultant.

The sale, assignment, transfer or other disposition of any of the issued and outstanding capital stock of Consultant, or of the interest of any general partner or joint venturer or syndicate

member or cotenant, if Consultant is a partnership or joint venture or syndicate or co-tenancy, which shall result in changing the control of Consultant, shall be construed as an assignment of this Agreement. Control means fifty percent (50%) or more of the voting power of the corporation.

13. SUBCONTRACTOR APPROVAL

Unless prior written consent from Ava is obtained, only those persons and subcontractors whose names are attached to this Agreement shall be used in the performance of this Agreement.

In the event that Consultant employs subcontractors, such subcontractors shall be required to furnish proof of workers' compensation insurance and shall also be required to carry general, automobile and professional liability insurance in substantial conformity to the insurance carried by Consultant. In addition, any work or services subcontracted hereunder shall be subject to each provision of this Agreement.

Consultant agrees to include within their subcontract(s) with any and all subcontractors the same requirements and provisions of this Agreement, including the indemnity and insurance requirements, to the extent they apply to the scope of the subcontractor's work. Subcontractors hired by Consultant shall agree to be bound to Consultant and Ava in the same manner and to the same extent as Consultant is bound to Ava under this Agreement. Subcontractors shall agree to include these same provisions within any sub-subcontract. Consultant shall provide a copy of the Indemnity and Insurance provisions of this Agreement to any subcontractor. Consultant shall require all subcontractors to provide valid certificates of insurance and the required endorsements prior to commencement of any work and will provide proof of compliance to Ava.

14. REPORTS

A. Each and every report, draft, work product, map, record and other document, hereinafter collectively referred to as "Report", reproduced, prepared or caused to be prepared by Consultant pursuant to or in connection with this Agreement, shall be the exclusive property of Ava. Consultant shall not copyright any Report required by this Agreement and shall execute appropriate documents to assign to Ava the copyright to Reports created pursuant to this Agreement. Any Report, information and data acquired or required by this Agreement shall become the property of Ava, and all publication rights are reserved to Ava. Consultant may retain a copy of any Report furnished to Ava pursuant to this Agreement.

B. All Reports prepared by Consultant may be used by Ava in execution or implementation of: (1) The original project for which Consultant was hired; (2) Completion of the original project by others; (3) Subsequent additions to the original project; and/or (4) Other Ava projects as Ava deems appropriate in its sole discretion.

C. Consultant shall, at such time and in such form as Ava may require, furnish reports concerning the status of services required under this Agreement.

D. All Reports shall also be provided in electronic format, both in the original file format (e.g., Microsoft Word) and in PDF format.

E. No Report, information or other data given to or prepared or assembled by Consultant pursuant to this Agreement that has not been publicly released shall be made available to any individual or organization by Consultant without prior approval by Ava.

F. Ava shall be the owner of and shall be entitled upon request to immediate possession of accurate reproducible copies of Reports or other pertinent data and information gathered or computed by Consultant prior to termination of this Agreement or upon completion of the work pursuant to this Agreement.

15. RECORDS

Consultant shall maintain complete and accurate records with respect to costs, expenses, receipts and other such information required by Ava that relate to the performance of services under this Agreement, in sufficient detail to permit an evaluation of the services and costs. All such records shall be clearly identified and readily accessible. Consultant shall provide free access to such books and records to the representatives of Ava or its designees at all proper times, and gives Ava the right to examine and audit same, and to make transcripts therefrom as necessary, and to allow inspection of all work, data, documents, proceedings and activities related to this Agreement. Such records, together with supporting documents, shall be maintained for a minimum period of five (5) years after Consultant receives final payment from Ava for all services required under this Agreement.

16. PARTY REPRESENTATIVES

The Chief Executive Officer of Ava ("Ava Representative") shall represent Ava in all matters pertaining to the services to be performed under this Agreement. Michael Berwanger, Managing Director, PFM Financial Advisors LLC and [George Hu, Senior Managing Consultant], PFM Swap Advisors LLC ("Consultant Representatives") shall represent Consultant in all matters pertaining to the services to be performed under this Agreement.

17. INFORMATION AND DOCUMENTS

A. Consultant covenants that all data, reports, documents, discussion, or other information (collectively "Data") developed or received by Consultant or provided for performance of this Agreement are deemed confidential and shall not be disclosed or released by Consultant without prior written authorization by Ava, unless disclosure is required by law or judicial or regulatory process. Consultant, its officers, employees, agents, or subcontractors shall not without written authorization from Ava Representative or unless requested in writing by Ava Attorney, voluntarily provide declarations, letters of support, testimony at depositions, response to interrogatories or other information concerning the work performed under this Agreement or relating to any project or property located within Ava. Response to a subpoena or court order shall not be considered "voluntary," provided, to the extent not legally prohibited,

Consultant gives Ava notice of such court order or subpoena.

B. To the extent not legally prohibited, Consultant shall promptly notify Ava should Consultant, its officers, employees, agents or subcontractors be served with any summons, complaint, subpoena, notice of deposition, request for documents, interrogatories, request for admissions or other discovery request, court order or subpoena from any party regarding this Agreement and the work performed thereunder or with respect to any project or property located within Ava. Ava may, but has no obligation to, represent Consultant or be present at any deposition, hearing or similar proceeding. Consultant agrees to reasonably cooperate with Ava and to provide Ava with the opportunity to review any response to discovery requests provided by Consultant. However, Ava's right to review any such response does not imply or mean the right by Ava to control, direct or rewrite the response.

C. In the event Ava gives Consultant written notice of a "litigation hold", then as to all data identified in such notice, Consultant shall, at no additional cost to Ava, isolate and preserve all such data pending receipt of further direction from Ava.

D. Consultant agrees to comply with the confidentiality provisions set forth in Exhibit "E," attached hereto and incorporated herein by this reference.

E. Consultant's covenants under this section shall survive the expiration or termination of this Agreement.

18. NOTICES

Any notice, consent, request, demand, bill, invoice, report or other communication required or permitted under this Agreement shall be in writing and conclusively deemed effective:

(a) on personal delivery, (b) on confirmed delivery by courier service during Consultant's and Ava's regular business hours, or (c) three Business Days after deposit in the United States mail, by first class mail, postage prepaid, and addressed to the Party to be notified as set forth below:

TO AVA
1999 Harrison Street, Suite 2300
Oakland, CA 94612
Attention: Chief Executive Officer

TO CONSULTANT:
PFM Financial Advisors LLC
222 N. Pacific Coast Hwy., 10th Floor
El Segundo, CA 90245 Attn: Managing
Director

19. TERMINATION

In the event Consultant fails or refuses to perform any of the provisions hereof at the time and in the manner required hereunder, Consultant shall be deemed in default in the performance of this Agreement. If Consultant fails to cure the default within the time specified (which shall be not less than 10 days) and according to the requirements set forth in Ava's written notice of default, and in addition to any other remedy available to Ava by law, Ava Representative may terminate the Agreement by giving Consultant written notice thereof, which shall be effective immediately. Ava Representative shall also have the option, at its sole discretion and without cause, of terminating this Agreement by giving seven (7) calendar days' prior written notice to Consultant as provided herein. Upon receipt of any notice of termination, Consultant shall immediately discontinue performance.

In the event of Ava's termination of this Agreement due to no fault or failure of performance by Consultant, and subject to the ultimate issuance of the Bonds, Consultant shall be paid for services satisfactorily performed up to the effective date of termination solely from the Bond proceeds. Upon termination, Consultant shall immediately deliver to Ava any and all copies of studies, computations, and other material or products, whether or not completed, prepared by Consultant or given to Consultant, in connection with this Agreement. Such materials shall become the property of Ava. Consultant shall have no other claim against Ava by reason of such termination, including any claim for compensation.

20. COMPLIANCE WITH LAWS

Consultant shall keep itself informed of all applicable federal, state and local laws, ordinances, codes, regulations and requirements which may, in any manner, affect those employed by it or in any way affect the performance of its services pursuant to this Agreement. Consultant shall, at all times, observe and comply with all such laws and regulations. Ava, and its officers and employees, shall not be liable at law or in equity by reason of the failure of the Consultant to comply with this paragraph.

Consultant represents and agrees that all personnel engaged by Consultant in performing services are and shall be fully qualified and are authorized or permitted under state and local law to perform such services. Consultant represents and warrants to Ava that it has all licenses, permits, certificates, qualifications, and approvals required by law to provide the services and work required to perform services under this Agreement, including a business license. Consultant further represents and warrants that it shall keep in effect all such licenses, permits, and other approvals during the term of this Agreement.

21. CONFLICT OF LAW

This Agreement shall be interpreted under, and enforced by the laws of the State of California. The Agreement and obligations of the Parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this Agreement (or the successors of those authorities). Any suits brought pursuant to this Agreement shall be filed with the Superior Court of the [County of Santa Clara], State of California.

22. ADVERTISEMENT

Consultant shall not post, exhibit, display or allow to be posted, exhibited, displayed any signs, advertising, show bills, lithographs, posters or cards of any kind pertaining to the services performed under this Agreement unless prior written approval has been secured from Ava to do otherwise.

23. WAIVER

A waiver by Ava of any breach of any term, covenant, or condition contained herein shall not be deemed to be a waiver of any subsequent breach of the same or any other term, covenant, or condition contained herein, whether of the same or a different character.

24. INTEGRATED CONTRACT

This Agreement represents the full and complete understanding of every kind or nature whatsoever between the Parties, and all preliminary negotiations and agreements of whatsoever kind or nature are merged herein. No verbal agreement or implied covenant shall be held to vary the provisions hereof. Any modification of this Agreement will be effective only by a written document signed by both Ava and Consultant.

25. AUTHORITY

The individual(s) executing this Agreement represent and warrant that they have the legal authority to do so on behalf of their respective legal entities.

26. INSERTED PROVISIONS

Each provision and clause required by law to be inserted into the Agreement shall be deemed to be enacted herein, and the Agreement shall be read and enforced as though each were included herein. If through mistake or otherwise, any such provision is not inserted or is not correctly inserted, the Agreement shall be amended to make such insertion on application by either Party.

27. CAPTIONS AND TERMS

The captions in this Agreement are for convenience only, are not a part of the Agreement and in no way affect, limit or amplify the terms or provisions of this Agreement.

28. AVA'S RIGHTS TO EMPLOY OTHER CONSULTANTS

Ava reserves the right to employ other consultants in connection with the subject matter of the Scope of Services.

29. EXHIBITS

The Exhibits referenced in this Agreement are attached hereto and incorporated herein by this reference as though set forth in full in the Agreement. If any inconsistency exists or arises between a provision of this Agreement and a provision of any exhibit, or between a provision of this Agreement and a provision of Consultant's proposal, the provisions of this Agreement shall control.

30. FORCE MAJEURE

Consultant shall not be liable for any failure to perform its obligations under this Agreement if Consultant presents acceptable evidence, in Ava's sole judgment, that such failure was due to acts of God, embargoes, inability to obtain labor or materials or reasonable substitutes for labor or materials, governmental restrictions, governmental regulations, governmental controls, judicial orders, enemy or hostile governmental action, civil commotion, fire or other casualty, or other causes beyond Consultant's reasonable control and not due to any act by Consultant.

31. FINAL PAYMENT ACCEPTANCE CONSTITUTES RELEASE

The acceptance by Consultant of the final payment made under this Agreement shall operate as and be a release of Ava from all claims and liabilities for compensation to Consultant for anything done, furnished or relating to Consultant's work or services. However, approval or payment by Ava shall not constitute, nor be deemed, a release of the responsibility and liability of Consultant, its employees, subcontractors and agents for the accuracy and competency of the information provided and/or work performed; nor shall such approval or payment be deemed to be an assumption of such responsibility or liability by Ava for any defect or error in the work prepared by Consultant, its employees, subcontractors and agents.

32. SEVERABILITY

If any provision in this Agreement is held by a court of competent jurisdiction to be illegal, invalid, void, or unenforceable, the remaining provisions will nevertheless continue in full force without being impaired or invalidated in any way.

33. SUCCESSORS AND ASSIGNS

The terms and conditions of this Agreement shall be binding on the successors and assigns of the Parties to this Agreement.

34. NO THIRD PARTY BENEFICIARIES INTENDED

This Agreement is made solely for the benefit of the Parties to this Agreement and their respective successors and assigns, and no other person or entity may have or acquire a right by virtue of this Agreement.

35. COUNTERPARTS: FACSIMILE/PDF/ELECTRONIC SIGNATURE

This Agreement may be executed in multiple counterparts, all of which shall be deemed an original, and all of which will constitute one and the same instrument. The Parties agree that a facsimile, PDF or electronic signature may substitute for and have the same legal effect as the original signature.

36. DRAFTING PARTY

This Agreement shall be construed without regard to the Party that drafted it. Any ambiguity shall not be interpreted against either Party and shall, instead, be resolved in accordance with other applicable rules concerning the interpretation of contracts.

37. INFORMATION TO BE FURNISHED TO CONSULTANT

All information, data, reports, and records in the possession of Ava or any third party necessary for carrying out any services to be performed under this Agreement (“Data”) shall be furnished to Consultant. Consultant may rely on the Data in connection with its provision of the services under this Agreement and the provider thereof shall remain solely responsible for the adequacy, accuracy and completeness of such Data.

IN WITNESS WHEREOF, the Parties have caused the Agreement to be executed as of the date set forth above.

PFM FINANCIAL ADVISORS LLC
A Limited Liability Company

By: _____ Name: Michael Berwanger
Title: Managing Director
Date: _____

PFM SWAP ADVISORS LLC
A Limited Liability Company

By: _____ Name: George Hu
Title: Director
Date: _____

AVA COMMUNITY ENERGY
AUTHORITY
A Joint Powers Authority

By: _____
Name: Howard Chang Title: Chief
Executive Officer
Date: _____

APPROVE AS TO FORM:

Inder Khalsa, General Counsel

Exhibit A
Consultant Work Orders
(See Following Pages)

WORK ORDER #1
PFM FINANCIAL ADVISORS LLC

The terms and conditions of the Agreement between Ava, PFMFA and PFMSA are incorporated into this Scope of Services by reference.

Working with PFMSA, PFMFA will provide the following portion of the Scope of Services:

PFM Financial Advisors LLC (as Municipal Advisor)

Scope of Services Transaction Services

☐ **PFM will take the lead role acting as Project Manager throughout the prepay bond financing process.**

☐ **Documentation and Planning**

- Develop a financing plan in concert with Ava staff which would include recommendations as to the timing and number of series of bonds to be issued.
- Review transaction legal documentation provide suggestions, modifications and enhancements where appropriate and assist with the negotiation of terms with associated counterparties.
- Coordinate with Ava staff and other advisors as respects the furnishing of data for offering documents, it being specifically understood that PFM is not responsible for the inclusion or omission of any material in published offering documents.
- In coordination with the deal team, develop credit rating presentation and coordinate with Ava the overall presentation to rating agencies.
- Assistance with putting together the necessary disclosure related to Ava (separately and together, if and where relevant) in the disclosure documents.
- Arrange for the closing of the transaction including, but not limited, to bond printing, signing and final delivery of the bonds.

☐ **Financial Planning and Modelling**

- Advise as to the various financing alternatives available to Ava staff.
- Develop alternatives related to debt transaction including evaluation of maturity schedule and cash flow requirements.
- Assist Ava in the procurement of ancillary services relating to debt issuance such as printing, trustee, paying agent, registrar, etc.
- Analyze financial and economic factors to determine if the issuance of prepayment bonds is appropriate.

- Provide financial modeling services and comparables on deal pricing and deal economics.
- As applicable, advise Ava on the condition of the bond market at the time of sale, including volume, timing considerations, competing offerings, and general economic considerations.
- Assist and advise Ava in negotiations with investment banking groups regarding fees, pricing of the bonds and final terms of any security offering, and make recommendations regarding a proposed offering to obtain the most favorable financial terms based on existing market conditions.

FINANCIAL ADVISORY REQUIRED DISCLOSURES:

PFMFA is a registered municipal advisor with the Securities and Exchange Commission (the “SEC”) and the Municipal Securities Rulemaking Board (the “MSRB”), pursuant to the Securities Exchange Act of 1934 Rule 15Ba1-2. If Ava has designated PFMFA as its independent registered municipal advisor (“IRMA”) for purposes of SEC Rule 15Ba1-1(d)(3)(vi) (the “IRMA exemption”), then services provided pursuant to such designation shall be the services described in this Work Order #1, subject to any agreed upon limitations. Verification of independence (as is required under the IRMA exemption) shall be the responsibility of such third party seeking to rely on such IRMA exemption. PFMFA shall have the right to review and approve in advance any representation of its role as IRMA to Ava.

MSRB Rules require that municipal advisors make written disclosures to their clients of all material conflicts of interest, certain legal or disciplinary events and certain regulatory requirements. Such disclosures are provided in PFMFA’s Disclosure Statement delivered to Ava prior to or together with this Agreement.

Team Members:

Michael Berwanger, Managing Director
James Carbone, Senior Managing Consultant
Faisal Alif, Analyst
Other personnel to be assigned as necessary

WORK ORDER #2
PFM SWAP ADVISORS LLC

The terms and conditions of the Agreement between Ava, PFMFA and PFMSA are incorporated into this Scope of Services by reference.

Working with PFMFA, PFMSA will provide the following portion of the Scope of Services:

PFM Swap Advisors LLC (as Swap Advisor and QIR)
Scope of Services Transaction Services

- ☐ PFMSA will serve Ava as Municipal Advisor and designated Qualified Independent Representative (“QIR”) in the provision of general swap advisory services related to any swap-related communication, interaction or other discussion (“Swap Communication”) between Ava and Swap Dealers (as such term is defined by the Securities and Exchange Commission (“SEC”) and the Commodity Futures Trading Commission (“CFTC”)). PFMSA is obligated to comply with the applicable requirements of CFTC Regulation 17 CFR 23.450(b)(1) in providing QIR services to Ava.
- ☐ As QIR to Ava, PFMSA will make available qualified professionals to participate in discussions and other interactions with Swap Dealers as Ava finds necessary or desirable. Additionally, PFMSA will assist Ava with analysis of any proposals from Swap Dealers. PFMSA may assist Ava with other swap related tasks such as helping write a swap policy or other related analysis upon Ava’s request. PFMSA will also assist Ava, as needed, in completing the ISDA Dodd-Frank Protocols and other matters to comply with the regulatory requirements imposed under Title VII of the Dodd-Frank Wall Street Reform and Consumer Protection Act.
- ☐ Analyze and model alternative hedge structures and provide price indications;
- ☐ Review and comment on all hedge documentation and business terms;
- ☐ Assist in counterparty selection and developing terms for a request for bids (if desired);
- ☐ Review competitive bids and make a recommendation for award or if so determined;
- ☐ Negotiate the pricing terms and structure with the Counterparty(s);
- ☐ Coordinate the closing of the transaction.

SWAP ADVISORY REQUIRED DISCLOSURES

PFMSA agrees that it will not deal with itself or with any other affiliated company or individual in making purchases or sales of the Swaps or any securities pursuant to this engagement, nor will it take a long or short position in securities subject to purchase or sale in connection with the

Swaps. PFMSA confirms that it has no interest in the purchase or sale of the Swaps other than as described in this Work Order and except for any financial or investment advisory agreement between Ava and PFMSA affiliates, or PFM Financial Advisors LLC.

MSRB Rules require that municipal advisors make written disclosures to its clients of all material conflicts of interest and certain legal or disciplinary events and certain regulatory requirements. Such disclosures are provided in PFMSA's Disclosure Statement delivered to Ava prior to or together with the Agreement.

PFMSA is a registered municipal advisor with the SEC and the Municipal Securities Rulemaking Board (the "MSRB"), pursuant to the Securities Exchange Act of 1934 Rule 15Ba1-2. As of the date of the Agreement, Ava has **not** designated PFMSA as its independent registered municipal advisor ("IRMA") for purposes of SEC Rule 15Ba1-1(d)(3)(vi) (the "IRMA exemption."). Ava agrees not to represent that PFMSA is Ava's IRMA with respect to any aspect of a municipal securities issuance or municipal financial product, without PFMSA's prior written consent.

Team Members:

George Hu, Director

Other personnel to be assigned as necessary

Exhibit B
Schedule of Performance

Tasks will be performed at the direction of Ava staff.

Exhibit C **Compensation**

The compensation to be paid to Consultant under this Agreement, including the services provided by PFM Swap Advisors LLC, for all services described in Exhibit "A" and reimbursable expenses shall not exceed a total of Seven Hundred and Fifty Thousand and 00/100 dollars (\$750,000), as set forth below. Any work performed or expenses incurred for which payment would result in a total exceeding the maximum amount of compensation set forth herein shall be at no cost to Ava unless previously approved in writing by Ava. Consultant compensation will be allocated between PFM Financial Advisors LLC and PFM Swap Advisors LLC based upon final known distribution of work between the two parties for their respective scopes of work.

The compensation to be paid to Consultant under Work Orders #1 and #2 for all services and reimbursable expenses shall not exceed a total of Two Hundred and Fifty Thousand and 00/100 dollars (\$250,000.00), per prepayment transaction, as set forth below. Fee is expected to be split \$225,000 for PFM Financial Advisors LLC and \$25,000 for PFM Swap Advisors LLC.

Payment

All compensation to be paid to Consultant, including payment to PFM Swap Advisors LLC by Ava under this Agreement shall be paid upon closing of the Bonds and shall be payable solely from the proceeds of the Bonds. In the event that the Bonds do not issue or close for any reason neither Ava nor the Issuer shall owe any monies to Consultant for the services provided pursuant to this Agreement.

Reimbursable Expenses

Administrative, overhead, secretarial time or overtime, word processing, photocopying, in house printing, insurance and other ordinary business expenses are included within the scope of payment for services and are not reimbursable expenses. Travel expenses must be authorized in advance in writing by Ava.

Additional Services

Consultant shall provide additional services outside of the services identified in Exhibit A only by advance written authorization from Ava Representative prior to commencement of any additional services. Consultant shall submit, at Ava Representative's request, a detailed written proposal including a description of the scope of additional services, schedule, and proposed maximum compensation. Any changes mutually agreed upon by the Parties, and any increase or decrease in compensation, shall be incorporated by written amendments to this Agreement.

Exhibit D
Insurance Requirements and Proof of Insurance

Insurance Statement

PFM Financial Advisors LLC (“PFM”) has a complete insurance program, including property, casualty, general liability, automobile liability and workers compensation. PFM maintains Professional (E&O)/Cyber Liability coverage which total \$5 million single loss/ aggregate.

Our Professional/Cyber Liability policies are a “claims made” policy and our General Liability policy claims would be made by occurrence.

Deductibles/SIR:

Automobile \$100 comprehensive & \$1,000 collision
General Liability \$0
Professional (E&O)/ Cyber Liability \$250,000
Crime \$50,000

Insurance Company & AM Best Rating

Professional Liability (E&O)..... AIG Specialty Insurance Company; (A; Stable)
Cyber Liability..... AIG Specialty Insurance Company (A; Stable)
Crime..... Berkley Regional Insurance Company; (A+; Stable)
General Liability..... The Phoenix Insurance Company; (A++ Stable)
Automobile Liability..... St. Paul Protective Insurance Company (A++ Stable)
Excess /Umbrella Liability..... Travelers Property Casualty Company of America;
(A++ Stable)
Workers Compensation..... Travelers Casualty Ins Co of America; (A++ Stable)
& Employers Liability

Exhibit E
Confidentiality Requirements

Subject to the terms and conditions of the Agreement, current proprietary and confidential information of Ava regarding customers of Ava ("Ava Customers") and/or other confidential information (collectively "Confidential Information") may be disclosed to Consultant from time to time in connection herewith solely for the purposes set forth in the Agreement. Such disclosure is subject to the following legal continuing representations and warranties by Consultant:

1. The Confidential Information disclosed to Consultant in connection herewith may include, without limitation, the following information about Ava Customers: (a) names; (b) addresses; (c) telephone numbers and email addresses; (d) service agreement numbers and account numbers; (e) meter and other identification numbers; (f) Ava-designated account numbers; (g) electricity and gas usage (including monthly usage, monthly maximum demand, electrical or gas consumption, HP load, and other data detailing electricity or gas needs and patterns of usage); (h) billing information (including rate schedule, baseline zone, CARE participation, end use code (heat source) service voltage, medical baseline, meter cycle, bill cycle, balanced payment plan and other plans); (i) payment / deposit status; (j) number of units; and (k) other similar information specific to Ava Customers individually or in the aggregate. Confidential Information shall also include specifically any copies, drafts, revisions, analyses, summaries, extracts, memoranda, reports and other materials prepared by Consultant or its representatives that are derived from or based on Confidential Information disclosed by Ava, regardless of the form of media in which it is prepared, recorded or retained.
2. Except for electric and gas usage information provided to Consultant pursuant to this Agreement, Confidential Information does not include information that Consultant proves (a) was properly in the possession of Consultant at the time of disclosure; (b) is or becomes publicly known through no fault of Consultant, its employees or representatives; or (c) was independently developed by Consultant, its employees or representatives without access to any Confidential Information.
3. From the Effective Date, no portion of the Confidential Information may be disclosed, disseminated or appropriated by Consultant, or used for any purpose other than the purposes set forth in the Agreement.
4. Consultant shall, at all times keep the Confidential Information in the strictest confidence and shall take all reasonable measures to prevent unauthorized or improper disclosure or use of Confidential Information. Consultant shall implement and maintain reasonable security procedures and practices appropriate to the nature of the information, to protect the personal information from unauthorized access, destruction, use, modification, or disclosure and prohibits the use of the data for purposes not set forth in the Agreement. Specifically, Consultant shall restrict access to Confidential Information, and to materials prepared in connection therewith, to those employees or representatives of Consultant who have a "need to know" such Confidential Information in the course of their duties with respect to the Consultant program and who agree to be bound by the nondisclosure and confidentiality obligations of this Agreement. Prior to disclosing any Confidential Information to its employees or representatives, Consultant shall require such employees or representatives to whom Confidential Information is to be disclosed to review this Agreement and to agree to be bound by the terms of this Agreement. Consultant shall not

disclose Confidential Information or otherwise make it available, in any form or manner, to any other person or entity that is not Consultant's employee or representative (a "Third Party"), except where that Third Party has separately entered into a nondisclosure agreement with Ava.

5. Notwithstanding the above, Consultant may disclose Confidential Information to the extent required by an order, subpoena, or lawful process requiring the disclosure of such Confidential Information issued by a court or other governmental authority of competent jurisdiction, provided that, to the extent not legally prohibited, Consultant notifies Ava promptly upon receipt thereof to allow Ava to seek protective treatment for such Confidential Information.
6. Consultant shall immediately notify Ava if it reasonably believes that there has been unauthorized access to the Confidential Information by a non-authorized person that could reasonably result in the use, disclosure, or theft of the Confidential Information.
7. It shall be considered a material breach of this Agreement if Consultant engages in a pattern or practice of accessing, storing, using, or disclosing the Confidential Information in violation of the contractual obligations described herein. Consultant understands that if Ava finds that Consultant is engaged in a pattern or practice of accessing, storing, using, or disclosing Confidential Information in violation of this Agreement Ava shall promptly cease all disclosures of Confidential Information to Consultant. Consultant further understands that if Ava receives a customer complaint about Consultant's misuse of data or other violation of the Disclosure Provisions, Ava shall promptly cease disclosing that customer's information to Consultant and shall notify the California Public Utilities Commission of the complaint.
8. Consultant shall be liable for the actions of, or any disclosure or use by, its employees or representatives contrary to this Agreement; however, such liability shall not limit or prevent any actions by Ava directly against such employees or representatives for improper disclosure and/or use. In no event shall Consultant or its employees or representatives take any actions related to Confidential Information that are inconsistent with holding Confidential Information in strict confidence. Consultant shall immediately notify Ava in writing if it becomes aware of the possibility of any misuse or misappropriation of the Confidential Information by Consultant or any of its employees or representatives. However, nothing in this Agreement shall obligate Ava to monitor or enforce the Consultant's compliance with the terms of this Agreement.
9. Consultant shall comply with the consumer protections concerning subsequent disclosure and use set forth in Attachment B to California Public Utilities Commission (CPUC) Decision No. 12-08-045.

10. In addition to any other requirements set forth in the Agreement, within ten (10) business days of receipt of Ava's written request, and at Ava's option, Consultant will either return to Ava all tangible Confidential Information, including but not limited to all electronic files, documentation, notes, plans, drawings, and copies thereof, or will provide Ava with written certification that all such tangible Confidential Information of Ava has been destroyed; provided, however, the foregoing shall not include (i) such copies as Consultant is required to retain by law or regulation, (ii) copies automatically saved electronically as part of a computer disaster recovery or similar back- up system or internal document retention and business continuity policies and procedures, or (iii) materials prepared by Consultant or its advisors for its board of directors or any board committee or other applicable decision-making body to the extent such materials contain Confidential Information.
11. Consultant acknowledges that disclosure or misappropriation of any Confidential Information could cause irreparable harm to Ava and/or Ava Customers, the amount of which may be difficult to assess. Accordingly, Consultant hereby confirms that Ava shall be entitled to apply to a court of competent jurisdiction or the California Public Utilities Commission for an injunction, specific performance or such other relief (without posting bond) as may be appropriate in the event of improper disclosure or misuse of its Confidential Information by Consultant or its employees or representatives. Such right shall, however, be construed to be in addition to any other remedies available to Ava, in law or equity.
12. In addition to all other remedies, Consultant shall indemnify and hold harmless Ava, its officers, employees, or agents from and against and claims, actions, suits, liabilities, damages, losses, expenses and costs (including reasonable attorneys' fees, costs and disbursements) attributable to actions or non-actions of Consultant and/or its employees and/or its representatives in connection with the use or disclosure of Confidential Information.
13. When Consultant fully performs the purposes set forth in the Agreement, or if at any time Consultant ceases performance or Ava requires Consultant cease performance of the purposes set forth in the Agreement, Consultant shall promptly return or destroy (with written notice to Ava itemizing the materials destroyed) all Confidential Information then in its possession at the direction of Ava, subject to Section 10 above. Notwithstanding the foregoing, the nondisclosure obligations of this Agreement shall survive any termination of this Agreement.



Consent Item 11

To:	Ava Community Energy Authority
From:	Chris Eshleman, Director of Energy Analytics and Electric Supply
Subject:	Adopting a Resolution of the Board of Directors of Ava Community Energy Authority Authorizing the CEO to Negotiate and Execute a Fourth Amendment ("Amendment D") to the SmartBidder Master Agreement ("the Agreement") - Software as a Service with Ascend Analytics
Date:	June 17, 2026

Recommendation

Adopt a Resolution authorizing the Chief Executive Officer to negotiate and execute a Fourth Amendment to the SmartBidder Master Agreement for Software-as-a-Service (SaaS) bid optimization services with Ascend Analytics LLC ("Ascend"). The proposed Fourth Amendment would renew the Agreement for a one-year term and continue software and support services for all covered storage and renewable generation assets. The Amendment would authorize a not to exceed amount of \$336,110 for the renewal term for the Agreement.

The original Agreement was executed on June 22, 2023, and subsequently amended on March 21, 2024, March 20, 2025, and September 19, 2025 (collectively, the "Agreement"). The proposed Fourth Amendment will ensure continuity of bid optimization services that support Power Resources' participation in wholesale energy markets and ongoing portfolio optimization activities. The Fourth Amendment will also establish a framework for future annual renewals, transition identified project licenses to annual invoicing, reconcile prior invoices to confirm proper application of applicable discounts, continue application of the existing multi-project discount, and amend Exhibit A (Statement of Services, Support, and Service Level Agreement) of the Agreement to reflect the renewal pricing schedule for the covered projects.

Financial Impact

The proposed Fourth Amendment will renew the existing SmartBidder Master Agreement for a one-year renewal term beginning June 24, 2026 and ending June 23, 2027 at a cost not to exceed \$336,110. Staff evaluated the renewal pricing and determined it to be competitive with, and generally below, comparable market offerings for energy storage and renewable asset optimization software and related support services.

Analysis and Context

Renewal of the Agreement with Ascend will ensure continuity of critical bid optimization and asset management services for an additional one-year renewal term. Continued use of a centralized optimization platform reduces operational redundancies, streamlines workflows, and enhances the efficient management of Ava's storage and renewable generation assets.

Attachments

- A. Resolution Authorizing the CEO to Negotiate and Execute a Fourth Amendment to the Software as a Service SmartBidder Master Agreement with Ascend Analytics LLC

RESOLUTION NO. R-2026-XX
A RESOLUTION OF THE BOARD OF DIRECTORS
OF AVA COMMUNITY ENERGY AUTHORITY AUTHORIZING THE CEO TO
NEGOTIATE AND EXECUTE A FOURTH AMENDMENT TO THE SMARTBIDDER
MASTER AGREEMENT - SOFTWARE AS A SERVICE WITH ASCEND ANALYTICS

WHEREAS Ava Community Energy Authority (“Ava”) was formed as a community choice aggregation agency (“CCA”) on December 1, 2016, under the Joint Exercise of Powers Act, California Government Code sections 6500 *et seq.*, among the County of Alameda, and the Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Piedmont, Oakland, San Leandro, and Union City to study, promote, develop, conduct, operate, and manage energy-related climate change programs in all of the member jurisdictions. The Cities of Newark and Pleasanton, located in Alameda County, along with the City of Tracy, located in San Joaquin County, were added as members of Ava and parties to the Joint Powers Agreement (“JPA”) in March of 2020. The City of Stockton was added as a member to Ava in September of 2022. The City of Lathrop was added as a member to Ava in October of 2023. San Joaquin County was added as a member to Ava in July 2024. On October 24, 2023, Ava legally adopted the name Ava Community Energy Authority, where it had previously used the name East Bay Community Energy Authority since its inception; and

WHEREAS Ava and Ascend Analytics LLC (“Ascend”) previously entered into a Master Agreement – Software as a Service for storage and renewable bid optimization software services dated June 22, 2023, which was first amended on March 21, 2024, subsequently amended on March 20, 2025, and further amended on September 19, 2025 (collectively, the “Agreement”); and

WHEREAS the Agreement provides software and support services that enable centralized optimization and management of Ava’s storage and renewable generation assets in support of Power Resources’ operational and market participation objectives; and

WHEREAS Ava desires to renew the Agreement for an additional one-year renewal term beginning June 24, 2026 and ending June 23, 2027, to ensure continuity of operations, maintain existing functionality and services, and continue efficient management and optimization of portfolio resources through a centralized platform; and

WHEREAS Ava and Ascend desire to establish a framework for annual renewals, transition identified project licenses to annual invoicing, reconcile prior invoices, continue the existing multi-project discount, and amend Exhibit A (Statement of Services, Support, and Service Level Agreement) of the Agreement to reflect the renewal pricing schedule; and

WHEREAS Ava and Ascend desire to increase the Agreement amount by an amount not to exceed \$336,110 for the renewal term.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF AVA COMMUNITY ENERGY AUTHORITY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. The Board of Directors hereby authorizes the Chief Executive Officer to negotiate and execute, subject to approval by General Counsel, a Fourth Amendment to the Agreement to renew the Agreement for an additional one-year renewal term beginning on June 24, 2026 and ending on June 23, 2027, add additional terms to the Agreement regarding renewals and billing, and increase the Agreement amount by an amount not to exceed \$336,110.

ADOPTED AND APPROVED this 17th day of June 2026

Betsy Anderson, Chair

ATTEST:

Adrian Bankhead, Clerk of the Board



CEO Report Item 12

TO: Ava Community Energy Board of Directors

FROM: Howard Chang, Chief Executive Officer

SUBJECT: CEO Report (Informational Item)

DATE: June 17, 2026

Recommendation

Accept Chief Executive Officer (CEO) report on update items below.

Executive Committee Meeting

An Executive Committee Meeting was held on Wednesday, June 3, 2026. Members received an overview of energy prepayment financing, an introduction to asset ownership, and an update on the FY 2026-2027 draft budget. The meeting also included a closed session on the CEO's annual performance evaluation. The next Executive Committee meeting will be held on Wednesday, July 3, 2026 at 3 pm.

Finance, Administration and Procurement Subcommittee Meeting

A Finance, Administration and Procurement Subcommittee Meeting was held on May 27, 2026. Members received updates on the FY 2025-2026 Q3 financial statements and on energy prepayment financing, and a preview of the FY 2026-2027 budget. The next Finance, Administration and Procurement Subcommittee meeting will be held on Wednesday, September 9, 2026 at 3:30 pm.

Marketing Regulatory and Legislative Subcommittee Meeting

A Marketing Regulatory and Legislative Subcommittee Meeting was held on Friday, June 12, 2026. Members received a mid-session review of the 2026 California legislative session, an update on the results of the Health-e Communities pilot, and an overview of the power content label. The next Marketing, Regulatory and Legislative Subcommittee meeting will be held on Friday, September 18, 2026, 2023 at 10 am.

GPTW Recognition

Ava has once again earned a [Great Place To Work Certification](#), marking our third consecutive year of recognition since we began participating in the program three years ago. Great Place To Work is a globally recognized authority on workplace culture and is locally based, with its headquarters in the same building as Ava's office. The certification process evaluates employee experience through a trust index survey and a culture questionnaire. This year, 85% of Ava employees said Ava is a great place to work, compared with 57% of

employees at a typical U.S.-based organization. This continued recognition reflects Ava's ongoing commitment to building a high-trust, inclusive, and mission-driven workplace.

Long Term Project Online Date Announcement

The following projects under contract with Ava have reached commercial operations.

1. **SunZia North:** The SunZia North project is a 74.6 MW share of a larger wind facility located in San Miguel County, New Mexico delivering clean energy into California via the SunZia Transmission project. SunZia North achieved its Commercial Operation Date on May 29, 2026.
2. **SunZia South:** The SunZia South project is 175.4 MW share of a larger wind facility located in Lincoln County, New Mexico delivering clean energy into California for via the SunZia Transmission project. SunZia South achieved its Commercial Operation Date on May 29, 2026.

SunZia Wind North and South are part of a larger 3,500MW 'SunZia Wind' wind facility spanning across Torrance, Lincoln, and San Miguel counties in central New Mexico. The SunZia Transmission project is a 550-mile, ± 525 kV high-voltage direct current (HVDC) transmission line between central New Mexico and south-central Arizona, with the capacity to transport 3,000 MW of clean, renewable energy. Together, the full SunZia Wind facility and the SunZia Transmission project comprise one of the largest renewable energy infrastructure projects in U.S. history with an expectation of supplying 1 million American homes with clean power. The SunZia project is developed and operated by Pattern Energy. Ava is using SunZia North and South to support compliance with 2026 Mid-Term Reliability obligations.



1 SunZia North wind turbines, Lincoln County, NM



2 Transmission lines connecting to the SunZia project, Central New Mexico

3. **Alpaugh:** The Alpaugh project is a 5 MW solar facility paired with a 5 MW / 20 MWh battery energy storage system ("BESS") located in Tulare County, California, approximately across 277 acres. The Alpaugh project is developed and operated by RWE Clean Energy. The Alpaugh facility achieved its Commercial Operation Date on May 29, 2026. Ava will receive Resource Adequacy from the Alpaugh facility, supporting compliance with 2026 Mid-Term Reliability obligations.



3 Alpaugh Solar Facility, Tulare County CA

4. **Tumbleweed-8hr:** The Tumbleweed 8-hr expansion is a 50 MW battery energy storage system (“BESS”) located in Kern County, California, developed by REV Renewables. Tumbleweed’s expansion doubled the facility’s energy discharge from 200 MWh (4 hours) to 400 MWh (8 hours) maintaining 50 MW of capacity. This unique expansion is a first-of-its-kind effort and California’s first utility-scale 8-hour lithium-ion long-duration storage facility. The Tumbleweed 8-hr battery expansion became operational for Ava on June 1, 2026, and fulfills Ava’s compliance obligation for a long-duration storage resource under the Long-Lead Time (LLT) requirements of the Mid-Term Reliability decision.



4 Tumbleweed Solar Facility, Kern County, CA

Longterm Renewable Portfolio Update

Rosamond Central was Ava’s first long-term Agreement to reach commercial operations in late 2020. Since then, Ava’s portfolio of online projects has grown to 890 MW of solar and wind generation, and 395 MW of battery storage capacity. The table below lists the online projects in Ava’s portfolio of long-term wholesale energy agreements, providing renewable generation and storage capacity to California for Ava customers.

Ava’s Online Renewable Generation & Storage Projects	Technology	Start of Delivery	Generation Capacity (MW)	Storage Capacity (MW)

Rosamond Central	Solar	2020	112	
Altamont	Wind	2021	54.8	
Tecolote	Wind	2021	100	
Henrietta	Storage	2022		10
Luciana	Solar	2022	55.83	
Daggett	Solar + Storage	2023	50	12.5
Oberon	Solar + Storage	2024	125	125
Scarlet I	Solar + Storage	2024	100	30
Kola	Storage	2025		125
Sun Pond	Solar + Storage	2026	42.5	42.5
SunZia North	Wind	2026	74.6	
SunZia South	Wind	2026	175.4	
Tumbleweed-8hr	Storage	2026		50

Launch of First Prologis Solar Project under Ava Solar Discount Program

A ribbon-cutting event was held on June 5th in East Oakland to celebrate the launch of a new community solar project designed to bring clean, affordable energy to local residents. This is the first of five projects developed in partnership with Prologis through California's Disadvantaged Communities Green Tariff (DAC-GT) program and marketed to Ava's customers as Solar Discount. Together, the five solar projects represent 7 MW of capacity and will serve roughly 3,000 customers. The program supports renewable energy development in underserved communities and provides income-qualified customers with access to 100% renewable energy at a 20% discount on their electricity bills. By activating existing industrial rooftops, this partnership expands access to clean energy in disadvantaged communities, strengthens local grid resilience through distributed generation, and delivers long-term economic and environmental benefits. Additional projects are in development in San Leandro, Hayward, and Tracy, continuing to scale impact across the region.

Heat Pump Water Heater (HPWH) Technology Support

From May 2020 – March 2025, Ava in partnership with BayREN, StopWaste, and other Bay Area CCAs, administered the Contractor Heat Pump Water Heater Incentive Program to provide \$1,000 post-installation rebates to contractors to increase HPWH market penetration. While the program incentivized 663 HPWH installations in Ava's service area over the program term, the last year of implementation saw a sharp decline in demand, leaving approximately \$880K in unclaimed incentives. This represented 44% of total installations of 1,500 installed throughout the Bay Area Air District. During the Program average HPWH installation costs increased from \$5,500 in 2020 to just over \$9,000 in 2024, a ~60% increase. With rising install costs effectively offsetting program incentives, Ava is exploring other approaches to lower HPWH costs for customers.

On a regular basis, Ava staff meets with the other Bay Area CCAs to discuss potential program collaboration opportunities to provide support for potential impacts related to the Bay Area Air District's ("Air District") Regulation 9, Rule 6 ("Rule 9-6"). This regulation would establish a zero nitrogen oxides (NOx) appliance standard for water heaters across the Bay Area in 2027. Topics discussed include the following:

- **Alternative permit streamlining effort** – With SolarAPP+ Foundation not delivering on the contract with Ava to deliver a HPWH permit streamlining service, Ava staff is exploring working directly with interested Ava member jurisdictions to provide technical support for streamlining HPWH permitting in advance of Rule 9-6.
- **Contractor Incentive Program** - Bay Area CCAs are coordinating on a new incentive offering specific to qualified local contractors that are not currently installing Heat Pump Water Heaters. The offering would incentivize new contractors to add HPWH installations to their business and increase the number of qualified contractors in Ava's service area.
- **Direct to customer rebates**– Taking learnings from past rebate program efforts, staff is evaluating the effectiveness of a HPWH rebate program that would run in coordination with other CCA rebate programs.
- **Financing solutions** – CCAs are additionally evaluating various financing solutions related to billing solutions and financing providers to consider how they can help drive HPWH installations by helping customers spread payments over time.

Staff is preparing to make program recommendations to Ava leadership in advance of the go-live date for Rule 9-6. The Air District will meet in October to discuss further rulemaking details, including a revision to rule effective date.

Ava in the Community - June

To raise awareness of Ava's service, support our community, and connect customers to our offerings, Ava sponsors and staffs events throughout our service territory all year long. Additionally, we also deliver presentations to community groups. Below is a list of upcoming events we'll be attending between 6/17 and 7/30. Learn more at <https://avaenergy.org/about-ava/meetings-events/events/>

Date	Event	Type	Location
6/20/2026	Hayward Juneteenth	Sponsoring & Tabling	Mt Eden High School
6/20/2026	Stockton Juneteenth	Sponsoring	San Joaquin County Fairgrounds
6/27/2026	E Bike Test and Ride	Sponsoring & Tabling	Oakland Coliseum BART
7/1/2026	Lathrop Celebration	Sponsoring & Tabling	Lathrop Generations Center
7/10/2026	San Leandro Pride	Sponsoring & Tabling	Downtown Butterfly Plaza
7/9/2026	Lincoln Summer Nights July Circus Theme	Tabling only	Lincoln Square Park
7/18/2026	Family Fun Festival	Tabling and Sponsoring	3700 Pacific Ave, Stockton, CA 95204
7/24/2026	Dublin Leprechauns Title Night	Tabling and Sponsoring	Fallon Sports Park

San Joaquin County Launch

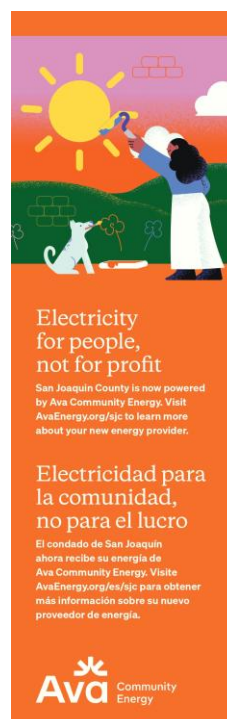
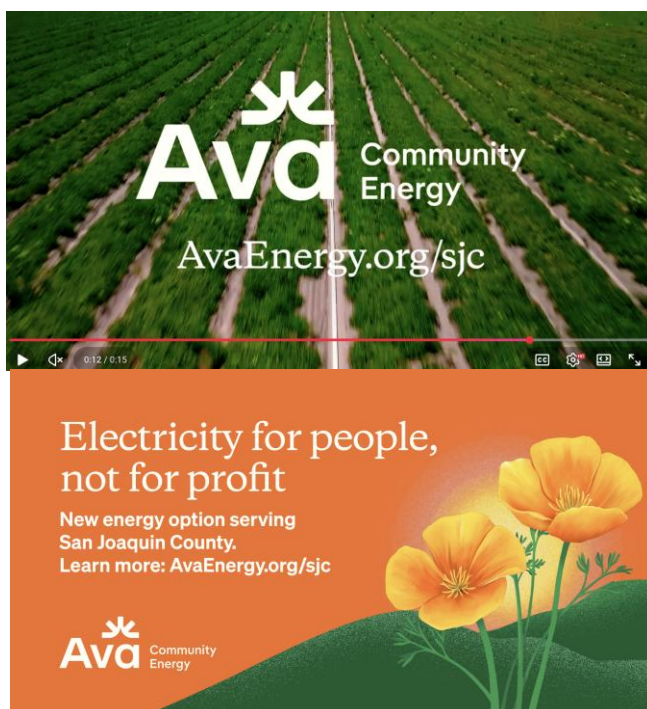
Customers in unincorporated San Joaquin County are now receiving both their final required enrollment notice from Ava and PG&E bills that include Ava generation charges. These charges appear on the first page of the bill and typically again on page 3.

The current participation rate is 92%, consistent with last month. Customer activity is following the expected pattern, with opt-out activity increasing during the initial notice period and then leveling off during the enrollment month. Previous community enrollments have demonstrated a similar trend. Consistent with prior enrollments, staff anticipates a modest increase in opt-out activity following customers' first bill, as some customers may not have engaged with earlier notices or outreach efforts.

Solar customers with a true-up in May and June are starting enrollment with Ava this month and will see their first bill in July. Solar customers will be enrolled throughout the year, aligned with their solar true-up month; the final group will enroll in April 2027.

Ava continues to engage residents in unincorporated San Joaquin County through participation in local community events and advertising across multiple channels. In June, Ava continued running digital advertisements featuring updated creative that reflects the launch of service in the area. These ads are currently running on Google, Meta, YouTube, and AudioGO. In addition, Ava maintains a presence in local print publications, including the Latino Times, San Joaquin Magazine, and Tracy Press.

The unincorporated San Joaquin County service launch campaign is scheduled to conclude on June 30, following the completion of all required customer notices to non-solar residential and commercial customers. After the launch campaign ends, Ava will continue reaching San Joaquin County residents through ongoing brand awareness and customer engagement efforts.





Staff Report Item 14

To:	Ava Community Energy Board of Directors
From:	Howard Chang, CEO
Subject:	Fiscal Year 2026-2027 Budget
Date:	June 17, 2026

Recommendation

Adopt a resolution approving the 2026-2027 fiscal year budget as presented in Exhibit A

Background and Discussion

Ava's fiscal year is from July 1 through June 30. Each year the Board of Directors (the "Board") approves the following fiscal year's budget. The budget presented today incorporates feedback garnered from previous draft versions presented to the Executive Committee on May 6, 2026, and June 3, 2026, the Board on May 20, 2026, and the Financial, Administrative, and Procurement subcommittee on May 27, 2026.

The proposed budget (the "Budget") outlines staff's best estimates for costs and revenues anticipated for the next fiscal year, based on load, market prices, and Power Charge Indifference Adjustment ("PCIA") charges. Due to these updates, the numbers in this Budget may differ from those presented in previous versions.

This Budget reflects Ava's current best estimates of energy prices and includes two funding sources to stabilize costs: \$18.9MM drawn from the Rate Stabilization Fund (RSF) and \$5.3MM in additional GASB 62 funds. The GASB 62 funds will be recognized against incremental generation and capacity from the 2023 request for offer (RFO) projects starting in 2027, as outlined in Resolution R-2024-26.

Other factors and assumptions that are represented in this Budget are:

- No recommended changes to Ava's value proposition to customers
- Assumes Ava maintains a 1.25% uncollectable rate
- Energy costs are derived from a blend of contracted and open positions. Open prices are non-stressed, mean-forecasted market prices.
- Implementation of a compliance period procurement methodology over a three-year period of 2024-2027 with an average target of 81% renewable and carbon free energy, which remains unchanged from previous Board-approved targets
- No draws on credit facility or use of reserve funds
- Non-operating revenues assume an average of 3.5% interest rate earned through the fiscal year
- Personnel headcount of 5 incremental additional staff
- No recommendation for Local Development allocation

Although the fiscal year 2026-27 budget forecasts a deficit of \$18.9MM, the fiscal year 2025-26 budget is actualizing with a surplus in excess of \$80MM and reflects Ava's strong financial state. This is in addition to reserves of approximately \$330MM and \$162MM in RSF monies. While Ava has not previously utilized its RSF, it serves to balance over collection and under collection year-over-year.

In 2025, the Board approved the Rate Stabilization Fund Policy (P-22) By resolution R-2025-41 which authorizes the CEO and the Treasurer, or their designee, to utilize the RSF as needed to meet budgetary goals. The Budget includes the estimated amount of RSF deferred revenues (\$18.9MM) intended for use in balancing the budget.

In future meetings, Staff plans to present a detailed proposal to the Board for allocation of the current fiscal year's projected surplus for discussion and approval.

Fiscal Impact

The approved budget establishes the forecast of Ava's fiscal position for the next 12 months.

Attachments:

- A. Exhibit A: 1-Pager of the Fiscal Year 2026-2027 Budget
- B. Resolution Adopting Ava's Fiscal Year 2026-2027 Budget
- C. Resolution R-2025-41 Rate Stabilization Policy Approval
- D. Policy Number 22-Rate Stabilization Fund Policy
- E. Resolution R-2024-26 Renewable Surplus Allocation
- F. Presentation on Fiscal Year 2026-2027 Budget

EXHIBIT A: 1-PAGER OF FISCAL YEAR 2026-2027 BUDGET

Ava Community Energy	FY 2026 BUDGET FY 2026	FY 2027 BUDGET FY 2027	FY 2027 Delta	FY 2027 %D
Wholesale Load (MWh)	8,984,000	9,553,000	569,000	6.3%
Retail Load (MWh)	8,439,000	8,975,000	536,000	6.4%
Revenue & Other Sources				
Electricity Sales	869,170,000	805,476,000	(63,694,000)	-7.3%
Uncollectables	(8,692,000)	(10,068,000)	(1,376,000)	15.8%
GASB 62	35,327,000	24,160,000	(11,167,000)	-31.6%
Total Operating Revenue	895,805,000	819,568,000	(76,237,000)	-8.5%
Price Stress				
Energy Operations				
Cost of Energy	836,970,000	775,323,000	(61,639,000)	-7.4%
Cost of Energy Services	14,056,000	14,218,000	162,000	1.2%
Total Energy Expenses	851,026,000	789,541,000	(61,477,000)	-7.2%
Overhead Expenses				
Personnel	29,639,000	31,470,000	1,831,000	6.2%
Marketing & Communication	3,872,000	3,771,000	(101,000)	-2.6%
Legal, Policy, & Regulatory Affairs	4,243,000	4,258,000	15,000	0.4%
Other Professional Services	3,518,000	4,387,000	869,000	24.7%
General & Administrative	7,095,000	10,420,000	3,325,000	46.9%
Total Overhead Expenses	48,367,000	54,306,000	5,939,000	12.3%
Total Operating Expenses	899,393,000	843,847,000	(55,538,000)	-6.2%
NET OPERATING REVENUES	(3,588,000)	(24,279,000)	(20,699,000)	576.9%
Non-Operating Revenue				
Interest Income	15,066,000	24,351,000	9,285,000	61.6%
Other Non-Operating Revenue	49,000	48,000	(1,000)	-2.0%
Total Non-Operating Revenue	15,115,000	24,399,000	9,284,000	61.4%
Non-Operating Expenses				
Local Development Funding	10,190,000	0	(10,190,000)	-100.0%
Borrowing Interest	1,087,000	0	(1,087,000)	-100.0%
Capital Expenditures	250,000	120,000	(130,000)	-52.0%
Total Non-Operating Expenses	11,527,000	120,000	(11,407,000)	-99.0%
NET NON-OPERATING REVENUES	3,588,000	24,279,000	20,691,000	576.7%
TOTAL NET REVENUES	0	0	(8,000)	0.0%

RESOLUTION NO. R-2026-XX
A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE AVA COMMUNITY ENERGY AUTHORITY ADOPTING THE FISCAL YEAR
2026-2027 BUDGET

WHEREAS Ava Community Energy Authority (“Ava”) was formed as a community choice aggregation agency (“CCA”) on December 1, 2016, under the Joint Exercise of Powers Act, California Government Code sections 6500 *et seq.*, among the County of Alameda, and the Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Piedmont, Oakland, San Leandro, and Union City to study, promote, develop, conduct, operate, and manage energy-related climate change programs in all of the member jurisdictions. The cities of Newark and Pleasanton, located in Alameda County, along with the City of Tracy, located in San Joaquin County, were added as members of Ava and parties to the Joint Powers Agreement (“JPA”) in March of 2020. The city of Stockton was added as a member to Ava in September of 2022. The city of Lathrop was added as a member to Ava in October of 2023. San Joaquin County was added as a member to Ava in July 2024. On October 24, 2023, Ava legally adopted the name Ava Community Energy Authority, where it had previously used the name East Bay Community Energy Authority since its inception; and

WHEREAS Ava operates on a fiscal year budget cycle from July 1st through June 30th; and

WHEREAS draft versions of Ava’s budget for fiscal year 2026-2027 were presented to the Executive Committee on May 6, 2026, and June 3, 2026, the Finance, Administrative & Procurement subcommittee on May 27, 2026, and the Board of Directors (the “Board”) on May 20, 2026 (the “Prior Presentations”); and

WHEREAS Staff has incorporated feedback from the Prior Presentations and prepared a revised proposed budget set forth in Exhibit A (the “Proposed Budget”); and

WHEREAS in 2024, the Board adopted Resolution R-2024-26, approving the release of deferred revenues for long-term renewable energy and clean storage investments in calendar year 2027 at staff discretion; and

WHEREAS the Proposed Budget includes recognition of half of the afore mentioned deferred revenues; and

WHEREAS in 2025, the Board adopted Resolution R-2025-41, approving the Rate Stabilization Fund Policy (P-22) which authorizes the CEO and the Treasurer, or their designee, to utilize the Rate Stabilization Fund (RSF) deferred revenues as needed to achieve budget objectives; and

WHEREAS the Proposed Budget includes the estimated amount of RSF deferred revenues to be utilized for the purpose of balancing the budget.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF AVA COMMUNITY ENERGY AUTHORITY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. The Board of Directors hereby approves and adopts the Proposed Budget, as set forth in Exhibit A, as Ava's fiscal year 2026-2027 budget.

ADOPTED AND APPROVED this 17th day of June, 2026.

Betsy Anderson, Chair

ATTEST:

Adrian Bankhead, Clerk of the Board

RESOLUTION NO. R-2025-41
A RESOLUTION OF THE BOARD OF DIRECTORS
OF AVA COMMUNITY ENERGY AUTHORITY ADOPTING A RATE STABILIZATION FUND
AND POLICY

WHEREAS The Ava Community Energy Authority (“Ava”) was formed as a community choice aggregation agency (“CCA”) on December 1, 2016, Under the Joint Exercise of Power Act, California Government Code sections 6500 *et seq.*, among the County of Alameda, and the Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Piedmont, Oakland, San Leandro, and Union City to study, promote, develop, conduct, operate, and manage energy-related climate change programs in all of the member jurisdictions. The cities of Newark and Pleasanton, located in Alameda County, along with the City of Tracy, located in San Joaquin County, were added as members of Ava and parties to the JPA in March of 2020. The city of Stockton, located in San Joaquin County was added as a member of Ava and party to the JPA in September of 2022. The city of Lathrop, located in San Joaquin County, was added as a member to Ava and party to the JPA in October of 2023. On October 24, 2023, the Authority legally adopted the name Ava Community Energy Authority, where it had previously used the name East Bay Community Energy Authority since its inception.

WHEREAS Ava currently maintains a GASB 62 Budget Stabilization Fund (the “Fund”) established by resolution R-2020-26, which allows for the accrual and deferral of excess revenue, identified as budget surplus revenues, to be recognized in successive periods to offset uncontrolled cost variations and preserve positive net position for Ava by mechanisms of accounting governed under the Governmental Accounting Standards Board (GASB).

WHEREAS the Fund is an integral part of Ava’s waterfall of liquidity resources and is used for short-term budget cycle liquidity challenges and other financial matters necessary for maintaining rate stability year-to-year for Ava’s customers.

WHEREAS similar agencies refer to funds that provide a similar rate stability mechanism as a Rate Stabilization Fund (RSF).

WHEREAS similar agencies that maintain a RSF have specific policies established that give guidance for management of the RSF.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF AVA COMMUNITY ENERGY AUTHORITY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. The GASB 62 Budget Stabilization Fund is hereby renamed the Rate Stabilization Fund (RSF).

Section 2. The Rate Stabilization Fund Policy attached to the staff report associated with this Resolution, is hereby approved.

ADOPTED AND APPROVED this 17th day of September, 2025.

Signed by:

Betsy S Andersen

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Betsy Andersen, Chair

ATTEST:

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Adrian Bankhead

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Adrian Bankhead, Clerk of the Board

RATE STABILIZATION FUND POLICY

Policy Number: 22
Approval Date: 9/17/2025
Agenda Item: Staff Report Item 10
Approved by Resolution: R-2025-41

PURPOSE:

The purpose of this Policy is to set guidelines for the processes for funding, utilizing, and managing the Rate Stabilization Fund (RSF) as a source of liquidity to manage financial and operational risk.

POLICY OBJECTIVES:

The establishment of the RSF will allow Ava to defer revenue in years when fiscal results are strong and to apply deferred revenue in years when financial results are negatively impacted by uncontrollable events. The RSF will provide Ava with a mechanism to protect customers from risks related to energy market volatility, extreme events, and regulatory changes, as well as maintain financial covenants, achieve annual budget objectives, and other such fiscal matters.

FUNDING MECHANISM:

Funding the RSF is accounted for under Governmental Accounting Standards Board (GASB) rules which codify and standardize the accounting management of revenue recognition for public agencies. Deferrals of revenue as a transfer to the RSF reduces net revenue recognized on budget statements, and net position in that period of deferral, by the same amount.

The Board of Directors (the "Board") has authorized the Chief Executive Officer (CEO) and the Treasurer, or their designee, to defer revenue to the RSF from time to time such amount as may be determined as appropriate from any source designated as surplus in accordance with the budget previously approved by the Board, as established by resolution R-2020-26.

UTILIZATION MECHANISM:

Recognition of contributions to the RSF is also governed by GASB rules. Recognition of revenues as a transfer from the RSF increases net revenues recognized on budget statements, and net position in that period of recognition, by the same amount.

The Board has authorized the CEO and the Treasurer, or their designee, to utilize deferred revenues from the RSF from time to time in such amounts as necessary to stabilize rates, satisfy financial covenants, achieve budget objectives, and to implement direction provided by the Board.

REPORTING:

The RSF balance is recorded on Ava's Statement of Net Position. Transfers to and from the RSF are recorded in the Statements of Revenues, Expenses, and Changes in Net Position. Both statements are presented quarterly, and audited annually, in Ava's financial statements.

TARGET FUND BALANCE:

The RSF balance target is 20% of operating expenses.

RSF HOLDINGS AND INVESTMENTS:

RSF balances are not required to be held in a separate account and may be commingled with other funds held by Ava for investment purposes but will be accounted for and reported separately. All Ava fund balances, including the RSF, are subject to Ava's Board-approved and State Government Code compliant investment policy.

RESOLUTION NO. R-2024-26
A RESOLUTION OF THE BOARD OF DIRECTORS
OF AVA COMMUNITY ENERGY AUTHORITY TO RELEASE \$10,504,837 FROM THE
FY2022-23 SURPLUS TOWARDS LONG-TERM RENEWABLE ENERGY AND
CLEAN STORAGE INVESTMENTS IN 2027

WHEREAS The Ava Community Energy Authority (“Ava”) was formed as a community choice aggregation agency (“CCA”) on December 1, 2016, Under the Joint Exercise of Power Act, California Government Code sections 6500 *et seq.*, among the County of Alameda, and the Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Piedmont, Oakland, San Leandro, and Union City to study, promote, develop, conduct, operate, and manage energy-related climate change programs in all of the member jurisdictions. The cities of Newark and Pleasanton, located in Alameda County, along with the City of Tracy, located in San Joaquin County, were added as members of Ava and parties to the JPA in March of 2020. The city of Stockton, located in San Joaquin County was added as a member of Ava and party to the JPA in September of 2022. The city of Lathrop, located in San Joaquin County, was added as a member to Ava and party to the JPA in October of 2023. On October 24, 2023, the Authority legally adopted the name Ava Community Energy Authority, where it had previously used the name East Bay Community Energy Authority since its inception.

WHEREAS with the approval of the 2022-23 fiscal year budget, the Board of Directors (the “Board”) approved a portion of surplus revenues to be allocated for long-term renewable energy and clean storage investments (the “Allocation”).

WHEREAS following the completion of the audit, the Allocation is \$10,504,837 and is held as retained earnings in the GASB 62 Rate Stabilization Fund.

WHEREAS Ava is seeking to procure local, incremental generation and capacity from the 2023 RFO and intends to apply the Allocation to this portfolio of projects as they start delivery in 2027.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF AVA COMMUNITY ENERGY AUTHORITY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Release the Allocation to the General Fund in 2027 at staff discretion of the exact date.

ADOPTED AND APPROVED this 20th day of March 2024.

DocuSigned by:

Jack O. Balch

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Jack Balch, Chair

ATTEST:

DocuSigned by:

Adrian Bankhead

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Adrian Bankhead, Clerk of the Board

Fiscal Year 2026-2027 Draft Budget

Howard Chang, CEO | June 17, 2026



- Every year in June, Ava Board of Directors (the “Board”) approves the following fiscal year’s budget and staff is seeking formal approval of this proposed final budget at today's regular board meeting
- This budget was reviewed by an ad hoc group of the Ex Comm on 5/6, full board on 5/20, FAP on 5/27, and ExComm on 6/3
- The Budget covers the overall categories of the General Operating Fund:
 - Revenues from Operations
 - Energy Operating Expenses (typically 90%+ of total expenses)
 - Services to Facilitate Energy Operations
 - Operational Overhead to Energy Operations
 - Non-Operating Revenues
 - Non-Operating Expenses, including a Capital Transfer to the Local Development Fund

Current Fiscal Year 2025-2026 Performance

- Details on “Actuals” are settlements through April and updated projections through June.
- Revenue is expected to settle above budget due to Board action on value proposition in December.
 - Other Operating Revenue is primarily fees and damages to Ava on energy contracts
- Cost of energy is coming in below expectations as market prices softened and higher than expected large hydro generation
- Total overhead is currently estimated at \$7.4MM below budget due to opex reductions
- Non-operating activity is higher than expected as interest rates remain higher-for-longer and with the reduction of Local Development contributions
 - Borrowing interest expenses have been moved to General & Administrative overhead due to accounting treatment changes
- Overall Net Revenues are expected to come in at \$83MM above estimates without using \$35MM budgeted GASB 62 funds.

Ava Community Energy	FY 2026 BUDGET FY 2026	FY 2026 ACTUAL FY 2026	FY 2026 Delta	FY 2026 %D
Wholesale Load (MWh)	8,984,000	8,316,000	(668,000)	-7.4%
Retail Load (MWh)	8,439,000	7,867,000	(572,000)	-6.8%
Revenue & Other Sources				
Electricity Sales	869,170,000	891,462,000	22,292,000	2.6%
Uncollectables	(8,692,000)	(8,933,000)	(241,000)	2.8%
Other Operating Revenue	0	3,204,000	3,204,000	0.0%
GASB 62	35,327,000	0	(35,327,000)	-100.0%
Total Operating Revenue	895,805,000	885,733,000	(10,072,000)	-1.1%
Energy Operations				
Cost of Energy	836,970,000	773,494,000	(63,476,000)	-7.6%
Cost of Energy Services	14,056,000	14,251,000	195,000	1.4%
Total Energy Expenses	851,026,000	787,745,000	(63,281,000)	-7.4%
Overhead Expenses				
Total Overhead Expenses	48,367,000	40,935,000	(7,432,000)	-15.4%
Total Non-Operating Revenue	15,115,000	26,547,000	11,432,000	75.6%
Total Non-Operating Expenses	11,527,000	770,000	(10,757,000)	-93.3%
TOTAL NET REVENUES	0	82,830,000	82,830,000	0.0%

Fiscal Year 2026-2027 Draft Budget



Draft Budget Fiscal Year 2026-2027

- **Revenues:** Energy prices continue to soften and with resolution of the CPUC's Track 1 PCIA proceeding, generation rates and PCIA going into calendar year 2027 remain relatively stable. The fiscal year revenues decline because prior fiscal year included higher rates in calendar 2025
- **Cost of Energy:** Lower energy prices reduce open position costs
- **Overhead:** Increase in G&A is predominantly due to increased rent, a change in accounting treatment of credit facility fees, increasing software costs, and addition of five headcount
- **Non-Operating Activity:** Higher interest income and lower borrowing interest due to a change in accounting treatment of credit facility. No incremental contributions to Local Development Funding in fiscal year 2026-2027 with current fund balance at \$84MM

Ava Community Energy	FY 2026 BUDGET FY 2026	FY 2027 BUDGET FY 2027	FY 2027 Delta	FY 2027 %D
Wholesale Load (MWh)	8,984,000	9,553,000	569,000	6.3%
Retail Load (MWh)	8,439,000	8,975,000	536,000	6.4%
Revenue & Other Sources				
Electricity Sales	869,170,000	805,476,000	(63,694,000)	-7.3%
Uncollectables	(8,692,000)	(10,068,000)	(1,376,000)	15.8%
GASB 62	35,327,000	24,160,000	(11,167,000)	-31.6%
Total Operating Revenue	895,805,000	819,568,000	(76,237,000)	-8.5%
Energy Operations				
Cost of Energy	836,970,000	775,323,000	(61,647,000)	-7.4%
Cost of Energy Services	14,056,000	14,218,000	162,000	1.2%
Total Energy Expenses	851,026,000	789,541,000	(61,485,000)	-7.2%
Overhead Expenses				
Total Overhead Expenses	48,367,000	54,306,000	5,939,000	12.3%
Total Non-Operating Revenue	15,115,000	24,399,000	9,284,000	61.4%
Total Non-Operating Expenses	11,527,000	120,000	(11,407,000)	-99.0%
TOTAL NET REVENUES	0	0	0	0.0%

- *Note: Incorporates the use of the Rate Stabilization Fund (RSF) to offset the forecasted deficit.*
- *Expanded budget view shown in appendix*

Draft Budget: Forecast Uncertainty

- May 15, 2026 PG&E ERRA filing provided a forecast for 2027 rates and PCIA
 - The filing provides an update on a subset of the underlying assumptions but did not provide updated MPBs
 - While a formal updated filing from PG&E is outstanding, we do not anticipate material changes
 - This is separate from potential changes that may come from the General Rate Case (GRC)
 - PG&E's October ERRA filing will provide the next meaningful update on 2027 rates
- PCIA Tracks 2 and 3 may have material impacts on PCIA and rate setting methodologies. Track 3 scope and timing presents the greatest uncertainty. 3 pre-scoping workshops have been scheduled for June.
- Load forecast uncertainty:
 - Weather conditions present the greatest impact on actualized load volume and shape
 - With the addition of SJC, estimates will become more accurate as Ava receives more data beyond initial enrollment
 - Longer-term: data center and electrification presents significant uncertainty as well
- Energy prices are highly volatile and have softened over the last 6 months in response to a mild winter, accelerated melting snowpack, and new energy capacity coming online. Over the last month, we have seen price forecasts increasing
- New power generation project online dates may be delayed or moved forward impacting power portfolio expenses
- Interest rates and macroeconomic environment may change

May ERRA Addendum Filings

- The May 15 ERRA filing consists of the filing documents and the series of datasets called the “Working Papers”
 - The filing and working papers can be accessed through the PG&E Azure website here:
<https://pgera.azurewebsites.net/Regulation/search>
 - Select the “ERRA 2027 PGE – Forecase [A.25-05-007]” case from the dropdown menu and click search to see all documents available for download
- Staff is still processing the working papers with consultants to get better color on the details
- What is known:
 - 2025 RA PCIA reform is in place at a steady state for 2027
 - Load appears to be materially lower for PG&E due to milder than expected weather to date and community load departure
 - PG&E's revenue requirements remain stable despite the reduction in load, increasing generation rates
- What is not known from the ERRA:
 - Direction on MPB settlement for all attributes
 - A significant portion of the filing is redacted due to market sensitive confidential information and our 3rd party consultant has access to this information, which may be shared on a very limited basis
 - There were some known errors/inconsistencies that are in the process of being validated and reconciled

The screenshot shows the PG&E Azure website search interface. The URL is pgera.azurewebsites.net/Regulation/search. The page has a blue header with the PG&E logo and navigation links: For My Home, About, Contact Us, Safety, English, Go, and Log In. Below the header is a navigation bar with links: Company Info, Newsroom, Environment, Community, and Careers. The main section is titled "Search for Public Case Documents". It features a search form with the following fields: Case (with a dropdown menu showing "ERRA 2027 PGE - Forecase [A.25-05-007]"), Document Type (All), Keyword (with a note: "When using the 'Keyword' search, confidential documents will not be included in your search results."), Description/Title Contains, Party (All), Date(s) from (MM/DD/YY) to (MM/DD/YY) (default is all dates), Sort Order (File Name), and Records Per Page (100). There are "Search" and "Clear" buttons at the bottom of the form. Below the form, there is a link: "If you need an ADA reasonable modification to view a document, please reach out to ADA.Support@pge.com". At the bottom of the page, there is a footer with links: For My Home, For My Business, Doing Business with PG&E, About PG&E, Privacy, and Accessibility. A disclaimer states: "PG&E refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2014 Pacific Gas and Electric Company. All rights reserved." Social media icons for Facebook, Twitter, and LinkedIn are also present.

PCIA Proceeding & Risk Elements

The CPUC has an ongoing proceeding regarding the PCIA, divided into "Tracks".

○ **Track 1**

- **CalCCA has appealed CPUC Track 1 decision; appeal is pending**
- Revised the MPB for RA retroactive through 2025
- Major driver for the much higher PCIA most Ava customers see in 2026 versus 2025

○ **Track 2**

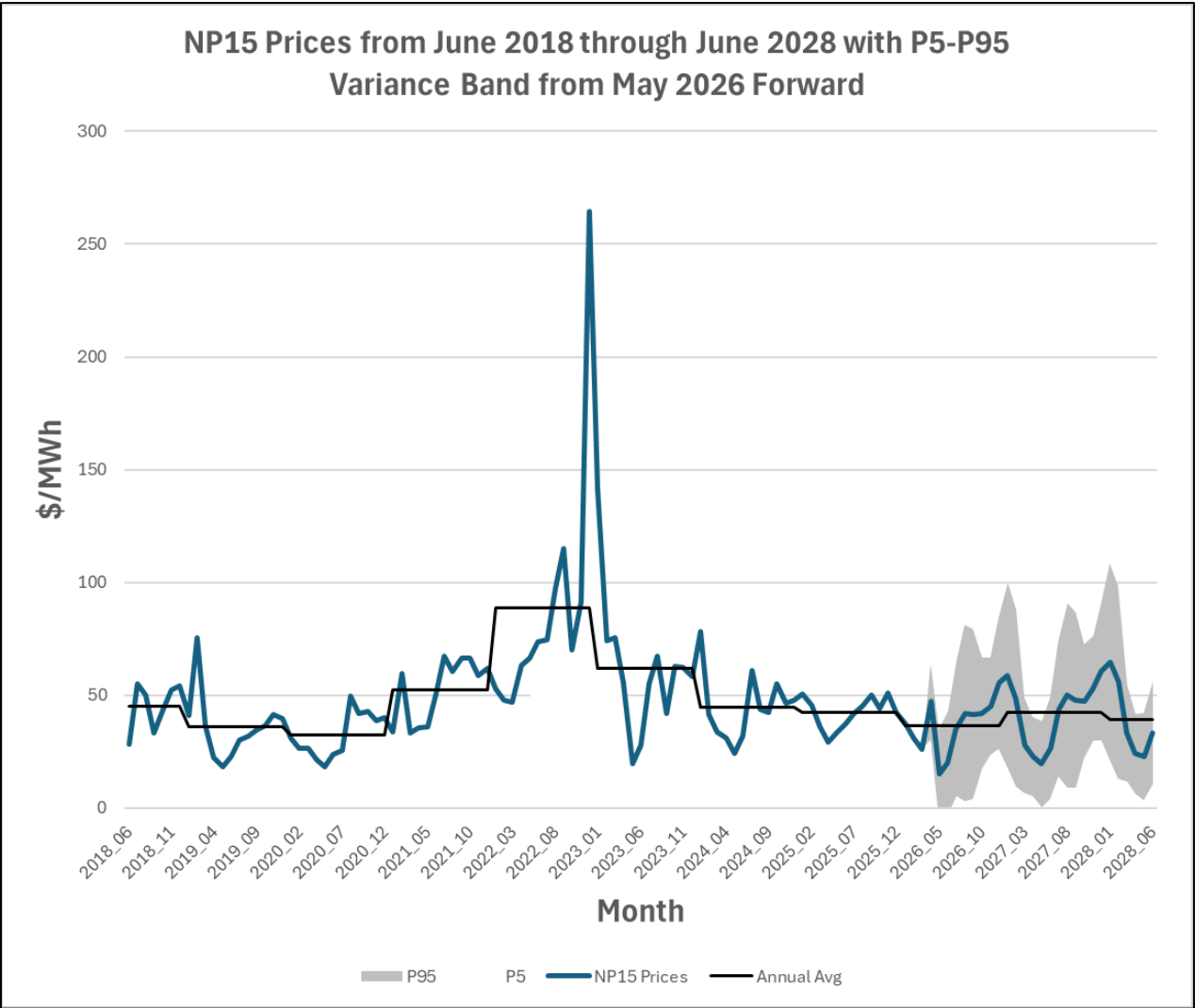
- **Proceeding is ongoing; decision expected in time for inclusion in 2027 rates**
- The CPUC is reviewing the methodology for valuing RECs that PG&E "banked" prior to 2019 but did not actually use for compliance purposes until 2025. An interim methodology values those RECs at \$0. This increases the PCIA for most Ava customers versus what the PCIA would be if those RECs were valued at the current market price for RECs
- Outcome indeterminate; CalCCA proposal would use current market prices for REC value, and lower the PCIA for most Ava customers versus status quo; PG&E proposal would make the status quo interim methodology permanent

○ **Track 3**

- **Scope and timing undetermined**
 - CCAs propose to address reviewing the Track One revisions to MPBs; aligning the RA MPB with the RA Slice of Day framework; revintaging of PCIA resources; PCIA GHG-free methodology; and potentially other structural changes to the PCIA
 - IOUs propose to prioritize changes to RPS MPBs ahead of any other issues, with changes to the brown power MPB next
- Outcome indeterminate; CCA approach would likely reduce PCIA for most Ava customers if adopted while the IOU approach would likely raise the PCIA for most Ava customers if adopted

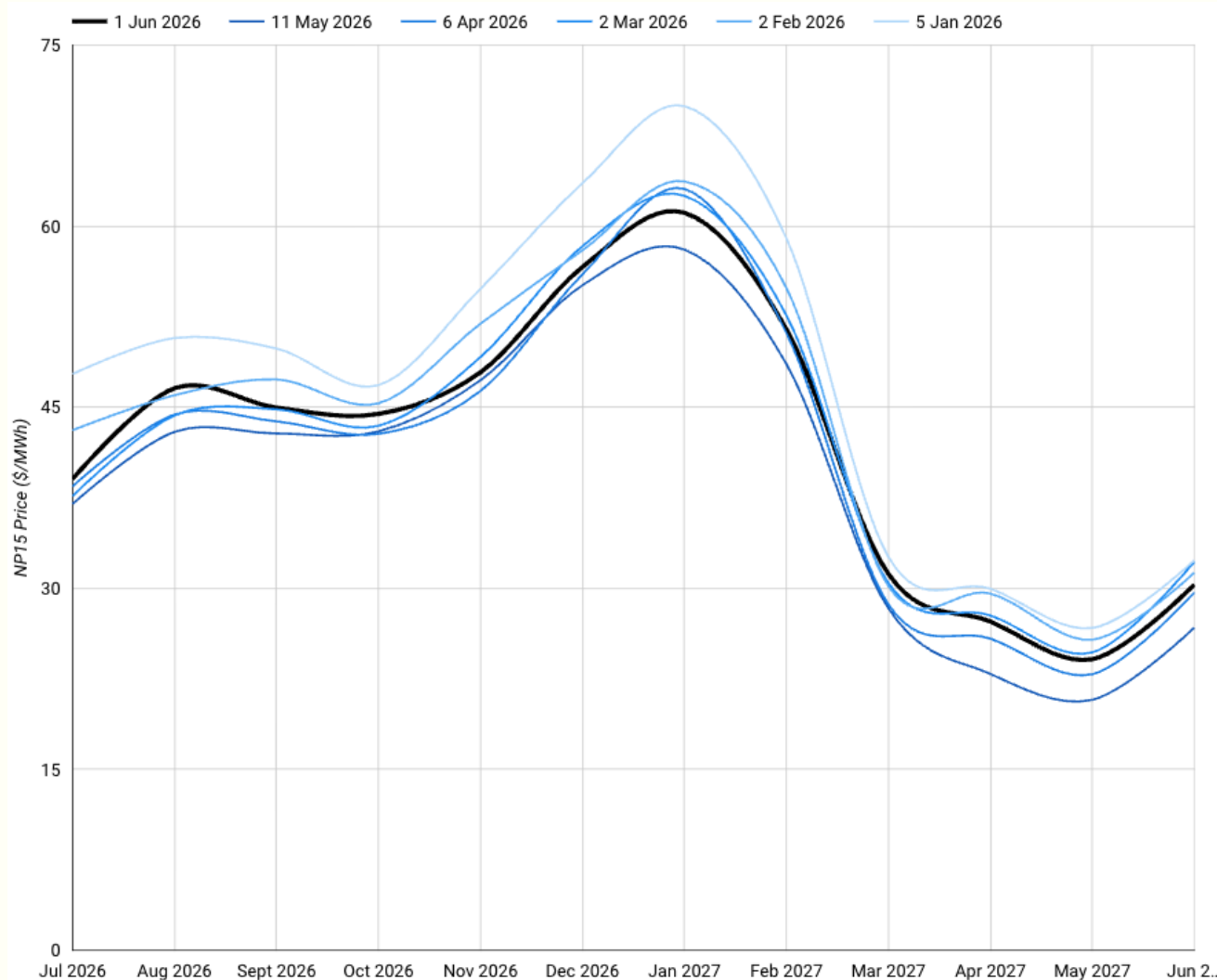


Historical NP15 Energy Price Actuals



- NP15 is the most liquid pricing for the northern CA region as the closest proxy to Ava’s wholesale prices
- Power prices are set by a number of factors impacting supply and demand, such as weather, natural gas prices, system capacity, transmission congestion, etc.
- Volatility is high due to these uncertain and changing factors year to year
- Customer rates (generation and PCIA) are set based on a forecast while also incorporating a true up of the prior year's forecasted market prices with actualized prices
- 2026 rates were set by 2026 forecasted prices and trueing up 2025 actualized prices. 2027 rates will be set by 2027 forecasted prices and trueing up 2026 actualized prices.

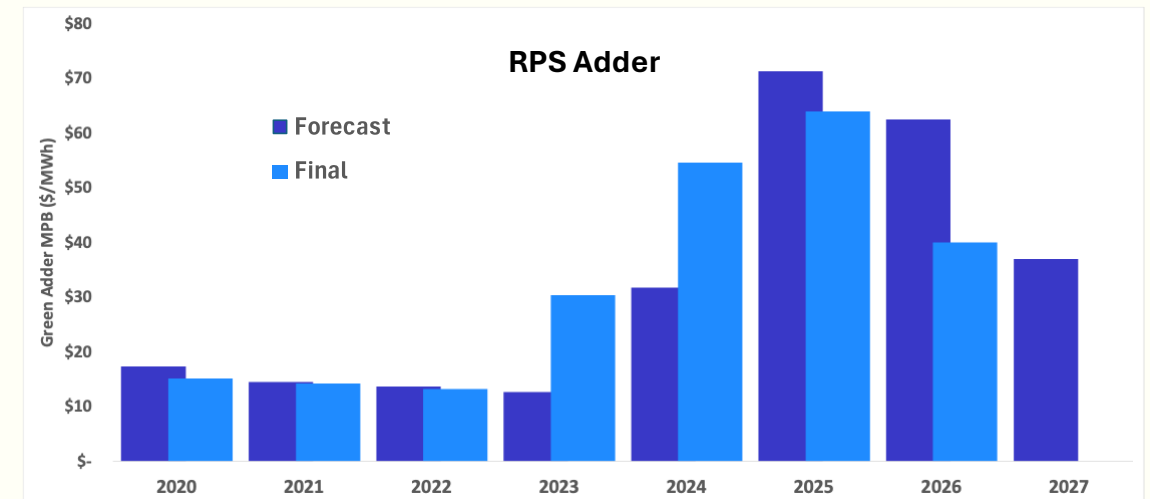
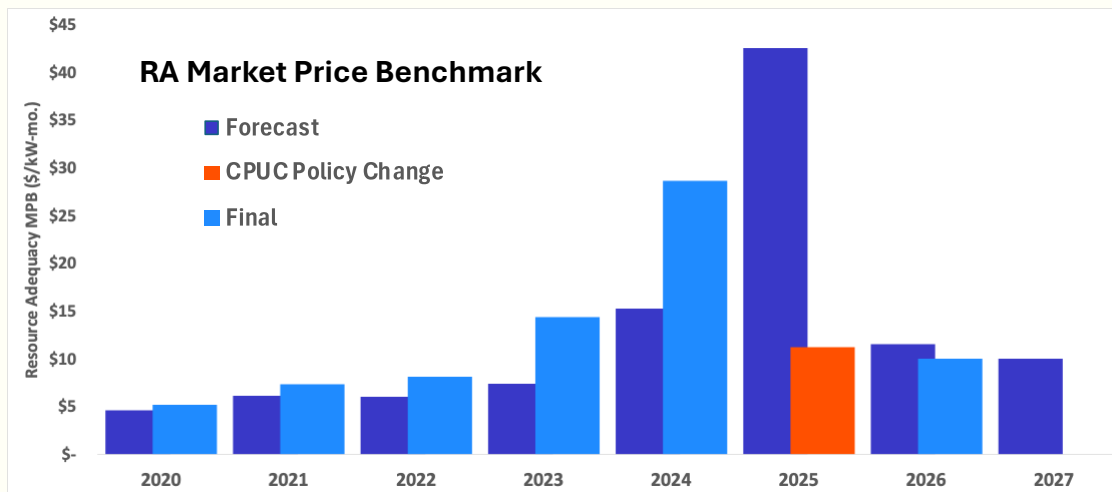
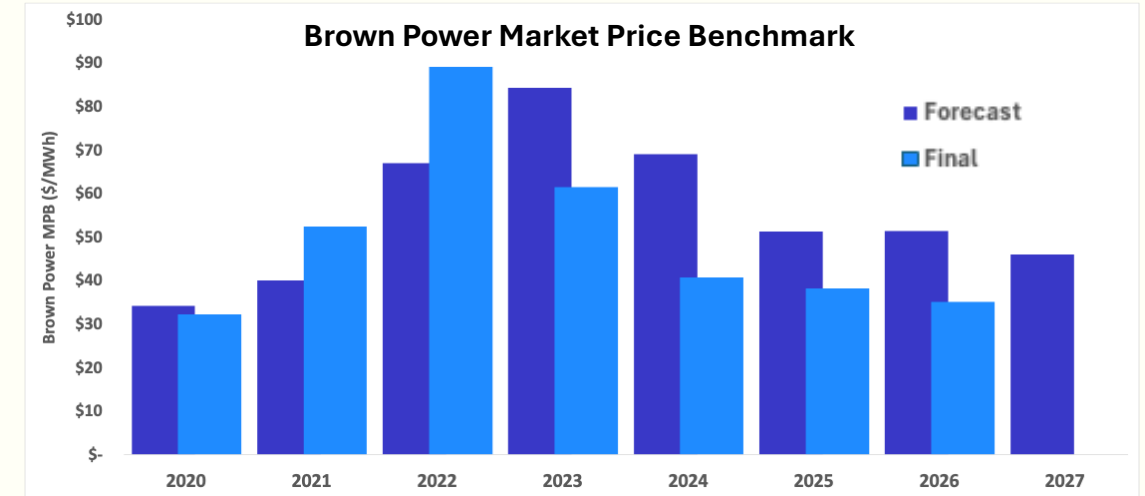
Forward NP15 Energy Price Forecasts



- This graph reflects forward pricing for FY 2026-2027 pricing broken out by month
 - The individual lines reflect the forward curve at different points in time over the past 6 months
- The spread between the lines ranges from \$5 to \$15 depending on the month, which reflects the volatility in forward pricing

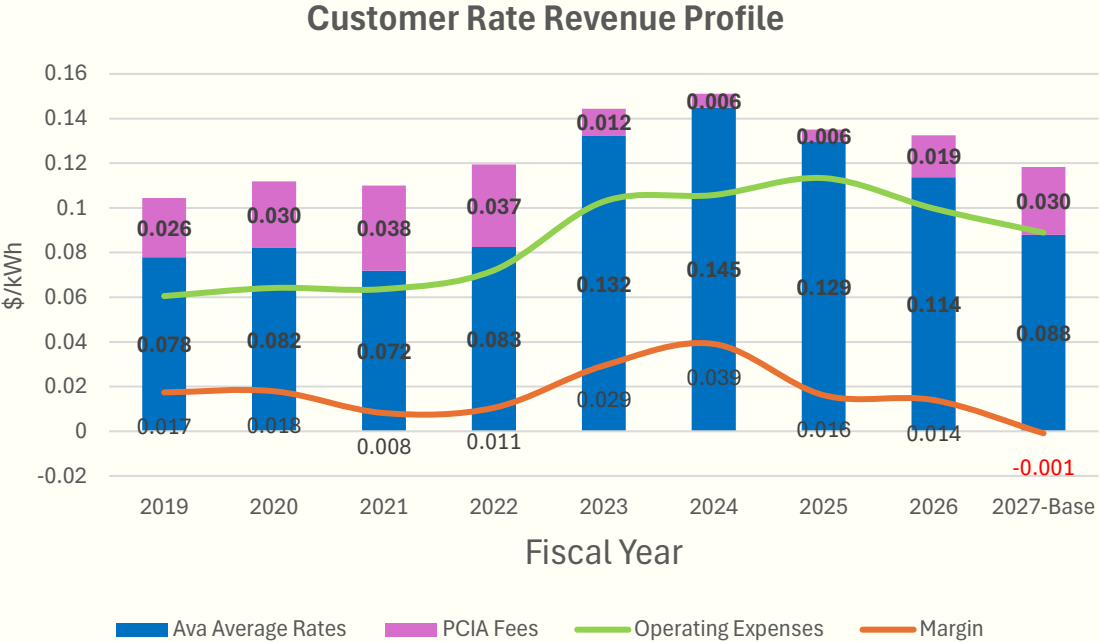
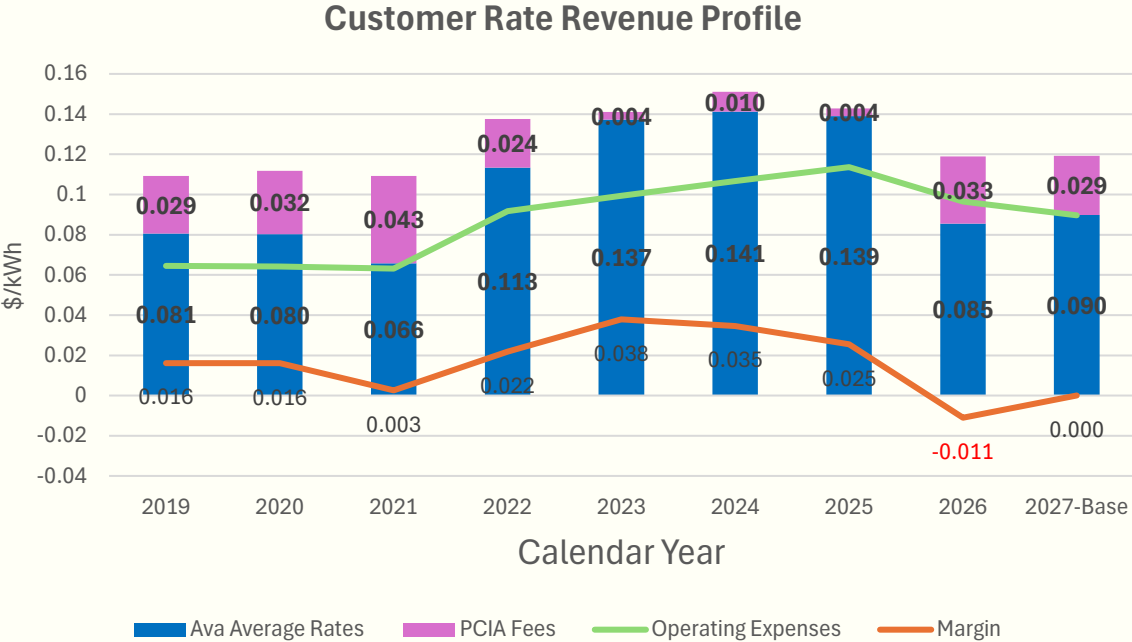
Market Price Benchmark Trends 2020-2027

- Forecast MPBs used to develop PCIA and generation rates are calculated in Sept each year:
 - Energy: Avg forward price during Sept for delivery the following year
 - REC: Avg executed contract price in the past 15 months for delivery in following year
 - RA: Avg executed contract price in the past 3 years for delivery the following year
- Forecasted vs. Final MPBs vary significantly, reflecting year to year market volatility
- RA MPB in 2025 reflects regulatory changes, no future PCIA reform is assumed in forecasts
- "Final" numbers in 2026 reflect actuals through March and updated forecast as of April



Historical Generation Rates & PCIA

- Rates increased and PCIA decreased from 2022 to 2025, driven by forecasted increases in energy market prices
- Since 2025 energy costs have softened in addition to substantive PCIA reform, setting PCIA higher and rates lower in 2026
- Lower prices are expected to continue through 2026 and we are forecasting a modest increase to generation rates and a lower PCIA in 2027, though rates remain stable
 - Between calendar year 2025 and 2026, customer rates dropped 20%, and between 2026 and 2027 Ava is estimating rates will increase 0.3% (inclusive of PCIA)
 - Between fiscal year 2025 and 2026, customer rates dropped 2%, and between 2026 and 2027, rates are expected to drop another 11%



Draft Budget: Revenues

Ava Community Energy	FY 2026 BUDGET FY 2026	FY 2026 ACTUAL FY 2026	FY 2027 BUDGET FY 2027	FY 2027 Delta	FY 2027 %D
Wholesale Load (MWh)	8,984,000	8,310,000	9,553,000	569,000	6.3%
Retail Load (MWh)	8,439,000	7,863,000	8,975,000	536,000	6.4%
Revenue & Other Sources					
Electricity Sales	869,170,000	891,515,000	805,476,000	(63,694,000)	-7.3%
Uncollectables	(8,692,000)	(8,931,000)	(10,068,000)	(1,376,000)	15.8%
Other Operating Revenue	0	3,204,000	0	0	0.0%
GASB 62	35,327,000	0	24,160,000	(11,167,000)	-31.6%
Total Operating Revenue	895,805,000	885,788,000	819,568,000	(76,237,000)	-8.5%

- Despite higher load, revenue from electricity sales is expected to decrease for the fiscal year with Ava's generation rates declining ~11%. Note: calendar rates are flat and fiscal year rates are down because calendar 2025 rates were significantly higher.
- Value proposition remains unchanged at 0.5% discount to PG&E for Bright Choice and a \$0.0175 premium on Renewable 100 products
- Estimated bad debt slightly increased from 1.0% to 1.25% of billings based on rising trends and getting ahead of possible inflation increases due to oil market volatility
- \$24.1MM recognition from GASB 62 deferred revenue
 - \$18.9MM from the Rate Stabilization Fund
 - \$5.2MM related to resolution R-2024-26, which is half of the \$10,504,837 deferred for incremental clean energy generation and storage from the 2023 RFO for projects starting in 2027

Draft Budget: Base Case Revenue Assumptions

Year	Energy		RPS		RA	
	Brown Power		RPS Adder		All RA (\$/kW-mo)	
	Forecast	Final	Forecast	Final	Forecast	Final
2026	\$ 51.13	\$ 35.04	\$ 62.45	\$ 40.00	\$ 11.53	\$ 10.00
2027	\$ 46.02	\$ 46.02	\$ 36.92	\$ 36.92	\$ 10.00	\$ 10.00

- Base Case Assumptions have MPB's for calendar year 2026 down to align with market actuals and forwards year to date
- Forward looking prices in cost of energy reflect market price assumptions
- In addition to MPB assumptions, revenue requirement inputs directly from PG&E are critical in determining generation rates
 - In May ERRRA filing, PG&E's revenue requirement stayed relatively flat despite declining load in 2027, which needs further diligence

FY 2026-2027 Scenarios & Sensitivities

Ava looked at possible alternative MPB/revenue scenarios —High-End and Low-End

- **High-end:** calendar year 2026 prices end up as current MPB forecasts from May ERRA filings, which are unchanged from the October ERRA filing
- **Low-end:** calendar year 2026 prices are one standard deviation down from current forward averages for brown power and Ava's base case RPS and RA estimates
- There is upward pressure on rates based on PG&E's request for increase in revenue requirement in their GRC filing that is anticipated, but unlikely to be implemented in the 2026-27 fiscal year

	Base Case	Low End	High End
Revenues	800,658,000	722,789,000	885,732,000
Cost of Energy	789,541,000	769,507,000	833,389,000
Overhead	54,306,000	54,306,000	54,306,000
Net Non-Op	24,279,000	15,988,000	23,849,000
Net Revenues	(18,910,000)	(85,036,000)	21,886,000
<i>Load (MWh)</i>	9,553,000	9,553,000	9,553,000

Case estimates do not include RSF contributions in order for scenarios to have an equivalent comparison.

	Base Case		Low End		High End	
MPBs	2026	2027	2026	2027	2026	2027
Power	35.04	46.02	23.70	33.28	40.90	47.61
RPS	40.00	36.92	40.00	36.92	62.45	62.45
RA	10.00	10.00	10.00	10.00	11.53	11.53

Draft Budget: Overview of Operating Expenses

Expenses are divided into three overall cost center categories:

- **Energy Operations** which includes all energy, energy attributes, ancillary related costs and required management services such as scheduling, data management, and customer billing
 - This category comprises 93.6% of Ava's total operating expenses
- **Overhead Operations** which includes all personnel and staffing needs as well as work function cost centers required to manage the organization at large, and is about 6.4% of total operating expenses
- **Non-Operating Expenses** which are all capital and capital transfer related costs, including Local Development Fund contributions. This category is presented and discussed in a later slide

Ava Community Energy	FY 2026 BUDGET FY 2026	FY 2026 ACTUAL FY 2026	FY 2027 BUDGET FY 2027	FY 2027 Delta	FY 2027 %D
Energy Operations					
Cost of Energy	836,970,000	773,264,000	775,331,000	(61,639,000)	-7.4%
Cost of Energy Services	14,056,000	14,251,000	14,218,000	162,000	1.2%
Total Energy Expenses	851,026,000	787,515,000	789,549,000	(61,477,000)	-7.2%
Overhead Expenses					
Personnel	29,639,000	25,997,000	31,470,000	1,831,000	6.2%
Marketing & Communication	3,872,000	2,467,000	3,771,000	(101,000)	-2.6%
Legal, Policy, & Regulatory Affairs	4,243,000	3,186,000	4,258,000	15,000	0.4%
Other Professional Services	3,518,000	2,359,000	4,387,000	869,000	24.7%
General & Administrative	7,095,000	6,926,000	10,420,000	3,325,000	46.9%
Total Overhead Expenses	48,367,000	40,935,000	54,306,000	5,939,000	12.3%
Total Operating Expenses	899,393,000	828,450,000	843,855,000	(55,538,000)	-6.2%

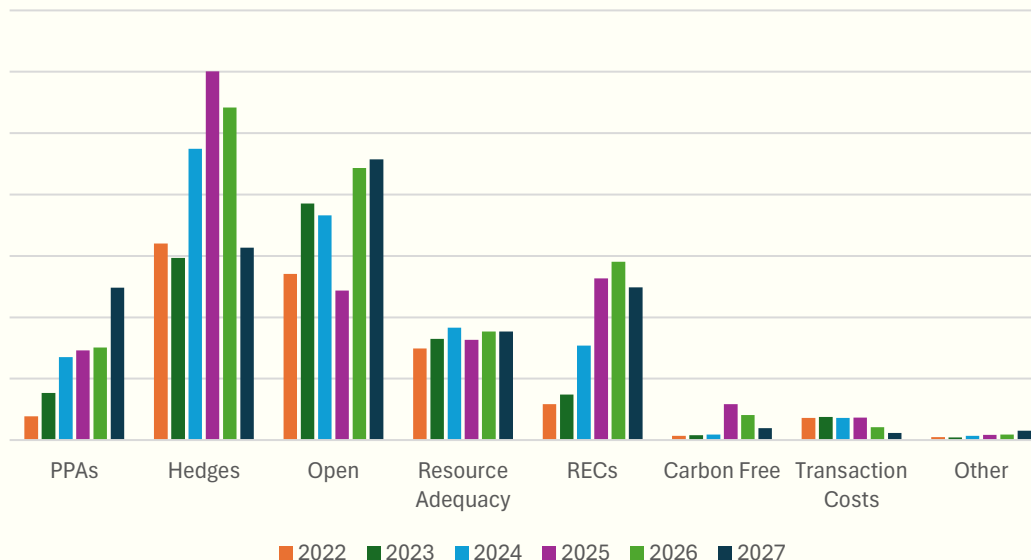
Draft Budget: Energy Operations

Ava Community Energy	FY 2026	FY 2026	FY 2027	FY 2027	
	BUDGET	ACTUAL	BUDGET	FY 2027	FY 2027
	FY 2026	FY 2026	FY 2027	Delta	%D
Energy Operations					
Cost of Energy	836,970,000	773,264,000	775,323,000	(61,647,000)	-7.4%
Energy Services					
Data Management/CRM	10,080,000	10,238,000	9,980,000	(100,000)	-1.0%
Billing & Metering	3,208,000	3,270,000	3,446,000	238,000	7.4%
Scheduling	768,000	743,000	792,000	24,000	3.1%
Cost of Energy Services	14,056,000	14,251,000	14,218,000	162,000	1.2%
Total Energy Expenses	851,026,000	787,515,000	789,541,000	(61,485,000)	-7.2%

Energy Costs

- Costs are generally derived from a blend of contracted and open position for all energy attributes
 - Currently, renewables, carbon free, and RA are fully procured
 - Open prices are non-stressed, mean forecasted
 - Material increase in PPAs due to reduced revenue expectations from lower market prices

Fiscal Year Cost of Energy Budget by Attribute



Draft Budget: Marketing & Communications

Attachment Staff Report Item 14F

	BUDGET FY2026	ACTUALS FY2026	BUDGET FY2027	%Change
MARKETING				
Advertising & Promotions	1,130,000	157,000	913,000	-19.2%
Required Mailings	635,000	557,000	308,000	-51.5%
Communications	1,270,000	769,000	1,540,000	21.3%
Sponsorships	661,000	152,000	930,000	40.7%
Software & Subscriptions	176,000	509,000	80,000	-54.5%
Total	3,872,000	2,144,000	3,771,000	-2.6%

FY 2027 Summary of Adjustments:

- Continued notifications to unincorporated San Joaquin County solar customers
- Customer mailings for Fremont commercial Renewable 100 transition
- Investment to a brand awareness strategy and launch phase one of a multi-year awareness initiative
- Investment in sponsorships, fellow, partners to activate more robust community engagement

Draft Budget: General & Administrative

	BUDGET FY2026	ACTUALS FY2026	BUDGET FY2027	%Change
GENERAL OPERATIONS				
Operational Expenses	950,000	2,063,000	2,715,000	185.8%
Memberships & Sponsorships	1,212,000	1,183,000	1,220,000	0.7%
Software & Subscriptions	2,880,000	2,550,000	3,927,000	36.4%
Small Equipment	310,000	60,000	270,000	-12.9%
Rent & Utilities	1,021,000	848,000	1,533,000	50.1%
Conferences & Prof. Development	381,000	53,000	311,000	-18.4%
HR & Recruiting	250,000	164,000	390,000	56.0%
Board & Director Fees	91,000	45,000	54,000	-40.7%
Total	7,095,000	6,966,000	10,420,000	46.9%

FY 2027 Summary of Adjustments:

- **Operational Expenses:** Increase is primarily due to accounting change for fees with line of credit
- **Memberships Dues & Sponsorships:** Costs associated with JPAs, trade associations, and industry associations (CalCCA, CCCFA, CCPower, CFEE, Veloz, etc.)
- **Software & Subscriptions:** Increases to cover additional software needs for IT, Power Resources, and EAS data and increased cyber security needs
- **Rent & Utilities:** Increase due to initiation of primary lease agreement from a sub-lease agreement and no longer receiving TI related allowance
- **HR & Recruiting:** Some increase in recruiting costs for placing temporary consultants
- **Board & Director Fees:** These are reduced to more closely align with Board practices of requesting stipends

Draft Budget: Local Development Fund Balance*

Attachment Staff Report Item 14F

	Program Area	Balance	Earmarked
	Local Development	\$2,800,000	\$2,600,000
BE+EE	Building Electrification	\$14,600,000	\$8,500,000
	Building Efficiency Accelerator	\$1,300,000	\$1,000,000
TE	Vehicle Electrification	\$8,100,000	\$4,500,000
	Ava Charge	\$15,900,000	\$15,900,000
	Bike Electric	\$2,200,000	\$2,200,000
	SmartHome Charging	\$5,700,000	\$1,700,000
Resilience	Critical Municipal Facilities (CMF)	\$5,800,000	\$5,800,000
	SmartHome Battery	\$10,900,000	\$10,900,000
	Resiliency Hubs	\$5,600,000	\$5,600,000
BE+TE	Virtual Power Plant DERMS Platform	\$1,900,000	\$1,900,000
Grants	Community Investment Grants	\$8,800,000	\$8,800,000
	Total	\$83,600,000	\$69,400,000

[Local Development Fund Reconciliation Board Item from March 2025](#)

*Fund balance as of 1/31/26

Local Development – FY27 anticipated spend

Attachment Staff Report Item 14F

Program Area	FY '27 Spend	Committed	FY'27 Activities
Program Roadmap	\$500,000	\$500,000	Local Development Programs Roadmap
Ava Charge	\$2,640,000	\$6,750,000	Development, Operations and Marketing for 5 Sites
Critical Municipal Facilities	\$2,000,000	N/A - 25 yr PPA	Complete Projects, Establish operating reserves, bill customers
Grants	\$600,000	\$1,900,000	Issue new solicitation, select at least three grantees and Payments for contracted grants
SmartHome Battery incentives	\$1,250,000	\$10,900,000	Upfront and ongoing payments for SHB
Resilience Hub TA/Incentives	\$1,500,000	\$5,600,000	Upfront incentives and Technical Assistance costs
Building Efficiency Accelerator	\$1,000,000	\$1,000,000	Incentives for Commercial Heat Pump Water Heaters
Ava Bike Electric incentives	\$2,200,000	\$2,200,000	Bike Electric will add \$4M from ACTC
Ava SmartHome Charging incentives	\$300,000	\$600,000	Enrollment incentives and VPP dispatch payment for SmartHome Charging program
Total	\$11,990,000	\$29,450,000	

Draft Budget: Deferred Revenues & Reserve Funds

Contribution Year	Contribution	Withdraws	Balance	Operating Expenses*	OpEx Year	PctCoverage
2018-2019	40,513,687	-	40,513,687	410,686,000	FY 2019-2020	9.9%
2019-2020	49,704,640	-	90,218,327	383,045,000	FY 2020-2021	23.6%
2020-2021	-	-	90,218,327	471,897,000	FY 2021-2022	19.1%
2021-2022	65,655,073	-	155,873,400	562,667,000	FY 2022-2023	27.7%
2022-2023	75,000,000	-	230,873,400	732,885,000	FY 2023-2024	31.5%
2023-2024	100,000,000	-	330,873,400	814,123,000	FY 2024-2025	40.6%
2024-2025	-	-	330,873,400	899,393,000	FY 2025-2026	36.8%
2025-2026**	-	-	330,873,400	844,230,000	FY 2026-2027	39.2%

*Operating Expenses are fiscal year ahead for coverage purposes: 2025-26 contribution year aligns with 2026-2027 OpEx

**Expected contribution with current policy as of 5/6/2026

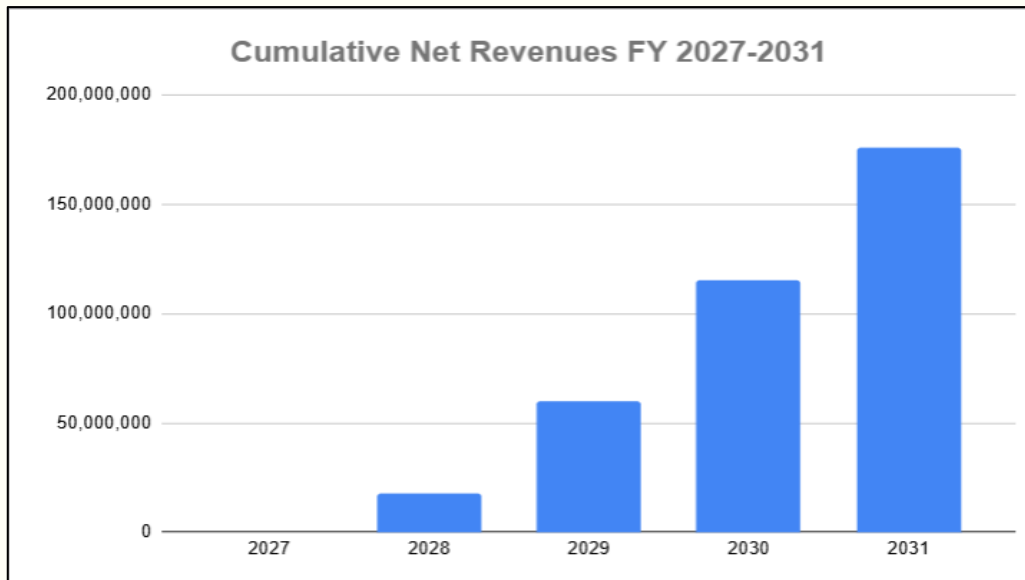
Deferred Revenue Usage	Balance	Guidance
		R-2025-23 authorizes recognition of ~\$35MM to balance FY25-26 budget
		R-2025-41 authorizes conversions from previous budget deferrals
Rate Stabilization Fund	162,546,828	R-2025-42 & R-2025-51 authorizes RSF funding allocations
		R-2023-37 authorizes deferral for specified use.
Clean Energy Investments	10,504,837	R-2024-26 authorizes recognition in 2027

Deferred Revenue	
Balances After Utilization	Balance
Rate Stabilization Fund	143,636,828
Clean Energy Investments	5,252,419

- Current reserve fund balance covers 40.1% of projected operating expenses for FY 2027
- Current FY surplus estimate of \$83MM not included in balances
- Staff will bring recommendations for allocation of the surplus to the Board after completion of the annual audit in November
- Budget includes a release of \$5.2MM, equal to 50% of the deferred revenues related to Clean Energy Investments

5-Year Forecast

	Fiscal Year	Fiscal Year	Fiscal Year	Fiscal Year	Fiscal Year
	2027	2028	2029	2030	2031
Revenue & Other Sources					
Total Operating Revenue	819,568,000	907,788,000	918,848,000	963,137,000	1,042,726,000
Energy Operations					
Cost of Energy	775,323,000	844,170,000	829,014,000	861,563,000	936,044,000
Cost of Energy Services	14,218,000	15,450,000	15,529,000	15,614,000	15,704,000
Total Energy Operations	789,541,000	859,620,000	844,543,000	877,177,000	951,748,000
Total Overhead Expenses	54,306,000	56,148,000	57,984,000	59,916,000	61,980,000
Total Non-Operating Revenue	24,399,000	25,542,000	26,299,000	29,165,000	32,011,000
Total Non-Operating Expenses	120,000	120,000	120,000	120,000	120,000
Total Net Revenues	0	17,442,000	42,500,000	55,089,000	60,889,000
Wholesale	9,552,943	9,862,296	9,895,603	10,033,986	10,313,390
Retail	8,974,899	9,285,850	9,341,734	9,478,486	9,754,651



- The reliability of any 5-year revenue forecast is limited due to poor visibility into key PG&E inputs, such as revenue requirements and load
 - This forecast does not assume material changes to PG&E revenue requirements, regulatory reform, and market prices.
 - Actuals will vary based on potential known and unknown changes**
- Forecast Assumptions:
 - No material changes to rate setting and PCIA regulatory methodologies
 - No change to current value proposition
 - Markets perform at non-stressed, mean expected prices
 - Cost of energy services increases at historical growth rate
 - Overhead increases at rate of inflation
 - Interest rates persist at 3.5%
- Surplus revenues can be applied to lowering rates, clean energy procurement, local development funding, working capital needs, RSF/reserves, operational enhancements, etc.

Conclusion & Authorization

- Staff is seeking approval of the presented fiscal year 2026-2027 budget, including the expectation to utilize \$18.9MM from the Rate Stabilization Fund to fully offset the forecasted deficit
 - Actuals will change relative to budget scenarios based on energy market conditions, developments in CPUC proceedings, and updates to PG&E ERRA and GRC filings
- Staff will provide a review with the board mid-year, incorporating 2026 actuals and final 2027 rates
 - PG&E's October ERRA filing will provide a meaningful update

FY 2026-2027 Draft Budget Expanded View

Attachment Staff Report Item 14F

Ava Community Energy	FY 2026	FY 2027		
	BUDGET	BUDGET	FY 2027	FY 2027
	FY 2026	FY 2027	Delta	%D
Wholesale Load (MWh)	8,984,000	9,553,000	569,000	6.3%
Retail Load (MWh)	8,439,000	8,975,000	536,000	6.4%
Revenue & Other Sources				
Electricity Sales	869,170,000	805,476,000	(63,694,000)	-7.3%
Uncollectables	(8,692,000)	(10,068,000)	(1,376,000)	15.8%
GASB 62	35,327,000	24,160,000	(11,167,000)	-31.6%
Total Operating Revenue	895,805,000	819,568,000	(76,237,000)	-8.5%
Price Stress				
Energy Operations				
Cost of Energy	836,970,000	775,323,000	(61,639,000)	-7.4%
Cost of Energy Services	14,056,000	14,218,000	162,000	1.2%
Total Energy Expenses	851,026,000	789,541,000	(61,477,000)	-7.2%
Overhead Expenses				
Personnel	29,639,000	31,470,000	1,831,000	6.2%
Marketing & Communication	3,872,000	3,771,000	(101,000)	-2.6%
Legal, Policy, & Regulatory Affairs	4,243,000	4,258,000	15,000	0.4%
Other Professional Services	3,518,000	4,387,000	869,000	24.7%
General & Administrative	7,095,000	10,420,000	3,325,000	46.9%
Total Overhead Expenses	48,367,000	54,306,000	5,939,000	12.3%
Total Operating Expenses	899,393,000	843,847,000	(55,538,000)	-6.2%
NET OPERATING REVENUES	(3,588,000)	(24,279,000)	(20,699,000)	576.9%
Non-Operating Revenue				
Interest Income	15,066,000	24,351,000	9,285,000	61.6%
Other Non-Operating Revenue	49,000	48,000	(1,000)	-2.0%
Total Non-Operating Revenue	15,115,000	24,399,000	9,284,000	61.4%
Non-Operating Expenses				
Local Development Funding	10,190,000	0	(10,190,000)	-100.0%
Borrowing Interest	1,087,000	0	(1,087,000)	-100.0%
Capital Expenditures	250,000	120,000	(130,000)	-52.0%
Total Non-Operating Expenses	11,527,000	120,000	(11,407,000)	-99.0%
NET NON-OPERATING REVENUES	3,588,000	24,279,000	20,691,000	576.7%
TOTAL NET REVENUES	0	0	(8,000)	0.0%

Appendix



PCIA & Operating Headroom

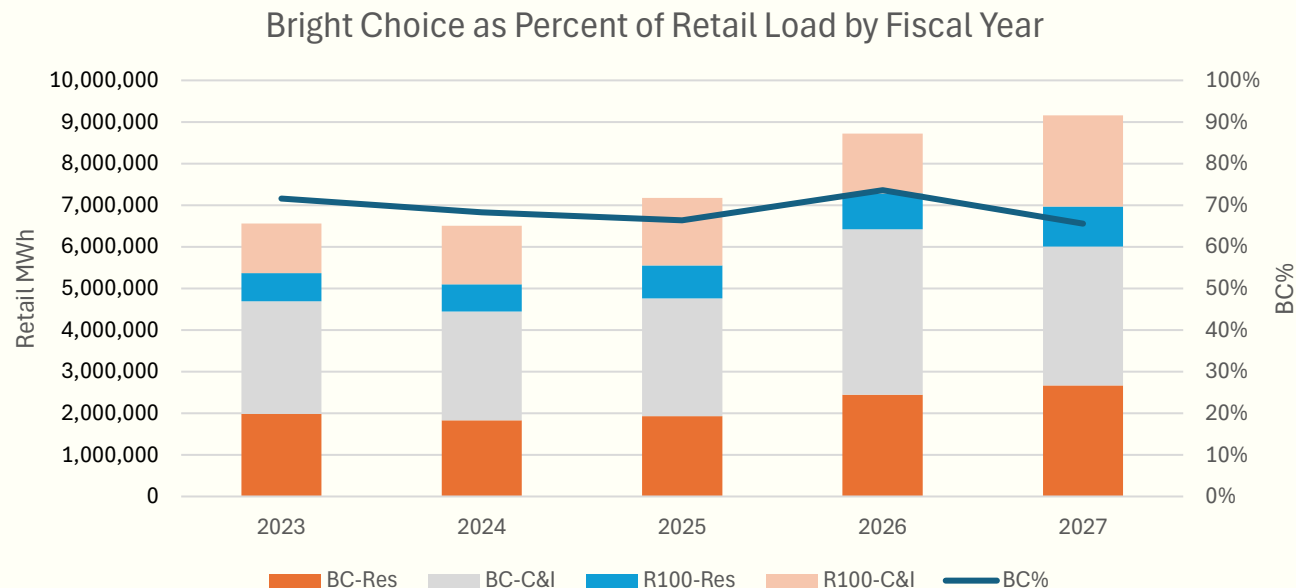
- Ava's generation rates to customers are indexed to PG&E's generation rate
- A portion of the generation cost is a charge from PG&E for the Power Charge Indifference Adjustment (PCIA)
 - The PCIA is how PG&E recovers "stranded costs or credits" for legacy generation resources



- PCIA rates are based on an annual mark-to-market
 - For Energy, Resource Adequacy (RA), and Renewable Portfolio Standard (RPS) resources, the mark-to-market is against "Market Price Benchmarks" (MPBs)
 - Forecasts for MPBs are presented by the Investor-Owned Utilities (IOUs) in May and then updated in October to establish the following year's rates
 - PCIA and rates are "trued up" from forecast to actual, and any over-collection or under-collection is recovered in rates the following year.
 - Higher MPBs --> higher rates and lower PCIA = more operating headroom for Ava
 - Lower MPBs --> lower rates and higher PCIA = less operating headroom for Ava

Electricity Product Load & Rates

- Renewable 100:
 - Originally set at \$0.01/kWh above PG&E and has migrated down as Ava financials improved
 - Currently priced at \$0.0175/kWh above PG&E rates
- Bright Choice:
 - Originally set at 1.5% discount to PG&E, reduced to a 1% discount in 2021, increased to a 3% discount in 2022, increased to 5% discount to PG&E rates in 2023. Latest adjustment was to 0.5% discount to PG&E in January of 2026
- The percent load of Bright Choice customers is estimated at ~66% for FY 2027



- Growth in Bright Choice in FY 2026 is due to unincorporated SJC
- Growth in Renewable 100 in FY 2027 is due to Fremont opt up
- Annual load and load shape can vary materially year to year and between budget to actuals due to weather, individual customer usage, and expansion to new territories

Draft Budget: Renewable & Large Hydro Content

Year	Bright Choice				CA-RPS %
	Renewable %	Carbon Free %	TCR*-Emission Factor	PSDR-Emission Factor	Renewable %
2018	41%	87%	101	n/a	29%
2019	60%	85%	135	n/a	31%
2020	40%	54%	n/a	580	33%
2021	41%	55%	n/a	577	36%
2022	45%	63%	n/a	566	39%
2023	49%	66%	n/a	521	41%
2024	52%	71%	n/a	455	44%
2025	56%	76%	n/a	387	47%
2026	60%	81%	n/a	315	49%
2027	64%	85%	n/a	241	52%
2028	67%	90%	n/a	163	55%
2029	71%	95%	n/a	83	57%
2030	75%	100%	n/a	-	60%

- In April 2022, the Board approved the “Path to Zero by 2030” plan for the Bright Choice product, as shown in the table to the left
- Periodically, the Board has approved adjusting targets to fit Ava’s financial position, typically raising targets
- In December 2025, the Board approved a compliance period approach across multiple years instead of single year targets specifically

Year	Annual Targets			Actuals/Forecast			Long/Short
	Renewables	Lg. Hydro	Total	Renewables	Lg. Hydro	Total	
2024	52.0%	29.0%	81.0%	62.0%	33.7%	95.6%	14.6%
2025	56.0%	25.0%	81.0%	54.5%	35.5%	90.0%	9.0%
2026	55.6%	21.0%	76.6%	54.7%	18.0%	72.7%	-3.9%
2027	64.0%	21.0%	85.0%	58.4%	12.3%	70.8%	-14.3%
Period*	57.3%	23.7%	80.9%	57.4%	24.9%	82.3%	1.4%

This table shows where Ava currently stands with procurement relative to the compliance period, and annual, targets

Draft Budget: Fiscal Year Personnel Details

	2026	2026	2027	
PERSONNEL	BUDGET	ACTUALS	BUDGET	%Change
Salaries & Wages	23,171,000	21,233,000	23,070,000	-0.4%
Health Care/Benefits	3,242,000	2,456,000	4,884,000	50.6%
Retirement	2,745,000	2,461,000	2,983,000	8.7%
Payroll Expenses	481,000	414,000	533,000	10.8%
Total	29,639,000	26,564,000	31,470,000	6.2%

- FY 2026 Budget was set for 7 additional FTE (105 total) to build more depth and to continue addressing increased workflow in key areas to help scale operations further.
 - Ava is not filling 2 roles bringing the forecasted end of FY 2026 FTE to 103.
- FY 2027 Budget seeks to add 5 FTE (108 total) to provide added expertise and support in key areas and help to meet essential business needs.
 - 1) Contract Management Analyst 2) Finance Manager / Staff Accountant 3) Contract / Settlements Analyst
 - 4) Optimization Software Engineer 5) Data Analyst
- Compensation Adjustments:
 - COLA: 3%; Promotions/Wage Adjustments: 3%; AIP Compensation: 12%
 - Accounting for increased healthcare premiums and associated benefit costs (realized and expected)
- Change to benefits reflects some recategorization of expenses from Salaries & Wages to Health Care/Benefits

Public Hearing - AB 2561: Ava FY 25-26 YTD

Attachment Staff Report Item 14F

FY 2025 - 2026 Budgeted Headcount	
Total Active FTE Budgeted	105
New FTE Budgeted	7
New FTE Filled to date	5
Average Time to Hire	67 Days
Vacancy Rate	29%
Retention Rate	95%
Average Turnover Rate	5%

**For recruitment, only new budgeted positions are included. This does not account for other roles, like backfill positions.*

**Reporting Period: FY 25-26; July '25 - April '26 (YTD at time of report)*

**Average Time to Hire: Days from role posted to start date.*

**FTE: Full-time employee; YTD: Year-to-date*

Ava has a strong retention rate of 95%, with only 5 terminations so far this year.

Hiring Decision: Ava elected not to fill 2 positions this FY, bringing the total budgeted FTE down to 103.

Challenges faced in hiring:

- Finding a great fit can take time, but it's worth it.
 - We are prudent in our hiring process, strategically planning the timing of hiring, carefully considering all aspects of the role and desired impact.
- Competition for talent is high, especially in the Bay Area

What helps us overcome challenges?

- A strategic and robust hiring approach
- Ava is mission-driven & a certified Great Place to Work!

This slide and data presented ensure compliance to AB 2561, which requires local public agencies to present the status of vacancies and recruitment and retention efforts at a public hearing before the governing board of the local agency at least once per fiscal year.

Draft Budget: Legal, Policy, & Regulatory Affairs

Attachment Staff Report Item 14F

	BUDGET FY2026	ACTUALS FY2026	BUDGET FY2027	%Change
LEGAL, POLICY, & REGULATORY AFFAIRS				
Legal Consultants	3,143,000	262,000	3,110,000	-1.0%
Policy & Legislative Consultants	740,000	2,318,000	705,000	-4.7%
Software & Subscriptions	281,000	487,000	325,000	15.7%
Memberships & Sponsorships	79,000	7,000	123,000	55.7%
Total	4,243,000	3,074,000	4,263,000	0.5%

FY 2027 Summary of Adjustments

Legal:

- Litigation counsel: funding to cover active litigation; litigation readiness; other potential disputes
- Commercial counsel: all procurement activities other than power resources
- Software and implementation: Legal research resources; contract platform Phase 3 rollout

Policy and Regulatory Affairs

- Federal and state lobbyists
- Consultants for compliance and CAISO matters
- Potential AI services

Draft Budget: Professional Services

	BUDGET FY2026	ACTUALS FY2026	BUDGET FY2027	%Change
PROFESSIONAL SERVICES				
Operations	1,125,000	954,000	1,070,000	-4.9%
Human Resources	792,000	372,000	556,000	-29.8%
Technology/IT	860,000	606,000	910,000	5.8%
Power Resources	741,000	492,000	651,000	-12.1%
Other Services	0	0	1,200,000	0.0%
Total	3,518,000	2,424,000	4,387,000	24.7%

FY 2027 Summary of Adjustments:

- **Technology Consultants:** Expanding operations requires additional engineering and CRM structure and design support
- **Other Services:** Primarily reflects temporary consultants and contractors, which was recategorized and consolidated this year

Draft Budget: Non-Operating Activity

Ava Community Energy	FY 2026 BUDGET FY 2026	FY 2027 BUDGET FY 2027	FY 2027 Delta	FY 2027 %D
Non-Operating Revenue				
Interest Income	15,066,000	24,351,000	9,285,000	61.6%
Other Non-Operating Revenue	49,000	48,000	(1,000)	-2.0%
Total Non-Operating Revenue	15,115,000	24,399,000	9,284,000	61.4%
Non-Operating Expenses				
Local Development Funding	10,190,000	0	(10,190,000)	-100.0%
Borrowing Interest	1,087,000	0	(1,087,000)	-100.0%
Capital Expenditures	250,000	120,000	(130,000)	-52.0%
Total Non-Operating Expenses	11,527,000	120,000	(11,407,000)	-99.0%
NET NON-OPERATING REVENUES	3,588,000	24,279,000	20,691,000	576.7%

Non-Operating Revenue

- **Interest Income:** Reflects “higher-for-longer” FED interest rate policy and expected balance drawdowns
 - Rates are estimated to hold at 3.5%
- **Other Non-Operating Revenue:** is expected income AT&T tower rent at the 8th Street building

Non-Operating Expenses

- **Borrowing Interest:** reduced due to changes in line of credit accounting
- **Capital Expenditures:** costs estimated for general improvements at 1999 Harrison St offices
- **Local Development:** no planned incremental contributions in light of the current fund balance and future planning work that is underway



Staff Report Item 15

To:	Ava Community Energy Authority
From:	Rusty Mills, Senior Vice President and Chief Financial Officer
Subject:	Approval of a Resolution of the Board of Directors of Ava Community Energy Authorizing the Execution and Delivery of a Power Supply Contract or Power Supply Contracts and/or a Clean Energy Purchase Contract or Clean Energy Purchase Contracts and Certain Other Documents in Connection with the Issuance by the California Community Choice Financing Authority of Two Separate Series of Clean Energy Project Revenue Bonds, Series 2026; and Certain Other Actions in Connection Therewith
Date:	June 17, 2026

Summary/Recommendation

Adopt a Resolution authorizing the execution and delivery of a Power Supply Contract or Power Supply Contracts and/or a Clean Energy Purchase Contract or Clean Energy Purchase Contracts and certain other documents in connection with the issuance by California Community Choice Financing Authority ("CCCFA") of two separate series of Clean Energy Project Revenue Bonds, Series 2026; and certain other actions in connection therewith, to enable Ava to enter into its fourth and fifth energy prepayment transactions.

Background and Discussion

Energy prepayment financings are unique financing structures that provide a mechanism under which tax-exempt entities that sell power to end-use customers can reduce their cost of power by realizing energy savings on their long-term contracts. These are complex transactions with several entities. At a minimum, an energy project participant (e.g. Ava), a commodity supplier, a conduit bond issuer (e.g. CCCFA), and a third-party trustee and custodian are involved.

Ava has executed five prepay transactions in the past, including the first ever CCA prepay in 2021, and then subsequent transactions in 2022, 2023, and 2025. Many of the CCA's in California have utilized this structure to provide discounted power and further enable a value proposition for CCA customers. The bonds have been sold through the California Community Choice Financing Authority (CCCFA) as a conduit issuer, which was initially set up to enable these transactions. The benefits provided to Ava and its customers are derived from the lower cost of funding from tax-exempt financing that is provided to the energy supplier than what they would receive from taxable markets and their own internal cost of capital. The project participant (e.g. Ava) commits to buying a commodity over a 30-year period and receives a discount on its contracted price throughout the term, lowering current and future energy costs. The commodity supplier often enters a separate funding agreement with a creditworthy third-party funding recipient, who receives a lower cost of funding benefit from the issuance and commits to make fixed payments that ultimately support the debt service of the underlying bonds.

After receiving updated proposals in the early Spring, Staff selected Morgan Stanley and Goldman Sachs as prospective banks for Ava's 6th and 7th energy prepayment transactions. Within each deal, the underwriting bank also serves as commodity supplier to CCCFA. Both firms have substantial CCA prepay execution experience and competitive cost structures. Ava has 4 existing energy prepayment transactions with Morgan Stanley and 1 existing transaction with Goldman Sachs. Entering additional transactions with these banks will allow Ava to realize efficiencies in transaction execution, ongoing operational efficiencies with staff time on monthly and annual reporting and compliance obligations, as well as pooling benefits that enable Ava to apply volumes from its long-term energy contracts across multiple transactions entered with the same energy supplies. While the transaction structures used with each bank are substantially similar, the use of two separate banks provides diversification and risk management benefits to Ava.

Staff will work with the underlying banks to select a funding recipient that optimizes savings to Ava, and enables a desirable maturity date to mitigate refinancing risk based on the current energy prepayment market refinancing calendars.

Additional information was presented to the Finance Administrative and Procurement Committee in May and the Executive Committee in June. Assuming the Board of Directors supports staff's recommendation, the transaction will be presented to the CCCFA Board later in June for its approval before bond sales would occur.

The details of the requested Board approval are as follows: Adopt the Resolution which authorizes Ava to sign:

- Power Supply Contract with CCCFA (Issuer)
- Letter Agreement Regarding PPA Assignments with Morgan Stanley and Goldman Sachs (Prepay Suppliers) with Form of Limited Assignment Agreements with Morgan Stanley & Goldman Sachs and future PPA sellers
- Project Administration Agreement with CCCFA (Issuer)

- PPA Payment Custodial Agreements with Morgan Stanley and US Bank, & Goldman Sachs and US Bank
- Cost Share Memorandum of Understandings (MOUs), by and between Ava, CCCFA and the Prepaid Supplier; and
- Other related documents.

The approval provided shall be subject to the following parameters:

- a) no more than two total prepayment transactions will be completed on behalf of Ava pursuant to the authorizations granted by the Resolution;
- b) the Bonds will not be obligations of Ava, but will be limited obligations of the Issuer payable solely from the revenues and other amounts pledged therefor under each Indenture, including amounts payable by Ava under the Power Supply Contract(s) and/or the Clean Energy Purchase Contract(s), respectively;
- c) the aggregate principal amount of each series of Bonds shall not exceed \$1,250,000,000 per series issued;
- d) the “Monthly Discount” and “Minimum Discount” as provided for in a Power Supply Contract for any MS Project shall be at least 8.0% of the fixed cashflows or equivalent \$ per MWh; and (e) the “Monthly Discount Percentage” as provided for in a Clean Energy Purchase Contract shall result in at least an average annual savings of 8.0% during the Initial Reset Period (as such term is defined in such Clean Energy Purchase Contract).

Financial Impact

The purpose of pursuing the prepay transaction is to achieve meaningful energy procurement cost savings. These transactions are targeting an 8-12% discount at the outset, which translates to approximately \$4-6MM of annual savings. Ava has saved \$34.3 million from 2022 through December 2025 on the energy purchased through the five prepay transactions it has closed, and savings are now expected to average \$22.5M annually for the next 5 years. With the addition of prepay transactions 6 and 7, savings will be expected to rise to approximately \$30-35 million annually on energy purchased over the next five years.

Most of the parties assisting Ava with the prepay will be paid from the proceeds of the prepay bonds. With that said, certain fees, such as rating agency fees and green bond designation fees, are not contingent on a successful prepay transaction closing. Ava negotiated to have the prepay supplier(s) split these costs with Ava if the deal does not close. To minimize this modest risk, Ava will only authorize these fees when necessary.

Additionally, it is important to note that the prepay transaction itself is non-recourse to Ava. The ultimate counterparty with the Prepay Supplier is the CCCFA JPA, so CCCFA is therefore the counterparty to all the underlying agreements. CCCFA is a public entity separate and apart from the parties to Ava’s JPA Agreement, and the debts, liabilities and obligations of CCCFA will not constitute debts, liabilities or obligations of Ava or any representative of Ava serving on the governing body of Ava.

Attachments

- A. Resolution

- B. Presentation
- C. Prepaid Agreement with Morgan Stanley
- D. Master Power Supply Agreement with Goldman Sachs
- E. Power Supply Contract with Morgan Stanley
- F. Clean Energy Purchase Contract with Goldman Sachs
- G. Letter Agreement Regarding PPA Assignments - Morgan Stanley
- H. Letter Agreement Regarding PPA Assignments - Goldman Sachs
- I. Project Administration Agreement with Morgan Stanley
- J. Operational Services Agreement with Goldman Sachs
- K. Trust Indenture
- L. Re-pricing Agreements with Morgan Stanley
- M. Re-pricing Agreements with Goldman Sachs
- N. Preliminary Offering Statement (POS) for Prepay with Morgan Stanley
- O. Preliminary Offering Statement (POS) for Prepay with Goldman Sachs
- P. Ava Appendix A for inclusion in POS
- Q. Form of Limited Assignment for Goldman Sachs
- R. MOU for Cost Share with CCCFA and Morgan Stanley
- S. MOU for Cost Share with CCCFA and Goldman Sachs

RESOLUTION 2026-[]**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE AVA COMMUNITY ENERGY AUTHORIZING THE EXECUTION AND DELIVERY OF A POWER SUPPLY CONTRACT OR POWER SUPPLY CONTRACTS AND/OR A CLEAN ENERGY PURCHASE CONTRACT OR CLEAN ENERGY PURCHASE CONTRACTS AND CERTAIN OTHER DOCUMENTS IN CONNECTION WITH THE ISSUANCE BY THE CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY OF TWO SEPARATE SERIES OF CLEAN ENERGY PROJECT REVENUE BONDS, SERIES 2026; AND CERTAIN OTHER ACTIONS IN CONNECTION THEREWITH**

WHEREAS, Ava Community Energy (formerly East Bay Community Energy) (“Ava”) was formed as a community choice aggregation agency (“CCA”) on December 1, 2016, under the Joint Exercise of Power Act, California Government Code sections 6500 *et seq.* (the “Act”), among the County of Alameda, and the Cities of Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Piedmont, Oakland, San Leandro, and Union City to study, promote, develop, conduct, operate, and manage energy-related climate change programs in all of the member jurisdictions. The cities of Newark and Pleasanton, located in Alameda County, along with the City of Tracy, located in San Joaquin County, were added as members of Ava and parties to the Joint Powers Agreement (as defined below) in March of 2020. The City of Stockton, located in San Joaquin County, was added as a member of Ava and party to the Joint Powers Agreement in 2022. The County of Alameda was added as a member of Ava and party to the Joint Powers Agreement in 2024;

WHEREAS, pursuant to the provisions of the Act, Ava and certain other California “community choice aggregators” entered into a joint powers agreement (the “*Joint Powers Agreement*”) pursuant to which the California Community Choice Financing Authority (the “*Issuer*”) was organized for the purpose, among other things, of entering into contracts and issuing bonds to assist Ava in financing the acquisition of supplies of clean energy;

WHEREAS, the Issuer is authorized by its Joint Powers Agreement to acquire supplies of clean energy by any means and to issue revenue bonds to finance the cost of acquisition of such supplies, and is vested with all powers necessary to accomplish the purposes for which it was created;

WHEREAS, Ava has determined that it is desirable to acquire long-term supplies of clean energy from the Issuer;

WHEREAS, Ava is requesting that the Issuer agree to enter into one or two transactions to (i) purchase certain quantities of clean energy from a Delaware limited liability company (the “*Prepaid Supplier*”) the sole member of which is Morgan Stanley Capital Group Inc., a Delaware corporation (“*MSCG*”) on a prepaid basis and to sell such clean energy to Ava, as described herein (the “*MS Project*”) and/or (ii) purchase certain quantities of clean energy from a Delaware limited liability company, the sole equity member of which is J. Aron & Company LLC, a New York limited liability company (the “*Electricity Supplier*”) on a prepaid basis and to sell such clean energy to Ava, as described herein (the “*GS Project*” and together with the MS Project, the “*Projects*”);

WHEREAS, Ava has determined to authorize a total of two transactions, consisting of one MS Project and one GS Project or, in the alternative two MS Projects or two GS Projects;

WHEREAS, Ava is requesting that the Issuer finance the costs of the Projects with the proceeds of two separate series of its Clean Energy Project Revenue Bonds, Series 2026 (together, the “*Bonds*”);

WHEREAS, Ava has determined to authorize the officers of Ava to take all necessary action to accomplish the purchase of clean energy from the Issuer and to assist the Issuer in the issuance, sale and delivery of the Bonds; and

WHEREAS, there have been made available to the Board of Directors of Ava for approval forms of the following agreements to which Ava is a party:

The following “*MS Project documents*”:

1. Power Supply Contract between Ava and the Issuer;
2. Letter Agreement among Ava, the Prepaid Supplier and MSCG regarding matters relating to Assignment Agreements with form of Limited Assignment Agreement, by and among Ava, the counterparty to the power purchase agreement described therein, and MSCG; and
3. Prepaid Energy Project Administration Agreement, by and between Ava and the Issuer;
4. Cost Share Memorandum of Understanding (MOU), by and between Ava, Morgan Stanley & Co. LLC and CCCFA, if necessary; and

The following “*GS Project documents*”:

1. Clean Energy Purchase Contract between Ava and the Issuer;
2. Letter Agreement between Ava and J. Aron regarding matters relating to Limited Assignment Agreements;
3. A form of Limited Assignment Agreement, by and among Ava, the counterparty to the power purchase agreement to be described therein, and J. Aron;
4. Clean Energy Project Operational Services Agreement, by and between Ava and the Issuer;
5. Cost Share Memorandum of Understanding (MOU), by and between Ava and CCCFA, if necessary; and

The MS Project documents and the GS Project documents collectively referred to herein as the “*Ava Documents*”.

WHEREAS, there have also been made available to the Board of Directors of Ava forms of the following additional documents relating to the Projects:

1. Trust Indentures (the “*Indentures*”) each between the Issuer and the trustee to be named therein, providing for, among other things, the issuance of and security for the respective series of Bonds;
2. Prepaid Energy Sales Agreement (the “*Prepaid Agreement*”) between the Issuer and the Prepaid Supplier, providing for the delivery of the prepaid energy supply to the Issuer;
3. Master Power Supply Agreement (the “*Master Power Supply Agreement*”) between the Issuer and the Electricity Supplier, providing for the delivery of the energy supply to the Issuer;
4. Re-Pricing Agreements (the “*Re-Pricing Agreements*”) between the Issuer and the Prepaid Supplier and Electricity Supplier, respectively, providing for the remarketing or refunding of the Bonds from time to time and the establishment of the Monthly Discount available to Ava under the Power Supply Contract and the Clean Energy Purchase Contract, respectively, from time to time during the term of the transactions; and
5. Preliminary Official Statements (the “*Preliminary Official Statements*”), to be used in connection with the offering and sale of the respective series of Bonds, including the information relating to Ava included in each Appendix A thereto (the Indentures, the Prepaid Agreement, the Master Supply Agreement, the Re-Pricing Agreements and the Preliminary Official Statements, together with the Ava Documents, the “*Project Documents*”);

NOW THEREFORE, BE IT RESOLVED by the Ava Board of Directors, as follows:

Section 1. The proposed forms of the Ava Documents, as made available to the Board of Directors for this meeting, are hereby approved. The forms of Limited Assignment Agreements may be used, in substantially the same form, for the initial assignments of Ava power purchase agreements, and in a similar form for additional power purchase agreements as needed to maintain the transactions approved hereby, with such changes as may be necessary to conform to the requirements of such power purchase agreements or as may be necessary to effect such assignment, and any such Limited Assignment Agreements shall be included in the Ava Documents hereby approved. Subject to the parameters set forth in Section 4 of this Resolution, any of the Chief Executive Officer, Chief Financial Officer or Chair of the Board (each an “*Authorized Officer*”) is hereby authorized and directed, for and on behalf of Ava, to execute and deliver the Ava Documents in substantially said form, with such changes and insertions therein as the Authorized Officer executing the same may approve, such approval to be conclusively evidenced by the execution and delivery thereof.

Section 2. The proposed forms of the Preliminary Official Statements, as made available to the Board of Directors for this meeting, are hereby approved. Any Authorized Officer

is hereby authorized and directed, for and on behalf of Ava, to execute and deliver a certificate as to the information regarding Ava contained therein and in the final versions of the Official Statements, with such changes and insertions therein as the Authorized Officer approving the same may deem necessary or appropriate. Subject to approval by the Issuer, Ava hereby authorizes the distribution of the Preliminary Official Statements to persons who may be interested in the purchase of the Bonds, and the delivery of the Official Statements in final form to the purchasers of the respective Bonds, in each case with such changes as may be approved as aforesaid.

Section 3. Each Authorized Officer is hereby authorized and directed, for and in the name and on behalf of Ava, to execute and deliver any and all documents, including, without limitation, any tax certificates relating to its expected use of the energy to be purchased by it from the respective Project, any continuing disclosure certificates or similar agreements required for the offering or sale of the Bonds, and any and all closing certificates to be executed in connection with the issuance of the Bonds and to take any and all actions which may be necessary or advisable, in the discretion of such Authorized Officers, to effectuate the actions which Ava has approved in this Resolution, for the issuance, sale and delivery of the Bonds, and to consummate by Ava the transactions contemplated by the Ava Documents approved hereby and the other Project Documents presented to the Board herewith, including any subsequent amendments, waivers or consents entered into or given under or in accordance with such documents.

Section 4. The approvals provided for herein shall be subject to the following parameters:

(a) no more than two total prepayment transactions will be completed on behalf of Ava pursuant to the authorizations granted by this Resolution;

(b) the Bonds will not be obligations of Ava, but will be limited obligations of the Issuer payable solely from the revenues and other amounts pledged therefor under each Indenture, including amounts payable by Ava under the Power Supply Contract(s) and/or the Clean Energy Purchase Contract(s), respectively;

(c) the aggregate principal amount of each series of Bonds shall not exceed \$1,250,000,000 per series issued;

(d) the “Monthly Discount” and “Minimum Discount” as provided for in a Power Supply Contract for any MS Project shall be at least 8.0% of the fixed cash flows or equivalent \$ per MWh; and

(e) the “Monthly Discount Percentage” as provided for in a Clean Energy Purchase Contract shall result in at least an average annual savings of 8.0% during the Initial Reset Period (as such term is defined in such Clean Energy Purchase Contract).

Section 5. Execution and delivery of the Ava Documents by an Authorized Officer or Officers shall be conclusive evidence that the parameters set forth in Section 4 have been met, and all actions heretofore taken by the Authorized Officers with respect to the issuance of the Bonds are hereby ratified, confirmed and approved.

Section 6. If the conditions set forth in Section 4 have been met, an Authorized Officer may direct the payment to professionals that provided services to Ava in connection with the Projects. These professional services include legal counsel, bond counsel, tax counsel, Municipal Financial Advisor, Swap Advisor, and any other consultant needed to complete the transactions contemplated herein for Ava. Payment to these professionals will be made from the proceeds of the sale of the Bonds respectively and pursuant to the terms of the applicable agreements executed with Ava.

Section 7. If the conditions set forth in Section 4 have been met, an Authorized Officer may direct the payment to additional vendors and/or parties to the Ava Documents or other Project Documents to complete the issuance of the Bonds. These vendors, if any, will be paid pursuant to an agreement for services rendered in completing the issuance of the Bonds and from the proceeds of the sale of the Bonds.

Section 8. This Resolution shall take effect immediately.

ADOPTED AND APPROVED at a regular meeting of the Ava Board of Directors on this 17th day of June, 2026.

Betsy Andersen, Chair

Attest:

Adrian Bankhead, Clerk of the Board



2026 Energy Prepayment Transactions

Rusty Mills, CFO | June 17, 2026



Energy Prepayment Financing Overview

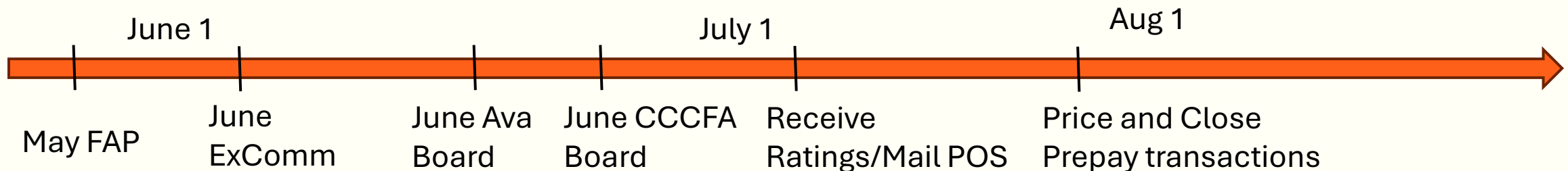
Goal: Reduce the cost of public power purchases by monetizing tax-exempt debt.

- IRS Regulations codified in 2005 allow for tax-exempt debt to be issued for the prepayment of electricity to serve load.
- Tax-exempt debt (issued by CCCFA) provides a lower cost of funding than energy prepay financing participants would be able to receive by issuing taxable debt or internal funding.
- Bond investor risk is tied to the energy prepay funding recipient (not Ava), and their ability to pay debt service and redeem bonds in event of default on the bonds.
- Ava enters 30-year energy supply agreements, commits to purchasing a fixed volume of energy during that period, and receive a fixed \$/MWh discount to the market energy price.
- **Objective: Prepay transactions enable Ava to lower its cost of energy on existing and future energy contracts through the discount and enable a customer value proposition into the future.**

2026 Prepay Financing Plans & Timeline

Staff is seeking approval for two prepayment transactions by the Board

- Each would be authorized for up to \$1.25 billion, but likely would be approximately \$1 billion, similar to prior Ava prepay deals
- We selected Morgan Stanley and Goldman Sachs as underwriter and supplier for one transaction each;
 - Further optimizes each related PPA pool of resources with the existing banks
- Staff will seek Green Bond designations for both transactions
- Transactions would occur after approvals by Ava and CCCFA boards in June, subject to market conditions
- Selection of funding recipient will occur closer to pricing; Ava will seek Bond Ratings shortly after in preparation for each bond sale



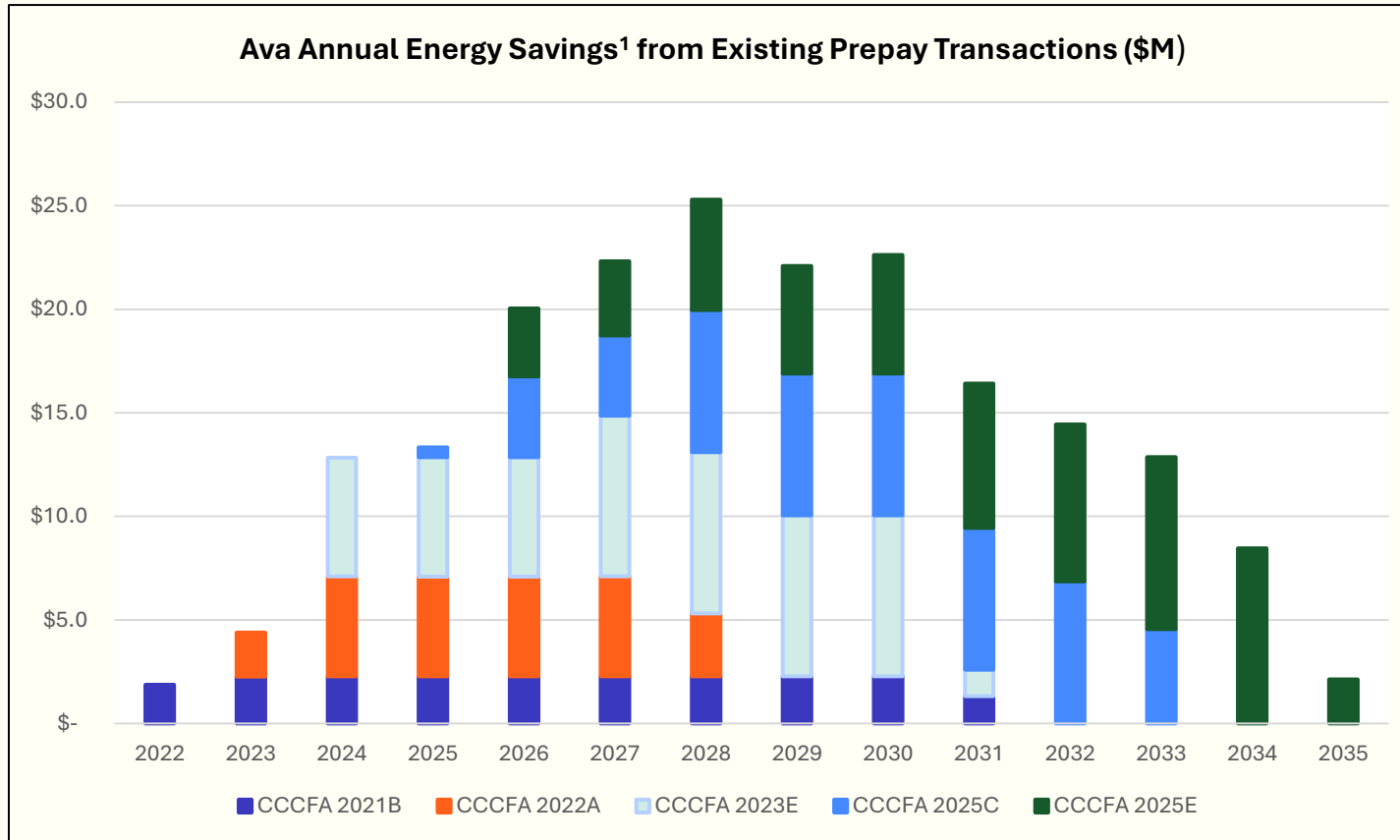
Summary Of Ava Prepay Transactions

Ava's transactions to date have resulted in over \$5.1B in CCCFA bond issuances, with \$/MWh discounts improving in more recent transactions driven largely by market conditions.

	CCCFA 2021B	CCCFA 2022A	CCCFA 2023E	CCCFA 2025C	CCCFA 2025E	Total
Project Participant(s)	Ava & SVCE	Ava	Ava	Ava	Ava	N/A
Initial Bond Principal Amount	\$1,234,720,000	\$931,120,000	\$997,895,000	\$1,004,395,000	\$960,730,000	\$5,128,860,000
Delivery Period Start Date	1/1/2022	4/1/2023	1/1/2024	11/1/2025	4/1/2026	N/A
Bond Refinancing Date	8/1/2031	8/1/2028	3/1/2031	10/1/2033	5/1/2035	N/A
Total Discount to Ava (\$/MWh)	\$4.28	\$7.46	\$12.66	\$10.85	\$13.30	\$9.55/MWh
Initial Period Nominal Energy Savings	\$21.4M	\$26.8M	\$49.6M	\$47.1M	\$56.5M	\$201.5M
Initial Period Energy Delivery (MWh)	5.0MM	3.59MM	3.92MM	4.34MM	4.25M	21.1M
# of Ava PPAs Currently Assigned ²	2.5	2.5	2	1	2	10

²Where a decimal is present, certain Ava PPAs have energy volume allocated on a pro rata basis across multiple prepayment transactions.

Ava Energy Prepay Savings by Transaction



¹ Annual energy savings above reflect total nominal expected discount to be received by Ava through the respective bond refinancing date.

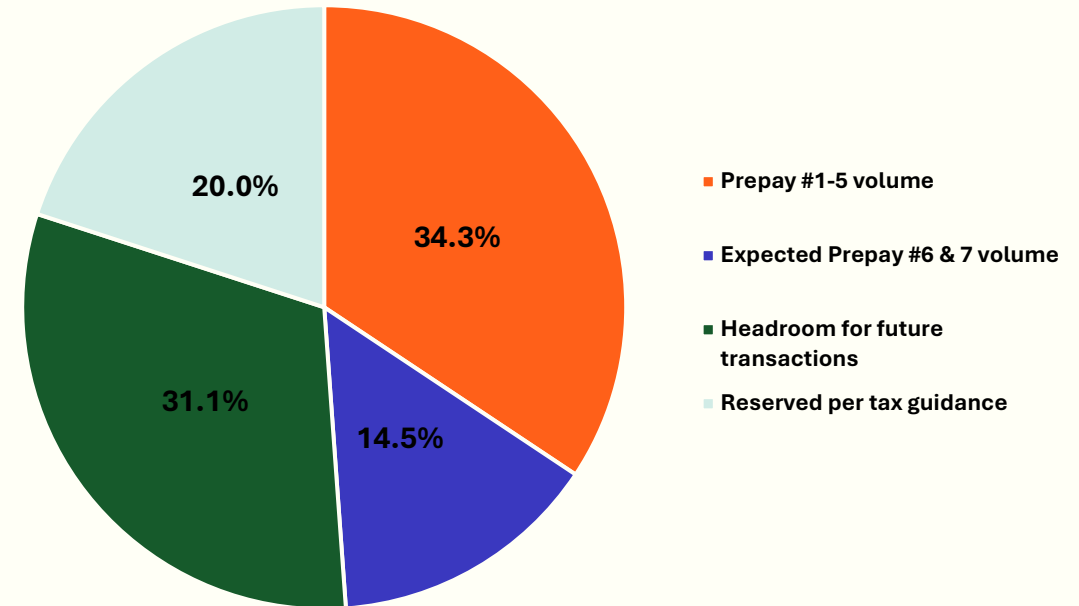
Note: the savings decline in later years (2031-2035) above is a function of Ava's existing transactions reaching their refinancing date on a rolling basis. At refinancing, Ava would issue a new bond and receive a new \$/MWh discount for the duration of the bond.

- Ava's initial five prepay transactions are expected to provide \$201.5M in energy savings over the initial bond periods.
- Average savings discount: \$9.55/MWh across ~21.1 TWh of Ava energy procured through 2035.
- Annual savings of >\$20M per year from 2026-2030 from the five existing prepay

Potential for Future Prepay Transactions

- Under tax guidance, Ava's aggregate load committed to all energy prepayment transactions should be limited to no more than 80% of total expected load in any given year.
- Through 5 transactions: 34% of Ava's forecasted load is committed to energy prepayments in peak years.
- After Prepays #6 & 7, 49% of Ava's forecasted load will be committed across all transactions.
- Following Prepay #7, Ava expects to have load capacity headroom for 3-4 additional prepayment transactions.
 - This is subject to change based on actual volume commitments in forthcoming transaction and will be reviewed over time against Ava's long-term load forecast.

Energy prepayment load commitments as % of Ava's expected load⁴



⁴Percentages in chart reflect expected volumes for calendar year 2051, which is the peak aggregate volume commitment for Ava's existing energy prepayment transactions.

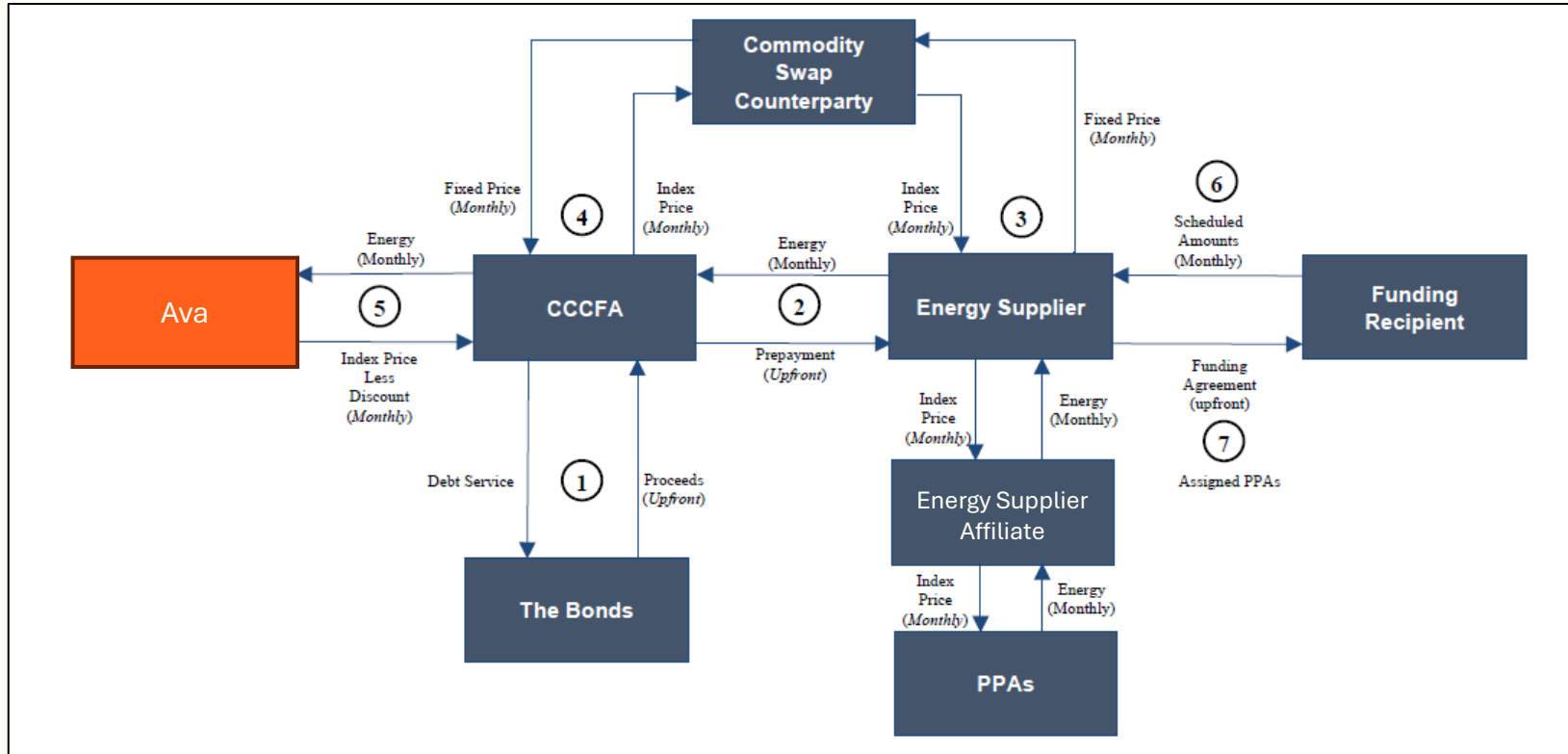
Summary & Request for Approval

- Prepays currently provide significant savings for Ava ~ \$22.5 million annually
 - Could approach \$40-50 million annually with more prepays
- Budget Planning Risk- Perpetual savings uncertain due to broad structural risks
- Staff recommends continuing to use prepays within legal guidance to maximize savings while monitoring budget risk over the mid-long-term

Staff requests authorization to enter into all financing agreements necessary to price and close two prepay transactions subject to the following parameters:

- No more than two total prepayment transactions will be completed
- The aggregate principal amount of each series of Bonds shall not exceed \$1,250,000,000 per series issued;
- The “Monthly Discount” and “Minimum Discount” shall be at least 8.0% of the fixed cashflows
- The Bonds will be non-recourse and not be obligations of Ava

Energy Prepayment Transaction Diagram



1. Bond Issuance: CCCFA issues the Bonds to fund the prepayment.
2. Prepayment: CCCFA applies bond proceeds to prepay Energy Supplier for 30 years of energy deliveries.
3. Commodity swap: Energy Supplier enters swap transaction at fixed price.
4. CCCFA commodity swap: CCCFA enters commodity swap at same fixed price to de-risk variability of debt service.
5. Ava: Ava enters energy supply contract to buy energy delivered by Energy Supplier at a fixed discount to Ava's energy contracts.
6. Funding Agreement: Energy Supplier finances bond proceeds with third-party funding recipient to enhance savings potential.
7. Assigned PPA's: Ava assigns its existing and future PPA's to Energy Supplier through a custodial account. Energy Supplier contributes pays and take title to underlying PPA energy.

Involved Prepay Parties

- **Prepay Supplier/Bond Underwriter:** Morgan Stanley/ Goldman Sachs, among others
- **Municipal Financial Advisor:** PFM Financial Advisors LLC & PFM Swap Advisors LLC
- **Counsel:** Orrick, Herrington & Sutcliffe (CCCFA Bond & Tax Counsel) | Chapman & Cutler LLP (Ava Bond Counsel); Sheppard Mullin (Supplier Counsel)
- **Bond Issuer:** California Community Choice Financing Authority
- **Trustee/Custodial Bank:** US Bank
- **Commodity Swap Counterparty:** Natixis, RBC, BP among others
- **Credit Rating Agency:** Moody's Investor Service Inc
- **Ava Prepay Funding Recipients:** Morgan Stanley, Bank of Nova Scotia and American General Life

Prepay Structure Risks

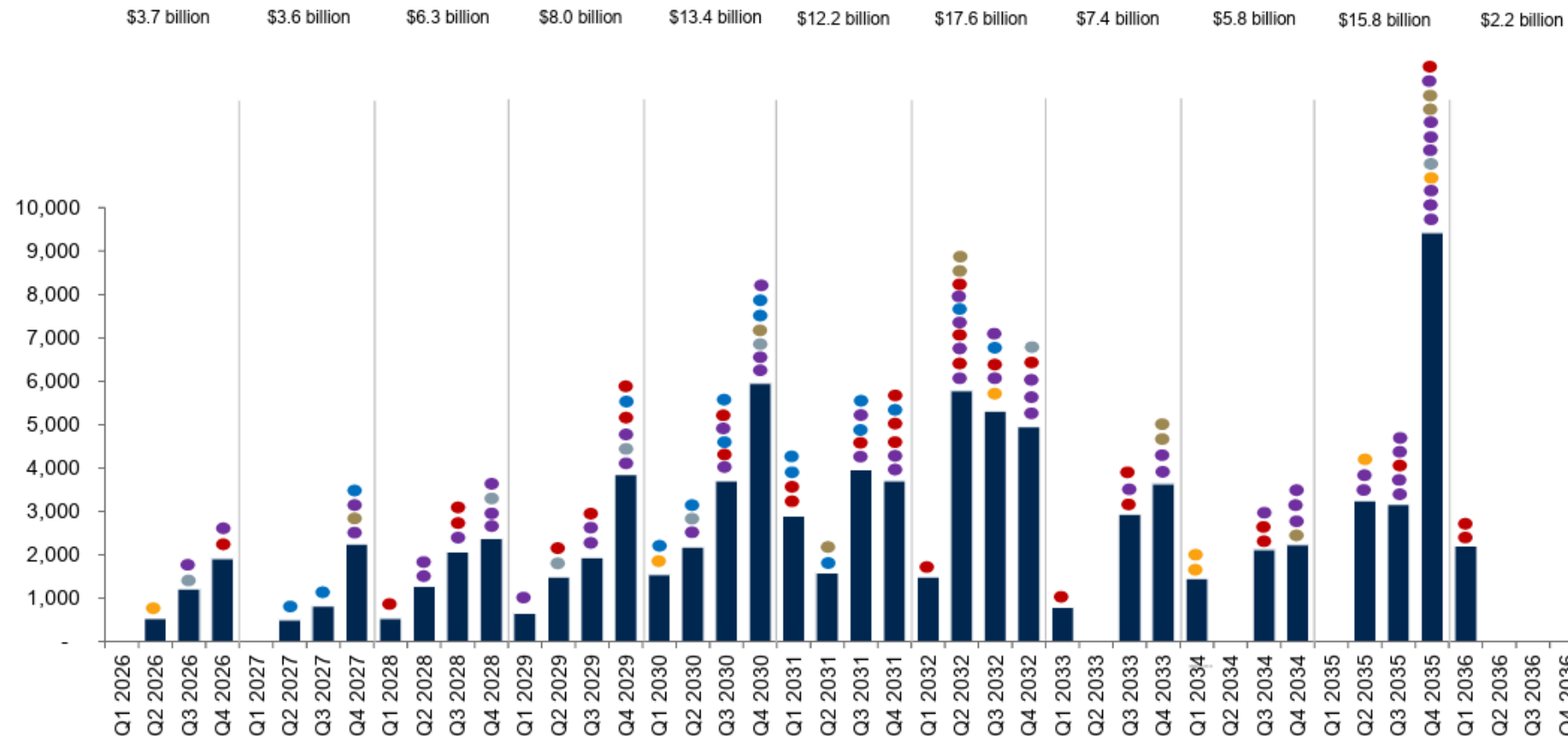
Risk	Description	Mitigation
Market risks	Macro factors (Iran, inflation, Fed rate decisions, etc.) may impact bond pricing and Ava savings potential of energy prepayment transactions.	Ava and PFM to coordinate closely with underwriters on market timing to optimize execution.
Refinancing risk	• Initial prepay bond savings periods are typically 5-10 years. • Each transaction must be re-financed at that time • Future savings are subject to decrease/increased based on market conditions at refinancing. • Energy prepayment transaction volume has meaningfully increased in past few years, so the refinancing market will have a higher supply in the coming years.	Ava to assess opportunities to stagger Ava transaction refinancing dates to de-risk market and interest rate conditions at re-financing. Issuing transactions in 2026 may result in higher savings than future years when new issuances may compete with refinancings for the same bond purchaser pool.
Load loss risk	Material inability by Ava to deliver contracted MWh in future years may lead to loss of energy discount.	Ava limits its prepay-committed power relative to its long-term load forecast. After Prepays #6 & 7, approximately 49 % of Ava's future load will be committed to prepays.
Out of pocket costs	Requires staff time to execute & manage; ratings agency and green bond fees are paid regardless of transaction's success.	Fees are greatly outweighed by the savings potential.
Tax / regulatory risk	Changes in tax law or RPS standards may impact energy prepayment transactions in the future and potentially cause existing deals to unwind.	Limited ability to mitigate.

Ava Planning Risk - Loss of discounted power would place some future budgetary pressure on Ava

Prepaid Energy Refinancing Risk

Over \$95.6B of prepaid energy financings are coming due for refinancing by 2036, which may result in pressure on future bond pricing, energy discounts, and market access.

Upcoming Prepaid Energy Put Dates through 2036



PREPAID ENERGY SALES AGREEMENT

between

ENERGY PREPAY [], LLC

and

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

Dated as of [], 2026

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Exhibit G - Receivables Purchases

PREPAID ENERGY SALES AGREEMENT

This Prepaid Energy Sales Agreement (hereinafter, this “Agreement”) is made and entered into as of [____], 2026 (the “Execution Date”), by and between Energy Prepay [____], LLC, a Delaware limited liability company (“Seller”), and California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 *et seq.* of the California Government Code, as amended) (“Buyer”).

WITNESSETH:

WHEREAS, Seller desires to sell Energy to Buyer, and Buyer desires to purchase Energy from Seller, upon the terms and conditions hereinafter set forth;

WHEREAS, in connection with the execution of this Agreement, Seller shall enter into that certain Energy Management Agreement, dated as of the date hereof (the “Energy Management Agreement”), with Morgan Stanley Capital Group Inc., a Delaware corporation (“MSCG”), pursuant to which Seller shall acquire Energy for delivery under this Agreement; and

WHEREAS, in connection with Buyer’s execution of the Power Supply Contract (as defined below), the Project Participant (as defined below) under such Power Supply Contract will assign to MSCG pursuant to the Initial Assignment Agreement certain Assigned Rights and Obligations, including the right to receive Assigned Product, which Assigned Product will be resold by MSCG to Seller under the Energy Management Agreement, then resold by Seller to Buyer hereunder and then resold to the Project Participant under the Power Supply Contract.

NOW, THEREFORE, in consideration of the premises above and the mutual covenants and agreements herein set forth, Buyer and Seller (the “Parties” hereto; each is a “Party”) agree as follows:

ARTICLE I. DEFINITIONS

Section 1.1 Defined Terms. The following terms, when used in this Agreement and identified by the capitalization of the first letter thereof, have the respective meanings set forth below, unless the context otherwise requires:

“Acceleration Event” has the meaning specified in Section 17.1.

“Affiliate” means, with respect to either Party, any entity which is a direct or indirect parent or subsidiary of such Party or which directly or indirectly (i) owns or controls such Party, (ii) is owned or controlled by such Party, or (iii) is under common ownership or control with such Party. For purposes of this definition, “control” of an entity means the power, directly or indirectly, either to (a) vote 50% or more of the securities having ordinary voting power for the election of directors or Persons performing similar functions or (b) direct or cause the direction of the management and policies, whether by contract or otherwise.

“Agreement” has the meaning specified in the preamble and shall include exhibits, recitals and attachments referenced herein and attached hereto and all amendments, supplements and modifications hereto and thereto.

“Annual Quantity” means, with respect to each Contract Year of the Delivery Period, the quantity (in MWh) of Assigned Product for such Contract Year as set forth on Exhibit A-3; provided that the Annual Quantity for any Contract Year shall be reduced by the aggregate amount of any quantities of Base Energy required to be remarketed under this Agreement for any given Contract Year.

“Assigned Delivery Point” has the meaning specified in the applicable Assignment Agreement.

“Assigned Energy” has the meaning specified in the applicable Assignment Agreement; provided that any Assigned Energy shall be EPS Compliant Energy as set forth in the Assignment Letter Agreement.

“Assigned Paygo Quantity” means any Assigned Products delivered under this Agreement in excess of the Annual Quantity for any Contract Year.

“Assigned PPA” has the meaning specified in the Participant Custodial Agreement.

“Assigned PPA Index Adder” means the amount (in \$/MWh) specified in Exhibit A-2 for each Month of the Delivery Period.

“Assigned Product” means, as applicable, PCC1 Product, Long-Term PCC1 Product, PCC2 Product, Assigned Energy, Assigned RECs and any other product included in an Assignment Agreement.

“Assigned RECs” means any RECs to be delivered to MSCG or Seller pursuant to any Assigned Rights and Obligations.

“Assigned Rights and Obligations” means a portion of the Project Participant’s rights and obligations under a power purchase agreement assigned pursuant to an Assignment Agreement.

“Assignment Agreement” means the Initial Assignment Agreement and any subsequent assignment agreement entered into consistent with the Assignment Letter Agreement.

“Assignment Letter Agreement” means that certain Letter Agreement, dated as of the date hereof, by and among MSCG, Seller, Buyer and Project Participant.

“Assignment Period” has the meaning specified in the applicable Assignment Agreement.

“Available Discount” has the meaning specified in the Re-Pricing Agreement.

“Balancing Authority” has the meaning specified in the CAISO Tariff.

“Base Energy” means Firm (LD) Energy to be delivered to an Energy Delivery Point.

“Billing Date” has the meaning specified in Section 14.1(b).

“Billing Statement” has the meaning specified in Section 14.1(b).

“Bond Closing Date” means the first date on which the Bonds are issued pursuant to the Bond Indenture.

“Bond Documents” means this Agreement, the Power Supply Contract, the Bond Indenture and all other documents, agreements and instruments entered into or delivered by Buyer in connection with any of the foregoing or the transactions thereunder.

“Bond Indenture” means (i) the Trust Indenture to be entered into prior to the commencement of the Delivery Period between Buyer and the Trustee, as supplemented and amended from time to time in accordance with its terms, and (ii) any trust indenture entered into in connection with the commencement of any Interest Rate Period after the initial Interest Rate Period between Buyer and the Trustee containing substantially the same terms as the Trust Indenture described in clause (i) and which is intended to replace the Trust Indenture described in clause (i) as of the commencement of such Interest Rate Period which follows.

“Bonds” means the bonds issued pursuant to the Bond Indenture.

“Business Day” means any day other than (i) a Saturday or Sunday, (ii) a Federal Reserve Bank Holiday, (iii) any other day on which commercial banks in either New York, New York or the State of California are authorized or required by Law to close, or (iv) any other day excluded pursuant to the Bond Indenture.

“Buyer” has the meaning specified in the preamble.

“Buyer Custodial Agreement” means that certain Custodial Agreement, dated as of the Bond Closing Date, by and among Swap Counterparty, Buyer, the Trustee and U.S. Bank Trust Company, National Association, as custodian as the same may be amended, modified or supplemented from time to time.

“Buyer Swap” means (i) the transaction confirmation entered into under the ISDA Master Agreement, dated as of the date hereof, between Buyer and the Swap Counterparty, and (ii) each replacement Buyer Swap entered into pursuant to Section 17.5.

“Buyer’s Statement” has the meaning specified in Section 14.1(a).

“CAISO” means California Independent System Operator or its successor.

“CAISO Tariff” means CAISO’s FERC-approved tariff, as modified, amended or supplemented from time to time.

“California Long-Term Contracting Requirements” means the long-term contracting requirement set forth in the Clean Energy and Pollution Reduction Act of 2015 (SB 350), California Public Utilities Code section 399.13(b), and CPUC Decision 17-06-026 and CPUC Decision 18-05-026, as may be modified by subsequent decision of the California Public Utilities Commission or by other Law.

“Call Option Notice” has the meaning specified in Exhibit G.

“Claiming Party” has the meaning specified in Section 11.1.

“Claims” means all claims or actions, threatened or filed, that directly or indirectly relate to the indemnities provided herein, and the resulting losses, damages, expenses, attorneys’ fees, experts’ fees, and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination of this Agreement.

“[Clean Energy Project]” has the meaning specified in the Bond Indenture.

“Commercially Reasonable” or “Commercially Reasonable Efforts” means, with respect to any purchase or sale or other action required to be made, attempted or taken by a Party under this Agreement, such efforts as a reasonably prudent Person would undertake for the protection of its own interest under the conditions affecting such purchase or sale or other action, including without limitation, the amount of notice of the need to take such action, the duration and type of the purchase or sale or other action, the competitive environment in which such purchase or sale or other action occurs, and the risk to the Party required to take such action.

“Contract Index Price” means the index price specified on Exhibit A-1 with respect to the Hourly Quantity of Energy (which index prices may be Day-Ahead Market Price or Real-Time Market Price).

“Contract Quantity” means (i) with respect to Assigned Energy, the Annual Quantity of Assigned Energy for each Contract Year of the Delivery Period; and (ii) with respect to Base Energy, the Hourly Quantity of Base Energy set forth in Exhibit A-1 for any Month, as such Exhibit A-1 shall be updated from time to time in accordance with Section 6.2.

“Contract Year” means each period of 12 Months from January 1 until December 31 during the Delivery Period; provided that (x) the initial Contract Year shall be a pro-rated [#] ([#]) Month period from [____], 20[____] until [____], 20[____] and (y) the Annual Quantity for 2026 set forth in Exhibit A-3 reflects the pro-rated Annual Quantity for such [#] ([#]) Month period in 2026.

“Custodial Agreements” means the Buyer Custodial Agreement and the Seller Custodial Agreement.

“Daily Basis Differential” has the meaning specified in Section 18.11(a)(ii).

“Daily Commodity Reference Price” means (A) the Day-Ahead Market Price, (B) the Day-Ahead Average Price or (C) the Real-Time Market Price.

“Daily Replacement Index” has the meaning specified in Section 18.11(a)(ii).

“Day-Ahead Average Price” means, for any Assigned Energy in any EPS Energy Period, the result of (i) (x) the sum of the Day-Ahead Market Prices for each Pricing Interval in a Month divided by (y) the number of Pricing Intervals in such Month plus (ii) the Assigned PPA Index Adder for the relevant Month. As used in this definition, “Pricing Interval” means each unit of time for which CAISO establishes a separate price.

“Day-Ahead Market Price” means the Day Ahead Market or Locational Marginal Price for the Energy Delivery Point for each applicable hour as published by CAISO, or as such price may be corrected or revised from time to time by such independent system operator or other entity in accordance with its rules.

“Default Rate” means, as of any date of determination, the lesser of (a) the sum of (i) the rate of interest per annum quoted in The Wall Street Journal (Eastern Edition) under the “Money Rates” section as the “Prime Rate” for such date of determination, plus (ii) one percent per annum, or (b) if a lower maximum rate is imposed by applicable Law, such maximum lawful rate.

“Delivery Hours” means each Hour commencing at 00:00 (PPT) on the first day of the Delivery Period, and each Hour thereafter during the Delivery Period.

“Delivery Period” has the meaning specified in Exhibit F.

“Delivery Point” means (i) the applicable Assigned Delivery Point(s) for Assigned Energy and (ii) the applicable Energy Delivery Point for Base Energy (as set forth in Exhibits A-1 and A-2).

“Early Termination Payment Date” means the last Business Day of the first Month that commences after an Acceleration Event; *provided* that, in the case of an Acceleration Event due to a Failed Remarketing, the Early Termination Payment Date shall be the last Business Day of the then-current Interest Rate Period.

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in MWs.

“Energy Delivery Point” has the meaning specified in Exhibit A-1.

“Energy Delivery Termination Date” means a date that occurs pursuant to Section 17.4(a) upon which the Delivery Period will end and Buyer’s and Seller’s respective obligations to receive and deliver Energy under this Agreement will terminate.

“Energy Delivery Termination Event” has the meaning specified in Section 17.2.

“Energy Management Agreement” has the meaning specified in the recitals.

“EPS” means California’s Emissions Performance Standards, as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

“EPS Compliant Energy” means Energy that the Project Participant can contract for and purchase in compliance with EPS requirements that are applicable to such Project Participant.

“EPS Energy Period” means the Initial EPS Energy Period and any subsequent Assignment Period established by future assignments of power purchase agreements consistent with the Assignment Letter Agreement.

“Execution Date” has the meaning specified in the preamble.

“[Failed Remarketing]” has the meaning specified in the Bond Indenture.

“FERC” means the Federal Energy Regulatory Commission and any successor thereto.

[“Final Maturity Date” has the meaning specified in the Bond Indenture.]¹

“Firm (LD)” means, with respect to the obligation to deliver Energy, that either Party shall be relieved of its obligations to sell and deliver or purchase and receive without liability only to the extent that, and for the period during which, such performance is prevented by Force Majeure. In the absence of Force Majeure, the Party to which performance is owed shall be entitled to receive from the Party which failed to deliver/receive an amount determined pursuant to Article IV.

“Force Majeure” means an event or circumstance which prevents one Party from performing its obligations under this Agreement, which event or circumstance was not anticipated as of the Execution Date, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence, the Claiming Party is unable to overcome or avoid or cause to be avoided. Force Majeure shall not be based on (i) the loss of Buyer’s markets; (ii) Buyer’s inability economically to use or resell any Energy purchased hereunder; (iii) the loss or failure of Seller’s supply except if such loss or failure results from curtailment by a Transmission Provider; or (iv) Seller’s ability to sell the Energy at a higher price. Neither Party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission Provider unless (a) such Party (or an upstream supplier with respect to Seller or the Project Participant with respect to Buyer) has contracted for firm transmission with such Transmission Provider for the Energy to be delivered to or received at the Energy Delivery Point and (b) such curtailment is due to “force majeure” or “uncontrollable force” or a similar term as defined under the Transmission Provider’s tariff; *provided*, however, that existence of the foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that Force Majeure as defined in the first sentence hereof has occurred. Notwithstanding the foregoing or anything to the contrary herein, (I) to the extent that (x) a PPA

¹ NTD: Subject to review of draft Indenture.

Supplier fails to deliver any Assigned Energy and claims force majeure with respect to such failure to deliver or (y) a PPA Supplier otherwise is unable to deliver any portion of the Annual Quantity due to an event that would be considered Force Majeure under this Agreement if it affected Seller directly, then such event shall be deemed to constitute Force Majeure in respect of Seller hereunder; and (II) to the extent that an Assignment Agreement is terminated early, such termination shall constitute Force Majeure with respect to Seller until the earlier of (A) the commencement of an Assignment Period under a replacement Assignment Agreement, (B) the commencement of the delivery of EPS Compliant Energy procured by MSCG consistent with the Assignment Letter Agreement or (C) the end of the second Month following the Month in which such early termination occurs.

[“Funding Agreement” means initially that certain Funding Agreement, dated as of the date hereof by and between Seller and the Funding Recipient and any replacement funding agreement entered into for a subsequent Reset Period.]²

“Funding Recipient” means initially New York Life Insurance Company, a life insurance company organized under the laws of the State of New York, or its successors to or permitted assignees under the Funding Agreement, and any other Person that becomes counterparty to Seller under a Funding Agreement for a subsequent Reset Period.

“Government Agency” means the United States of America, any state thereof, any municipality, or any local jurisdiction, or any political subdivision of any of the foregoing, including, but not limited to, courts, administrative bodies, departments, commissions, boards, bureaus, agencies, or instrumentalities.

“Hour” means each 60-minute period commencing at 00:00 (PPT) on the first day of the Delivery Period. The term “Hourly” shall be construed accordingly.

“Hourly Quantity” means, with respect to each Delivery Hour during the Delivery Period, the quantity (in MW) of Base Energy set forth on Exhibit A-1 for the Month in which such Delivery Hour occurs (as such Exhibit A-1 may be updated from time to time in accordance with Section 6.2).

“Initial Assignment Agreement” means that certain Limited Assignment Agreement, dated as of the [Bond Closing Date], by and among the Project Participant, Initial PPA Supplier and MSCG, as from time to time amended, restated, supplemented or otherwise modified.

“Initial EPS Energy Period” means the “Assignment Period” as defined in the Initial Assignment Agreement.

“Initial PPA Supplier” means [____], a [____].

“[Interest Rate Period]” has the meaning specified in the Bond Indenture, provided that if the Bonds are outstanding in two or more series with separate, concurrent and co-terminus Interest Rate Periods, “Interest Rate Period” shall mean all such Interest Rate Periods collectively.

² NTD: Funding Agreement provisions subject to change based upon negotiated form of Funding Agreement.

“Law” means any statute, law, rule or regulation or any judicial or administrative interpretation thereof having the effect of the foregoing enacted, promulgated, or issued by a Government Agency whether in effect as of the Execution Date or at any time in the future.

“Ledger Event” has the meaning specified in Exhibit C.

“Long-Term PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1, and the California Long-Term Contracting Requirements, to be delivered to MSCG, Seller or any successors thereto pursuant to any Assigned Rights and Obligations.

[“Mandatory Purchase Date” has the meaning specified in the Bond Indenture.]

“Master Custodial Agreement” means that certain Master Custodial Agreement, dated as of the date hereof, by and among Seller, MSCG, Buyer and the Master Custodian, as the same may be amended, modified or supplemented from time to time.

“Master Custodian” means The Bank of New York Mellon, a New York banking corporation, as custodian under the Master Custodial Agreement, and its successors as Master Custodian under the Master Custodial Agreement.

“Minimum Discount” has the meaning specified in the Power Supply Contract.

“Month” means a calendar month. The term “Monthly” shall be construed accordingly.

“Monthly Excess Quantity” means, for any Month, the amount, if any, by which the total quantity (in MWh) of Assigned Product delivered under an Assigned PPA in such Month exceeds the Monthly Projected Quantity for such Assigned PPA such Month.

“Monthly Projected Quantity” means, with respect to each Assigned PPA and each Month of the Assignment Period for each Assigned PPA, the quantity (in MWh) of Assigned Product for such Month as set forth on Exhibit A-2 for such Assigned PPA (as such Exhibit A-2 may be updated from time to time in accordance with Section 6.2).

“Morgan Stanley” means Morgan Stanley, a Delaware corporation.

“MSCG” has the meaning specified in the recitals.

“MWh” means megawatt-hour.

“Participant Custodial Agreement” means that certain Consolidated Custodial Agreement, dated as of May [7], 2026, by and among the Project Participant, Buyer, Morgan Stanley Energy Structuring, L.L.C., MSCG and the Participant Custodian.³

³ NTD: To reference the Consolidated PPA Custodial Agreement to be executed in connection with Ava Trustee Replacement Project.

“Participant Custodian” means U.S. Bank Trust Company, National Association.

“Party” has the meaning specified in the recitals.

“PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1 to be delivered to MSCG, Seller or any successors thereto pursuant to any Assigned Rights and Obligations.

“PCC2 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 2 to be delivered to MSCG, Seller or any successors thereto pursuant to any Assigned Rights and Obligations.

“Person” means any individual, limited liability company, corporation, partnership, joint venture, trust, unincorporated organization or Government Agency.

“Portfolio Content Category 1” means any Renewable Energy Credit associated with the generation of electricity from an “Eligible Renewable Energy Resource” consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(1), as may be amended from time to time or as further defined or supplemented by Law.

“Portfolio Content Category 2” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(2), as may be amended from time to time or as further defined or supplemented by Law.

“[Power Supply Contract]” has the meaning specified in the Bond Indenture.

“PPA Supplier” means the Initial PPA Supplier and any subsequent supplier who enters into an Assignment Agreement consistent with the Assignment Letter Agreement.

“PPT” means Pacific Prevailing Time.

“Prepayment” means the amount specified in Exhibit F.

“Prepayment Outside Date” means the date specified in Exhibit F.

“Project Participant” means Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California.

“Provisional Payment” has the meaning specified in the Exhibit C.

“PSC Remarketing Termination” means, with respect to the Power Supply Contract, that the Project Participant delivered a valid Remarketing Termination Notice (other than a Voided Remarketing Termination Notice) (as such terms are defined in the Power Supply Contract) in accordance with [Section 3.4(b)] of the Power Supply Contract.

“Put Option Notice” has the meaning specified in Exhibit G.

“[Rating Confirmation]” has the meaning specified in the Bond Indenture.

“Re-Pricing Agreement” means the Re-Pricing Agreement, dated as of the Bond Closing Date, by and between Buyer and Seller.

“Real-Time Market Price” means The Five Minute Market (FMM) Locational Marginal Price for the Energy Delivery Point for each applicable interval as published by CAISO, or as such price may be corrected or revised from time to time by such independent system operator or other entity in accordance with its rules.

“Remarketing Notice” has the meaning specified in Exhibit C.

“Renewable Energy Credit” or “REC” has the meaning specified for “Renewable Energy Credit” in California Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

“Repurchase Offer” has the meaning specified in Exhibit G.

“Reset Period” means each “Reset Period” under the Re-Pricing Agreement.

“RPS” means the renewable energy program and policies established by California State Senate Bills 1038 (2002), 1078 (2002), 107 (2008), X-1 2 (2011), 350 (2015), and 100 (2018) as codified in, inter alia, California Public Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

“Schedule”, “Scheduled” or “Scheduling” means the actions of Seller, Buyer and/or their designated representatives, including each Party’s Transmission Providers, if applicable, of notifying, requesting and confirming to each other the quantity of Energy to be delivered during any given portion of the Delivery Period at a specified Delivery Point.

“Seller” has the meaning specified in the preamble.

“Seller Custodial Agreement” means that certain Custodial Agreement, dated as of the Bond Closing Date, by and among Swap Counterparty, Seller, the Trustee and U.S. Bank Trust Company, National Association, a national banking association, as custodian, as the same may be amended, modified or supplemented from time to time.

“Seller Swap” means (i) the transaction confirmation entered into under the ISDA Master Agreement, dated as of the date hereof, by Seller and the Swap Counterparty, and (ii) each replacement Seller Swap entered into pursuant to Section 17.5.

“Specified Discount” means the amount specified in Exhibit F.

“Specified Fixed Price” means the amount specified in Exhibit F.

“Specified Investment Agreement” means a guaranteed investment contract between the Trustee and a provider concerning the investment of funds in the [Debt Service Account] (as defined in the Bond Indenture).

“Swap Counterparty” means (i) [____], a [____], and (ii) any other Person that becomes counterparty to Buyer under a Buyer Swap or to Seller under a Seller Swap, in each case pursuant to Section 17.5.

“Swap Replacement Period” has the meaning specified in Section 17.5(a).

“Terminating Party” means any Party that has the right to terminate this Agreement pursuant to Article XVII.

“Termination Payment” means, with respect to any Early Termination Payment Date, the amount specified on Exhibit D-1 for the calendar month in which such Early Termination Payment Date occurs (as adjusted by any applicable Termination Payment Adjustment Amount specified on Exhibit D-2) without any set-off or netting of amounts then due from Buyer.

“Termination Payment Adjustment Amount” means, with respect to any Early Termination Payment Date, the amount specified on Exhibit D-2 for the calendar month in which such Early Termination Payment Date occurs. For the avoidance of doubt, the Termination Payment Adjustment Amount for the period commencing on the Execution Date is zero (0).

“Termination Payment Adjustment Schedule” means the schedule of Termination Payment Adjustment Amounts set forth in Exhibit D-2, as such exhibit may be populated and amended from time to time in accordance with Section 17.8.

“Transaction Documents” has the meaning specified in Article XIII.

“Transmission Provider(s)” means any entity or entities transmitting or transporting Energy on behalf of Seller or Buyer to or from an Energy Delivery Point.

“Trustee” means U.S. Bank Trust Company, National Association, and its successors as Trustee under the Bond Indenture.

“WREGIS” means the Western Renewable Energy Generation Information System or its successor.

Section 1.2 Definitions; Interpretation. References to “Articles,” “Sections,” “Schedules” and “Exhibits” shall be to Articles, Sections, Schedules and Exhibits, as the case may be, of this Agreement unless otherwise specifically provided. Section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose or be given any substantive effect. Any of the terms defined herein may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference. The use herein of the word “include” or “including”, when following any general statement, term or matter, shall not be construed to limit such statement, term or matter to the specific items or matters set forth immediately following such word or to similar items or matters, whether or not non-limiting language (such as “without limitation” or “but not limited to” or words of similar import) is used with reference thereto, but rather shall be deemed to refer to all other items or matters that fall within the scope of such general statement, term or matter. Any reference herein to any agreement or document includes all amendments, supplements or restatements to and of such agreement or document as may occur from time to time, and any reference to a party

to any such agreement includes all successors and assigns of such party thereunder permitted by the terms hereof and thereof.

ARTICLE II. EXECUTION DATE AND DELIVERY PERIOD

Section 2.1 Execution Date; Delivery Period. This Agreement shall become effective upon the Execution Date and, unless this Agreement is terminated early pursuant to Section 2.2, all of Seller's and Buyer's obligations under this Agreement shall be deemed to have been incurred upon the Execution Date. Unless this Agreement is terminated pursuant to Section 2.2, then, upon receipt of the Prepayment, the delivery of Energy under this Agreement shall commence and continue for the Delivery Period.

Section 2.2 Termination by Seller Prior to Prepayment. Seller shall have no obligation to perform under this Agreement unless and until it has received the Prepayment from Buyer pursuant to Section 3.2. In the event Seller has not received the Prepayment prior to noon local time in New York, New York on the Prepayment Outside Date, Seller shall have the right, until such Prepayment has been paid, to terminate this Agreement without any further obligation or liability of either Party; *provided that*, for the avoidance of doubt, in the event Seller so terminates, such termination shall be effective upon the Prepayment Outside Date regardless of whether Buyer tenders the Prepayment after Seller's notice of termination but prior to the Prepayment Outside Date. For the avoidance of doubt, no Termination Payment shall be payable by Seller under any circumstances if this Agreement terminates pursuant to this Section 2.2.

ARTICLE III. SALE AND PURCHASE

Section 3.1 Sale and Purchase of Energy.

(a) Seller agrees to sell and deliver or cause to be delivered to Buyer, and Buyer agrees to take or cause to be taken from Seller, in each case, on a Firm (LD) basis, the Contract Quantity pursuant to the terms and conditions set forth in this Agreement. Energy delivered to Buyer under this Agreement shall be re-delivered to the Project Participant on a floating price basis throughout the Delivery Period. The Parties acknowledge and agree that Seller's delivery obligation for (i) Assigned Products will be measured on an annual basis and (ii) Base Energy will be measured on an Hourly basis, as reflected in the definition of Contract Quantity and further set forth in the terms of this Agreement.

(b) In recognition that Seller will have increased floating price payment obligations to the Swap Counterparty under the Seller Swap with respect to negatively priced Energy and the Swap Counterparty will have increased floating price payment obligations to Buyer under the Buyer Swap with respect to negatively priced Energy, the Parties acknowledge and agree that Seller shall have no payment obligations to Buyer with respect to negatively priced Energy. Furthermore, with respect to any negatively priced Energy remarketed pursuant to this Agreement, Seller's payment obligations under Exhibit C shall be reduced to the extent that such Energy is negatively priced.

Section 3.2 Prepayment. Prior to the commencement of the Delivery Period, Buyer shall pay Seller for all Energy to be delivered during the Delivery Period in an amount equal to the Prepayment, and Seller shall accept the Prepayment as payment in full for all Energy to be delivered hereunder. Buyer shall pay the Prepayment in a single lump sum payment by wire transfer of immediately available funds to an account designated by Seller. In no event shall Buyer be entitled to any rebate or refund of the Prepayment, but nothing in this Section 3.2 shall limit Buyer's rights under (i) Article IV for Seller's failure to deliver Energy (whether or not excused), (ii) Article XVII upon early termination of this Agreement or (iii) Exhibit C with respect to remarketing of Energy in accordance therewith. In no event shall Buyer be required to pay the Prepayment unless and until the Bonds are issued in exchange for a purchase price sufficient to pay costs of issuance, to fund required reserves under the Bond Indenture (or purchase surety bonds or enter into any similar arrangements in lieu of funding such reserves), and to pay the Prepayment.

Section 3.3 Other Amounts Payable with Respect to Assigned Products.

(a) With respect to Monthly Excess Quantities and Assigned Paygo Quantities delivered hereunder, Buyer shall pay Seller an amount equal to the quantity of such Monthly Excess Quantities and Assigned Paygo Quantities, as applicable, multiplied by the price specified for Assigned Product under the applicable Assignment Agreement(s); provided that the Parties acknowledge and agree that the Project Participant's payment of the Retained Payment Amount (as defined in the Participant Custodial Agreement) shall be deemed to satisfy Buyer's payment obligation hereunder with respect to any such Monthly Excess Quantities and Assigned Paygo Quantities. To the extent the Project Participant fails to pay any amounts when due under the Participant Custodial Agreement with respect to Monthly Excess Quantities or Assigned Paygo Quantities, Buyer shall promptly transfer the resulting Excess Receivables (as defined in Exhibit G) to Seller, and the transfer of such Excess Receivables shall satisfy Buyer's payment obligation with respect thereto.

(b) After the Annual Quantity has been delivered for any Contract Year, Seller shall pay Buyer the Day-Ahead Average Price with respect to any remaining Monthly Projected Quantities for any such Contract Year.

Section 3.4 No Obligation to Take Base Energy. Notwithstanding anything to the contrary in this Agreement, Buyer shall not be required to purchase and receive any Base Energy hereunder, and Seller shall remarket any portion of the Contract Quantity that is Base Energy pursuant to the provisions of Exhibit C.

Section 3.5 Reduction of Contract Quantity. The Parties recognize and agree that the Contract Quantity may be reduced in a Reset Period pursuant to the re-pricing methodology described in the Re-Pricing Agreement if necessary to achieve a successful remarketing of the Bonds. The Parties agree further that if, pursuant to the Re-Pricing Agreement, Buyer and the [Calculation Agent] (as defined in the Bond Indenture) determine in connection with the establishment of any new Reset Period that: (i) such Reset Period will be the final Reset Period and (ii) such Reset Period will end prior to the end of the original Delivery Period, then (A) the Delivery Period will be deemed to be modified so that it ends at the end of such Reset Period,

and (B) the Contract Quantity for the last Month in such Reset Period may be reduced as provided in the Re-Pricing Agreement.

ARTICLE IV. FAILURE TO DELIVER OR TAKE ENERGY

Section 4.1 Assigned Product. Notwithstanding anything herein to the contrary, neither Seller nor Buyer shall have any liability or other obligation to one another under this Agreement for any failure to Schedule, take, or deliver Assigned Product other than as set forth in Section 5(a) of Exhibit C for any failure to Schedule, take or deliver Assigned Energy.

Section 4.2 Failure to Deliver or Take Due to Force Majeure. If with respect to all or any portion of the Contract Quantity of Base Energy:

(a) Buyer fails to take or Seller fails to deliver all or any portion of the Contract Quantity at any Delivery Point pursuant to the terms of this Agreement; and

(b) such failure is due to Force Majeure claimed by either Party,

then Seller shall pay to Buyer the result determined by the following formula with respect to each such Delivery Point:

$$P = Q \times IP$$

Where:

P = The amount payable by Seller under this Section 4.2;

Q = The quantity of Energy described in the lead-in to this Section 4.2;
and

IP = With respect to Base Energy, the Contract Index Price applicable to such Delivery Hour and Energy Delivery Point for Base Energy.

The Parties acknowledge and agree that any failure to deliver the Annual Quantity of Assigned Energy, whether or not due to Force Majeure, is subject to the terms of Section 5(a) of Exhibit C.

ARTICLE V. TRANSMISSION AND DELIVERY; COMMUNICATIONS

Section 5.1 Delivery of Energy.

(a) Assigned Product. All Assigned Energy delivered under this Agreement shall be Scheduled at the applicable Assigned Delivery Point and in accordance with the terms of the applicable Assignment Agreement. All other Assigned Product shall be delivered consistent with the terms of the applicable Assignment Agreement. Except as set forth in the two foregoing sentences, Buyer and Seller shall have no liability or obligations under this Article V with respect to Assigned Product.

(b) Updates to Exhibits. Buyer and Seller may, upon mutual agreement, update Exhibit A-1 to modify the Delivery Points thereunder, provided that the Parties shall promptly notify the Swap Counterparty of any such updates and furthermore shall update the corresponding exhibits to the Buyer Swap and the Seller Swap in accordance with the terms thereof. Furthermore, following the Initial EPS Energy Period and thereafter in connection with the establishment, expiration or termination of any subsequent EPS Energy Period, the Parties shall update (i) the exhibits hereto in accordance with Section 6.2 and (ii) the exhibits to the Buyer Swap and the Seller Swap in accordance with the terms thereof. For the avoidance doubt, such updates will reflect that deliveries will be made to (A) the Energy Delivery Point at the Day-Ahead Market Price for any Base Energy and (B) an Assigned Delivery Point at the Day-Ahead Average Price for any Assigned Energy.

Section 5.2 Scheduling. Scheduling of Assigned Energy shall be in accordance with the applicable Assignment Agreement.

Section 5.3 Title and Risk of Loss. The transfer of title and risk of loss for all Assigned Product other than Assigned Energy shall be in accordance with the applicable Assignment Agreement; provided that all Assignment Agreements shall provide for the transfer of Renewable Energy Credits in accordance with WREGIS.

Section 5.4 PCC1 Product, Long-Term PCC1 Product, and PCC2 Product. To the extent that any Assigned Product is PCC1 Product, Long-Term PCC1 Product or PCC2 Product, the following provisions apply:

(a) Eligibility. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Period of this Agreement that: (i) the Clean Energy Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Clean Energy Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC 6, Non-Modifiable. (Source: D.07-11-025, Attachment A.) D.08-04-009].** As used above, any capitalized terms not otherwise defined herein shall have the meaning specified in the Assignment Agreement.

(b) Transfer of Renewable Energy Credits. Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Period of this Agreement the renewable energy credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC REC-1, Non-modifiable. D.11-01-025].** As used above, any capitalized terms not otherwise defined herein shall have the meaning specified in the Assignment Agreement.

(c) Tracking of RECs in WREGIS. Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract. **[STC REC-2, Non-modifiable. D.11-01-025]**. As used above, any capitalized terms not otherwise defined herein shall have the meaning specified in the Assignment Agreement.

(d) Governing Law. This Agreement and the rights and duties of the Parties hereunder shall be governed by and construed, enforced and performed in accordance with the Laws of the State of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each Party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this Agreement. **[STC 17, Non-Modifiable. (Source: D.07-11-025, Attachment A) D.08-04-009]**

(e) Seller Representations and Warranties.

Seller represents and warrants:

- (i) Seller has the right to sell the Assigned Product from the Applicable Project;
- (ii) Seller has not sold the Assigned Product or any REC or other attributes of the Assigned Product to be transferred to Buyer to any other person or entity;
- (iii) the Energy component of the Assigned Product produced by the Applicable Project and purchased by Seller for resale to Buyer hereunder is not being sold by Seller back to the Applicable Project or PPA Supplier;
- (iv) Assigned Energy and Assigned RECs to be purchased and sold pursuant to this Agreement are not committed to another party;
- (v) the Assigned Product is free and clear of all liens or other encumbrances;
- (vi) Seller will deliver to Buyer all Assigned Energy and associated RECs generated by the Applicable Project for PCC1 Product in compliance with the requirements set forth in California Public Utilities Code Section 399.16(b)(1) and the California RPS compliance requirements for Portfolio Content Category 1 as set forth in CPUC Decision 11-12-052, if applicable;
- (vii) Seller will deliver to Buyer all Assigned Energy and associated RECs generated by the Applicable Project for PCC2 Product in compliance with the requirements set forth in California Public Utilities Code 399.16(b)(2) and the California RPS compliance requirements for Portfolio Content Category 2 as set forth in CPUC Decision 11-12-052, if applicable;
- (viii) Seller will deliver to Buyer all Assigned Energy and associated RECs generated by the Applicable Project for Long-Term PCC1

Product in compliance with the California Long-Term Contracting Requirements, if applicable;

- (ix) the Assigned Product supplied to Buyer under this Agreement that is Long-Term PCC1 Product will be sourced solely from Applicable Projects that have an Assignment Period of ten years or more in length, or otherwise in compliance with the California Long Term Contracting Requirements; and
- (x) Seller will cooperate and work with Buyer, the CEC, and/or the CPUC to provide any documentation required by the CPUC or CEC to support the Product's classification as Portfolio Content Category 1 or Portfolio Content Category 2, as applicable, as set forth in California Public Utilities Code Sections 399.16(b)(1) or 399.16(b)(2), as applicable, and compliance with the California Long-Term Contracting Requirements, if applicable.

Seller further represents and warrants to Buyer that, to the extent that the PCC1 Product sold by Seller is a resale of part or all of a contract between Seller and one or more third parties, Seller represents, warrants and covenants that the resale complies with the following conditions in (i) through (iv) below during the Assignment Period and throughout the generation period:

- (i) the original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(1);
- (ii) this Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) the electricity transferred by this Agreement is transferred to Buyer in real time; and
- (iv) if the Applicable Project has an agreement to dynamically transfer electricity to a California balancing authority, the transactions implemented under this Agreement are not contrary to any condition imposed by a balancing authority participating in the dynamic transfer arrangement.

Seller further represents and warrants to Buyer that, to the extent that the PCC2 Product sold by Seller is a resale of part or all of a contract between Seller and one or more third parties, Seller represents, warrants and covenants that the resale complies with the following conditions in (i) through (v) below during the Assignment Period and throughout the generation period:

- (i) the original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(2);
- (ii) this Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;

- (iii) this Agreement transfers the original arrangement for substitute electricity (e.g., source and quantity);
- (iv) this Agreement retains the scheduling of the substitute electricity into a California balancing authority as set out in the original firming and shaping transaction; and
- (v) this Agreement continues to provide incremental electricity scheduled into a California balancing authority.

(f) Subsequent Changes in Law. In the event that the qualifications or requirements of the RPS program, PCC1 Product, PCC2 Product, or the California Long-Term Contracting Requirements change, Seller shall take commercially reasonable actions to meet the amended qualifications or requirements of the RPS Law, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements but will not be required to incur any unreimbursed costs to comply with the RPS Law, PCC1, PCC2 or the California Long-Term Contracting Requirements, collectively.

(g) Limitations. Notwithstanding anything to the contrary in this Agreement, the Parties acknowledge and agree as follows:

- (i) Seller has relied exclusively upon the representations and warranties of each respective seller set forth in the Assignment Agreements in making the representations and warranties set forth in this Section 5.4 and has not performed any independent investigation with respect thereto;
- (ii) Seller agrees that it will terminate or cause MSCG to terminate the applicable Assignment Period in the event that any representation or warranty in this Section 5.4 proves to be incorrect in any respect;
- (iii) Buyer agrees that its sole recourse for any breach of the provisions of this Section 5.4 shall be the termination of the applicable Assignment Period and Buyer shall have no other recourse against Seller or remedies under this Agreement; and
- (iv) Section 5.4(d) shall only apply to the provisions of this Section 5.4 and all other provisions of this Agreement shall remain subject to and interpreted in accordance with Section 18.4.

Section 5.5 Deliveries within CAISO or Another Balancing Authority. The Parties acknowledge that Energy delivered by Seller at a Delivery Point within CAISO or another Balancing Authority will be delivered in accordance with the CAISO Tariff and rules of the Balancing Authority as applicable. Scheduling such Energy in accordance with the requirements of the applicable Balancing Authority shall constitute delivery of such Energy to Buyer; provided that, any Assigned Products associated with such Energy are also delivered to Buyer hereunder.

Section 5.6 Assigned Products. Notwithstanding anything to the contrary herein, the Parties shall have no liability under this Article V with respect to any Assigned Products.

ARTICLE VI. PARTIAL ASSIGNMENTS OF PPAS

Section 6.1 Future PPA Assignments. Subsequent to the Initial EPS Energy Period, the Project Participant, Seller, Buyer and MSCG shall cooperate to obtain EPS Compliant Energy for delivery hereunder in accordance with the Assignment Letter Agreement.

Section 6.2 Updates to Exhibits A-1 and A-2.

(a) To the extent that an EPS Energy Period terminates or expires and Assigned Energy is not available for delivery immediately following (i) the end of the period for which Force Majeure is deemed to occur in the event of an early termination of an EPS Energy Period or (ii) the expiration of an EPS Energy Period, the Parties shall update (A) Exhibit A-1 to reflect an increase in the Hourly Quantities of Base Energy and (B) Exhibit A-2 to reflect a decrease in the Monthly Projected Quantities associated with the relevant Assigned PPA, in each case, in an amount equal to the Assigned Energy associated with the EPS Energy Period that terminated or expired. For the avoidance of doubt, any updates to Exhibits A-1 and A-2 due to an early termination of an EPS Energy Period shall be effective as of the earlier of (1) the commencement of an “Assignment Period” under a replacement Assignment Agreement or (2) the start of the third Month following the Month in which such early termination occurs.

(b) In connection with the execution of any subsequent Assignment Agreement, the Parties shall update Exhibits A-1 and A-2 to reflect (i) appropriate decreases in the Hourly Quantities of Base Energy and increases in the Monthly Projected Quantities of Assigned Energy and (ii) any other changes in connection therewith.

ARTICLE VII. ENERGY REMARKETING

Section 7.1 Energy Remarketing. If (a) the Project Participant is in default under the Power Supply Contract or does not require or is unable to receive all or any portion of the Energy purchased by Buyer under this Agreement as a result of (i) the Project Participant’s decreased Energy requirements, (ii) decreased demand by the Project Participant’s retail customers and its request that such Energy be remarketed or (iii) EPS Compliant Energy not being available for delivery hereunder; or (b) a quantity of Assigned Energy less than the Annual Quantity is delivered hereunder in any Contract Year for any reason other than Force Majeure, then Buyer shall request (and pursuant to Exhibit C may be deemed to request) remarketing services from Seller pursuant to the provisions of Exhibit C.

Section 7.2 Delegation of Authority. Buyer hereby acknowledges and agrees that Seller shall delegate its rights and obligations under Exhibit C to MSCG pursuant to the Energy Management Agreement.

**ARTICLE VIII.
REPRESENTATIONS AND WARRANTIES**

Section 8.1 Representations and Warranties. As a material inducement to entering into this Agreement, each Party, with respect to itself, hereby represents and warrants to the other Party as of the Execution Date as follows:

(a) it is duly organized and validly existing under the Laws of the state in which it is organized;

(b) it has all requisite power and authority to conduct its business, to own its properties and to execute, deliver and perform its obligations under this Agreement;

(c) there is no litigation, action, suit, proceeding or investigation pending or, to the best of such Party's knowledge, threatened, before or by any Government Agency, which could reasonably be expected to materially and adversely affect the performance by such Party of its obligations under this Agreement or that questions the validity, binding effect or enforceability hereof, any action taken or to be taken by such Party pursuant hereto, or any of the transactions contemplated hereby;

(d) the execution, delivery and performance of this Agreement by such Party has been duly authorized by all necessary action on the part of such Party and does not require any approval or consent of any security holder of such Party or any holder (or any trustee for any holder) of any indebtedness or other obligation of such Party;

(e) this Agreement has been duly executed and delivered on behalf of such Party by an appropriate officer or authorized Person of such Party and constitutes the legal, valid and binding obligation of such Party, enforceable against it in accordance with its terms, as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium and similar Laws affecting creditors' rights generally and by general principles of equity;

(f) the execution, delivery and performance of this Agreement by such Party shall not violate any provision of any Law, decree or other legal or regulatory determination applicable to it;

(g) the execution, delivery and performance by such Party of this Agreement, and the consummation of the transactions contemplated hereby, including the incurrence by such Party of its financial obligations under this Agreement, shall not result in any violation of any term of any material contract or agreement applicable to it, or any of its charter or bylaws or of any license, permit, franchise, judgment, writ, injunction or regulation, decree, order, charter, Law or ordinance applicable to it or any of its properties or to any obligations incurred by it or by which it or any of its properties or obligations are bound or affected, or of any determination or award of any arbitrator applicable to it, and shall not conflict with, or cause a breach of, or default under, any such term or result in the creation of any lien upon any of its properties or assets, except with respect to Buyer, the lien of the Bond Indenture;

(h) to the best of the knowledge and belief of such Party, no consent, approval, order or authorization of, or registration, declaration or filing with, or giving of notice to, obtaining

of any license or permit from, or taking of any other action with respect to, any Government Agency is required in connection with the valid authorization, execution, delivery and performance by such Party of this Agreement or the consummation of any of the transactions contemplated hereby other than those that have been obtained; and

(i) it enters this Agreement as a bona-fide, arm's-length transaction involving the mutual exchange of consideration and, once executed by both Parties, considers this Agreement a legally enforceable contract.

Section 8.2 Additional Representations and Warranties of Buyer. As a material inducement to entering into this Agreement, Buyer hereby represents and warrants to Seller as of the Execution Date as follows:

(a) Buyer is entering into this Agreement for the purpose of acquiring Energy for sale to the Project Participant pursuant to the Power Supply Contract;

(b) any amounts payable by Buyer under this Agreement shall (i) other than the Prepayment, be payable as an item of Operating Expense under (and as defined in) the Bond Indenture, and (ii) not constitute an indebtedness or liability of Buyer within the meaning of any constitutional or statutory limitation or restriction applicable to Buyer;

(c) Buyer will promptly alert Seller of any notice received by Buyer alleging a breach under the Bond Indenture or of any covenant of Buyer in the agreements entered into by Buyer in connection with the Clean Energy Project;

(d) Buyer shall not (i) enter into any Bond Documents (excluding any contracts applicable to Energy being resold by Buyer or the Project Participant (or a related joint powers authority selling Energy to the Project Participant)), (ii) consent to, waive or agree to or permit any material amendment to or rescission of any such Bond Documents or (iii) consent to, waive or agree to permit any amendment (whether or not material) to or rescission of the Bond Indenture, in each case, without the prior written consent of Seller;

(e) Buyer shall collect and forthwith cause to be deposited in the relevant funds pursuant to the Bond Indenture all amounts payable to it pursuant to the Power Supply Contract. Buyer shall enforce the provisions of the Power Supply Contract, as well as any other contract or contracts entered into relating to the Clean Energy Project, and duly perform its covenants and agreements thereunder. Buyer shall not consent or agree to or permit any termination or rescission of or amendment to or otherwise take any action under or in connection with the Power Supply Contract which will impair the ability of Buyer to pay all of its debts and obligations as they come due; provided that this provision shall not prevent Buyer from otherwise taking any action under or in connection with the Power Supply Contract which is expressly permitted pursuant to the provisions thereof. A copy of the Power Supply Contract and any amendment thereto certified by an authorized officer of Buyer shall be provided to Seller. Buyer shall not enter into any new Power Supply Contract following the Bond Closing Date without the prior written consent of Seller;

(f) Buyer shall keep or cause to be kept with respect to the Clean Energy Project, proper books of record and account (separate from all other records and accounts) in

accordance with generally accepted accounting principles, as such may be modified by the provisions of the Bond Indenture, in which complete and correct entries shall be made of its transactions relating to the Clean Energy Project, the amount of revenues and the application thereof and each fund and account established under the Bond Indenture and relating to its costs and charges under the Power Supply Contract and any other contracts for the sale or purchase of Energy, and which, together with all contracts and all other books and papers of Buyer relating to the Clean Energy Project, shall, subject to the terms thereof, at all times during regular business hours be subject to the inspection of Seller;

(g) Buyer shall from time to time duly pay and discharge, or cause to be paid and discharged, all taxes, assessments and other governmental charges, or required payments in lieu thereof, lawfully imposed upon the properties of Buyer or upon the rights, revenues, income, receipts, and other moneys, securities and funds of Buyer when the same shall become due, and all lawful claims for labor and material and supplies, except those taxes, assessments, charges or claims which Buyer shall in good faith contest by proper legal proceedings if Buyer shall in all such cases have set aside on its books reserves deemed adequate by Buyer with respect thereto;

(h) Buyer shall at all times maintain its existence and shall do and perform or cause to be done and performed all acts and things required to maintain its existence; and

(i) Buyer shall not consolidate or amalgamate with, or merge with or into, or transfer all or substantially all its assets to, or reorganize, reincorporate or reconstitute into or as, another entity unless (i) prior to such event, Buyer receives confirmation from Seller that such event does not trigger a termination event under this Agreement or the Buyer Swap and (ii) at the time of such consolidation, amalgamation, merger, transfer, reorganization, reincorporation or reconstitution, the resulting, surviving or transferee entity assumes all the obligations of Buyer under this Agreement and the Buyer Swap.

Section 8.3 Warranty of Title. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Energy sold under this Agreement and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT FOR THE WARRANTIES EXPRESSLY MADE BY SELLER IN THIS ARTICLE VIII, SELLER HEREBY DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

Section 8.4 Funding Agreement.

(a) Except (i) to cure any ambiguity, supply any omission, or cure or correct any defect or inconsistent provision in the Funding Agreement, (ii) to insert such provisions clarifying matters or questions arising under the Funding Agreement as are necessary or desirable and are not contrary to or inconsistent therewith, (iii) to convert or supplement any provision in a manner consistent with the intent of the Funding Agreement and the other Transaction Documents or (iv) for any transfer of the Funding Agreement to MSCG pursuant to [Section 17.6(a)] of the Energy Management Agreement, Seller agrees that it shall not agree to any amendment, alteration, modification, assignment, sale or transfer of the Funding Agreement without receipt of (A) a Rating Confirmation and (B) the prior written consent of Buyer, no such consent of Buyer shall be

required in connection with the replacement, refinancing or re-pricing of the Funding Agreement at the end of any Interest Rate Period in accordance with the terms of the Funding Agreement.

(b) Upon the occurrence of an [Event of Default] (as defined in the Funding Agreement), Seller shall (i) exercise any right it has pursuant to [Section 2.2 (Termination for an Event of Default)] of the Funding Agreement to designate an early termination thereof and make a written demand for payment of the Redemption Amount (as defined therein) and (ii) exercise Commercially Reasonable Efforts to recover amounts due thereunder. Additionally, Seller agrees that it shall not designate an [Early Redemption Date] under the Funding Agreement (and thereby cause payment of the Redemption Amount) unless such case the Redemption Amount together with other available funds, is sufficient to pay the amounts required for the early redemption of the Bonds.

Section 8.5 Notice of PSC Remarketing Termination. Seller covenants and agrees that it shall provide prompt notice to MSCG if the Project Participant makes a PSC Remarketing Termination for any Reset Period.

ARTICLE IX. TAXES

Seller shall (i) be responsible for all ad valorem, excise and other taxes assessed with respect to Energy delivered pursuant to this Agreement upstream of the Delivery Points, and (ii) indemnify Buyer and its Affiliates for any such taxes paid by Buyer or its Affiliates. Buyer shall (x) be responsible for all such taxes assessed at or downstream of the Delivery Points, and (y) indemnify Seller and its Affiliates for any such taxes paid by Seller or its Affiliates.

ARTICLE X. DISPUTE RESOLUTION

Section 10.1 Arbitration. Any dispute, claim or controversy arising out of or relating to this Agreement or the breach, termination, enforcement, interpretation or validity thereof, including the determination of the scope of this agreement to arbitrate, shall be determined by final, non-appealable binding arbitration in San Francisco, California before three (3) arbitrators. The arbitration shall be administered by Judicial Arbitration and Mediation Services, Inc. (“JAMS”) pursuant to its Comprehensive Arbitration Rules and Procedures. Within 15 days after the commencement of arbitration, each of the Parties shall select one person to act as arbitrator, and the two so-selected arbitrators shall select a third arbitrator (the “chairperson”) within 30 days of the commencement of the arbitration. If either Party is unable or fails to select one person to act as arbitrator, such arbitrator shall be appointed by JAMS. If the Party-selected arbitrators are unable or fail to agree upon a chairperson, the chairperson shall be appointed by JAMS. The chairperson shall be a person who has experience in renewable energy-related transactions, and none of the arbitrators shall have been previously employed by either Party or have any direct pecuniary interest in either Party or the subject matter of the arbitration, unless such conflict is expressly acknowledged and waived in writing by each of the Parties. The Parties shall maintain the confidential nature of the arbitration proceeding and any award, including any hearing(s), except as may be necessary to prepare for or conduct the arbitration hearing on the merits, or except as necessary in connection with a court application for a preliminary remedy, a

judicial challenge to an award or its enforcement, or unless otherwise required by law or judicial decision. Any arbitration proceedings, decision or award rendered hereunder and the validity, effect and interpretation of this arbitration provision shall be governed by the Federal Arbitration Act. The arbitrator(s) shall have no authority to award consequential, treble, exemplary, or punitive damages of any type or kind regardless of whether such damages may be available under any law or right, with the Parties hereby affirmatively waiving their rights, if any, to recover or claim such damages. In any arbitration arising out of or related to this Agreement, the arbitrators shall award to the prevailing Party, if any, the costs and attorneys' fees reasonably incurred in seeking to enforce the application of this Section 10.1 and by the prevailing party in connection with the arbitration. Notwithstanding the foregoing provisions of this Section 10.1, any costs incurred by a Party in seeking judicial enforcement of any written decision of the arbitrators shall be chargeable to and borne exclusively by the Party against whom such court order is obtained. The award shall be final and binding on the Parties and judgment upon any award may be entered in any court of competent jurisdiction.

Section 10.2 Dispute Resolution.

(a) Judicial Reference. Without limiting the provisions in Section 10.1, if Section 10.1 is ineffective or unenforceable, any dispute between the Parties arising out of or in connection with this Agreement or its performance, breach, or termination (including the existence, validity and interpretation of this Agreement and the applicability of any statute of limitation period) (each, a "Dispute") shall be resolved by a reference proceeding in California in accordance with the provisions of Sections 638 *et seq.* of the California Code of Civil Procedure ("CCP"), or their successor sections (a "Reference Proceeding"), which shall constitute the exclusive remedy for the resolution of any Dispute. As a condition precedent to initiating a Reference Proceeding with respect to any Dispute, the Parties shall comply with the provisions of Section 10.2(b).

(b) Notice of Dispute. Prior to initiating the Reference Proceeding, a Party (the "Disputing Party") shall provide the other Party (the "Responding Party") with a written notice of each issue in dispute, a proposed means for resolving each such issue, and support for such position (the "Notice of Dispute"). Within 10 days after receiving the Notice of Dispute, the Responding Party shall provide the Disputing Party with a written notice of each additional issue (if any) with respect to the dispute raised by the Notice of Dispute, a proposed means for resolving every issue in dispute, and support for such position (the "Dispute Response"). Thereafter, the Parties shall meet to discuss the matter and attempt in good faith to reach a negotiated resolution of the dispute. If the Parties do not resolve the dispute by mutual agreement within 60 days after receipt of the Dispute Response, (the "Negotiation Period"), then either Party may provide to the other Party written notice of intent for judicial reference (the "Impasse Notice") in accordance with the further provisions of this Section 10.2.

(c) Applicability; Selection of Referees.

(i) The Party that provides the Impasse Notice shall nominate one referee at the same time it provides the Impasse Notice. The other Party shall nominate one referee within 10 days of receiving the Impasse Notice. The two referees (the "Party-Appointed Referees") shall appoint a third referee (the "Third Referee", together with the

Party-Appointed Referees, the “Referees”). The Party-Appointed Referees shall be competent and experienced in matters involving the electric energy business in the United States, with at least 10 years of electric industry experience as a practicing attorney. The Third Referee shall be an active or retired California state or federal judge. Each of the Party-Appointed Referees and the Third Referee shall be impartial and independent of either Party and of the other referees and not employed by any of the Parties in any prior matter.

(ii) If the Party-Appointed Referees are unable to agree on the Third Referee within 45 days from delivery of the Impasse Notice, then the Third Referee shall be appointed pursuant to CCP Section 640(b) in an action filed in the Superior Court of California, County of San Francisco (the “Court”), and with due regard given to the selection criteria above. A request for appointment of a referee may be heard on an ex parte or expedited basis, and the Parties agree that irreparable harm would result if ex parte relief is not granted. Pursuant to CCP Section 170.6, each Party shall have one (1) peremptory challenge to the referee selected by the Court.

(d) Discovery; Proceedings.

(i) The Parties agree that time is of the essence in conducting the Reference Proceeding. Accordingly, the referees shall be requested, subject to change in the time periods specified herein for good cause shown, to (i) set the matter for a status and trial-setting conference within 20 days after the date of selection of the Third Referee, (ii) if practicable, try all issues of law or fact within 180 days after the date of the conference, and (iii) report a statement of decision within 20 days after the matter has been submitted for decision.

(ii) Discovery and other pre-hearing procedures shall be conducted as agreed to by the Parties, or if they cannot agree, as determined by the Third Referee after discussion with the Parties regarding the need for discovery and other pre-hearing procedures.

(iii) Except as expressly set forth herein, the Third Referee shall determine the manner in which the Reference Proceeding is conducted, including the time and place of hearings, the order of presentation of evidence, and all other questions that arise with respect to the course of the Reference Proceeding. The Reference Proceeding, including the trial, shall be conducted at a neutral location selected by the Parties, or if not agreed by the Parties, by the Third Referee, in San Francisco, California.

(iv) All proceedings and hearings conducted before the referees, except for trial, shall be conducted without a court reporter, except that when any Party so requests, a court reporter will be used at any hearing conducted before the referees, and the referees will be provided a courtesy copy of the transcript. The Party making such a request shall have the obligation to arrange for and pay the court reporter.

(e) Decision. The referees shall render a written statement of decision setting forth findings of fact and conclusions of law. The decision shall be entered as a judgment in the

court in accordance with the provisions of CCP Sections 644 and 645. The decision shall be appealable to the same extent and in the same manner that such decision would be appealable if rendered by a judge of the Court. The Parties intend this general reference agreement to be specifically enforceable in accordance with the CCP.

(f) Expenses. Each Party shall bear the compensation and expenses of its respective Party-Appointed Referee, own counsel, witnesses, consultants and employees. All other expenses of judicial reference shall be split equally between the Parties.

ARTICLE XI. FORCE MAJEURE

Section 11.1 Applicability of Force Majeure. To the extent either Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement and such Party (the “Claiming Party”) gives notice and details of the Force Majeure to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations with respect to this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall mitigate the Force Majeure with all reasonable dispatch. For the duration of the Claiming Party’s non-performance (and only for such period), the non-Claiming Party shall not be required to perform or resume performance of its obligations to the Claiming Party corresponding to the obligations of the Claiming Party excused by Force Majeure.

Section 11.2 Settlement of Labor Disputes. Notwithstanding anything to the contrary herein, the Parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the Party experiencing such disturbance, and the failure of a Party to settle such strikes, lockouts or other industrial disturbances shall not prevent the existence of Force Majeure or of reasonable dispatch to remedy the same.

ARTICLE XII. GOVERNMENTAL RULES AND REGULATIONS

Section 12.1 Compliance with Laws. This Agreement shall be subject to all present and future Laws of any Government Agency having jurisdiction, and neither Party has knowingly undertaken or will knowingly undertake or knowingly cause to be undertaken any activity that would conflict with such Laws; *provided*, however, that nothing herein shall be construed to restrict or limit either Party’s right to object to or contest any such Law, or its application to this Agreement or the transactions undertaken hereunder, and neither acquiescence therein or compliance therewith for any period of time shall be construed as a waiver of such right.

Section 12.2 Contests. Excluding all matters involving a contractual dispute between the Parties, no Party shall contest, cause to be contested or in any way actively support the contest of the equity, fairness, reasonableness or lawfulness of any terms or conditions set forth or established pursuant to this Agreement, as those terms or conditions may be at issue before any Government Agency in any proceeding, if the successful result of such contest would be to preclude or excuse the performance of this Agreement by either Party.

Section 12.3 Defense of Agreement. Excluding all matters involving a contractual dispute between the Parties, each Party shall hereafter defend and support this Agreement before any Government Agency in any proceeding, if the substance, validity or enforceability of all or any part of this Agreement is hereafter directly challenged or if any proposed changes in regulatory practices or procedures would have the effect of making this Agreement invalid or unenforceable or would otherwise materially affect the rights or obligations of the Parties under this Agreement.

ARTICLE XIII. ASSIGNMENT

Neither Party shall assign this Agreement or any of its rights or obligations under this Agreement without the prior written consent of the other Party; provided, however, that:

(a) pursuant to the Bond Indenture, Buyer may, without the consent of Seller, transfer, sell, pledge, encumber or assign this Agreement to the Trustee in connection with any financing or other financial arrangements; provided that Buyer shall not assign this Agreement unless, contemporaneously with the effectiveness of such assignment, Buyer also assigns the Buyer Swap (and the Buyer Custodial Agreement) to the same assignee;

(b) upon written notice to Buyer, Seller may, without Buyer's consent, assign this Agreement to an Affiliate of Seller which assignment shall constitute a novation; provided that, Seller shall not assign this Agreement unless (i) Seller delivers a Rating Confirmation to Buyer with respect to such assignment, (ii) contemporaneously with the effectiveness of such assignment, Seller also assigns the Seller Swap, the Seller Custodial Agreement and the Master Custodial Agreement to the same assignee and either (A) Seller assigns the Funding Agreement and Energy Management Agreement to the same assignee or (B) the assignee provides to Buyer a guarantee of its obligations by Morgan Stanley, and (iii) the assignee is a special purpose entity approved by Buyer or its obligations under this Agreement are guaranteed or otherwise supported by (A) Morgan Stanley or (B) a Funding Recipient to the satisfaction of Buyer; and

(c) if either (A) Seller notifies Buyer that the Funding Agreement will not be replaced, refinanced or re-priced as of the end of any Interest Rate Period, (B) Seller is unable to provide, under the Re-Pricing Agreement, an Estimated Available Discount (as defined in the Re-Pricing Agreement) that is equal to or greater than the Minimum Discount under the Power Supply Contract, or (C) both (1) Seller has agreed under the Re-Pricing Agreement to provide an Available Discount equal to or greater than the Minimum Discount but for a Reset Period shorter than the entire remaining term to maturity of this Agreement and (2) Buyer has identified a potential assignee that has agreed to provide an Available Discount equal to or greater than the Minimum Discount for a Reset Period equal to the entire remaining term to maturity of this Agreement then, at the request of Buyer, Seller will reasonably cooperate with Buyer to cause Seller's (or Seller's Affiliate's, if applicable) right, title and interest in this Agreement, the Re-Pricing Agreement, the Seller Swap, the Seller Custodial Agreement and any Specified Investment Agreement with a term that extends past the then-current Interest Rate Period to which Seller or any Affiliate is a party and all agreements related to any of the foregoing (the "Transaction Documents") to be novated to a replacement seller; provided that (x) a Rating Confirmation is obtained for any Bonds required to be redeemed on the first [Mandatory Purchase Date] following the effective date of such

novation, (y) the Swap Counterparty shall have provided its prior written consent to such assignment in accordance with the terms of the Seller Swap, and (z) after giving effect to such novation, Seller will not have any obligations (contingent or otherwise, including any obligation to make or repeat any representations or warranties other than basic representations on authority and the right to transfer its rights, title and interests under this Agreement without encumbrances) or be required to make any payment under any Transaction Document or otherwise in connection with or following such novation other than any obligations that would have existed or payments that would have been required had this Agreement terminated as of the end of the last Reset Period that commenced prior to such novation.

ARTICLE XIV. PAYMENTS

Section 14.1 Monthly Statements.

(a) No later than the 5th day of each Month during the Delivery Period (excluding the first Month of the Delivery Period) and the first Month following the end of the Delivery Period, Buyer shall deliver to Seller a statement (a “Buyer’s Statement”) listing any other amounts due to Buyer in connection with this Agreement with respect to the prior Month(s).

(b) No later than the 10th day of each Month during the Delivery Period (excluding the first Month of the Delivery Period) and the first Month following the end of the Delivery Period (the “Billing Date”), Seller shall deliver a statement (a “Billing Statement”) to Buyer and each of the Parties to the Participant Custodial Agreement indicating (i) the total amount due to Buyer, if any, under Article IV, Article V, Article VII and Exhibit C with respect to the prior Month(s), (ii) any amounts due to Seller in connection with this Agreement with respect to the prior Month(s), and (iii) the net amount due to Buyer or Seller; provided that invoicing for Monthly Excess Quantities and Assigned Paygo Quantities shall occur under the Participant Custodial Agreement. If a Participant Monthly Statement (as defined in the Participant Custodial Agreement) for an Assigned PPA has not been delivered by the 10th day of the Month following deliveries, Seller shall provisionally prepare or cause to be prepared a Billing Statement for this Agreement that assumes all of the Monthly Projected Quantities were delivered under the applicable Assigned PPA for such Month, and any subsequent resettlements required with respect thereto shall occur under the Participant Custodial Agreement. As set forth in Section 5(a) of Exhibit C, in any Billing Statement that Seller delivers that reflects a Provisional Payment due, Seller shall indicate (x) the total amount of any Provisional Payment due for such Month and (y) the portion of such Provisional Payment that reflects the Net Participant Price that would otherwise be payable with respect thereto. The Parties acknowledge and agree that all amounts owed to and from Seller in connection with the Clean Energy Project shall be paid pursuant to the Master Custodial Agreement, and the Billing Statement may be provided by MSCG, as Seller’s agent, in the form of a consolidated statement regarding all amounts owed to and from Seller in connection with the Clean Energy Project for each Month, including payments to be made under this Agreement, the Funding Agreement, the Energy Management Agreement and the Seller Swap.

(c) Upon request by either Party, the other Party shall deliver such supporting documentation of the foregoing as such requesting Party may reasonably request.

Section 14.2 Payment.

(a) If the Billing Statement indicates an amount due from Buyer, then Buyer shall remit such amount to Seller by wire transfer (pursuant to Seller's instructions), in immediately available funds, on or before the later of (i) the 25th day of the Month following the most recent Month to which such Billing Statement relates, or (ii) the 10th day following Buyer's receipt of Seller's Billing Statement, or if either such day is not a Business Day, the following Business Day. If the Billing Statement indicates an amount due from Seller, then Seller shall remit such amount to Buyer by wire transfer (pursuant to the Trustee's instructions for payments due under this Agreement, provided that amounts due from Seller under Section 5(a) of Exhibit C shall be paid to the Provisional Payments Account under and as defined in the Participant Custodial Agreement), in immediately available funds, on or before the later of (i) the 24th day of the Month following the most recent Month to which such Billing Statement relates, or (ii) the 10th day following Seller's receipt of Buyer's Statement, or if either such day is not a Business Day, the preceding Business Day.

(b) If Buyer fails to issue a Buyer's Statement with respect to any Month, Seller shall not be required to estimate any amounts due to Buyer for such Month, *provided* that Buyer may include any such amount on subsequent Buyer's Statements issued within the next sixty (60) days. The sixty (60)-day deadline in this subsection (b) replaces the two (2)-year deadline in Section 14.5 with respect to any claim by any non-delivering Party of inaccuracy in any estimated invoice issued or payment made pursuant to this subsection (b).

Section 14.3 Payment of Disputed Amounts. If Seller disputes any amounts included in the Buyer's Statement, Seller shall (a) (except in the case of manifest error) nonetheless calculate the Billing Statement based on the amounts included in Buyer's Statement and (b) pay any amount required by the Billing Statement in accordance with Section 14.2 without regard to any right of set-off, counterclaim, recoupment or other defenses to payment that Seller may have; *provided*, however, that Seller shall have the right, after payment, to dispute any amounts included in a Buyer's Statement or otherwise used to calculate payments due under this Agreement pursuant to Section 14.5(b). If Buyer disputes any amounts included in the Billing Statement, Buyer may withhold payment to the extent of the disputed amount; *provided*, however, that interest shall be due at the Default Rate for any withheld amount later found to have been properly due.

Section 14.4 Late Payment. If a Party owing a net payment under Section 14.2 fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at the Default Rate.

Section 14.5 Audit; Adjustments.

(a) A Party shall have the right, at its own expense, upon reasonable notice to the other Party and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other Party to the extent reasonably necessary, but only to such extent, to verify the accuracy of any statement, charge, payment, or computation made under this Agreement. This right to examine, audit, and obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Agreement.

(b) Each Buyer's Statement and each Billing Statement shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such Buyer's Statement or Billing Statement is objected to in writing, with adequate explanation and/or documentation, within two (2) years after the applicable Month of Energy delivery.

(c) All retroactive adjustments shall be paid in full by the Party owing payment within 30 days of notice and substantiation of such inaccuracy. If the Parties are unable to agree upon any retroactive adjustments requested by either Party within the time period specified in Section 14.5(b), then either Party may pursue any remedies available with respect to such adjustments at law or in equity. Retroactive adjustments for payments made based on incorrect Buyer's Statements or Billing Statements shall bear interest at the Default Rate from the date such payment was made. Buyer shall cause the Project Participant to comply with the provisions of Section 14.5(a) to the extent necessary to allow Seller to verify any amounts due under this Agreement.

Section 14.6 Netting. The Parties shall net all amounts due and owing, including any past due amounts (which, for the avoidance of doubt, shall include any accrued interest), arising under this Agreement such that the Party owing the greater amount shall make a single payment of the net amount to the other Party in accordance with this Article XIV. Notwithstanding the foregoing, Seller shall not be entitled to net (i) any amounts that are in dispute or (ii) any payments due to Seller against (A) the Termination Payment if it becomes due, or (B) any payments due from Seller pursuant to Article IV, Article V or Exhibit C.

ARTICLE XV. RECEIVABLES PURCHASES

In accordance with the provisions of Exhibit G, Buyer shall put and Seller shall purchase certain Put Receivables (as defined in Exhibit G) from Buyer relating to payment defaults by the Specified Project Participant (as defined in Exhibit G).

ARTICLE XVI. NOTICES

Any notice, demand, or request required or authorized by this Agreement to be given by one Party to another Party shall be in writing and shall either be sent by electronic means, courier, or personally delivered (including overnight delivery service) to each of the notice recipients and addresses specified in Exhibit B for the receiving Party. Any such notice, demand, or request shall be deemed to be given (i) on the date it is delivered by electronic means, or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Party shall have the right, upon 10 days' prior written notice to the other Party, to change its list of notice recipients and addresses in Exhibit B. The Parties may mutually agree in writing at any time to deliver notices, demands or requests through alternate or additional methods. Notwithstanding the foregoing, a Party may at any time notify the other Party that any notice, demand, statement or request to it must be provided by email transmission for a specified period of time or until further notice, and any communications delivered by means other than email transmission during the specified period of time shall be ineffective.

**ARTICLE XVII.
ACCELERATION; TERMINATION; REMEDIES**

Section 17.1 Acceleration Event. Each of the following events shall constitute an “Acceleration Event” under this Agreement:

- (a) The acceleration of the Funding Recipient’s payment obligations under the Funding Agreement pursuant to [Section 2.2 (Termination for an Event of Default)] of the Funding Agreement due to the occurrence of an [Event of Default] (as defined in the Funding Agreement);
- (b) Seller is unable to replace, refinance or re-price the Funding Agreement for any Reset Period by the date that is one week prior to the beginning of the first Month following a Reset Period;
- (c) MSCG designates an “Early Termination Date” under the Energy Management Agreement due to the Project Participant making a PSC Remarketing Termination;
- (d) MSCG purchases the Funding Agreement from Seller pursuant to [Section 17.6(a)] of the Energy Management Agreement following the occurrence of a Ledger Event; or
- (e) a Failed Remarketing occurs.

Section 17.2 Energy Delivery Termination Events. Each of the following events shall constitute an “Energy Delivery Termination Event” under this Agreement:

Termination Related to:	Energy Delivery Termination Event:
(a) Ledger Event	The occurrence of a Ledger Event.
(b) Termination of Energy Management Agreement and Failure to Replace MSCG	Both (A) an “Early Termination Date” occurs under the Energy Management Agreement, and (B) Seller is unable to enter into a replacement Energy Management Agreement by the date that is 120 days following such Early Termination Date under the Energy Management Agreement (provided that, for the avoidance of doubt, Seller may only enter into such a replacement Energy Management Agreement if Seller delivers a Rating Confirmation to Buyer with respect to its entry into such replacement Energy Management Agreement).
(c) Termination of a Buyer Swap	Both (A) an Early Termination Date (as defined in the Buyer Swap) is designated pursuant to the terms of the Buyer Swap for any reason or occurs automatically pursuant to the terms of the Buyer Swap based on an Event of Default or Termination Event (as each term is defined in the Buyer

Termination Related to:	Energy Delivery Termination Event:
	Swap), and (B) either the Seller Swap or the Buyer Swap is not replaced within the Swap Replacement Period.
(d) Termination of a Seller Swap	Both (A) an Early Termination Date (as defined in the Seller Swap) is designated pursuant to the terms of the Seller Swap for any reason or occurs automatically pursuant to the terms of the Seller Swap based on an Event of Default or Termination Event (as each term is defined in the Seller Swap), and (B) either such Seller Swap or the Buyer Swap is not replaced within the Swap Replacement Period.

Section 17.3 Payments Following a Ledger Event. If a Ledger Event occurs and MSCG has not purchased the Funding Agreement pursuant to [Section 17.6(a)] of the Energy Management Agreement, then Seller shall pay to Buyer any amounts paid by MSCG to Seller pursuant to [Section 17.6(b)] of the Energy Management Agreement, which amounts will accrue from the first day of the Month following the Month during which a Ledger Event occurs until (but not including) the earlier of (a) an Early Termination Payment Date or (b) the [Initial Mandatory Purchase Date] (as defined in the Bond Indenture); provided that the Parties acknowledge and agree that such amounts shall not accrue for any Month in which an Early Termination Payment Date has been designated as a result of MSCG's purchase of the Funding Agreement pursuant to [Section 17.6(a)] of the Energy Management Agreement.

Section 17.4 Remedies and Termination.

(a) Acceleration Event and Delivery Period Termination. An Energy Delivery Termination Date shall occur automatically upon the date of the occurrence of an Acceleration Event or an Energy Delivery Termination Event. As of the Energy Delivery Termination Date, (i) the Delivery Period shall end, (ii) the obligation of Seller to make any further deliveries of Energy to Buyer under this Agreement shall terminate and shall be replaced with a continuing obligation to make payment of the amounts set forth in Exhibit D-3 to Buyer until the earlier of (A) the Month in which an Early Termination Payment Date occurs and (B) the last due date for such payments under Exhibit D-3, and (iii) the obligation of Buyer to receive deliveries of Energy from Seller under this Agreement shall terminate. For the avoidance of doubt, (i) except as set forth in this Section 17.4(a), this Agreement will continue past an Energy Delivery Termination Date, and (ii) an Acceleration Event may arise contemporaneously with an Energy Delivery Termination Date or at any time thereafter and the occurrence of an Energy Delivery Termination Date shall not prevent the occurrence of an Acceleration Event.

(b) Early Termination Payment Date. Following an Acceleration Event, Seller shall (i) promptly notify the Master Custodian of the Early Termination Payment Date and (ii) pay the Termination Payment to the Trustee on the Early Termination Payment Date pursuant to payment instructions issued by Buyer or, in the absence of such instructions, by wire transfer. Such amounts shall be paid together with interest thereon (before as well as after judgment) from (and including) the Early Termination Payment Date to (but excluding) the date such amount is paid, at the Default Rate. The Parties acknowledge that it is impractical and difficult to assess

actual damages as a result of a termination of the Delivery Period under this Agreement, and the Parties therefore agree that the payment of the Termination Payment or the continued payment of amounts specified in Exhibit D-3, as applicable, is a fair and reasonable pre-estimate of the actual damages that would be incurred by Buyer as a result of termination of the Delivery Period under this Agreement for any reason and is not a penalty. The obligation of Seller to pay the Termination Payment on the Early Termination Payment Date is unconditional, irrespective of the validity or enforceability of this Agreement or any other agreement contemplated hereby, any waiver or consent by Buyer or any other circumstances that might otherwise constitute a legal or equitable discharge of Seller or a defense of Seller to pay the Termination Payment. Seller waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available to Seller with regard to Seller's obligation to pay the Termination Payment on the Early Termination Payment Date.

(c) Exclusive Termination Rights. Neither this Agreement nor the Delivery Period may be terminated for any reason except as specified in this Article XVII and in Section 2.2. Except with respect to amounts due for periods prior to termination, the payment of the Termination Payment and, if applicable, any amounts specified in Exhibit D-3 shall be the sole and exclusive remedy for each Party upon the termination of the Delivery Period and this Agreement for any reason, including as a result of rejection of this Agreement by either Party in any bankruptcy proceedings.

Section 17.5 Replacement of Swaps.

(a) In the event that (i) any Buyer Swap or any Seller Swap terminates, (ii) any notice of termination is delivered by any party to a Buyer Swap or a Seller Swap, or (iii) any Buyer Swap or Seller Swap is otherwise reasonably anticipated to become subject to immediate termination, in each case for any reason other than a Seller Specified Termination or insolvency of either Buyer or Seller, then each Party whose swap is affected shall notify the other Party and the Parties shall cooperate in good faith for a period of 120 days (commencing no later than the date on which any notice of termination (or anticipated termination) is delivered by any party to a Buyer Swap or a Seller Swap) (such period, the "Swap Replacement Period") to (x) cause the same Swap Counterparty whose Buyer Swap or Seller Swap has been terminated (or is anticipated to terminate) to terminate its unaffected Seller Swap or Buyer Swap, as applicable, and (y) locate replacement agreements with an alternate Swap Counterparty, to be mutually agreed upon by Buyer and Seller, to replace both the affected swap and the unaffected swap; provided, however, that neither Party shall be required to breach any obligation under the unaffected swap or to expend any amounts to cause the unaffected swap to be replaced or to cause an alternate counterparty to replace both swaps. Neither Party shall terminate this Agreement as a result of the termination of any Seller Swap or any Buyer Swap without first complying with this Section 17.5.

As used in this Section 17.5, the term "Seller Specified Termination" means a termination or potential termination of the Seller Swap due to (i) an Event of Default (as such term is defined in the Seller Swap) with respect to Seller pursuant to Section 5(a)(iii) of the Seller Swap, in either case other than where (A) any such failure to pay or transfer was caused solely by error or omission of an administrative or operational nature; (B) funds were available to enable Seller to make such payment or transfer when due; and (C) such payment or transfer is made within two (2) Business Days of Seller's receipt of written notice of its failure to pay or transfer, or (ii) an

Event of Default (as such term is defined in the Seller Swap) with respect to Seller under [Section 5(a)(vii)] of the Seller Swap.

(b) In the event of a termination (or anticipated termination) of the Seller Swap, if Seller (i) presents to Buyer a proposed alternate Swap Counterparty, (ii) requests in writing that Buyer enter into a replacement swap with such alternate Swap Counterparty, and (iii) agrees to pay Buyer's reasonable expenses in connection therewith, Buyer shall (y) enter into a master agreement with such alternate Swap Counterparty and (z) either (A) terminate the Buyer Swap when permitted thereby and enter into a replacement transaction under such new master agreement to the same effect as the terminated Buyer Swap or (B) cause such Buyer Swap to be novated to such replacement Swap Counterparty, *provided* that, in each instance, such replacement Swap Counterparty, replacement master agreement and replacement transaction meet the requirements specified for such under the Bond Indenture. Buyer shall not replace a Buyer Swap without Seller's consent.

(c) Each of Buyer and Seller agree that it will not enter into a replacement Buyer Swap or Seller Swap, as applicable, unless the other Party is replacing its Buyer Swap or Seller Swap, as applicable, with the same replacement Swap Counterparty.

(d) In the event that the Seller Swap terminates or is no longer in effect and the Prepay LLC Payments Period (as defined in the Seller Custodial Agreement) is in effect, then, during such Prepay LLC Payments Period, Seller shall comply with the terms of the Seller Custodial Agreement and make all payments as and when required under [Section 3(e)] of the Seller Custodial Agreement. In the event that the Buyer Swap terminates or is no longer in effect and the Issuer Payments Period (as defined in the Buyer Custodial Agreement) is in effect, then, during such Issuer Payments Period, Buyer shall comply with the terms of the Buyer Custodial Agreement and make all payments as and when required under [Section 3(e)] of the Buyer Custodial Agreement. The Parties agree that during any Prepay LLC Payments Period (as defined in the Seller Custodial Agreement) and during any Issuer Payments Period (as defined in the Buyer Custodial Agreement), Seller shall act as calculation agent under the Seller Custodial Agreement or the Buyer Custodial Agreement, as applicable. Seller agrees not to permit any amendment or other modification to the Seller Custodial Agreement that could adversely affect the right of Buyer to receive payments pursuant to [Section 3(e)] of the Seller Custodial Agreement. Buyer agrees not to permit any amendment or other modification to the Buyer Custodial Agreement that could adversely affect the right of Seller to receive payments pursuant to [Section 3(e)] of the Buyer Custodial Agreement.

Section 17.6 Limitation on Damages. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS HEREIN PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY

STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION, OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING WITHOUT LIMITATION THE NEGLIGENCE OF EITHER PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THIS AGREEMENT ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS. IN DETERMINING THE APPROPRIATE MEASURE OF DAMAGES THAT WOULD MAKE THE PARTIES WHOLE, THE PARTIES HAVE THOROUGHLY CONSIDERED, INTER ALIA, THE UNCERTAINTY OF FLUCTUATIONS IN COMMODITY PRICES, THE ABILITY AND INTENTION OF THE PARTIES TO HEDGE SUCH FLUCTUATIONS, THE BARGAINED-FOR ALLOCATION OF RISK, THE KNOWLEDGE, SOPHISTICATION AND EQUAL BARGAINING POWER OF THE PARTIES, THE ARMS-LENGTH NATURE OF THE NEGOTIATIONS, THE SPECIAL CIRCUMSTANCES OF THIS TRANSACTION, THE ACCOUNTING AND TAX TREATMENT OF THE TRANSACTION BY THE PARTIES, AND THE ENTERING INTO OF OTHER TRANSACTIONS IN RELIANCE ON THE ENFORCEABILITY OF THE LIQUIDATED DAMAGES PROVISIONS CONTAINED HEREIN. THE PARTIES ACKNOWLEDGE THAT THIS IS A SALE OF GOODS SUBJECT TO ARTICLE 2 OF THE NEW YORK UNIFORM COMMERCIAL CODE, INCLUDING WITHOUT LIMITATION, §§ 2-706(6), 2-711, 2-718, AND 2-719.

Section 17.7 Option to Purchase Bonds. In connection with any new Interest Rate Period established under the Bond Indenture after the initial Interest Rate Period, Seller shall have the option to purchase Bonds to be remarketed on the relevant [Mandatory Purchase Date] by delivering notice to Buyer and the Trustee no later than the last Business Day of the Reset Period that Seller will purchase a quantity of Bonds necessary to avoid the occurrence of a Failed Remarketing. In the event that Seller exercises such option, (x) Seller will be obligated to pay the purchase price of such Bonds in immediately available funds on the [Mandatory Purchase Date], and (y) to the extent a PSC Remarketing Termination is in effect with respect to the Reset Period commencing immediately prior to such Interest Rate Period, then Seller shall be required to remarket the Contract Quantities associated with the PSC Remarketing Termination, *provided* that:

- (a) Seller shall be entitled to purchase such Energy for its own account,
- (b) for all such Energy, regardless of how it is remarketed, Seller will pay Buyer the amount determined pursuant to Section 5(b)(iv) of Exhibit C, and
- (c) to the extent that it is determined that interest on the Bonds purchased by Seller is not excluded from gross income for federal income tax purposes, Section 7 through Section 9 of Exhibit C shall not apply to any such remarketing.

Section 17.8 Termination Payment Adjustment Schedule. Seller shall prepare revisions to the then-current Exhibit D-2 (Termination Payment Adjustment Schedule) in

connection with each successive Interest Rate Period pursuant to the terms of the Re-Pricing Agreement by delivering a revised Exhibit D-2 to Buyer no later than the last day of the applicable Reset Period, in which case such amendments will be effective as of the first day of the next Interest Rate Period.

ARTICLE XVIII. MISCELLANEOUS

Section 18.1 Indemnification Procedure. With respect to each indemnification included in this Agreement, the indemnity is given to the fullest extent permitted by applicable Law and the following provisions shall be applicable. The indemnified Party shall promptly notify the indemnifying Party in writing of any Claim and the indemnifying Party shall have the right to assume its investigation and defense, including employment of counsel, and shall be obligated to pay related court costs, attorneys' fees and experts' fees and to post any appeals bonds; *provided*, however, that the indemnified Party shall have the right to employ at its expense separate counsel and participate in the defense of any Claim. The indemnifying Party shall not be liable for any settlement of a Claim without its express written consent thereto. In order to prevent double recovery, the indemnified Party shall reimburse the indemnifying Party for payments or costs incurred in respect of an indemnity with the proceeds of any judgment, insurance, bond, surety or other recovery made by the indemnified Party with respect to a covered event.

Section 18.2 Deliveries. No later than delivery of the Prepayment, Buyer will deliver to Seller a copy of the Bond Indenture. The following documents shall be delivered by the Parties contemporaneously with this Agreement (unless otherwise specified):

- (a) by Seller no later than the date of issuance of the Bonds, an executed copy of the Funding Agreement;
- (b) by Buyer, a certificate of the Secretary or Assistant Secretary of Buyer setting forth (i) the resolutions of its governing body with respect to the authorization of Buyer to execute and deliver this Agreement, the Bond Indenture and the Power Supply Contract, (ii) the appropriate individuals who are authorized to sign such agreements, (iii) specimen signatures of such authorized individuals, and (iv) the organization documents of Buyer, certified as being true and complete;
- (c) by Seller, evidence reasonably satisfactory to Buyer of (i) Seller's authority to execute and deliver this Agreement and (ii) the appropriate individuals who are authorized to sign this Agreement; and
- (d) at Seller's request at any time, Buyer shall provide Seller with a valid sales tax exemption certificate and any other required exemption or resale certificate in jurisdictions where sales of Energy occur under this Agreement to the extent such a certificate can be obtained and is necessary for exemption from any relevant state taxes that may be levied against the Parties in relation to the transactions under, or pursuant, to this Agreement.

Section 18.3 Entirety; Amendments. This Agreement and the Re-Pricing Agreement, including the exhibits and attachments hereto and thereto, constitute the entire agreement between the Parties and supersedes all prior discussions and agreements between the

Parties with respect to the subject matter hereof and thereof. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those expressed herein and in the Re-Pricing Agreement. Except for any matters that, in accordance with the express provisions of this Agreement, may be resolved by oral agreement between the Parties, no amendment, modification or change herein shall be enforceable unless reduced to writing and executed by both Parties.

Section 18.4 Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES UNDER THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, WITHOUT REGARD TO ANY CONFLICTS OF LAW PRINCIPLE THAT WOULD DIRECT THE APPLICATION OF ANOTHER JURISDICTION'S LAW; *PROVIDED*, HOWEVER, THAT THE AUTHORITY OF BUYER TO ENTER INTO AND PERFORM ITS OBLIGATIONS UNDER THIS AGREEMENT SHALL BE DETERMINED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA.

Section 18.5 Non-Waiver. No waiver of any breach of any of the terms of this Agreement shall be effective unless such waiver is in writing and signed by the Party granting such waiver. No waiver of any breach shall be deemed a waiver of any other subsequent breach.

Section 18.6 Severability. If any provision of this Agreement, or the application thereof, shall for any reason be invalid or unenforceable, then to the extent of such invalidity or unenforceability, the remainder of this Agreement and the application of such provision to other Persons or circumstances shall not be affected thereby, but rather shall be enforced to the maximum extent permissible under applicable Law, so long as the economic and legal substance of the transactions contemplated hereby is not affected in any materially adverse manner as to either Party.

Section 18.7 Exhibits. Any and all Exhibits referenced in this Agreement are hereby incorporated herein by reference and shall be deemed to be an integral part hereof.

Section 18.8 Winding Up Arrangements. All indemnity and confidentiality obligations, audit rights, and other provisions specifically providing for survival shall survive the expiration or termination of this Agreement. The expiration or termination of this Agreement shall not relieve either Party of (a) any unfulfilled obligation or undischarged liability of such Party on the date of such termination or (b) the consequences of any breach or default of any warranty or covenant contained in this Agreement. All obligations and liabilities described in the preceding sentence of this Section 18.8, and applicable provisions of this Agreement creating or relating to such obligations and liabilities, shall survive such expiration or termination.

Section 18.9 Relationships of Parties. The Parties shall not be deemed to be in a relationship of partners or joint venturers by virtue of this Agreement, nor shall either Party be an agent, representative, trustee or fiduciary of the other, except that Seller shall act on behalf of Buyer in remarketing Energy pursuant to Exhibit C. Neither Party shall have any authority to bind the other to any agreement. This Agreement is intended to secure and provide for the services of each Party as an independent contractor.

Section 18.10 Immunity. Buyer represents and covenants to and agrees with Seller that it is not entitled to and shall not assert the defense of sovereign immunity with respect to its obligations or any Claims under this Agreement.

Section 18.11 Rates and Indices.

(a) Commodity Reference Prices.

(i) Price Replacement Process for Energy. If a Daily Commodity Reference Price for Energy is not available for any Hour but such Daily Commodity Reference Price has not permanently ceased to be published, then the Parties shall promptly endeavor to agree on an alternative source for determination of such Daily Commodity Reference Price for the applicable Hours. If such agreement is not reached by the Parties within three (3) Business Days, the Parties shall request quotations for the applicable Daily Commodity Reference Price from four (4) recognized dealers in the applicable commodity (two (2) selected by each Party) for the period that such Daily Commodity Reference Price is expected to be unavailable. If four (4) quotations are provided as requested, the applicable Daily Commodity Reference Price for the applicable Hours shall be the arithmetic mean of the quotations provided by each recognized dealer after disregarding the quotations having the highest and lowest values; *provided that*, if more than one (1) quotation has the same value, then one (1) of such quotations shall be disregarded. If exactly three (3) quotations are provided, the applicable Daily Commodity Reference Price for the applicable Hours shall be the quotation provided by the relevant dealer that remains after disregarding the quotations having the highest and lowest values; *provided that*, if more than one (1) quotation has the same value, then the value of the two (2) quotations with the same value shall control. If fewer than three (3) quotations are provided, the Parties shall seek additional quotations until at least three (3) have been received.

(ii) Price Replacement Process for Non-Published Index. If a Daily Commodity Reference Price is not available because it has permanently ceased to be published, then the Parties shall promptly endeavor to agree on an alternative source for determination of such Daily Commodity Reference Price, which may include agreeing upon a published index or a basket of published indices ("Daily Replacement Index") from which to seek quotes for basis differentials as the replacement for the applicable Daily Commodity Reference Price. If such agreement is not reached by the Parties within three (3) Business Days, then the Daily Replacement Index shall be selected by Seller, acting reasonably. The Parties shall request quotations from four (4) recognized dealers in the applicable commodity (two (2) selected by each Party) for a basis differential ("Daily Basis Differential") between the Daily Replacement Index and physical prices at the relevant Delivery Point for the remaining term of this Agreement. If four (4) quotations are provided as requested, the Daily Basis Differential will be the arithmetic mean of the quotations provided by each recognized dealer, after disregarding the quotations having the highest and lowest values; *provided that*, if more than one (1) quotation has the same value, then one (1) of such quotations shall be disregarded. If exactly three (3) quotations are provided, the Daily Basis Differential shall be the quotation provided by the relevant dealer that remains after disregarding the quotations having the highest and lowest values; *provided that*, if more than one (1) quotation has the same value, then the value of the two

(2) quotations with the same value shall control. If fewer than three (3) quotations are provided, the Parties shall seek additional quotations until at least three (3) have been received. The applicable Daily Commodity Reference Price shall be the Daily Replacement Index plus the Daily Basis Differential calculated in accordance with the provisions of this clause (iii).

(b) Corrections. If a value published for any rate or index used or to be used in this Agreement is subsequently corrected and the correction is published or announced by the Person responsible for that publication or announcement within thirty (30) days after the original publication or announcement, either Party may notify the other Party of (i) that correction and (ii) the amount (if any) that is payable as a result of that correction. If, not later than thirty (30) days after publication or announcement of that correction, a Party gives notice that an amount is so payable, the Party that originally either received or retained such amount shall, not later than three (3) Business Days after the effectiveness of that notice, pay, subject to any other applicable provisions of this Agreement, to the other Party that amount, together with interest on that amount at the Default Rate for the period from and including the day on which a payment originally was (or was not) made to but excluding the day of payment of the refund or payment resulting from that correction.

Section 18.12 Limitation of Liability. Notwithstanding anything to the contrary herein, all obligations of Buyer under this Agreement, including without limitation all obligations to make payments of any kind whatsoever, are special, limited obligations of Buyer payable solely from Trust Estate (as such term is defined in the Bond Indenture) as and to the extent provided in the Bond Indenture, including with respect to Operating Expenses (as such term is defined in the Bond Indenture). Buyer shall not be required to advance any moneys derived from any source other than the Revenues (as such term is defined in the Bond Indenture) and other assets pledged under the Bond Indenture for any of the purposes in this Agreement mentioned. Neither the faith and credit of Buyer nor the taxing power of the State of California or any political subdivision thereof is pledged to payments pursuant to this Agreement. Buyer shall not be directly, indirectly, contingently or otherwise liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reasons of or in connection with this Agreement, except solely to the extent Revenues (as such term is defined in the Bond Indenture) are received for the payment thereof and may be applied therefor pursuant to the terms of the Bond Indenture.

Section 18.13 Counterparts. This Agreement may be executed and acknowledged in multiple counterparts and by the Parties in separate counterparts, each of which shall be an original and all of which shall be and constitute one and the same instrument.

Section 18.14 Rights of Trustee. Pursuant to the terms of the Bond Indenture, Buyer has irrevocably appointed the Trustee as its agent to issue notices (including Remarketing Notices, Call Option Notices, Put Option Notices and Repurchase Offers) and, as directed under the Bond Indenture, to take any other actions that Buyer is required or permitted to take under this Agreement. Seller may rely on notices or other actions taken by Buyer or the Trustee and Seller has the right to exclusively rely on any notices delivered by the Trustee that the Trustee is authorized to deliver under the Bond Indenture, regardless of any conflicting notices that it may receive from Buyer.

Section 18.15 Waiver of Defenses. Seller waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available to Seller with regard to Seller's obligations pursuant to the terms of this Agreement.

Section 18.16 U.S. Resolution Stay. The Parties agree that (i) to the extent that prior to the date hereof the Parties hereto have adhered to the 2018 ISDA U.S. Resolution Stay Protocol (the "Protocol"), the terms of the Protocol are incorporated into and form a part of this Agreement, and for such purposes this Agreement shall be deemed a Protocol Covered Agreement and each Party shall be deemed to have the same status as Regulated Entity or Adhering Party as applicable to it under the Protocol; (ii) to the extent that prior to the date hereof the Parties have executed a separate agreement the effect of which is to amend the qualified financial contracts between them to conform with the requirements of the QFC Stay Rules (the "Bilateral Agreement"), the terms of the Bilateral Agreement are incorporated into and form a part of this Agreement and for such purposes each Party shall be deemed to have the same status as "Covered Entity", "Counterparty Entity" or "Client Entity" (or other similar term) as applicable to it under the Bilateral Agreement; or (iii) if clause (i) and clause (ii) do not apply, the terms of Section 1 and Section 2 and the related defined terms (together, the "Bilateral Terms") of the form of bilateral template entitled "Full-Length Omnibus (for use between U.S. G-SIBs and Corporate Groups)" or the "Agency Version of Omnibus Agreement (for use with U.S. G-SIBs)", as applicable, published by ISDA on November 2, 2018 (currently available on the 2018 ISDA U.S. Resolution Stay Protocol page at www.isda.org), the effect of which is to amend the qualified financial contracts between the Parties thereto to conform with the requirements of the QFC Stay Rules, are hereby incorporated into and form a part of this Agreement, and for such purposes this Agreement shall be deemed a "Covered Agreement," Seller shall be deemed a "Covered Entity" and Buyer shall be deemed a "Counterparty Entity" (or "Client Entity" for the Agency version, as applicable). In the event that, after the date of this Agreement, the Parties hereto become adhering Parties to the Protocol, the terms of the Protocol will replace the terms of this section. In the event of any inconsistencies between this Agreement and the terms of the Protocol, the Bilateral Agreement or the Bilateral Terms (each, the "QFC Stay Terms"), as applicable, the QFC Stay Terms will govern. Terms used in this paragraph without definition shall have the meanings assigned to them under the QFC Stay Rules. For purposes of this paragraph, references to "this Agreement" include any related credit enhancements entered into between the Parties, directly or indirectly through an agent, or provided by one to the other. In addition, the Parties agree that the terms of this paragraph shall be incorporated into any related covered affiliate credit enhancements, as applicable, with all references to Seller replaced by references to the covered affiliate support provider.

"QFC Stay Rules" means the regulations codified at 12 C.F.R. 252.2, 252.81–8, 12 C.F.R. 382.1-7 and 12 C.F.R. 47.1-8, which, subject to limited exceptions, require an express recognition of the stay-and-transfer powers of the FDIC under the Federal Deposit Insurance Act and the Orderly Liquidation Authority under Title II of the Dodd Frank Wall Street Reform and Consumer Protection Act and the override of default rights related directly or indirectly to the entry of an affiliate into certain insolvency proceedings and any restrictions on the transfer of any covered affiliate credit enhancements.

Section 18.17 Rate Changes.

(a) Absent the agreement of the Parties to the proposed change, the standard of review for changes to any rate, charge, classification, term or condition of this Agreement, whether proposed by a Party (to the extent that any waiver in Section 18.17(b) below is unenforceable or ineffective as to such Party), a non-party or FERC acting *sua sponte*, shall solely be the “public interest” application of the “just and reasonable” standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) and clarified by Morgan Stanley Capital Group Inc. v. Public Util. Dist. No. 1 of Snohomish, 554 U.S. 527 (2008) and further refined in NRG Power Marketing v. Maine Public utilities Commission, 558 U.S. 165 (2010).

(b) In addition, and notwithstanding Section 18.17(a), to the fullest extent permitted by applicable Law, each Party, for itself and its successors and assigns, hereby expressly and irrevocably waives any rights it can or may have, now or in the future, whether under Section 205 and/or 206 of the Federal Power Act or otherwise, to seek to obtain from FERC by any means, directly or indirectly (through complaint, investigation or otherwise), and each hereby covenants and agrees not at any time to seek to so obtain, an order from FERC changing any section of this Agreement specifying the rate, charge, classification, or other term or condition agreed to by the Parties, it being the express intent of the Parties that, to the fullest extent permitted by applicable Law, neither Party shall unilaterally seek to obtain from FERC any relief changing the rate, charge, classification, or other term or condition of this Agreement, notwithstanding any subsequent changes in applicable Law or market conditions that may occur. In the event it were to be determined that applicable Law precludes the Parties from waiving their rights to seek changes from FERC to their market-based power sales contracts (including entering into covenants not to do so) then this Section 18.17(b) shall not apply, *provided* that, consistent with Section 18.17(a), neither Party shall seek any such changes except solely under the “public interest” application of the “just and reasonable” standard of review and otherwise as set forth in Section 18.17(a).

Section 18.18 No Recourse. Buyer shall have no claims against MSCG or any of its Affiliates (other than Seller), any present or future holder (whether direct or indirect) of any Equity Interests in Seller, or, in the case of any of their respective Affiliates (other than Seller), shareholders, officers, directors, employees, representatives, controlling persons, executives or agents (collectively, the “Non-Recourse Persons”) with respect to the transactions contemplated under this Agreement or under any other document, certificate or instrument executed by Seller in connection herewith, such claims against such Non-Recourse Persons (including as may arise by operation of law) being expressly waived hereby. The limitations on recourse set forth in this Section 18.18 shall survive any Early Termination Payment Date, Energy Delivery Termination Date, or other termination or expiration of this Agreement. As used in this Section 18.18, “Equity Interests” means, with respect to any Person, any and all shares, interests, participations or other equivalents (however designated) of capital stock in such Person, or any and all equivalent ownership interests in such Person, including partnership interests, limited liability company interests and membership interests, and any and all warrants, rights or options to purchase any of the foregoing.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered by their respective officers thereunto duly authorized as of the date first above written.

[Separate Signature Page(s) Attached]

ENERGY PREPAY [], LLC

By: Morgan Stanley Capital Group Inc., its Manager

By: _____

Name: _____

Title: _____

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____

Name: Garth Salisbury

Title: Treasurer/Controller _____

EXHIBIT A-1
BASE ENERGY HOURLY QUANTITIES

[To be attached.]

EXHIBIT A-2
EPS ENERGY PERIOD MONTHLY PROJECTED QUANTITIES

[To be attached.]

EXHIBIT A-3
ANNUAL QUANTITY

[To be attached.]

EXHIBIT B

NOTICES

IF TO SELLER: Energy Prepay [], LLC
c/o Morgan Stanley & Co. LLC
[1585 Broadway
New York, NY 10036-8293]
Email: CCCFA_2026[X]_ms_notices@morganstanley.com
With a mandatory copy to:
Email: msdoc-misc-notices@morganstanley.com

General Notices: Attn: Miscellaneous Notices
Phone 24/7: 914-225-1500
Email: msdoc-misc-notices@morganstanley.com

Power Scheduling: Attn: Power Scheduling
Phone 24/7: 914-225-1500
Email: schedulers@morganstanley.com

Payments/Invoicing/
Statements: Attn: Ops Manager, Power and Natural Gas
Phone: 212-762-3723 or 212-762-1049
Email: commodpsg@morganstanley.com

Attn: Mar
Phone: 44
Email: ph

IF TO BUYER:

General Notices: California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Email: notices@cccfa.org

Invoicing/Payments: Email: invoices@cccfa.org

EXHIBIT C

ENERGY REMARKETING

Section 1. Defined Terms. Capitalized terms used but not otherwise defined in this Exhibit shall have the meanings given to such terms in this Agreement, unless otherwise indicated. The following terms, when used in this Exhibit C and identified by the capitalization of the first letter thereof, have the respective meanings set forth below, unless the context otherwise requires. In the event that any of the provisions of the Code or the Treasury Regulations referenced in this Section 1 (the “Original Code Provisions”) (x) cease to be effective or no longer apply to remarketing and remediation under this Agreement and (y) upon or following such change to the Original Code Provisions, other Code provisions, Treasury Regulations or Laws apply to remarketing and remediation under this Agreement (the “New Code Provisions”), then the references herein to any such Original Code Provisions shall be deemed to refer to the applicable New Code Provisions.

“Code” means the Internal Revenue Code of 1986, as amended.

“Energy Remarketing Reserve Fund” means an account established under the Bond Indenture into which Buyer shall deposit the amounts specified in Section 5(b) of this Exhibit C.

“Expired Non-Private Business Sales Ledger” has the meaning specified in Section 9(a) of this Exhibit C.

“Expired Private Business Sales Ledger” has the meaning specified in Section 9(a) of this Exhibit C.

“Ledger Entry” has the meaning specified in Section 7(d) of this Exhibit C.

“Ledger Event” has the meaning specified in Section 9(c) of this Exhibit C.

“Minimum Remarketing Sales Price” is an amount determined for Energy by the following formula:

$$\text{MRSP} = \text{RRPP} - (\text{RRPP} \times (\text{RRF}/\text{CLB}))$$

Where:

MRSP = The Minimum Remarketing Sales Price for one MWh

RRPP = The Remediation Remarketing Purchase Price for one MWh

RRF = The balance of the Energy Remarketing Reserve Fund

CLB = The combined cash balance of the Non-Private Business Sales Ledger and the Private Business Sales Ledger

“Monthly Discount” has the meaning specified in the Power Supply Contract.

“Monthly Remarketing Notice” has the meaning specified in Section 3(b) of this Exhibit C.

“Municipal Utility” means any Person that (a)(i) is a “governmental person” as defined in Treasury Regulation Section 1.141-1(b) and (ii) owns an electric distribution utility (or provides Energy at wholesale to entities described in clause (i) that own such utilities), or (b) is a community choice aggregator organized under the Laws of the State of California. Buyer shall from time to time to the extent necessary revise the definition of “Municipal Utility” to conform to the applicable provisions of the Code or Treasury Regulations by delivery of written notice to Seller setting forth the revised definition together with a Tax Opinion.

“Net Participant Price” means, with respect to the Project Participant, the Contract Index Price less the Monthly Discount.

“Non-Private Business Remarketing Proceeds” means all proceeds received by Buyer under Section 5 of this Exhibit C from Seller’s remarketing of Energy in any Non-Private Business Sale.

“Non-Private Business Sale” means a sale (other than a Qualified Sale) of Energy to a “governmental person” as defined in Treasury Regulation Section 1.141-1(b) that in each case agrees in writing to not use any part of such Energy for a Private Business Use.

“Non-Private Business Sales Ledger” has the meaning specified in Section 7(a) of this Exhibit C.

“Non-Qualifying Remarketing Limit” means a quantity of Energy, in MWhs, equal to 10% of the total quantity of Energy, in MWhs, to be delivered hereunder, as such Non-Qualifying Remarketing Limit may be increased from time to time upon receipt by Buyer and Seller of a Tax Opinion setting forth a higher Non-Qualifying Remarketing Limit.

“Private Business Remarketing Limit” means a quantity of Energy in MWhs equal to (a) \$15,000,000, divided by (b) the Specified Fixed Price, as such Private Business Remarketing Limit may be increased from time to time upon receipt by Buyer and Seller of a Tax Opinion setting forth a higher Private Business Remarketing Limit.

“Private Business Remarketing Proceeds” means all proceeds received by Buyer under Section 5 of this Exhibit C from Seller’s remarketing of Energy in any Private Business Sale (including the purchase of such Energy by Seller for its own account).

“Private Business Sale” means any sale of Energy other than in a Non-Private Business Sale or a Qualified Sale.

“Private Business Sales Ledger” has the meaning specified in Section 7(b) of this Exhibit C.

“Private Business Use” has the meaning ascribed to such term in Section 141 of the Code.

“Provisional Payment” has the meaning specified in Section 5(a) of this Exhibit C.

“Qualified Sale” means any sale of Energy or natural gas (x) to a Municipal Utility that agrees in writing (i) to use all of such Energy or natural gas for a Qualifying Use that is not a Private Business Use and (ii) not to count any purchase of such Energy or natural gas towards any remediation obligations such Municipal Utility may have with respect to proceeds received from the sale of property purchased with tax-exempt financing proceeds; or (y) that would not (i) cause interest on the Bonds to be included, or increase the risk of interest on the Bonds of being included, in gross income for purposes of federal income taxation under applicable Law at the time of such sale, or (ii) count towards any limit under applicable Law at the time of such sale, beyond which limit interest on the Bonds would become included in gross income for purposes of federal income taxation after the passage of time and lack of any remediation. Buyer shall from time to time to the extent necessary revise the definition of “Municipal Utility” to conform to the applicable provisions of the Code or Treasury Regulations by delivery of written notice to Seller setting forth the revised definition together with a Tax Opinion.

“Qualifying Use” with respect to Energy has the meaning ascribed to such term in Treasury Regulations Section 1.148-1(e)(2)(iii)(A)(2) or (B)(2), as applicable.

“Remarketing Fee” means the amount specified in Exhibit F of this Agreement.

“Remarketing Notice” means a Monthly Remarketing Notice.

“Remediation Remarketing” means the remarketing of Energy in Qualified Sales by Seller pursuant to Section 8 of this Exhibit C in an effort to reduce to zero (0) any Ledger Entry balances in either the Non-Private Business Sales Ledger or the Private Business Sales Ledger.

“Remediation Remarketing Purchase Price” has the meaning specified in Section 8(b)(ii) of this Exhibit C.

“Tax Opinion” means an [Opinion of Bond Counsel] or [Special Tax Counsel] (as defined in the Bond Indenture) to the effect that an action proposed to be taken or an event will not, in and of itself, cause interest on the applicable Bonds to be included in gross income for purposes of federal income taxation.

“Treasury Regulations” means the U.S. Treasury Regulations under the Code.

Section 2. Buyer’s Right and Obligation to Request Remarketing. Buyer may, and, if required to do so under the Bond Indenture or the terms of this Agreement shall, request Seller to remarket, pursuant to this Exhibit C, all or a specified part of the Contract Quantities for any Delivery Point.

Section 3. Remarketing Notice.

(a) Generally. To request remarketing under this Exhibit C, Buyer must issue a Remarketing Notice, which Remarketing Notice must state as applicable (i) the portion of the Contract Quantity to be remarketed from each relevant Delivery Point, and (ii) the Delivery Hours in which such portion of the Contract Quantity is to be remarketed.

(b) Monthly Remarketing Notice. Buyer may designate a Remarketing Notice as a “Monthly Remarketing Notice” if the Remarketing Notice is delivered to Seller not later than three (3) Business Days prior to the start of the first Month in which it applies and applies to a period of one (1) Month or more; provided furthermore that, in the event Seller is obligated to remarket Base Energy under Section 3.4 of the Agreement, Buyer shall be deemed to have delivered a Monthly Remarketing Notice with respect thereto.

Section 4. Seller’s Remarketing Obligations Generally.

(a) All Energy remarketed by Seller pursuant to this Exhibit C shall be for the benefit of Buyer, meaning all remarketed Energy shall first be sold by Seller to Buyer and then resold by or for the account of Buyer pursuant to the terms and provisions of this Exhibit C.

(b) Seller may act directly as principal to the remarketing buyer or may cause a supplier to Seller to act directly as principal to the remarketing buyer. Neither Seller nor any Person acting on Seller’s behalf shall owe any fiduciary duties to Buyer with respect to the remarketing of any Energy. Buyer acknowledges and agrees that Seller or a Person acting on Seller’s behalf in remarketing Energy may have other supplies of Energy available to sell to potential remarketing buyers, and Energy designated for remarketing shall not be entitled to any preference over any such other supplies of Energy.

(c) Seller shall prepare, maintain and provide Monthly to Buyer accurate and complete records showing (i) the identity of each purchaser in a Qualified Sale, a Non-Private Business Sale, or a Private Business Sale undertaken by Seller on Buyer’s behalf, (ii) the aggregate amount of Energy remarketed under this Agreement in Qualified Sales, (iii) the aggregate amount of Energy remarketed under this Agreement in Non-Private Business Sales, and (iv) the aggregate amount of Energy remarketed under this Agreement in Private Business Sales. Notwithstanding the foregoing or anything to the contrary herein, in the event that either Party (x) reasonably determines that interest on the Bonds is not excluded from gross income for federal income tax purposes due to a change in Law, (y) receives an opinion of counsel to such effect (provided that such opinion of counsel shall be rendered by counsel of nationally recognized standing in matters pertaining to the tax exempt status of interest on obligations issued by states and their political subdivisions, duly admitted to the practice of law before the highest court of any state of the United States) and (z) notifies the other Party of such determination (which notice shall include a copy of the opinion of counsel referenced in clause (y)), then (I) the terms of this Exhibit C regarding the remediation obligations of the Parties shall cease to apply and shall be of no further force and effect, and (II) Seller shall no longer maintain the records described in the immediately preceding sentence and shall not record Ledger Entries or otherwise maintain the ledgers described in Exhibit C Section 7 and **Error! Reference source not found.** of this Exhibit C.

(d) Any amounts due to Buyer for Energy remarketed by Seller or purchased by Seller under this Exhibit C shall be remitted to Buyer pursuant to Section 14.2 of this Agreement in the Month following the Month in which such Energy is remarketed or purchased, as applicable. Additionally, the Parties acknowledge and agree that Seller’s payment obligations under this Exhibit C shall be reduced to the extent that any Energy remarketed hereunder is negatively priced.

Section 5. Remarketing.

(a) Provisional Payments for and Remarketing of Assigned Product. Notwithstanding anything to the contrary herein, the following terms shall apply to under-deliveries of Assigned Product.

(i) To the extent that (A) the Annual Quantity has not been delivered for the then-current Contract Year as of the end of a Month and (B) the quantity of Assigned Product delivered under an Assigned PPA in any such Month is less than the Monthly Projected Quantity, then Seller shall pay Buyer for any such Month the product of (I) the Monthly Projected Quantity for the relevant Assigned PPA(s), minus the quantity of Assigned Product actually delivered under such Assigned PPA(s), multiplied by (II) the result of the Day-Ahead Average Price minus any applicable Provisional Payment Fee (any such payment, a “Provisional Payment”). Any Provisional Payments due from Seller to Buyer under this Section 5(a)(i) shall be paid to the Provisional Payments Account established under and defined in the Participant Custodial Agreement, and Seller shall have fully satisfied any Provisional Payment obligation upon payment of such amount in accordance with the Participant Custodial Agreement, regardless of whether the Participant Custodian complies with its obligations thereunder. In any Billing Statement that Seller delivers under Section 14.2(b) that reflects a Provisional Payment due, Seller shall indicate (x) the total amount of any Provisional Payment due for such Month and (y) the portion of such Provisional Payment that reflects the Net Participant Price that would otherwise be payable with respect thereto.

(ii) To the extent that a quantity of Assigned Products equal to or greater than the Annual Quantity are delivered for any Contract Year, any Provisional Payments made during such Contract Year shall not result in Ledger Entries under this Exhibit C.

(iii) To the extent that less than the Annual Quantity of Assigned Product is delivered for any Contract Year, then (A) Buyer shall be deemed to have requested for Seller to remarket a quantity of Assigned Product equal to the Annual Quantity minus the quantity of Assigned Products actually delivered during such Contract Year (such quantities, the “Remarketed Quantities”), provided that (x) the Remarketed Quantities shall be reduced by any Assigned Products not delivered due to Force Majeure and (y) any Provisional Payment attributable to Assigned Products not delivered due to Force Majeure shall be excluded from the calculations described below, and (B) Seller shall be deemed to have purchased such Remarketed Quantities for its own account at a price equal to the Average Provisional Price (as defined in Section 5(a)(iv) below). Any purchase by Seller of the Remarketed Quantities for its own account pursuant to this Section 5(a) shall constitute a Private Business Sale and shall be reflected on the Private Business Sales Ledger effective as of the first day of the Ledger Month (as defined below). Buyer shall notify Seller if and to the extent the proceeds from any such Private Business Sales are applied to amounts owed by the Project Participant pursuant to [Section 7.5] of the Power Supply Contract, and, to the extent so applied, such proceeds shall remediate such Private Business Sales and be entered as debits on the Private Business Sales Ledger.

(iv) The following terms have the meaning specified below for the purpose of this Section 5(a).

“Average Provisional Price” means the sum of all Provisional Payment Allocation Amounts for such Contract Year.

“Ledger Month” means, for any Contract Year, the Month immediately following the last Month for which the Pro-Rated Monthly Quantity was fully delivered for such Contract Year. For example, if (x) a Contract Year is from January 1 to December 31, (y) the Annual Quantity is 120 MWhs and (z) 110 MWhs are delivered in a given Contract Year, then the resulting Ledger Entries would be entered on December 1 for such Contract Year. For another example, if (x) a Contract Year is from January 1 to December 31, (y) the Annual Quantity is 120 MWhs and (z) 85 MWhs are delivered in a given Contract Year, then the resulting Ledger Entries would be entered on September 1 for such Contract Year.

“Pro-Rated Monthly Quantity” means, for each Contract Year, the quantity attributable to each Month of such Contract Year if the Annual Quantity is divided into twelfths. For example, if the Annual Quantity is 120 MWhs, the Pro-Rated Monthly Quantity for each Month in a Contract Year is 10 MWhs – and, in such case, if (x) 110 MWhs are delivered in a given Contract Year, the Pro-Rated Monthly Quantity would be fully delivered for 11 of the 12 Months in such Contract Year; and (y) if 85 MWhs are delivered in a given Contract Year, the Pro-Rated Monthly Quantity would be fully delivered for 8 of the 12 Months in such Contract Year.

“Provisional Payment Allocation Amount” means, for each Provisional Payment in a Contract Year, an amount (in \$/MWh) determined by multiplying the Weight for such Provisional Payment by the price used to calculate such Provisional Payment.

“Provisional Payment Fee” means \$[1.50]/MWh, which fee shall apply with respect to Provisional Payments under this Section 5(a) in the following circumstances:

(a) to the extent that both (i) less than 95% of the Monthly Projected Quantities in aggregate under an Assigned PPA are delivered in a Contract Year and (ii) less than 95% of the Monthly Projected Quantities under the same Assigned PPA are delivered in the four consecutive Months preceding the end of such Contract Year (provided that, for the purpose of clauses (i) and (ii), any Monthly Projected Quantities not delivered due to Force Majeure shall be disregarded), the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Products under such Assigned PPA commencing with Seller’s Provisional Payment for the last Month of such Contract Year and such Provisional Payment Fee shall continue to apply with respect to such Assigned PPA until such Assigned

PPA has delivered 95% or more of the Monthly Projected Quantities for such Assigned PPA for three consecutive Months; or

(b) to the extent that none of the Monthly Projected Quantities are actually delivered under an Assigned PPA for six consecutive Months due to Force Majeure, then (i) an “Assigned PPA FM Provisional Payment Event” shall be in effect until such Assigned PPA has delivered 95% or more of the Monthly Projected Quantities for such Assigned PPA for three consecutive Months and (ii) the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Products under such Assigned PPA commencing with Seller’s Provisional Payment for the sixth consecutive Month of non-deliveries until such Assigned PPA FM Provisional Payment Event is no longer in effect.

“Weight” means an amount (in \$/MWh) determined for each Provisional Payment in a Contract Year by dividing the amount of each such Provisional Payment by the sum of all Provisional Payments for such Contract Year.

(b) Remarketing of Base Energy. The following provisions shall apply to the remarketing of Base Energy by Seller:

(i) Seller shall use Commercially Reasonable Efforts to remarket or cause to be remarketed all Base Energy specified for remarketing. In exercising such Commercially Reasonable Efforts, Seller shall first attempt to remarket or cause to be remarketed all Energy specified in a Remarketing Notice in Qualified Sales and then, if Seller is unable to so remarket all of such Energy for such purposes, in Non-Private Business Sales. If Seller is unable to remarket all or any portion of the Energy designated in a Remarketing Notice, then Seller shall purchase such Energy for its own account at the prices set forth in Section 5(b)(v) of this Exhibit C as if such Energy had been remarketed to it.

(ii) Seller shall not be required to remarket any Base Energy at a net price to Seller (after deducting all transportation and transmission costs and all other costs) that is anticipated to be less than the Day-Ahead Market Price applicable to such Energy in the case of a Monthly Remarketing Notice.

(iii) Notwithstanding the foregoing or anything to the contrary herein, provided that (A) the Project Participant is not in default under its Power Supply Contract and (B) Seller is remarketing such Project Participant’s portion of the Contract Quantity because an EPS Energy Period is not in effect, then:

A. Seller shall purchase Energy for its own account and shall pay Buyer the product of (A) the quantity of such Energy purchased for its own account multiplied by (B) the result of (I) the applicable Day-Ahead Market Price minus (II) the Remarketing Fee;

B. Proceeds received by Buyer under this Section 5(b)(iii) that exceed the amount Buyer would have received for the same quantity of Energy at the Net Participant Price shall be deposited in the [Participant Rebate Account] (as defined in the Bond Indenture) of the Energy Remarketing Reserve Fund;

C. the Project Participant shall be required under [Section 7.5] of the Power Supply Contract to exercise Commercially Reasonable Efforts to purchase Energy for a Qualifying Use to remediate any Ledger Entry resulting from Seller's purchase of Energy; and

D. if any Ledger Entry has not been reversed within twelve Months of the date of any such Ledger Entry, Seller thereafter shall exercise Commercially Reasonable Efforts to remediate any such Ledger Entry by making a Qualified Sale to the Project Participant or any other Municipal Utility.

(iv) Proceeds from Qualified Sales and Non-Private Business Sales.

A. For any Energy specified in a Monthly Remarketing Notice that Seller remarkets in a Qualified Sale or Non-Private Business Sale, Seller shall deliver to Buyer the actual proceeds less the Remarketing Fee per MWh sold, *provided* that the aggregate amount delivered by Seller under this clause (A) for any Month shall not be less than the aggregate quantity so remarketed during such Month multiplied by the Net Participant Price.

B. Reserved.

C. In the event the payment due date under a Qualified Sale or Non-Private Business Sale has not yet occurred prior to the date upon which payment is due under this Agreement for the applicable Month, the Parties shall nonetheless issue statements as if the full amount from such Qualified Sale or Non-Private Business Sale had been paid and, if such full payment is not received prior to the next Monthly due date under this Agreement, the Parties shall issue the appropriate statements to reflect the actual proceeds received and true-up any difference.

(v) Proceeds from Private Business Sales.

A. For any Energy specified in a Monthly Remarketing Notice that is not remarketed in a Qualified Sale or Non-Private Business Sale, Seller shall pay to Buyer the positive result determined by the following formula with respect to each Delivery Point to which such Monthly Remarketing Notice applied, provided that the aggregate amount delivered by Seller under this clause (A) for any Month shall not be less than the aggregate quantity so remarketed during such Month multiplied by the Net Participant Price:

$$P = Q \times (IP - RF)$$

Where:

P = The amount payable by Seller under this Section 5(b)(v)(A)

Q = The quantity of such Energy remarketed with respect to such Delivery Point

IP = The Contract Index Price for such Delivery Point

RF = The Remarketing Fee

B. Reserved.

(vi) Energy Remarketing Reserve Fund. Any proceeds received by Buyer under this Section 5 for Energy remarketed in sales other than Qualified Sales that exceed the amount Buyer would have received for the same quantity of Energy at the Net Participant Price shall be deposited in the Energy Remarketing Reserve Fund.

Section 6. Reserved.

Section 7. Tracking Remarketing Proceeds. Seller shall maintain four (4) separate ledgers related to remarketing proceeds as described below:

(a) One (1) ledger (the “Non-Private Business Sales Ledger”) shall include, (A) as dollar credits, the Non-Private Business Remarketing Proceeds, and (B) as a MWh credit, the MWhs corresponding to such Non-Private Business Remarketing Proceeds.

(b) Another ledger (the “Private Business Sales Ledger”) shall include, (A) as dollar credits, Private Business Remarketing Proceeds, and (B) as a MWh credit, the MWhs corresponding to such Private Business Remarketing Proceeds.

(c) The other two (2) ledgers shall be maintained as described in Section 9(a) of this Exhibit C.

(d) The credits to be recorded in the ledgers described in Section 7(a) and (b) of this Exhibit C (collectively, the “Ledger Entries”) shall be dated as of the first day of the Month prior to the Month in which Buyer or Project Participant receives the proceeds corresponding to such Ledger Entries.

(e) The four (4) ledgers described in this Section 7 of this Exhibit C and all debits and credits to such ledgers shall be kept on an aggregate basis for purposes of this Exhibit C.

Section 8. Remediation Remarketing and Bond Redemptions. At any time that the net Ledger Entry balance of either the Non-Private Business Sales Ledger or the Private Business Sales Ledger is greater than zero (0):

(a) Buyer shall exercise Commercially Reasonable Efforts to utilize the proceeds represented by the dollar balances of such Ledger Entries to purchase Energy for resale in Qualified Sales and shall promptly notify Seller following such purchase and sale.

(b) Seller shall exercise Commercially Reasonable Efforts to locate opportunities for Buyer to purchase Energy to sell in Qualified Sales to remediate the proceeds represented by the dollar balances of the Ledger Entries. In this regard, if Seller locates a Remediation Remarketing opportunity, then:

- (i) Seller shall notify Buyer of such opportunity;
- (ii) Buyer shall, upon receipt of such notice, purchase Energy from Seller at a price determined by Seller in a Commercially Reasonable manner based upon applicable market prices at the location where the remarketing opportunity sale will occur (the “Remediation Remarketing Purchase Price”);
- (iii) Seller shall remarket such Energy on Buyer’s behalf in a Qualified Sale;
- (iv) Seller shall remit to Buyer the proceeds collected from such Qualified Sale, but in no event shall Seller remit less than the Minimum Remarketing Sales Price for the remarketing transaction; *provided*, however, that to the extent Seller does not receive the Remediation Remarketing Purchase Price from Buyer prior to the Remediation Remarketing described herein, Seller shall credit the proceeds collected from such remarketing sale against the Remediation Remarketing Purchase Price owed to Seller, and Seller shall be reimbursed from the Energy Remarketing Reserve Fund to the extent necessary to make Seller whole for such Qualified Sale; and
- (v) Seller shall issue to Buyer a confirmation notice (including the dollar price and MWhs) of each purchase of Energy by or on behalf of Buyer, and each sale of Energy on Buyer’s behalf, under this Section 8, and amounts due from or to Buyer shall be separately stated on the Billing Statement for the Month in which such remarketing transactions occur.

For the avoidance of doubt, Seller shall not sell, nor be required to sell, Energy to Buyer for a Remediation Remarketing if such Energy is to be remarketed by Seller on behalf of Buyer for less than the Minimum Remarketing Sales Price.

(c) Unless the terms of a Remediation Remarketing undertaken by Seller on Buyer’s behalf are specifically assumed by Buyer, Seller shall indemnify Buyer for any costs or liabilities associated with such Remediation Remarketing (other than costs related to the price at which such Energy is sold and the risk of collecting the sale proceeds from the remarketing buyer), including, without limitation, any cover or replacement costs; termination payments; fees, penalties, costs or charges (in cash or in kind) assessed by any Transmission Provider for failure to satisfy its balance or nomination requirements; Claims for breach of warranty; taxes, fees, levies, penalties, licenses or charges imposed by any Government Agency; and Claims from personal injury or property damages.

(d) The total purchase price of any Energy purchased by Buyer or Seller pursuant to Section 8(b) of this Exhibit C will be entered by Seller as a dollar debit on (i) first, the Private Business Sales Ledger, if and to the extent such ledger has a positive balance and such Energy is remarketed in a Qualified Sale and (ii) second, on the Non-Private Business Sales

Ledger, if and to the extent such ledger has a positive balance, the Private Business Sales Ledger has a zero (0) balance, and such Energy is remarketed in a Qualified Sale, with such debit in the case of (i) or (ii) dated as of the last day of the Month in which such Energy was purchased. Each dollar debit shall offset and reverse an equal amount of the dollar credits to such ledger (that have not previously been transferred to the Expired Non-Private Business Sales Ledger or the Expired Private Business Sales Ledger) in the order in which they were made (beginning with the oldest credit not previously offset and reversed by any prior debit). Whenever a debit is made to the dollar balance of the Ledger Entries of either such ledger, Seller shall also debit the Energy balance of the Ledger Entries of such ledger based on (i) such dollar debit divided by (ii) an average Energy price calculated from the net Ledger Entry then present on the relevant ledger being debited. For the avoidance of doubt, neither the Non-Private Business Sales Ledger nor the Private Business Sales Ledger shall ever have a negative balance, and the same purchase transaction shall not result in a debit to more than one ledger except to the extent that a debit for the transaction causes one (1) ledger to have a zero (0) balance and the remaining portion of the permitted debit is made to the other ledger.

(e) In addition to the ability of Seller or Buyer to engage in Remediation Remarketing to reduce the balances of any Ledger Entries through Qualified Sales of Energy, the proceeds represented by the dollar balances of such Ledger Entries may also be remediated through the purchase of natural gas that will be remarketed in Qualified Sales. For the purposes of entering MMBtu debits for natural gas to the Ledger Entries in accordance with Section 8(d) of this Exhibit C for any Remediation Remarketing of natural gas, a quantity of MWhs will be debited based on (i) the total proceeds paid for such natural gas divided by (ii) an average Energy price calculated from the net Ledger Entry then present on the relevant ledger being debited.

Section 9. Ledger Event.

(a) In addition to the Non-Private Business Sales Ledger and the Private Business Sales Ledger described in Section 7(a) and (b) of this Exhibit C, above, Seller shall also maintain an “Expired Non-Private Business Sales Ledger” and an “Expired Private Business Sales Ledger.” Whenever a credit to the dollar balance of the Ledger Entries of the Non-Private Business Sales Ledger has not been reversed in full within two (2) years of such credit by an offsetting dollar debit in accordance with Section 8(d) or (e) of this Exhibit C, then Seller shall (i) debit the remaining portion of such dollar credit and the MWh balance of the Ledger Entries in the manner described in the penultimate sentence of Section 8(d) and (ii) record such debits as credits to the Expired Non-Private Business Sales Ledger. Similarly, whenever a credit to the dollar balance of the Ledger Entries of the Private Business Sales Ledger has not been reversed in full within two (2) years of such credit by an offsetting dollar debit in accordance with Section 8(d) or (e) of this Exhibit C, then Seller shall (i) debit the remaining portion of such dollar credit and the MWh balance of the Ledger Entries in the manner described in the penultimate sentence of Section 8(d) and (ii) record such debits as credits to the Expired Private Business Sales Ledger.

(b) No later than the tenth (10th) day of each Month, Seller shall provide to Buyer copies of the Non-Private Business Sales Ledger, the Private Business Sales Ledger, the Expired Non-Private Business Sales Ledger and the Expired Private Business Sales Ledger showing all credits and debits to each such ledger since the Execution Date.

(c) A “Ledger Event” shall occur if, upon delivery of a ledger statement under Section 9(b) above, either (i) (A) the sum of all MWh credits on the Expired Non-Private Business Sales Ledger and the Expired Private Business Sales Ledger exceeds (B) the Non-Qualifying Remarketing Limit, or (ii) (A) the sum of all MWh credits on the Expired Private Business Sales Ledger exceeds (B) the Private Business Remarketing Limit, unless Buyer has obtained a Tax Opinion with respect to such event or any remedial action that may have been taken with respect to the Bonds.

(d) The occurrence of a Ledger Event and any remedies associated therewith in Article XVII of this Agreement shall be Buyer’s sole and exclusive remedies with respect to any inability by Seller to purchase and remarket Energy for Buyer pursuant to, or any breach by Seller of its obligations under, this Exhibit C.

Section 10. Buyer Right to Request to Purchase Remarketed Energy. Notwithstanding any other provision of this Exhibit C, Buyer may request in a Remarketing Notice delivered to Seller that Buyer be the remarketing buyer of the quantities of Energy described in such Remarketing Notice, in which case Seller will sell such remarketed Energy to Buyer at a price, at Delivery Point(s) and on date(s) to be mutually agreed (but the price, with respect to Energy remarketed pursuant to a Monthly Remarketing Notice, shall in no event be less than the Net Participant Price) by the Parties, provided that Seller shall be obligated to remarket such Energy to Buyer only if all of the following conditions are satisfied:

- (a) Buyer is not in default under any Transaction Document;
- (b) Buyer has certified to Seller in the Remarketing Notice that the condition in (a) above is true;
- (c) Buyer has provided such adequate assurances of Buyer’s performance, if any, as may have been reasonably requested by Seller;
- (d) there is a master agreement in effect between Buyer and Seller that will govern the remarketing transaction between Buyer and Seller; and
- (e) Buyer covenants to resell the Energy only in Qualified Sales.

EXHIBIT D-1

TERMINATION PAYMENT SCHEDULE

The Termination Payment for any Early Termination Payment Date will be the amount set forth on the attached table in the column corresponding to the month in which the Early Termination Date occurs, plus the product of (a) the Monthly Projected Quantity for such Month and the Hourly Quantities for such Month, as applicable, minus the quantity of Energy delivered in such Month prior to the effectiveness of such Early Termination Date, multiplied by (b) the result of (i) the applicable Fixed Price for Energy (as defined in the Buyer Swap), minus (ii) the Specified Discount then in effect.

[To be attached.]

EXHIBIT D-2

TERMINATION PAYMENT ADJUSTMENT SCHEDULE

(To be attached pursuant to Section 17.8 as required.)

EXHIBIT D-3

POST TERMINATION PAYMENT SCHEDULE

[To be attached.]

EXHIBIT E

RESERVED

EXHIBIT F**PRICING AND OTHER TERMS**

Delivery Period:	The period beginning on [_____] 1, 2026 and ending on [____], 20[____] or earlier upon the Early Termination Date
Minimum Discount:	\$[____]/MWh for each Reset Period after the Initial Reset Period (as defined in the Re-Pricing Agreement)
Monthly Discount:	\$[____]/MWh from [_____] 1, 2026 through and including [____], 20[____] and for each Month of a Reset Period thereafter, the Monthly Discount portion of the Available Discount for such Reset Period determined by the [Calculation Agent] (as defined in the Bond Indenture) pursuant to the Re-Pricing Agreement.
Prepayment:	\$[____]
Prepayment Outside Date:	[____], 2026
Remarketing Fee:	\$[0.50]/MWh, provided that: (i) the Remarketing Fee shall be \$[1.50] for any remarketing pursuant to Section 5(b)(iii) of Exhibit C; and (ii) the Remarketing Fee shall be zero with respect to any Product remarketed to Buyer in accordance with Section 10 of <u>Exhibit C</u>.
Specified Fixed Price:	\$[____]/MWh
Specified Discount:	\$[____]/MWh from [_____] 1, 2026 through and including [____], 20[____], and for each Reset Period thereafter, the Available Discount (as defined in the Re-Pricing Agreement) determined by the [Calculation Agent] (as defined in the Bond Indenture) pursuant to the Re-Pricing Agreement.
ESR Fee:	\$[1.10]/MWh
Swap Fee:	\$[____]/MWh

EXHIBIT G
RECEIVABLES PURCHASES

[To be attached.]

MASTER POWER SUPPLY AGREEMENT

between

ARON ENERGY PREPAY [] LLC

and

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

Dated as of [], 202[]

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MASTER POWER SUPPLY AGREEMENT

This Master Power Supply Agreement (hereinafter, this “Agreement”) is made and entered into as of [____], 202[] (the “Execution Date”), by and between Aron Energy Prepay [] LLC, a Delaware limited liability company (“Seller”), and California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended) (“Buyer”). Each of Seller and Buyer is sometimes individually referred to herein as a “Party”, and collectively as the “Parties”.

W I T N E S S E T H:

WHEREAS, Buyer desires to purchase Product from Seller or Seller’s designee, as applicable, upon the terms and conditions hereinafter set forth;

WHEREAS, in connection with the execution of this Agreement, Seller shall enter into that certain Electricity Purchase, Sale and Service Agreement, dated as of the date hereof (the “Electricity Sale and Service Agreement”), with J. Aron (as defined below), pursuant to which (a) Seller shall (i) delegate its power sale and delivery obligations under this Agreement to J. Aron and (ii) acquire Product for sale under this Agreement and (b) J. Aron shall act as Seller’s agent hereunder and the other agreements entered into by Seller in connection with the Clean Energy Project (as defined below); and

WHEREAS, concurrently with Buyer’s execution of the Clean Energy Purchase Contract (as defined below), the Project Participant (as defined below) under such Clean Energy Purchase Contract shall assign to J. Aron certain Assigned Rights and Obligations, including the right to receive Assigned Product, which Assigned Product will be resold to Seller under the Electricity Sale and Service Agreement, then resold to Buyer hereunder and then resold to the Project Participant under the Clean Energy Purchase Contract.

NOW, THEREFORE, in consideration of the premises above and the mutual covenants and agreements herein set forth, the Parties agree as follows:

ARTICLE I.

DEFINITIONS

Section 1.1 Defined Terms. The following terms, when used in this Agreement (including the preamble or recitals to this Agreement) and identified by the capitalization of the first letter thereof, have the respective meanings set forth below, unless the context otherwise requires:

“Administrative Fee” means the amount per MWh specified as such in Exhibit F.

“Affiliate” means, with respect to either Party, any entity which is a direct or indirect parent or subsidiary of such Party or which directly or indirectly (i) owns or controls such

Party, (ii) is owned or controlled by such Party, or (iii) is under common ownership or control with such Party. For purposes of this definition, “control” of an entity means the power, directly or indirectly, either to (a) vote 50% or more of the securities having ordinary voting power for the election of directors or Persons performing similar functions or (b) direct or cause the direction of the management and policies, whether by contract or otherwise.

“Agreement” has the meaning specified in the preamble and shall include exhibits, recitals and attachments referenced herein and attached hereto.

“Alternate Delivery Point” has the meaning specified in Section 5.1(a).

“Annual Quantity” means, with respect to each Contract Year of the Delivery Period, the quantity (in MWh) of Assigned Product for such Contract Year as set forth on Exhibit A-3; provided that the Annual Quantity for any Contract Year shall be reduced by the aggregate amount of any quantities of Base Product required to be remarketed under this Agreement for any given Contract Year.

“APC Party” means the seller under an [Assignable Power Contract] (as defined in the [Clean Energy Purchase Contract]).

[“Applicable Project” has the meaning specified in the Clean Energy Purchase Contract.]

“Assigned Delivery Point” means, with respect to any Assigned Energy, the Assigned Delivery Point as set forth in the applicable Assignment Schedule for such Assigned Energy.

“Assigned Energy” means any Energy, including Energy associated with PCC1 Product and Long-Term PCC1 Product, to be delivered to J. Aron pursuant to any Assigned Rights and Obligations and re-delivered by J. Aron to Seller under the Electricity Sale and Service Agreement.

[“Assigned PPA” has the meaning specified in the Clean Energy Purchase Contract.]

“Assigned Product” means, as applicable, PCC1 Product, Long-Term PCC1 Product, PCC2 Product, Assigned Energy, Assigned RECs and any other Product included on an Assignment Schedule, subject to the limitations for such other Product set forth in [Exhibit F] of the Clean Energy Purchase Contract].

[“Assigned Quantity” has the meaning specified in the Clean Energy Purchase Contract.]

“Assigned RECs” means any RECs associated with PCC1 Product or Long-Term PCC1 Product to be delivered to J. Aron pursuant to any Assigned Rights and Obligations and re-delivered by J. Aron to Seller under the Electricity Sale and Service Agreement.

“Assigned Rights and Obligations” has the meaning specified in the [Clean Energy Purchase Contract].

“Assignment Agreement” has the meaning specified in the [Clean Energy Purchase Contract].

“Assignment Period” has the meaning specified in the [Clean Energy Purchase Contract].

“Assignment Schedule” has the meaning specified in [Exhibit F of the Clean Energy Purchase Contract].

“Automatic Product Delivery Termination Event” has the meaning specified in Section 17.1.

“Balancing Authority” has the meaning specified in the [CAISO Tariff].

“Base Delivery Point” has the meaning specified in Section 5.1(a).

“Base Product” means Firm (LD) Energy to be delivered to the Base Delivery Point.

“Base Quantity” means, with respect to each Delivery Hour during the Delivery Period, the Base Unadjusted Quantity for such Delivery Hour less the Base Quantity Reduction for such Delivery Hour, each as set forth on Exhibit A-1, as Exhibit A-1 may be revised pursuant to Article VI.

“Base Quantity Reduction” means, with respect to each Delivery Hour during the Delivery Period, the “Base Quantity Reduction” of Base Product (in MWh) set forth for such Delivery Hour on Exhibit A-1, as Exhibit A-1 may be revised pursuant to Article VI.

“Base Unadjusted Quantity” means, with respect to each Delivery Hour during the Delivery Period, the “Base Unadjusted Quantity” of Base Product (in MWh) set forth for such Delivery Hour on Exhibit A-1.

“Billing Statement” has the meaning specified in Section 14.1(b).

“Bond Closing Date” means the first date on which the Bonds are issued pursuant to the Trust Indenture.

“Bonds” means the bonds issued pursuant to the Trust Indenture.

“Business Day” means any day other than (i) a Saturday or Sunday, (ii) a Federal Reserve Bank Holiday, (iii) any other day on which commercial banks generally in either New York, New York or the State of California are authorized or required by Law to close, or (iv) any day excluded from a “Business Day,” as therein defined, pursuant to the Trust Indenture.

“Buyer” has the meaning specified in the preamble.

“Buyer Swap” means (i) the transaction confirmation entered into under the ISDA Master Agreement, dated as of the date hereof, between Buyer and the Swap Counterparty, and (ii) each replacement Buyer Swap entered into pursuant to Section 17.5.

“Buyer Swap Custodial Agreement” means the Custodial Agreement, dated as of the Bond Closing Date, by and among Buyer, the Trustee, the Custodian, and the Swap Counterparty, and any replacement thereof entered into in connection with Buyer’s entry into a replacement Buyer Swap pursuant to Section 17.5.

“Buyer’s Statement” has the meaning specified in Section 14.1(a).

“CAISO” means California Independent System Operator or its successor.

“CAISO Tariff” means CAISO’s FERC-approved tariff, as modified, amended or supplemented from time to time.

“California Long-Term Contracting Requirements” means the long-term contracting requirement set forth in the Clean Energy and Pollution Reduction Act of 2015 (SB 350), California Public Utilities Code Section 399.13(b), and CPUC Decision 17-06-026 and CPUC Decision 18-05-026, as may be modified by subsequent decision of the California Public Utilities Commission or by other Law.

“CEC” means California’s State Energy Resources Conservation and Development Commission, also known as the California Energy Commission, and any successor agency thereto.

“Claiming Party” has the meaning specified in Section 11.1.

“Claims” means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent, or otherwise, that directly or indirectly relate to the subject matter of the indemnities provided herein, and the resulting losses, damages, expenses, attorneys’ fees, experts’ fees, and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination of this Agreement.

[“Clean Energy Project” has the meaning specified in the Clean Energy Purchase Contract.]

“Clean Energy Purchase Contract” means that certain Clean Energy Purchase Contract between Buyer and Project Participant to be entered into in connection with the Clean Energy Project.

“Commercially Reasonable” or “Commercially Reasonable Efforts” means, with respect to any purchase or sale or other action required to be made, attempted or taken by a Party under this Agreement, such efforts as a reasonably prudent Person would undertake for the protection of its own interest under the conditions affecting such purchase or sale or other action, including without limitation, the amount of notice of the need to take such action, the duration and type of the purchase or sale or other action, the competitive environment in which such purchase or sale or other action occurs, and the risk to the Party required to take such action.

“Commodity Reference Price” means either (i) the Day-Ahead Market Price, or (ii) the Real-Time Market Price, as applicable.

“Contract Year” means each period of 12 Months from January 1 until December 31 during the Delivery Period; provided that (x) the initial Contract Year shall be a pro-rated [] Month period from [], 202[] through [], 202[] and (y) the Annual Quantity for 202[] set forth in Exhibit A-3 reflects the pro-rated Annual Quantity for such [] Month period in 202[].

“Custodian” means initially U.S. Bank Trust Company, National Association, as custodian under each of the Swap Custodial Agreements.

“Day” means each period of 24 consecutive Hours commencing at the Hour ending at 01:00 (LPT) through the Hour ending at 24:00 (LPT).

“Day-Ahead Average Price” means, for any Monthly Projected Quantities, the result of (i) (x) the sum of the Day-Ahead Market Prices for each Pricing Interval in a Month, divided by (y) the number of Pricing Intervals in such Month; plus (ii) \$[]/MWh. As used in this definition, “Pricing Interval” means the unit of time for which CAISO establishes a separate price.

“Day-Ahead Market Price” has the meaning specified on Exhibit A-1 for the Primary Delivery Point.

“Deemed Remarketing Notice” has the meaning specified in Exhibit C.

“Default Rate” means, as of any date of determination, the lesser of (a) the sum of (i) the rate of interest per annum quoted in The Wall Street Journal (Eastern Edition) under the “Money Rates” section as the “Prime Rate” for such date of determination, plus (ii) one percent per annum, or (b) if a lower maximum rate is imposed by applicable Law, such maximum lawful rate.

“Delivering Entity” means any Person designated from time to time by Seller in writing to effectuate the Product sale, delivery and scheduling obligations hereunder. The Delivering Entity shall initially be Seller, provided that any subsequent designation of a different Delivering Entity must be provided at least 10 days prior to the effectiveness thereof and must take effect on the first day of a Month.

“Delivering Entity Tariff” means the tariff or rate schedule that the Delivering Entity filed with FERC, and FERC has accepted for filing, as may be modified, amended or supplemented from time to time, authorizing the sale of energy, capacity, and certain ancillary services at market-based rates.

“Delivery Hour” has the meaning specified in Exhibit A-1.

“Delivery Period” means the period specified in Exhibit F.

“Delivery Point” means the Base Delivery Point or an Assigned Delivery Point, as applicable.

“Discount Rate Spread” has the meaning specified in Exhibit F.

“Early Termination Payment Date” means the last Business Day of the first Month that commences after a Termination Payment Event; provided that, in the case of a Termination Payment Event due to a Failed Remarketing, the Early Termination Payment Date shall be the last Business Day of the then-current Interest Rate Period.

“Electricity Sale and Service Agreement” has the meaning specified in the recitals.

“Eligible Renewable Energy Resource” has the meaning set forth in California Public Utilities Code Section 399.12(e) and California Public Resources Code Section 25741(a), as either code provision is amended or supplemented from time to time.

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in MWh.

“EPS” means California’s Emissions Performance Standards, as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

[“EPS Compliant Energy” has the meaning specified in the Clean Energy Purchase Contract.]

[“EPS Energy Period” has the meaning specified in the Clean Energy Purchase Contract.]

“Execution Date” has the meaning specified in the preamble.

“Failed Remarketing” has the meaning specified in the Trust Indenture.

“FERC” means the Federal Energy Regulatory Commission or any successor thereto.

“Firm (LD)” means, with respect to a Party’s obligation (i) to cause to be sold and delivered and (ii) to purchase and receive, as applicable, that such Party’s liability for the failure to meet such obligation shall only be excused to the extent that, and for the period during which, such performance is prevented by Force Majeure, and that in the absence of Force Majeure, the Party to which performance of such obligation is owed shall be entitled to receive from the Party which failed to cause to be delivered or to receive, as applicable, an amount determined pursuant to Article IV.

“Force Majeure” means an event or circumstance which prevents a Party or the Delivering Entity from performing its obligations under this Agreement, which event or circumstance was not anticipated as of the Execution Date, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence, the Claiming Party is unable to overcome or avoid or cause to be avoided; provided that, for the avoidance of doubt, to the extent that (x) an APC Party to an Assigned PPA fails to deliver any Assigned Product and claims force majeure with respect to such failure to deliver or (y) an

APC Party to an Assigned PPA otherwise is unable to deliver any portion of the Annual Quantity due to an event that would be considered Force Majeure under this Agreement if it affected Prepay LLC directly, then, in either case, such event shall be deemed to constitute Force Majeure in respect of Prepay LLC hereunder. Force Majeure shall include, provided the criteria in the first sentence are met, riot, insurrection, war, labor dispute, natural disaster, vandalism, terrorism, and sabotage. Force Majeure shall not be based on (i) the loss of Buyer's markets; (ii) Buyer's inability economically to use or resell the Product purchased hereunder; (iii) the delay, loss or failure of the Delivering Entity's supply; or (iv) the Delivering Entity's ability to sell the Product at a higher price. Neither Party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission Provider unless (x) such Party has contracted for firm transmission with such Transmission Provider for the Product to be delivered to or received at the applicable Delivery Point and (y) such curtailment is due to "force majeure" or "uncontrollable force" or a similar term as defined under the Transmission Provider's tariff; provided, however, that existence of the foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that Force Majeure as defined in the first sentence hereof has occurred. For the avoidance of doubt, and notwithstanding anything herein to the contrary, (I) the declaration of "Force Majeure" by the Project Participant under the Clean Energy Purchase Contract shall each constitute Force Majeure hereunder, and (II) to the extent that an Assignment Agreement is terminated early, such termination shall constitute Force Majeure with respect to the Delivering Entity hereunder until the earlier of (A) the commencement of an "Assignment Period" under a replacement Assignment Agreement, (B) the commencement of a [J. Aron EPS Energy Period] (as defined in the Electricity Sale and Service Agreement) or (C) the end of the second Month following the Month in which such early termination occurs.

"Funding Agreement" means initially that certain [Deposit Note], dated as of the date hereof, by and between Seller and the Funding Recipient and any replacement funding agreement entered into for a subsequent Reset Period.

"Funding Recipient" means initially [___], or its successors to or permitted assignees under the Funding Agreement, and any other Person that becomes a counterparty to Seller under a Funding Agreement for a subsequent Reset Period.

"Funding Recipient Acceleration Option" means the exercise by Funding Recipient of any right it may have to prepay the outstanding amounts on the Funding Agreement following the designation of a Product Delivery Termination Date.

"Government Agency" means the United States of America, any state thereof, any municipality, or any local jurisdiction, or any political subdivision of any of the foregoing, including, but not limited to, courts, administrative bodies, departments, commissions, boards, bureaus, agencies, or instrumentalities.

"Governmental Approval" means any authorization, consent, approval, license, ruling, permit, exemption, variance, order, judgment, registration, filing, giving of notice to, decree, declaration of or regulation by any Government Agency relating to the valid execution, delivery or performance of this Agreement or the consummation of any of the transactions contemplated hereby.

“Hour” means the 60-minute period commencing at 00:00 (LPT) on the first Day of the Delivery Period and ending at 01:00 (LPT) on the first Day of the Delivery Period, and each 60-minute interval thereafter.

“Initial Assigned Rights and Obligations” means the Assigned Rights and Obligations set forth in Exhibit A-2 hereto as of the date hereof.

“Initial Assignment Periods” means the Assignment Periods for the Initial Assigned Rights and Obligations specified in Exhibit A-2 hereto as of the date hereof.

“Interest Rate Period” has the meaning specified in the Trust Indenture.

“ISTs” has the meaning specified in Section 5.1(a).

“J. Aron” has the meaning specified in the recitals.

“J. Aron Acceleration Option” means the exercise by J. Aron of its right under the Electricity Sale and Service Agreement to pay the Termination Payment to Seller following the occurrence of a Ledger Event, which shall be subject to Seller’s prior consent thereto as provided in the Electricity Sale and Service Agreement.

[“J. Aron Fixed Payment” has the meaning specified in the PPA Custodial Agreement.]

[“J. Aron Prepay Payment” has the meaning specified in the PPA Custodial Agreement.]

“Law” means any statute, law, rule or regulation or any written judicial or administrative decision, ruling or interpretation with respect thereto or thereof having the effect of the foregoing enacted, promulgated, or issued by a Government Agency whether in effect as of the Execution Date or at any time during the term of this Agreement.

“Ledger Event” has the meaning specified in Exhibit C.

“Long-Term PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1, and the California Long-Term Contracting Requirements, to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“LPT” means the local prevailing time then in effect in the State of California.

“Mandatory Purchase Date” has the meaning specified in the Trust Indenture.

[“Minimum Discount Percentage” has the meaning specified in the Clean Energy Purchase Contract.]

“Month” means a period beginning on the first Day of a calendar month and ending immediately prior to the commencement of the first Day of the next calendar month. The term “Monthly” shall be construed accordingly.

“Monthly Excess Quantity” means, for any Month, the amount, if any, by which the total quantity (in MWh) of Assigned Product delivered under an Assigned PPA in such Month exceeds the Monthly Projected Quantity for such Assigned PPA in such Month.

“Monthly Projected Quantity” means, with respect to each Assigned PPA and each Month of the Assignment Period for each Assigned PPA, the quantity (in MWh) of Assigned Product for such Month as set forth on [Exhibit A-2] for such Assigned PPA (as such [Exhibit A-2] may be updated from time to time pursuant to Article VI).

“MWh” means megawatt-hour.

“Net Participant Price” means, for any Product and Delivery Hour, the [Contract Price] (as defined in the [Clean Energy Purchase Contract]) for such Product and Delivery Hour under the Clean Energy Purchase Contract.

“Optional Product Delivery Termination Event” has the meaning specified in Section 17.1.

“Party” has the meaning specified in the preamble.

“PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1 to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“PCC2 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 2 to be delivered to J. Aron, Seller or any successors thereto pursuant to any Assigned Rights and Obligations.

“Person” means any individual, limited liability company, corporation, partnership, joint venture, trust, unincorporated organization or Government Agency.

“Portfolio Content Category 1” or “PCC1” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(1), as may be amended from time to time or as further defined or supplemented by Law.

“Portfolio Content Category 2” or “PCC2” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(2), as may be amended from time to time or as further defined or supplemented by Law.

“PPA Custodial Agreement” means that certain PPA Custodial Agreement, dated as of May 7, 2026, by and among the Project Participant, Buyer, J. Aron and the PPA Custodian.

“PPA Custodian” means U.S. Bank Trust Company, National Association, and its successors as custodian under the PPA Custodial Agreement.

“Prepayment” means the amount specified as such in Exhibit F.

“Prepayment Outside Date” means the date specified as such in Exhibit F.

“Primary Delivery Point” has the meaning specified in Section 5.1(a).

“Product” means Energy and, to the extent included on an Assignment Schedule, associated RECs or other products related to the foregoing; provided that the inclusion of any Product on an Assignment Schedule is subject to the limitation set forth in [Exhibit F of the Clean Energy Purchase Contract].

“Product Delivery Termination Date” means a date that occurs automatically pursuant to Section 17.1 or that is designated pursuant to Section 17.4(b) upon which the Delivery Period will end and Buyer’s and Seller’s respective obligations to receive and deliver or cause the delivery of Product under this Agreement will terminate.

“Product Delivery Termination Event” has the meaning specified in Section 17.1.

“Project Participant” means Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California.

“Provisional Payment” has the meaning specified in Exhibit C.

“Rating Confirmation” has the meaning specified in the Trust Indenture.

“Re-Pricing Agreement” means the Re-Pricing Agreement, dated as of the Bond Closing Date, by and between Buyer and Seller.

“Real-Time Market Price” has the meaning specified on Exhibit A-1 for each Delivery Point.

“Remarketing Entity” has the meaning specified in Section 3.1(e).

“Remarketing Fee” means the amount specified in Exhibit F.

“Remarketing Notice” has the meaning specified in Section 1 of Exhibit C.

“Renewable Energy Credit” or “REC” has the meaning specified for “Renewable Energy Credit” in California Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

[“Replacement Assigned Rights and Obligations” has the meaning specified in the Clean Energy Purchase Contract.]

“Reset Period” means each “Reset Period” under the Re-Pricing Agreement.

“RPS Law” means the California Renewable Energy Resources Act, including the California Renewables Portfolio Standard Program, Article 16 of Chapter 2.3, Division 1 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

“Schedule”, “Scheduled” or “Scheduling” means the actions of the Delivering Entity, Buyer and/or their designated representatives, including each Party’s Transmission Providers, if applicable, of notifying, requesting and confirming to each other the quantity and type of Product to be delivered during any given portion of the Delivery Period at a specified Delivery Point.

“Seller” has the meaning specified in the preamble.

“Seller Swap” means (i) the transaction confirmation entered into under the ISDA Master Agreement, dated as of the date hereof, between Seller and the Swap Counterparty, and (ii) each replacement Seller Swap entered into pursuant to Section 17.5.

“Seller Swap Custodial Agreement” means the Custodial Agreement, dated as of the Bond Closing Date, by and among Seller, the Trustee, the Custodian, and the Swap Counterparty, and any replacement thereof entered into in connection with Seller’s entry into a replacement Seller Swap pursuant to Section 17.5.

“Seller Tariff” means the tariff that Seller has received from FERC, as may be modified, amended or supplemented from time to time.

“SOFR” means the Secured Overnight Financing Rate reported by the Federal Reserve Bank of New York.

“SPE Master Custodial Agreement” means that certain SPE Master Custodial Agreement, dated as of the date hereof, by and among the Seller, J. Aron, Buyer and the SPE Master Custodian.

“SPE Master Custodian” means initially The Bank of New York Mellon, a New York banking corporation as custodian under the SPE Master Custodial Agreement.

“Specified Fixed Price” means the amount specified in Exhibit F.

“Specified Investment Agreement” means a guaranteed investment contract between the Trustee and a provider concerning the investment of funds in the [Commodity Reserve Account], the [Debt Service Reserve Account] and/or the [Debt Service Account] (each as defined in the [Trust Indenture]).

“Swap Counterparty” means (i)[___], and (ii) any other Person that becomes counterparty to Buyer under a Buyer Swap or to Seller under a Seller Swap, in each case pursuant to Section 17.5(d).

“Swap Custodial Agreements” means the Buyer Swap Custodial Agreement and the Seller Swap Custodial Agreement.

“Swap Replacement Period” has the meaning specified in Section 17.5(c).

“Terminating Party” means any Party that has the right to terminate this Agreement pursuant to Article XVII.

“Termination Payment” means, with respect to any Early Termination Payment Date, the amount specified on Exhibit D-1 for the Month in which such Early Termination Payment Date occurs (as increased or decreased (as applicable) by any applicable Termination Payment Adjustment Amount specified on Exhibit D-2) without any set-off or netting of amounts then due from Buyer.

“Termination Payment Adjustment Amount” means, with respect to any Early Termination Payment Date, the amount, if any, specified on Exhibit D-2 for the Month in which such Early Termination Payment Date occurs. For the avoidance of doubt, the Termination Payment Adjustment Amount is initially zero.

“Termination Payment Adjustment Schedule” means the schedule of Termination Payment Adjustment Amounts set forth in Exhibit D-2, as such exhibit may be populated and amended from time to time in accordance with Section 17.8.

“Termination Payment Event” means (i) a Product Delivery Termination Event specified as a Termination Payment Event in Section 17.1, (ii) a Funding Recipient Acceleration Option, or (iii) a J. Aron Acceleration Option.

“Transaction Documents” has the meaning specified in Article XIII.

“Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of the Delivering Entity or Buyer to or from the applicable Delivery Point.

“Trust Indenture” means (i) the Trust Indenture to be entered into prior to the commencement of the Delivery Period between Buyer and the Trustee, and (ii) any trust indenture entered into in connection with the commencement of any Interest Rate Period after the initial Interest Rate Period between Buyer and the Trustee containing substantially the same terms as the indenture described in clause (i) and which is intended to replace the indenture described in clause (i) as of the commencement of such Interest Rate Period.

“Trustee” means U.S. Bank Trust Company, National Association, and its successors as trustee under the Trust Indenture, and its successors as Trustee under the Trust Indenture.

“Western EIM” has the meaning ascribed to Energy Imbalance Market (EIM) under the CAISO Tariff.

“WREGIS” means the Western Renewable Energy Generation Information System or its successor.

Section 1.2 Definitions; Interpretation. References to “Articles,” “Sections,” “Schedules” and “Exhibits” shall be to Articles, Sections, Schedules and Exhibits, as the case may be, of this Agreement unless otherwise specifically provided. Section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose or be given any substantive effect. Any of the terms defined herein may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference. The use herein of the word “include” or “including”, when following any general

statement, term or matter, shall not be construed to limit such statement, term or matter to the specific items or matters set forth immediately following such word or to similar items or matters, whether or not nonlimiting language (such as “without limitation” or “but not limited to” or words of similar import) is used with reference thereto, but rather shall be deemed to refer to all other items or matters that fall within the broadest scope of such general statement, term or matter. Except where expressly provided otherwise, any reference herein to any agreement or document includes all amendments, supplements or restatements to and of such agreement or document as may occur from time to time in accordance with its terms and the terms hereof, and any reference to a party to any such agreement includes all successors and assigns of such party thereunder permitted by the terms hereof and thereof.

ARTICLE II.

EXECUTION DATE; DELIVERY PERIOD; J. ARON AS AGENT

Section 2.1 Execution Date; Delivery Period. This Agreement shall become effective upon the Execution Date and, unless this Agreement is terminated early pursuant to Section 2.2, all of Seller’s and Buyer’s obligations under this Agreement shall be deemed to have been incurred upon the Execution Date. Unless this Agreement is sooner terminated pursuant to Section 2.2, the delivery of Product under this Agreement shall commence at the beginning of and continue for the Delivery Period.

Section 2.2 Termination by Seller Prior to Prepayment. Seller shall have no obligation to perform under this Agreement unless and until it has received the Prepayment from Buyer pursuant to Section 3.3. In the event Seller has not received the Prepayment prior to 24:00 LPT on the Prepayment Outside Date, Seller shall have the right, until such Prepayment has been paid, to terminate this Agreement without any further obligation or liability of either Party, it being understood and agreed that in the event Seller so terminates, such termination shall be effective as of Hour ending 24:00 LPT on the Prepayment Outside Date, regardless of whether Buyer tenders the Prepayment prior to such termination. For the avoidance of doubt, no Termination Payment shall be payable under any circumstances if this Agreement terminates pursuant to this Section 2.2; provided furthermore that, to the extent J. Aron designates a termination of the Electricity Sale and Service Agreement pursuant to Section 2.2 thereof, Seller shall be deemed to have designated a termination of this Agreement pursuant to this Section 2.2.

Section 2.3 J. Aron as Agent. Pursuant to the terms of the Electricity Sale and Service Agreement, Seller has irrevocably appointed J. Aron as its agent to issue notices and, as set forth therein, to take any other actions that Seller is required or permitted to take under this Agreement and the other agreements entered into by Seller in connection with the Clean Energy Project so long as the Electricity Sale and Service Agreement remains in effect. Buyer may rely on notices or other actions taken by J. Aron on Seller’s behalf; provided that, if (a) the Electricity Sale and Service Agreement is terminated and (b) Seller notifies Buyer that it has removed J. Aron as its agent, Buyer may no longer rely on notices or other actions taken by J. Aron.

ARTICLE III.

SALE AND PURCHASE

Section 3.1 Sale and Purchase of Product.

(a) Seller shall cause to be sold and delivered to Buyer, and Buyer hereby purchases and shall receive, or cause to be received, from the Delivering Entity, the applicable Product in the quantities and at the times and subject to the terms and conditions set forth in this Agreement. The quantities of Product to be sold and purchased and delivered and received pursuant to the terms and conditions set forth in this Agreement shall be equal to (a) the Base Quantity, if any, for each Delivery Hour and (b) the Assigned Quantity delivered to J. Aron in each Month of the Delivery Period pursuant to the Assignment Agreements. Any such sale is made pursuant to and in accordance with the Seller Tariff. The Parties acknowledge and agree that Seller's delivery obligation for (i) Assigned Products will be measured on an annual basis and (ii) Base Product will be measured on an hourly basis as set forth in the terms of this Agreement.

(b) In recognition that Seller will have increased floating price payment obligations to the Swap Counterparty under the Seller Swap with respect to negatively priced Energy and the Swap Counterparty will have increased floating price payment obligations to Buyer under the Buyer Swap with respect to negatively priced Energy, the Parties acknowledge and agree that Seller shall have no payment obligations to Buyer with respect to negatively priced Energy. Furthermore, with respect to any negatively priced Energy remarketed pursuant to this Agreement, Seller's payment obligations under Exhibit C shall be reduced to the extent that such Energy is negatively priced.

(c) Buyer acknowledges and agrees that (A) subsequent to the execution hereof, Seller may delegate all of its Product sale delivery and Scheduling obligations under this Agreement to J. Aron as the Delivering Entity hereunder pursuant to the Electricity Sale and Service Agreement; (B) upon the effectiveness of any such designation of J. Aron as the Delivering Entity, all Product sale, delivery and Scheduling obligations shall be performed by J. Aron as the Delivering Entity pursuant to and in accordance with the Delivering Entity Tariff and the Electricity Sale and Service Agreement; (C) to the extent J. Aron is designated as the Delivering Entity, Seller shall have no obligation to sell, deliver or Schedule Product hereunder, and Buyer accordingly waives any and all rights to maintain an action against Seller for specific performance of (x) the Delivering Entity's Product delivery and Scheduling obligations or (y) Seller's obligation to cause Products to be sold and delivered; and (D) in such case, J. Aron as the Delivering Entity may identify (x) Buyer as the entity to which it makes Product sales and (y) the Electricity Sale and Service Agreement as the contract pursuant to which it makes Product sales to Buyer in the Delivering Entity's electric quarterly reports and other submissions required to be filed with FERC. Notwithstanding the foregoing, any payment obligations under this Agreement relating to a failure to deliver or remarketing of Product shall remain Seller's sole obligation, and Buyer agrees that it shall have no recourse whatsoever against J. Aron for such amounts. The Delivering Entity shall be a third-party beneficiary of this Agreement with the right to rely upon and enforce the terms hereof relating to the Delivering Entity's rights and obligations.

(d) Seller is the initial Delivering Entity under this and the provisions of Section 3.1(c) regarding the delegation of Seller's Product sale and delivery obligations shall apply only to the extent that Seller subsequently designates J. Aron as the Delivering Entity in accordance with the terms hereof.

(e) Buyer hereby acknowledges and agrees that Seller has delegated its remarketing obligations under Exhibit C to J. Aron pursuant to the Electricity Sale and Service Agreement, the term "Remarketing Entity" shall be used herein to refer to J. Aron in its role performing such remarketing obligations and J. Aron shall continue to act as the Remarketing Entity hereunder regardless of any change in the Delivering Entity pursuant to the terms hereof.

Section 3.2 Limited Obligation to Take Base Quantities. Notwithstanding anything to the contrary in this Agreement, Buyer shall not be required to purchase and receive any Base Quantities hereunder, and Seller will remarket any Base Quantities that otherwise would be delivered hereunder pursuant to the provisions of Exhibit C.

Section 3.3 Prepayment. Prior to the commencement of the Delivery Period and subject to Buyer's issuance of the Bonds, Buyer shall pay an amount equal to the Prepayment as payment to Seller for all Product (other than Monthly Excess Quantities) to be delivered during the Delivery Period, and Seller shall accept the Prepayment as payment in full for all Product to be delivered hereunder. Buyer shall pay the Prepayment in a single lump sum payment by wire transfer of immediately available funds to an account designated by Seller. In no event shall Buyer be entitled to any rebate or refund of the Prepayment, but nothing in this Section 3.3 shall limit Buyer's rights under (i) Article IV for Seller's failure to Schedule or deliver Product (whether or not excused), (ii) Article XVII upon early termination of this Agreement or deliveries of Product or (iii) Exhibit C with respect to remarketing of Product in accordance therewith.

Section 3.4 Other Amounts Payable with Respect to Assigned Product. With respect to Monthly Excess Quantities delivered by the Delivering Entity, Buyer shall pay Seller an amount equal to the quantity of such Monthly Excess Quantities, as applicable, multiplied by the contract price then in effect under the applicable Assigned PPA for such Monthly Excess Quantities; provided that the Parties acknowledge and agree that the Project Participant's payment of the [Ava Gross Payment] (as defined in the PPA Custodial Agreement) shall be deemed to satisfy Buyer's payment obligation hereunder with respect to any such Monthly Excess Quantities. To the extent the Project Participant fails to pay any amounts when due under the PPA Custodial Agreement with respect to Monthly Excess Quantities, Buyer shall promptly transfer the resulting Excess Receivables (as defined in Exhibit E) to Seller, and the transfer of such Excess Receivables shall satisfy Buyer's payment obligation with respect thereto.

ARTICLE IV.

FAILURE TO SCHEDULE PRODUCT

Section 4.1 Assigned Product. Notwithstanding anything herein to the contrary, neither Seller nor Buyer shall have any liability or other obligation to one another under this Agreement for any failure to Schedule, take, or deliver Assigned Product other than as set forth in Section 12 of Exhibit C for any failure to Schedule, take or deliver Assigned Product.

Section 4.2 Failure to Deliver or Take Due to Force Majeure. If with respect to all or any portion of Base Quantities:

(a) Buyer fails to Schedule or receive, or cause to be Scheduled and received, or the Delivering Entity fails to Schedule or deliver, or cause to be Scheduled and delivered, all or any portion of such quantities at any Delivery Point pursuant to the terms of this Agreement; and

(b) such failure is due to Force Majeure claimed by either Party,

then Seller shall pay to Buyer the result determined by the following formula with respect to each such Delivery Point:

$$P = Q \times IP$$

Where:

P = The amount payable by Seller under this Section 4.2;

Q = The quantity of Energy described in the lead-in to this Section 4.2; and

IP = The Day-Ahead Market Price applicable to the Delivery Hour and the Delivery Point with respect to any such Base Quantities.

The Parties acknowledge and agree that any failure to deliver the Annual Quantity of Assigned Product, whether or not due to Force Majeure, is subject to the terms of Section 12 of Exhibit C.

Section 4.3 Sole Remedies. Except with respect to (i) termination of this Agreement pursuant to Section 17.4 and (ii) the obligations of the Delivering Entity under Section 8(b) of Exhibit C, the remedies set forth in this Article IV shall be each Party's sole and exclusive remedies for any failure by the other Party to Schedule, deliver or receive Product, as applicable, pursuant to this Agreement.

ARTICLE V.

DELIVERY POINTS; SCHEDULING

Section 5.1 Delivery Points.

(a) Base Delivery Points. All Base Product delivered under this Agreement shall be Scheduled for delivery to and receipt at (i) the CAISO delivery point set forth in Exhibit A-1 (the "Primary Delivery Point") or (ii) any other CAISO delivery point (an "Alternate Delivery Point") that has been mutually agreed by Buyer, the Project Participant, and Seller (the Primary Delivery Point or, to the extent specified, any Alternate Delivery Point being the "Base Delivery Point"). Delivery of Energy to Seller at the Primary Delivery Point shall be facilitated through submission of Inter-SC Trades, as defined in the CAISO Tariff ("ISTs"). Seller shall designate a scheduling coordinator in the CAISO market for this purpose as specified in Exhibit G.

(b) Alternate Base Market Prices. The Day-Ahead Market Price and Real-Time Market Price for each Alternate Delivery Point, as applicable, shall be the price mutually agreed and identified by the Parties, or if no such price is identified for such Alternate Delivery Point, the price shall be the Day-Ahead Market Price and Real-Time Market Price, as applicable, specified on Exhibit A-1 for the Primary Delivery Point from which quantities are being shifted to such Alternate Delivery Point.

(c) Assigned Energy Delivery Points. Assigned Energy delivered by the Delivering Entity to Buyer under this Agreement shall be Scheduled for delivery to and receipt at the applicable Assigned Delivery Point specified in the applicable Assignment Schedule. All other Assigned Product shall be delivered consistent with the terms of the applicable Assignment Agreement. Except as set forth in the two foregoing sentences, Buyer and Seller shall have no liability or obligations under this Article V with respect to Assigned Product.

(d) Updates to Swap Exhibits. If the Parties at any time amend Exhibit A-1 and/or Exhibit A-2, the Parties shall promptly notify the Swap Counterparty of any such amendment and furthermore shall update the corresponding exhibits to the Buyer Swap and the Seller Swap in accordance with the terms thereof.

Section 5.2 Transmission and Scheduling. Seller shall Schedule or arrange for Scheduling services with CAISO in accordance with the CAISO Tariff, to deliver the Base Product to the Base Delivery Point. Buyer shall Schedule or arrange for Scheduling services with CAISO in accordance with the CAISO Tariff, to receive the Base Product at the Base Delivery Point. If the J. Aron Schedules or arranges for Scheduling services for the delivery of the Base Product at the Base Delivery Point, then Seller's obligations under this Section shall be relieved *pro tanto*. If the Project Participant Schedules or arranges for Scheduling services to receive the Base Product at the Base Delivery Point, then Buyer's obligations under this Section shall be relieved *pro tanto*. Scheduling of Assigned Energy shall be in accordance with the applicable Assignment Schedule.

Section 5.3 Title and Risk of Loss. Title to and risk of loss of the Energy delivered under this Agreement shall pass from the Delivering Entity to Buyer at the applicable Delivery Point. The transfer of title and risk of loss for all Assigned Product shall be in accordance with the applicable Assignment Agreement; provided that all Assignment Agreements shall provide for the transfer of Renewable Energy Credits in accordance with WREGIS. Seller warrants that it will deliver to Buyer the Base Quantity of Product free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Delivery Point. Subject to Section 18.1, each Party shall indemnify, defend and hold harmless the other Party from and against any Claims made by a third party arising from or out of any event, circumstance, act or incident related to the Energy delivered hereunder first occurring or existing during the period when control and title to Base Product or Assigned Product is vested in the indemnifying Party as provided in this Section 5.3; *provided that*, notwithstanding the foregoing, (a) Seller shall have no obligations to indemnify, defend or hold harmless Buyer for any such Claims relating to replacement costs, cover damages or similar liabilities that are payable to the Project Participant or other Person because of Buyer's failure to deliver any Product to the Project Participant or other Person through no fault of Seller and (b) no obligation to indemnify, defend or hold harmless shall supplant or control the provisions of this Agreement relating to Force Majeure. Notwithstanding anything to the contrary herein, no Party shall have any obligations to

indemnify, defend or hold harmless the other Party in respect of any Claims relating to any Assigned Product.

Section 5.4 PCC1 Product, Long-Term PCC1 Product and PCC2 Product. To the extent that any Assigned Product is PCC1 Product, Long-Term PCC1 Product or PCC2 Product, the following provisions apply:

(a) Eligibility. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Period of this Agreement that: (i) the Clean Energy Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Clean Energy Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC 6, Non-Modifiable. (Source: D.07-11-025, Attachment A.) D.08-04-009]**. As used above, any capitalized terms not otherwise defined herein shall have the meaning specified in the Assigned PPA.

(b) Transfer of Renewable Energy Credits. Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Period of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC REC-1, Non-modifiable. D.11-01-025]**. As used above, any capitalized terms not otherwise defined herein shall have the meaning specified in the Assigned PPA.

(c) Tracking of RECs in WREGIS. Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract. **[STC REC-2, Non-modifiable. D.11-01-025]**. As used above, any capitalized terms not otherwise defined herein shall have the meaning specified in the Assigned PPA.

(d) Governing Law. This Agreement and the rights and duties of the Parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each Party waives its respective right to any jury trial with respect to any litigation arising under or in

connection with this Agreement. **[STC 17, Non-Modifiable. (Source: D.07-11-025, Attachment A) D.08-04-009].**

(e) Seller Representations and Warranties.

Seller represents and warrants:

- (i) Seller has the right to sell the Assigned Product from the Applicable Project;
- (ii) Seller has not sold the Assigned Product or any REC or other attributes of the Assigned Product to be transferred to Buyer to any other person or entity;
- (iii) The Energy component of the Assigned Product produced by the Applicable Project and purchased by Seller for resale to Buyer hereunder is not being sold by Seller back to the Applicable Project or APC Party;
- (iv) Assigned Product to be purchased and sold pursuant to this Agreement has not been committed to another party;
- (v) The Assigned Product is free and clear of all liens or other encumbrances;
- (vi) Seller will deliver to Buyer all Assigned Energy and associated RECs generated by the Applicable Project for PCC1 Product in compliance with the requirements set forth in California Public Utilities Code Section 399.16(b)(1) and the California RPS compliance requirements for Portfolio Content Category 1 as set forth in CPUC Decision 11-12-052, if applicable;
- (vii) Seller will deliver to Buyer all Assigned Energy and associated RECs generated by the Applicable Project for PCC2 Product in compliance with the requirements set forth in California Public Utilities Code 399.16(b)(2) and the California RPS compliance requirements for Portfolio Content Category 2 as set forth in CPUC Decision 11-12-052, if applicable;
- (viii) Seller will deliver to Buyer all Assigned Energy and associated RECs generated by the Applicable Project for Long-Term PCC1 Product in compliance with the California Long-Term Contracting Requirements, if applicable;
- (ix) The Assigned Product supplied to Buyer under this Agreement that is Long-Term PCC1 Product will be sourced solely from Applicable Projects that have an Assignment Period of ten years or more in length, or otherwise in compliance with the California Long Term Contracting Requirements; and
- (x) Seller will cooperate and work with Buyer, the CEC, and/or the CPUC to provide any documentation required by the CPUC or CEC

to support the Product's classification as a Portfolio Content Category 1 Product or Portfolio Content Category 2 Product, as applicable, as set forth in California Public Utilities Code Sections 399.16(b)(1) or 399.16(b)(2), if applicable, or compliance with the California Long-Term Contracting Requirements, if applicable.

Seller further represents and warrants to Buyer that, to the extent that the PCC1 Product sold by Seller is a resale of part or all of a contract between Seller and one or more third parties, Seller represents, warrants and covenants that the resale complies with the following conditions in (i) through (iv) below throughout the Assignment Period:

- (i) The original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(1);
- (ii) This Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) The electricity transferred by this Agreement is transferred to Buyer in real time; and
- (iv) If the Applicable Project has an agreement to dynamically transfer electricity to a California balancing authority, the transactions implemented under this Agreement are not contrary to any condition imposed by a balancing authority participating in the dynamic transfer arrangement.

Seller further represents and warrants to Buyer that, to the extent that the PCC2 Product sold by Seller is a resale of part or all of a contract between Seller and one or more third parties, Seller represents, warrants and covenants that the resale complies with the following conditions in (i) through (v) below during the Assignment Period and throughout the generation period:

- (i) the original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(2);
- (ii) this Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) this Agreement transfers the original arrangement for substitute electricity (e.g., source and quantity);
- (iv) this Agreement retains the scheduling of the substitute electricity into a California balancing authority as set out in the original firming and shaping transaction; and
- (v) this Agreement continues to provide incremental electricity scheduled into a California balancing authority.

(f) Subsequent Changes in Law. In the event that the qualifications or requirements of the RPS program, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements change, Seller shall take commercially reasonable actions to meet the amended qualifications or requirements of the RPS Law, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements but will not be required to incur any unreimbursed costs to comply with the RPS Law, PCC1, PCC2 or the California Long-Term Contracting Requirements, collectively.

(g) Limitations. Notwithstanding anything to the contrary in this Agreement, the Parties acknowledge and agree as follows:

- (i) Seller has relied exclusively upon the representations and warranties of each respective APC Party set forth in the Assigned PPAs in making the representations and warranties set forth in this Section 5.4 and has not performed any independent investigation with respect thereto;
- (ii) J. Aron has agreed under the Electricity Sale and Service Agreement to terminate the applicable Assignment Period in the event that any representation or warranty in this Section 5.4 proves to be incorrect in any respect;
- (iii) Buyer agrees that its sole recourse for any breach of the provisions of this Section 5.4 shall be the termination of the applicable Assignment Period and Buyer shall have no other recourse against Seller or remedies under this Agreement; and
- (iv) Section 5.4(d) shall only apply to the provisions of this Section 5.4 and all other provisions of this Agreement shall remain subject to and interpreted in accordance with Section 18.4.

Section 5.5 Communications Protocol. With respect to the Scheduling and delivery of Base Quantities, Buyer shall comply and Prepay LLC shall cause the Delivering Entity to comply with the communications protocol set forth in Exhibit G. Scheduling and transmission of Assigned Energy shall be in accordance with the applicable Assignment Agreement pursuant to which the Project Participant shall act as scheduling agent for each of J. Aron, Seller and Buyer.

Section 5.6 Deliveries Within CAISO or Another Balancing Authority. The Parties acknowledge that Energy delivered by Seller at a Delivery Point within CAISO or another Balancing Authority (including a Balancing Authority operating within the Western EIM) will be delivered in accordance with the CAISO Tariff and rules of the Balancing Authority as applicable. Scheduling such Energy in accordance with the requirements of the applicable Product into the applicable Balancing Authority shall constitute delivery of such Product to Buyer hereunder, provided that any associated Renewable Energy Credits and other Assigned Product associated with the Energy are also delivered to Buyer hereunder.

Section 5.7 Assigned Product. Notwithstanding anything to the contrary herein, Seller shall have no liability under this Article V with respect to any Assigned Product.

ARTICLE VI.

ASSIGNMENT OF POWER PURCHASE AGREEMENTS

Section 6.1 Assignments Generally. The Project Participant and the Buyer have agreed pursuant to [Article VI of the Clean Energy Purchase Contract] that (a) prior to the commencement of the Delivery Period, the Project Participant will exercise Commercially Reasonable Efforts to assign the Initial Assigned Rights and Obligations to J. Aron, and (b) in the event of (i) any expiration, termination or anticipated termination of the Assignment Period for the Initial Assigned Rights and Obligations or any subsequent EPS Energy Period or (ii) a failure to assign any portion of the Initial Assigned Rights and Obligations, the Project Participant is obligated to exercise Commercially Reasonable Efforts and cooperate with J. Aron in good faith to assign certain Replacement Assigned Rights and Obligations to J. Aron and, under certain circumstances specified in the Electricity Sale and Service Agreement, J. Aron shall have the ability to procure EPS Compliant Energy for ultimate redelivery to the Project Participant under the Electricity Sale and Service Agreement. Following the effectiveness of any Assignment Agreement and Assignment Schedule executed in connection with any Replacement Assigned Rights and Obligations or J. Aron's procurement of EPS Compliant Energy consistent with [Section 6.1(c) of the Electricity Sale and Service Agreement], the Base Quantities shall be reduced as provided by [Article VI] and [Exhibit F of the Clean Energy Purchase Contract]. References to [Article VI] and [Exhibit F of the Clean Energy Purchase Contract] mean such provisions of the Clean Energy Purchase Contract (including any embedded definitions or cross-referenced provisions) as they originally exist, as modified, amended, supplemented or waived with the consent of J. Aron.

Section 6.2 Failure to Obtain EPS Compliant Energy. To the extent an EPS Energy Period terminates or expires and EPS Compliant Energy is not available for delivery hereunder upon such termination or expiration, then Seller shall remarket the Base Quantities pursuant to the provisions of Exhibit C until EPS Compliant Energy is available for delivery hereunder.

Section 6.3 Adjustments to Swaps. The Parties agree to issue appropriate notices to cause the Buyer Swap and the Seller Swap to be revised in connection with the commencement or termination of any Assignment Period such that the notional quantities under such swaps will be adjusted to be consistent with any changes to the Base Quantity determined pursuant to Section 6.4.

Section 6.4 Adjustments to Base Quantities. The Base Quantity Reductions set forth on Exhibit A-1 hereto have been calculated to reflect the Initial Assigned Rights and Obligations using the methodology described in [Exhibit F of the Clean Energy Purchase Contract]. Effective on the first day of the third Month following the early termination of an EPS Energy Period for any reason, Seller shall revise Exhibits A-1 and A-2 (i) as provided by [Article VI] and [Exhibit F to the Clean Energy Purchase Contract] to the extent a subsequent EPS Energy Period will commence on such date or (ii) to reverse such Base Quantity Reductions associated with the EPS Energy Period that terminated for all remaining Hours in the Delivery Period to the extent a replacement EPS Energy Period will not commence on such date. In the case of any other commencement of a subsequent EPS Energy Period, Seller shall revise (a) the Base Quantity

Reductions in Exhibit A-1 as provided by [Article VI] and [Exhibit F of the Clean Energy Purchase Contract] and (b) Exhibit A-2 to reflect the details for such EPS Energy Period.

Section 6.5 APC Party Make-Whole. Seller shall reimburse Buyer for any amounts owed by Buyer to the Project Participant pursuant to [Section 6.4 of the Clean Energy Purchase Contract] due to J. Aron's failure to pay when due any J. Aron Prepay Payment under the PPA Custodial Agreement.

ARTICLE VII.

PRODUCT REMARKETING

Section 7.1 Product Remarketing. If the Project Participant is in default under the Clean Energy Purchase Contract or is unable to receive all or any portion of the Product purchased by Buyer under this Agreement due to (a) insufficient demand by the Project Participant's retail customers, (b) the occurrence of an Assigned PPA FM Remarketing Event (as defined in Exhibit F), (c) a change in Law, or (d) the application of Section 3.2 requiring the remarketing of Base Quantities, and the Project Participant requests (or in the case of clauses (b) and (d), is deemed to have requested) remarketing services from the Remarketing Entity pursuant to the provisions of Exhibit C; provided that any remarketing request delivered under clause (c) above shall constitute a "Structural Remarketing Notice" and any Structural Remarketing Notice (i) must be provided at least six Months in advance of the requested remarketing services and (ii) shall be subject to Seller's consent in its reasonable discretion. If Buyer requests remarketing of any Assigned Product under any of the circumstances described in the preceding sentence other than clause (b) thereof, then J. Aron will have the right to terminate the Assignment Period applicable to such Assigned Product effective as of the first Delivery Hour to which such remarketing applies. If J. Aron does not elect to terminate the Assignment Period, Buyer and Seller shall negotiate in good faith to adjust the provisions of Exhibit C to reflect pricing, delivery and other terms related to such Assigned Product, and the Remarketing Entity shall have no obligation to remarket such Assigned Product unless and until Buyer and the Remarketing Entity have mutually agreed to such adjustments to Exhibit C. The Remarketing Entity has agreed to observe and perform its obligations set forth in Exhibit C.

ARTICLE VIII.

REPRESENTATIONS AND WARRANTIES

Section 8.1 Representations and Warranties. As a material inducement to entering into this Agreement, each Party, with respect to itself, hereby represents and warrants to the other Party as of the Execution Date as follows:

(a) for Buyer as the representing Party, Buyer is a joint powers authority duly organized and validly existing under the laws of the State of California;

(b) for Seller as the representing Party, it is duly organized, validly existing and in good standing under the Laws of the state in which it is organized and in good standing in the State of California;

(c) it has all requisite power and authority, corporate or otherwise, to own its material properties, carry on its material business as now being conducted, enter into, deliver and to perform its obligations under this Agreement and to carry out the terms and conditions hereof and the transactions contemplated hereby;

(d) there is no litigation, action, suit, proceeding with service of process accomplished with respect to such Party or investigation pending or, to the best of such Party's knowledge, threatened, in each case before or by any Government Agency and, in each case, which could reasonably be anticipated to materially and adversely affect such Party's ability to perform its obligations under this Agreement or that questions the validity, binding effect or enforceability hereof, any action taken or to be taken by such Party pursuant hereto, or any of the transactions contemplated hereby;

(e) the execution, delivery, and performance of this Agreement by such Party have been duly authorized by all necessary action on the part of such Party and do not require any approval or consent of any security holder of such Party or any holder (or any trustee for any holder) of any indebtedness or other obligation of such Party;

(f) this Agreement has been duly executed and delivered on behalf of such Party by an appropriate officer or authorized Person of such Party and constitutes the legal, valid and binding obligation of such Party, enforceable against it in accordance with its terms, as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium and similar Laws affecting creditors' rights generally and by general principles of equity;

(g) the execution, delivery and performance of this Agreement by such Party shall not violate any provision of any Law, order, writ, judgment, decree or other legal or regulatory determination applicable to it;

(h) the execution, delivery and performance by such Party of this Agreement, and the consummation of the transactions contemplated hereby, including the incurrence by such Party of its financial obligations under this Agreement, shall not result in any violation of any term of any material contract or agreement applicable to it, or any of its charter or bylaws or of any license, permit, franchise, judgment, writ, injunction or regulation, decree, order, charter, Law or ordinance applicable to it or any of its properties or to any obligations incurred by it or by which it or any of its properties or obligations are bound or affected, or of any determination or award of any arbitrator applicable to it, and shall not conflict with, or cause a breach of, or default under, any such term or result in the creation of any lien upon any of its properties or assets, except with respect to Buyer, the lien of the Trust Indenture;

(i) to the best of the knowledge and belief of such Party, no Governmental Approval is required in connection with the valid authorization, execution, delivery and performance by such Party of this Agreement or the consummation of any of the transactions contemplated hereby other than those Governmental Approvals that have been obtained; and

(j) it enters this Agreement as a bona-fide, arm's-length transaction involving the mutual exchange of consideration and, once executed by both Parties, considers this Agreement a legally enforceable contract.

Section 8.2 Additional Representations and Warranties of Buyer. As a material inducement to entering into this Agreement, Buyer hereby represents and warrants to Seller as of the Execution Date as follows:

(a) Buyer is entering into this Agreement for the purpose of acquiring Product for sale to the Project Participant pursuant to the Clean Energy Purchase Contract; and

(b) any amounts payable by Buyer under this Agreement shall (i) other than the Prepayment, be payable as an item of [Operating Expense] under (and as defined in) the [Trust Indenture], and (ii) not constitute an indebtedness or liability of Buyer within the meaning of any constitutional or statutory limitation or restriction applicable to Buyer.

Section 8.3 Funding Agreement.

(a) Except (i) to cure any ambiguity, supply any omission, or cure or correct any defect or inconsistent provision in a Funding Agreement, (ii) to insert such provisions clarifying matters or questions arising under a Funding Agreement as are necessary or desirable and are not contrary to or inconsistent therewith or (iii) to convert or supplement any provision in a manner consistent with the intent of a Funding Agreement and the other Transaction Documents, Seller agrees that it shall not (x) agree to any amendment, alteration, assignment or modification to any Funding Agreement or any guaranty of Funding Recipient's obligations thereunder or (y) enter into any agreements with the initial Funding Recipient other than the Funding Agreement without receipt of (A) a Rating Confirmation and (B) the prior written consent of Buyer; provided that, for the avoidance of doubt, no such consent of Buyer shall be required in connection with (I) the replacement, refinancing or re-pricing of a Funding Agreement at the end of any Interest Rate Period or (II) Seller's assignment of its interest in a Funding Agreement or consent to Funding Recipient's assignment of its interest in a Funding Agreement by Funding Recipient to the extent Seller provides a Rating Confirmation to Buyer with respect to any such assignment.

(b) To the extent an Early Termination Payment Date is designated hereunder, Seller agrees that it shall promptly withdraw the entire outstanding balance of principal and accrued interest under the Funding Agreement to the extent permitted by the terms thereof.

Section 8.4 Warranty of Title. Seller warrants that it will deliver to Buyer (a) all Base Product free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person arising prior to the Delivery Point, and (b) all Assigned Product free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person that are imposed on such Assigned Product solely as a result of Seller's actions.

Section 8.5 Disclaimer of Warranties. EXCEPT FOR THE WARRANTIES EXPRESSLY MADE BY SELLER IN THIS ARTICLE VIII, SELLER HEREBY DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

ARTICLE IX.

TAXES

As between Seller and Buyer, Seller shall (i) be responsible for, and pay or cause to be paid, all ad valorem, excise, severance, production and other taxes assessed with respect to Product (other than any Assigned Product) delivered by the Delivering Entity or Seller, as applicable, pursuant to this Agreement arising prior to the applicable Delivery Point and (ii) indemnify Buyer and its Affiliates for any such taxes paid by Buyer or its Affiliates. As between Seller and Buyer, Buyer shall (i) be responsible for all taxes with respect to Product received pursuant to this Agreement assessed at or from the applicable Delivery Point, and (ii) indemnify Seller and its Affiliates for any such taxes paid by Seller or its Affiliates. Nothing shall obligate or cause a Party to pay or be liable for any tax for which it is exempt under Law.

ARTICLE X.

JURISDICTION; WAIVER OF JURY TRIAL

Section 10.1 Consent to Jurisdiction. ALL JUDICIAL PROCEEDINGS BROUGHT AGAINST EITHER PARTY ARISING OUT OF OR RELATING HERETO SHALL BE BROUGHT EXCLUSIVELY IN THE FEDERAL COURTS OF THE UNITED STATES OF AMERICA FOR THE NORTHERN DISTRICT OF CALIFORNIA SITTING IN THE CITY AND COUNTY OF SAN FRANCISCO. BY EXECUTING AND DELIVERING THIS AGREEMENT, EACH PARTY AGREES THAT SERVICE OF ALL PROCESS IN ANY SUCH PROCEEDING IN ANY SUCH COURT MAY BE MADE BY REGISTERED OR CERTIFIED MAIL, RETURN RECEIPT REQUESTED, TO THE PARTY AT ITS ADDRESS PROVIDED IN ACCORDANCE WITH Article XVI; AND AGREES THAT SERVICE AS PROVIDED ABOVE IS SUFFICIENT TO CONFER PERSONAL JURISDICTION OVER THE PARTY IN ANY SUCH PROCEEDING IN ANY SUCH COURT, AND OTHERWISE CONSTITUTES EFFECTIVE AND BINDING SERVICE IN EVERY RESPECT.

Section 10.2 Waiver of Jury Trial. TO THE EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HEREBY AGREES TO WAIVE ITS RESPECTIVE RIGHTS TO A JURY TRIAL OF ANY CLAIM OR CAUSE OF ACTION BASED UPON OR ARISING UNDER THIS AGREEMENT. THE SCOPE OF THIS WAIVER IS INTENDED TO BE ALL-ENCOMPASSING OF ANY AND ALL DISPUTES THAT MAY BE FILED IN ANY COURT AND THAT RELATE TO THE SUBJECT MATTER OF THIS AGREEMENT, INCLUDING CONTRACT CLAIMS, TORT CLAIMS, BREACH OF DUTY CLAIMS AND ALL OTHER COMMON LAW AND STATUTORY CLAIMS. EACH PARTY ACKNOWLEDGES THAT THIS WAIVER IS A MATERIAL INDUCEMENT TO ENTER INTO A BUSINESS RELATIONSHIP, THAT EACH HAS ALREADY RELIED ON THIS WAIVER IN ENTERING INTO THIS AGREEMENT, AND THAT EACH WILL CONTINUE TO RELY ON THIS WAIVER IN ITS RELATED FUTURE DEALINGS. EACH PARTY FURTHER WARRANTS AND REPRESENTS THAT IT HAS REVIEWED THIS WAIVER WITH ITS LEGAL COUNSEL AND THAT IT KNOWINGLY AND VOLUNTARILY WAIVES ITS JURY TRIAL RIGHTS FOLLOWING CONSULTATION WITH LEGAL COUNSEL. THIS WAIVER IS IRREVOCABLE, MEANING THAT IT MAY NOT BE MODIFIED EITHER ORALLY OR IN WRITING (OTHER THAN BY MUTUAL WRITTEN WAIVER SPECIFICALLY REFERRING TO THIS Section 10.2 AND EXECUTED BY EACH OF THE PARTIES), AND THIS WAIVER SHALL APPLY TO ANY SUBSEQUENT AMENDMENTS, RENEWALS, SUPPLEMENTS OR MODIFICATIONS HERETO. IN THE EVENT OF

LITIGATION, THIS AGREEMENT MAY BE FILED AS A WRITTEN CONSENT TO A TRIAL BY A COURT.

ARTICLE XI.

FORCE MAJEURE

Section 11.1 Applicability of Force Majeure. To the extent either Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement and such Party (the “Claiming Party”) gives notice and details of the Force Majeure to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations with respect to this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure and as provided in Section 4.2 and Section 17.4). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. For the duration of the Claiming Party’s non-performance (and only for such period), the non-Claiming Party shall not be required to perform or resume performance of its obligations to the Claiming Party corresponding to the obligations of the Claiming Party excused by Force Majeure.

Section 11.2 Settlement of Labor Disputes. Notwithstanding anything to the contrary herein, the Parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the Party experiencing such disturbance, and the failure of a Party to settle such strikes, lockouts or other industrial disturbances shall not prevent the existence of Force Majeure or of reasonable dispatch to remedy the same.

ARTICLE XII.

GOVERNMENTAL RULES AND REGULATIONS

Section 12.1 Compliance with Laws. This Agreement shall be subject to all present and future Laws of any Government Agency having jurisdiction over this Agreement or the transactions to be undertaken hereunder, and neither Party has knowingly undertaken or will knowingly undertake or knowingly cause to be undertaken any activity that would conflict with such Laws; provided, however, that nothing herein shall be construed to restrict or limit either Party’s right to object to or contest any such Law, or its application to this Agreement or the transactions undertaken hereunder, and neither acquiescence therein or compliance therewith for any period of time shall be construed as a waiver of such right.

Section 12.2 Contests. Excluding all matters involving a contractual dispute between the Parties, no Party shall contest, cause to be contested or in any way actively support the contest of the equity, fairness, reasonableness or lawfulness of any terms or conditions set forth or established pursuant to this Agreement, as those terms or conditions may be at issue before any Government Agency in any proceeding, if the successful result of such contest would be to preclude or excuse the performance by either Party of this Agreement or any provision hereunder.

Section 12.3 Defense of Agreement. Excluding all matters involving a contractual dispute between the Parties, each Party shall hereafter exercise Commercially

Reasonable Efforts to defend and support this Agreement before any Government Agency in any proceeding, if the substance, validity or enforceability of all or any part of this Agreement is hereafter directly challenged or if any proposed changes in regulatory practices or procedures would have the effect of making this Agreement invalid or unenforceable or would subject either Party to any greater or different regulation or jurisdiction that materially affects the rights or obligations of the Parties under this Agreement.

ARTICLE XIII.

ASSIGNMENT

Neither Party shall assign this Agreement or any of its rights or obligations under this Agreement without the prior written consent of the other Party; *provided*, however, that:

(a) pursuant to the Trust Indenture, Buyer may, without the consent of Seller, transfer, sell, pledge, encumber or assign this Agreement to the Trustee in connection with any financing or other financial arrangements; provided that Buyer shall not assign this Agreement unless, contemporaneously with the effectiveness of such assignment, Buyer also assigns the Buyer Swap (and the Buyer Swap Custodial Agreement) to the same assignee;

(b) upon written notice to Buyer, Seller may, without Buyer's consent, assign this Agreement to an Affiliate of Seller, which assignment shall constitute a novation; *provided* that the assignee shall agree in writing to be bound by the terms and conditions of this Agreement and Seller shall not assign this Agreement unless (i) Seller delivers a Rating Confirmation to Buyer with respect to such assignment, (ii) contemporaneously with the effectiveness of such assignment, Seller also assigns the Seller Swap, the Seller Swap Custodial Agreement and the SPE Master Custodial Agreement to the same assignee and either (A) Seller assigns the Funding Agreement and Electricity Sale and Service Agreement to the same assignee or (B) the assignee provides to Buyer a guarantee of its obligations by [GSG] (as defined in the Electricity Sale and Service Agreement) and [GSG] continues to guarantee J. Aron's performance under the Electricity Sale and Service Agreement, and (iii) the assignee is a special purpose entity approved by Buyer or its obligations under this Agreement are guaranteed by Funding Recipient to the satisfaction of Buyer; and

(c) if (i) Seller notifies Buyer that the Funding Agreement will not be replaced, refinanced or re-priced as of the end of any Interest Rate Period or (ii) Seller is unable to provide, under the Re-Pricing Agreement, an estimated [Available Discount Percentage] (as defined in the [Re-Pricing Agreement]) that is equal to or greater than the applicable Minimum Discount Percentage under the Clean Energy Purchase Contract, then, at the request of Buyer, Seller will reasonably cooperate with Buyer to cause Seller's (or Seller's Affiliate's, if applicable) interest in this Agreement, the Re-Pricing Agreement, the Seller Swap, the Seller Swap Custodial Agreement, the SPE Master Custodial Agreement and any Specified Investment Agreement with a term that extends past the then-current Interest Rate Period to which Seller or any Affiliate is a party and all agreements related to any of the foregoing (the "Transaction Documents") to be novated to a replacement seller; provided that (x) a Rating Confirmation is obtained for any Bonds required to be redeemed on the first Mandatory Purchase Date following the effective date of such novation, (y) the Swap Counterparty shall have provided its prior written consent to such novation in

accordance with the terms of the Seller Swap to which it is a party, and (z) after giving effect to such novation, Seller will have no obligations (contingent or otherwise, including any obligation to make or repeat any representations or warranties other than basic representations on authority and the right to transfer its interests under this Agreement without encumbrances) or be required to make any payment under any Transaction Document or otherwise in connection with or following such novation other than any obligations that would have existed or payments that would have been required had this Agreement terminated as of the end of the last Reset Period that commenced prior to such novation.

ARTICLE XIV.

PAYMENTS

Section 14.1 Monthly Statements.

(a) Buyer's Statements. No later than the 5th day of each Month during the Delivery Period (excluding the first Month of the Delivery Period) and the first Month following the end of the Delivery Period, Buyer shall deliver to Seller a statement (a "Buyer's Statement") listing any amounts due to Buyer in connection with this Agreement with respect to the prior Months.

(b) Billing Statements.

(i) No later than the 20th day of each Month during the Delivery Period (excluding the first Month of the Delivery Period) and the first Month following the end of the Delivery Period, Seller shall deliver a statement (a "Billing Statement") to Buyer and the Project Participant indicating (i) the total amount due to Buyer, if any, under Article IV, Article V, Article VI, Article VII and Exhibit C with respect to the prior Months, (ii) any amounts due to Seller in connection with this Agreement with respect to the prior Months, and (iii) the net amount due to Buyer or Seller; provided that, notwithstanding the foregoing, invoicing for Monthly Excess Quantities shall occur under the PPA Custodial Agreement. The Parties acknowledge and agree that Seller may consolidate Billing Statements under this Agreement with billing statements delivered by Affiliates of Seller under other master power supply agreements between Buyer and Affiliates of Seller.

(ii) For each Month of any Assignment Period, the Billing Statement prepared by Seller shall assume that all of the Monthly Projected Quantities were delivered under each Assigned PPA for such Month, and any subsequent resettlements required with respect thereto shall occur under the PPA Custodial Agreement. To the extent that a [Monthly Statement] (as defined in the [PPA Custodial Agreement]) for an Assigned PPA delivered under the PPA Custodial Agreement reflects that less than the Monthly Projected Quantities were actually delivered under any such Assigned PPA, then (A) the previously delivered Billing Statement shall be deemed to be updated in accordance with such Monthly Statement, and (B) Seller shall owe a resettlement payment to Buyer in an amount equal to the Provisional Payment that would have applied to such under-delivery pursuant to the terms of Section 12 of Exhibit C. The Parties acknowledge and agree that J. Aron shall have a separate resettlement payment obligation under the Electricity Sale and Service

Agreement with respect to the amounts described in clause (B) of the preceding sentence, and J. Aron's payment of the [Ava Reimbursement Amount] as defined in and pursuant to the [PPA Custodial Agreement] shall satisfy the corresponding obligations of the respective parties under each of the Electricity Sale and Service Agreement, this Agreement and the Clean Energy Purchase Contract.

(iii) The Parties acknowledge and agree that all amounts owed to and from Seller in connection with the Clean Energy Project shall be paid pursuant to the SPE Master Custodial Agreement, and the Billing Statement may be provided by J. Aron, as Seller's agent, in the form of a consolidated statement regarding all amounts owed to and from Seller in connection with the Clean Energy Project for each Month, including payments to be made under this Agreement, the Funding Agreement, the Electricity Sale and Service Agreement and the Seller Swap.

(c) Supporting Documentation. Upon request by either Party, the other Party shall deliver such supporting documentation of the foregoing statements and information described in this Section 14.1 as such requesting Party may reasonably request.

Section 14.2 Payment.

(a) Payments Due. If the Billing Statement indicates an amount due from Buyer, then Buyer shall remit such amount to Seller by wire transfer (pursuant to the instructions set forth in the SPE Master Custodial Agreement), in immediately available funds, on or before the 25th day of the Month following the most recent Month to which such Billing Statement relates, or if such day is not a Business Day, the following Business Day. If the Billing Statement indicates an amount due from Seller, then Seller shall remit such amount to Buyer by wire transfer (pursuant to Buyer's instructions for payments due under this Agreement; provided that amounts due from Seller under Section 12 of Exhibit C shall be paid to the [Provisional Payments Account] under and as defined in the PPA Custodial Agreement) in immediately available funds, on or before the 24th day of the Month following the most recent Month to which such Billing Statement relates, or if such day is not a Business Day, the preceding Business Day. In addition to the foregoing, the Parties acknowledge that amounts due with respect to Monthly Excess Quantities shall be settled in accordance with Section 3.4 hereto.

(b) No Duty to Estimate. If Buyer fails to issue a Buyer's Statement with respect to any Month, Seller shall not be required to estimate any amounts due to Buyer for such Month, provided that Buyer may include any such amount on subsequent Buyer's Statements issued within the next sixty (60) days. The sixty (60)-day deadline in this subsection (b) replaces the two (2) year deadline in Section 14.5 with respect to any claim by any non-delivering Party of inaccuracy in any estimated invoice issued or payment made pursuant to this subsection (b).

Section 14.3 Payment of Disputed Amounts. If Seller disputes any amounts included in a Buyer's Statement, Seller shall (a) (except in the case of manifest error) nonetheless calculate the Billing Statement based on the amounts included in Buyer's Statement and (b) pay any amount required by the Billing Statement in accordance with Section 14.2 without regard to any right of set-off, counterclaim, recoupment or other defenses to payment that Seller may have; provided, however, that Seller shall have the right, after payment, to dispute any amounts included

in a Buyer's Statement or otherwise used to calculate payments due under this Agreement pursuant to Section 14.5. If Buyer disputes any amounts included in the Billing Statement, Buyer may withhold payment to the extent of the disputed amount; provided, however, that interest shall be due at the Default Rate for any withheld amount later found to have been properly due.

Section 14.4 Late Payment. If a Party owing a net payment under Section 14.2 fails to remit the full amount payable within one Business Day of when due, interest on the unpaid portion shall accrue from the date due until the date of payment at the Default Rate.

Section 14.5 Audit; Adjustments.

(a) Right To Audit. A Party shall have the right, at its own expense, upon reasonable notice to the other Party and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other Party to the extent reasonably necessary, but only to such extent, to verify the accuracy of any statement, charge, payment, or computation made under this Agreement. This right to examine, audit, and obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Agreement; provided that, notwithstanding the foregoing, to the extent any such examination and audit reveals any material discrepancy in the other Party's books and records, the examining Party shall have a right to be reimbursed by the other Party for costs reasonably incurred with such examination and audit.

(b) Deadline for Objections. Each Buyer's Statement and each Billing Statement shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such Buyer's Statement or Billing Statement is objected to in writing, with adequate explanation and/or documentation, within two (2) years after the applicable Month of Product delivery.

(c) Payment of Adjustments. All retroactive adjustments shall be paid in full by the Party owing payment within 30 days of notice and substantiation of such inaccuracy. If the Parties are unable to agree upon any retroactive adjustments requested by either Party within the time period specified in Section 14.5(a), then either Party may pursue any remedies available with respect to such adjustments at law or in equity. Retroactive adjustments for payments made based on incorrect Buyer's Statements or Billing Statements shall bear interest at the Default Rate from the date such payment was made. To the extent necessary to allow Seller to verify any amounts due under this Agreement, Buyer shall cause the Project Participant to comply with the provisions of Section 14.5(a) to the extent necessary to allow Seller to verify any amounts due under this Agreement.

Section 14.6 Netting. The Parties shall net all amounts due and owing, including any past due amounts (which, for the avoidance of doubt, shall include any accrued interest), arising under this Agreement such that the Party owing the greater amount shall make a single payment of the net amount to the other Party in accordance with this Article XIV. Notwithstanding the foregoing, no Party shall be entitled to net (i) any amounts that are in dispute or (ii) any payments due to Seller against (A) the Termination Payment if it becomes due or (B) any payments due from Seller pursuant to Article IV, Article V or Exhibit C.

ARTICLE XV.

RECEIVABLES PURCHASES

Subject to the terms set forth in Exhibit E, Seller has the obligation to purchase Put Receivables (as defined in Exhibit E) and the option to purchase Payment Deficiency Call Receivables and Swap Deficiency Call Receivables (each as defined in Exhibit E). The Parties acknowledge and agree that (a) any Payment Deficiency Call Receivables and Swap Deficiency Call Receivables purchased by Seller under Exhibit E shall be re-purchased by J. Aron from Seller to the extent the conditions set forth in [Exhibit C] of the Electricity Sale and Service Agreement are satisfied (provided that any Payment Deficiency Call Receivables purchased by Seller pursuant to Section 2.3(c) of Exhibit E shall be transferred by Seller to J. Aron as a credit against amounts due from Seller to J. Aron under the Electricity Sale and Service Agreement); and (b) the purchase of any Put Receivables by Seller will be funded solely from amounts available, if any, under the SPE Master Custodial Agreement for such purpose.

ARTICLE XVI.

NOTICES

Any notice, demand, statement or request required or authorized by this Agreement to be given by one Party to the other Party (or to any third party) shall be in writing and shall either be sent by email transmission, courier, or personal delivery (including overnight delivery service) to each of the notice recipients and addresses specified in Exhibit B for the receiving Party. Any such notice, demand, or request shall be deemed to be given (i) when delivered by email transmission, or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Party shall have the right, upon 10 days' prior written notice to the other Party, to change its list of notice recipients and addresses in Exhibit B. The Parties may mutually agree in writing at any time to deliver notices, demands or requests through alternate or additional methods, such as electronic mail. Notwithstanding the foregoing, either Party may at any time notify the other that any notice, demand, statement or request to it must be provided by email transmission for a specified period of time or until further notice, and any communications delivered by means other than email transmission during the specified period of time shall be ineffective.

ARTICLE XVII.

DEFAULT; REMEDIES; TERMINATION

Section 17.1 Product Delivery Termination Events and Termination Payment Events. Each event listed on the table below constitutes a “Product Delivery Termination Event”. This table also specifies the potential Terminating Party for each Product Delivery Termination Event and identifies which Product Delivery Termination Events are also “Termination Payment Events” and the potential Terminating Party for each Product Delivery Termination Event. For each Product Delivery Termination Event where the potential Terminating Party is listed as

“Automatic”, such event is an “Automatic Product Delivery Termination Event” and each other Product Delivery Termination Event is an “Optional Product Delivery Termination Event.”

[Table on following page.]

<u>Event Related to:</u>	<u>Product Delivery Termination Event:</u>	<u>Potential Terminating Party:</u>	<u>Termination Payment Event?</u>
a) Failure of Seller to pay Buyer due to Funding Recipient failure to pay Seller	Seller fails to pay when due any amounts owed to Buyer pursuant to this Agreement because of a failure by Funding Recipient to pay when due any amounts owed to Seller pursuant to the Funding Agreement and such failure continues for 30 days after receipt by Seller and Funding Recipient of notice thereof from Buyer.	Automatic	Yes
b) Failure of bond remarketing or re-pricing	As of one week prior to the beginning of the first Month following a Reset Period, either: (i) Buyer has not entered into a bond purchase agreement, firm remarketing agreement or similar agreement with respect to the remarketing or refunding of the existing Bonds; or (ii) The initial Funding Recipient or successor Funding Recipient and Seller are unable to replace, refinance or re-price the Funding Agreement for a subsequent Reset Period.	Automatic	Yes
c) Failure to remarket	A Failed Remarketing occurs.	Automatic	Yes
d) Ledger Event	The occurrence of a Ledger Event.	Seller	No
e) Failure to purchase Identified Receivables (as defined in <u>Exhibit E</u>)	Both: (i) Seller has received a Swap Deficiency Call Receivables Offer (as defined in Exhibit E) pursuant to Section 2.2(a) of the <u>Exhibit E</u> and (ii) Seller has not exercised or is deemed not to have exercised its related option to purchase the Identified Receivables described in such Swap Deficiency Call Receivables Offer.	Automatic	No
f) CEPC Remarketing Termination	The occurrence of an [Automatic Non-Default Termination Event] under and as defined in the Electricity Sale and Service Agreement.	Automatic	Yes
g) Termination of Electricity Sale and Service Agreement and	Both: (i) an [Early Termination Date] occurs due to a [J. Aron Default] (as each such term is defined under the Electricity Sale and Service Agreement) under the Electricity Sale and Service Agreement, and	Automatic	No

<u>Event Related to:</u>	<u>Product Delivery Termination Event:</u>	<u>Potential Terminating Party:</u>	<u>Termination Payment Event?</u>
Failure to Replace J. Aron	(ii) Seller is unable to enter into a replacement Electricity Sale and Service Agreement with substantially the same terms or terms approved by Buyer by the date that is 120 days following such [Early Termination Date] as defined and occurs under the Electricity Sale and Service Agreement. For the avoidance of doubt, Seller may only enter into such a replacement Electricity Sale and Service Agreement if (I) the [GSG Guaranty] (as defined in the Electricity Sale and Service Agreement) applies to the obligations of the replacement seller thereunder or (II) Seller delivers a Rating Confirmation to Buyer with respect to its entry into such replacement Electricity Sale and Service Agreement.		
h) Termination of Electricity Sale and Service Agreement and Failure to Replace J. Aron	Both: (i) an [Early Termination Date] (as defined under the Electricity Sale and Service Agreement) occurs under the Electricity Sale and Service Agreement for any reason other than as specified in clauses (f) and (g) above, and (ii) Seller is unable to enter into a replacement Electricity Sale and Service Agreement with substantially the same terms or terms approved by Buyer by the date that is 120 days following such [Early Termination Date] as defined and occurs under the Electricity Sale and Service Agreement. Seller shall not enter into such a replacement Electricity Sale and Service Agreement unless (I) the [GSG Guaranty] (as defined in the Electricity Sale and Service Agreement) applies to the obligations of the replacement seller thereunder or (II) Seller delivers a Rating Confirmation to Buyer with respect to its entry into such replacement Electricity Sale and Service Agreement.	Automatic	No
i) Termination of a Buyer Swap	Except in the case where an Automatic Product Delivery Termination Event has occurred under <u>Sections 17.1(e)</u> [Failure to Purchase Identified Call Receivables], <u>17.1(f)-(h)</u> [Termination of Electricity Sale and Service Agreement], <u>17.1(j)</u> [Termination of a Buyer Swap for Certain Buyer Defaults], <u>17.1(k)</u> [Termination of Seller Swap for Seller Defaults] or 17.(l) [Dissolution or Bankruptcy of Buyer], both: (i) an [Early Termination Date] (as defined in a Buyer Swap) is designated by a Swap Counterparty pursuant to the terms of a Buyer Swap or occurs automatically pursuant to	Seller	No

<u>Event Related to:</u>	<u>Product Delivery Termination Event:</u>	<u>Potential Terminating Party:</u>	<u>Termination Payment Event?</u>
	the terms of a Buyer Swap based on a [Termination Event] where Buyer is the sole [Affected Party] (as each term is defined in the Buyer Swap), and (ii) either the corresponding Seller Swap or such Buyer Swap is not replaced within the Swap Replacement Period.		
j) Termination of a Buyer Swap for Certain Buyer Defaults and Termination Events	An [Early Termination Date] (as defined in the Buyer Swap) is designated by a Swap Counterparty pursuant to the terms of a Buyer Swap based on an [Event of Default] under [Section 5(a)(vii)] (Bankruptcy) of a Buyer Swap where Buyer is the [Defaulting Party] (as each term is defined in the Buyer Swap).	Automatic	No
k) Termination of a Seller Swap for Seller Defaults and Termination Events	Both: (i) an [Early Termination Date] (as defined in the Seller Swap) is designated by a Swap Counterparty pursuant to the terms of a Seller Swap based on an [Event of Default] where Seller is the [Defaulting Party] or a [Termination Event] where Seller is the sole [Affected Party] (as each term is defined in the Seller Swap) or otherwise occurs automatically pursuant to the terms of a Seller Swap, but excluding any termination as a result of the termination of this Agreement based on a Product Delivery Termination Event under <u>Section 17.1(d)</u> [Ledger Event] or <u>Section 17.1(h)</u> [Termination of a Buyer Swap], and (ii) such Seller Swap or the corresponding Buyer Swap is not replaced within the Swap Replacement Period.	Automatic	No
l) Dissolution or Bankruptcy of Buyer	If (i) an involuntary case or other proceeding shall be commenced against Buyer seeking liquidation, reorganization or other relief with respect to it or its debts under any applicable Federal or State bankruptcy, insolvency, fraudulent transfer, reorganization, moratorium or similar law now or hereafter in effect or seeking the appointment of a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of it or any substantial part of its property, and such involuntary case or other proceeding shall remain undismissed and unstayed, or an order or decree approving or ordering any of the foregoing shall be entered and continued unstayed and in effect, in any such event, for a period of 60 days; or (ii) if Buyer shall commence a	Automatic	No

<u>Event Related to:</u>	<u>Product Delivery Termination Event:</u>	<u>Potential Terminating Party:</u>	<u>Termination Payment Event?</u>
	voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency, fraudulent transfer, reorganization, moratorium or other similar law or any other case or proceeding to be adjudicated a bankrupt or insolvent, or shall consent to the entry of a decree or order for relief in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency, reorganization or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against it, or if it shall file a petition or answer or consent seeking reorganization or relief under any applicable Federal or State law, or consent to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of Buyer or any substantial part of its property, or shall make an assignment for the benefit of creditors, or admit in writing its inability to pay its debts generally as they become due, or shall take corporate action in furtherance of any such action.		

Section 17.2 Payments Following a Ledger Event. Following the occurrence of a Ledger Event, Seller shall pay to Buyer any amounts that become payable from J. Aron to Seller pursuant to [Section 17.6 of the Electricity Sale and Service Agreement].

Section 17.3 Reserved.

Section 17.4 Remedies and Termination.

(a) Automatic Product Delivery Termination Event. Upon the occurrence of any Automatic Product Delivery Termination Event, a Product Delivery Termination Date shall be deemed to be designated as of the end of the Month in which such Automatic Product Delivery Termination Event occurs.

(b) Optional Product Delivery Termination Event. If at any time an Optional Product Delivery Termination Event has occurred and is continuing, then the Terminating Party, by notice to the other Party specifying the relevant Optional Product Delivery Termination Event, may designate a day not earlier than the last day of the Month in which such notice is deemed given under Article XVI as the Product Delivery Termination Date; provided, however, that with respect to an Optional Product Delivery Termination Event related to a Buyer Swap or Seller Swap, the Terminating Party may, at any time after the commencement of the Swap Replacement Period, conditionally designate a Product Delivery Termination Date, with such designation being conditioned upon (i) the termination and failure to replace either the corresponding Seller Swap or such Buyer Swap and (ii) the Product Delivery Termination Date occurring no earlier than the last day of the Month in which the Swap Replacement Period ends.

(c) Effect of Product Delivery Termination Date. As of the Product Delivery Termination Date, (i) the Delivery Period shall end, (ii) the obligation of Buyer to Schedule or receive deliveries of Product from Seller under this Agreement shall terminate, and (iii) the obligation of Seller to Schedule or make any further deliveries of Product to Buyer under this Agreement shall terminate and, unless such Product Delivery Termination Date resulted from a Termination Payment Event, such obligation to deliver Product shall be replaced with a continuing obligation to make payment of the amounts set forth in Exhibit D-3 to Buyer until the earlier of (A) the Month in which a Termination Payment Event occurs and (B) the last due date for such payments under Exhibit D-3. For the avoidance of doubt, (i) except as set forth in this Section 17.4(c) and in Section 17.4(d), this Agreement will continue past a Product Delivery Termination Date, and (ii) a Termination Payment Event may arise contemporaneously with a Product Delivery Termination Date or at any time thereafter and the occurrence of a Product Delivery Termination Date shall not prevent the occurrence of a Termination Payment Event.

(d) Early Termination Payment Date. A Termination Payment Event shall occur upon (i) a Product Delivery Termination Event that is specified as a Termination Payment Event in Section 17.1, (ii) a Funding Recipient Acceleration Option or (iii) a J. Aron Acceleration Option. Following a Termination Payment Event, Seller on the Early Termination Payment Date shall pay the Termination Payment to the Trustee pursuant to payment instructions issued by Buyer or, in the absence of such instructions, by wire transfer. Such amounts shall be paid together with interest thereon (before as well as after judgment) from (and including) the Early Termination Payment Date to (but excluding) the date such amount is paid, at the Default Rate. The obligation

of Seller to pay the Termination Payment on the Early Termination Payment Date is unconditional, irrespective of the validity or enforceability of this Agreement or any other agreement contemplated hereby, any waiver or consent by Buyer, or any other circumstances that might otherwise constitute a legal or equitable discharge of Seller or a defense of Seller to pay the Termination Payment. Seller waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available to Seller with regard to Seller's obligation to pay the Termination Payment on the Early Termination Payment Date.

(e) Acknowledgement of Parties. The Parties acknowledge that it is impractical and difficult to assess actual damages as a result of a termination of the Delivery Period under this Agreement, and the Parties therefore agree that the payment of the Termination Payment or the continued payment of amounts specified in Exhibit D-3, as applicable, is a fair and reasonable pre-estimate of the actual damages that would be incurred by Buyer as a result of termination of the Delivery Period under this Agreement for any reason and is not a penalty.

(f) Exclusive Termination Rights. Neither this Agreement nor the Delivery Period may be terminated for any reason except as specified in this Article XVII and in Section 2.2. Except with respect to amounts due for periods prior to the Product Delivery Termination Date, the continued payment of amounts required to be made under Section 17.4(c), and, as applicable, the payment of the Termination Payment shall be the sole and exclusive remedy for each Party upon the termination of the Delivery Period and this Agreement for any reason, including as a result of rejection of this Agreement by either Party in any bankruptcy proceedings.

(g) Payment of Investment Agreement Breakage Costs. In the event that a payment in respect of breakage costs becomes due from Buyer under a Specified Investment Agreement due to the occurrence of an Early Termination Payment Date, Seller shall pay to Buyer an amount equal to the amount of such payment no later than the later of (A) one (1) Business Day prior to the date such payment is required to be paid by Buyer pursuant to such Specified Investment Agreement and (B) one (1) Business Day following receipt by Seller of a statement setting forth in reasonable detail the amount of such payment. In the event that a payment in respect of breakage costs becomes payable to Buyer under a Specified Investment Agreement due to the occurrence of an Early Termination Payment Date, Buyer shall pay to Seller an amount equal to the amount of such payment no later than one (1) Business Day following receipt of such payment by Buyer.

Section 17.5 Replacement of Swaps.

(a) Neither Party shall exercise any optional right it may have to terminate this Agreement as a result of the termination of any Seller Swap or any Buyer Swap without first complying with this Section 17.5. Each of Buyer and Seller agrees that it will not replace any Buyer Swap or Seller Swap, as applicable, unless the other Party is replacing its Buyer Swap or Seller Swap, as applicable, with the same replacement Swap Counterparty.

(b) If:

(i) any Buyer Swap or any Seller Swap terminates,

(ii) Buyer or Seller delivers a termination notice under a Buyer Swap or Seller Swap,

(iii) a Swap Counterparty delivers a termination notice under a Buyer Swap or Seller Swap, or

(iv) any Buyer Swap or any Seller Swap is otherwise reasonably anticipated to become subject to immediate termination,

then each Party whose swap is affected shall notify the other Party of the existence of such circumstances and identify the affected Buyer Swap or Seller Swap (the “Affected Swap”).

(c) Following receipt of a notice under Section 17.5(b), the Parties shall attempt to replace both the Affected Swap and the corresponding unaffected Seller Swap or Buyer Swap with the same Swap Counterparty (the “Unaffected Swap”) by:

(i) if a Buyer Swap and a Seller Swap with another Swap Counterparty are in effect and otherwise are not subject to termination, (A) exercise any rights they may have to increase their notional quantities under such Buyer Swap and Seller Swap in order to effect a replacement upon termination of the Affected Swap (which increase shall be deemed to be a replacement of both the Buyer Swap and Seller Swap for purposes of Section 17.5 if the full notional quantities of the Affected Swap are thereby replaced), and (B) subsequent to such a replacement, Seller and Buyer shall cooperate in good faith to locate replacement agreements with a second Swap Counterparty and, upon locating a second Swap Counterparty, Seller and Buyer shall reduce their notional quantities under the remaining Seller Swap and Buyer Swap to their original levels and enter into a replacement Seller Swap and Buyer Swap with the replacement Swap Counterparty for the remaining notional quantities; or

(ii) to the extent Seller or Buyer cannot increase their notional quantities under another Buyer Swap and Seller Swap as contemplated by clause (i), cooperate in good faith to locate replacement agreements with an alternate Swap Counterparty to replace both the relevant Seller Swap and relevant Buyer Swap within the Swap Replacement Period.

(d) The “Swap Replacement Period” is a period (i) commencing on the earlier of the date of (x) any termination of a Buyer Swap or Seller Swap designated by a Swap Counterparty, and (y) delivery of a notice of anticipated termination of a Buyer Swap or Seller Swap by a Swap Counterparty, and (ii) ending 60 days after either (A) the commencement of the Swap Replacement Period if Base Quantities are above zero MWhs upon the commencement of such period or otherwise (B) any date on which Base Quantities are increased above zero MWhs, provided that:

(i) the Swap Replacement Period will end immediately once it starts if such Buyer Swap or Seller Swap is subject to termination due to the insolvency or bankruptcy of Buyer or Seller;

(ii) the Swap Replacement Period will end five Business Days after it starts if such Seller Swap is subject to termination due to Seller's failure to pay amounts due or post credit support, other than where (A) any such failure to pay or post credit support was caused solely by error or omission of an administrative or operational nature; (B) funds were available to enable Seller to make such payment when due; and (C) such payment is made within two (2) Business Days of Seller's receipt of written notice of its failure to pay or post credit support;

(iii) if (A) the Unaffected Swap has been terminated on or prior to the last day of the Month in which the Affected Swap is terminated and (B) the Parties continue to make payments under the Swap Custodial Agreement consistent with Section 17.5(f) hereof, the Swap Replacement Period will end on the last day of the Month in which the 120th day following (1) the commencement of the Swap Replacement Period if Base Quantities are above zero MWhs upon the commencement of such period or otherwise (2) any date on which Base Quantities are increased above zero MWhs; and

(iv) if Buyer or Seller delivers a [Reset Termination Exercise Notice] or [Optional Termination Notice] (as each term is defined in the Buyer Swap and the Seller Swap), then the Swap Replacement Period shall be the notice period specified under the applicable Buyer Swap or Seller Swap.

(e) If during a Swap Replacement Period Seller:

- (i) presents to Buyer a proposed alternate Swap Counterparty,
- (ii) requests in writing that Buyer enter into a replacement swap with such alternate Swap Counterparty, and
- (iii) agrees to pay Buyer's reasonable expenses in connection therewith,

then, to the extent permitted by the Buyer Swap and the Trust Indenture and as requested by Seller, Buyer shall: (A) enter into a master agreement with such alternate Swap Counterparty and (B) either (1) terminate the Buyer Swap when permitted thereby and enter into a replacement transaction under such new master agreement to the same effect as the terminated Buyer Swap, or (2) cause such Buyer Swap to be novated to such replacement Swap Counterparty.

(f) If a Seller Swap terminates or is no longer in effect and a [Prepay LLC Payments Period] (as defined in the Seller Swap Custodial Agreement) is in effect, then, during such Prepay LLC Payments Period, Seller in connection with the delivery of Product hereunder shall comply with the terms of the applicable Seller Swap Custodial Agreement and make all payments as and when required under such Seller Swap Custodial Agreement. If a Buyer Swap terminates or is no longer in effect and an [Issuer Payments Period] (as defined in the Buyer Swap Custodial Agreement) is in effect, then, during such Issuer Payments Period, Buyer in connection with the delivery of Product hereunder shall comply with the terms of the applicable Buyer Swap Custodial Agreement and make all payments as and when required under such Buyer Swap Custodial Agreement. The Parties agree that during any Prepay LLC Payments Period and during any Issuer Payments Period, Seller shall act as calculation agent under an applicable Seller Swap Custodial Agreement or an applicable Buyer Swap Custodial Agreement with respect to any

terminated Seller Swap or Buyer Swap. Seller agrees not to permit any amendment or other modification to a Seller Swap Custodial Agreement that could adversely affect the right of Buyer to receive payments pursuant such Seller Swap Custodial Agreement. Buyer agrees not to permit any amendment or other modification to a Buyer Swap Custodial Agreement that could adversely affect the right of Seller to receive payments pursuant to such Buyer Swap Custodial Agreement.

Section 17.6 Present Assignment and Waiver of Right to Swap Termination Payments.

(a) Assignment of Seller MTM Payment. The Parties hereto acknowledge that (i) the terms of the Buyer Swap do not entitle Buyer to any payments in respect of any termination of the Buyer Swap other than for [Unpaid Amounts] (as therein defined), (ii) the terms of the Seller Swap do not entitle the Swap Counterparty to any payments in respect of any termination of a Seller Swap other than in respect of [Unpaid Amounts] (as defined therein), and (iii) pursuant to the terms of the Buyer Swap, the Swap Counterparty have assigned to Buyer all rights to any payments and rights to receive payments that such Swap Counterparty receives or becomes entitled to receive in the future arising as a result of or otherwise in respect of any early termination of a Seller Swap, excluding only any right for the Swap Counterparty to receive [Unpaid Amounts] (as defined therein) (any such payment under clause (iii), excluding any such Unpaid Amounts, a “Seller Swap MTM Payment”). As additional consideration hereunder, Buyer hereby transfers and assigns to Seller all of Buyer’s right, title, and interest to all payments and rights to receive payments, if any, that Buyer receives or becomes entitled to receive in the future arising as a result of or otherwise in respect of a Seller Swap MTM Payment. Buyer agrees that it will not take any steps to enforce any right to receive any payments that it has assigned to Seller pursuant to this Section 17.6(a).

(b) Assignment of Swap Counterparty MTM Payment. The Parties further acknowledge that the terms of the Seller Swap do not entitle Seller to any payments in respect of any termination of a Seller Swap other than for [Unpaid Amounts] (as defined therein). Nonetheless, Seller hereby presently transfers and assigns to Buyer all of Seller’s right, title and interest to any payments and rights to receive payments that Seller receives or becomes entitled to receive in the future arising as a result of or otherwise in respect of any early termination of a Seller Swap, excluding only any right for Seller to receive [Unpaid Amounts] thereunder.

Section 17.7 Limitation on Damages. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS HEREIN PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR’S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION, OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD

TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING WITHOUT LIMITATION THE NEGLIGENCE OF EITHER PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THIS AGREEMENT ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS. IN DETERMINING THE APPROPRIATE MEASURE OF DAMAGES THAT WOULD MAKE THE PARTIES WHOLE, THE PARTIES HAVE THOROUGHLY CONSIDERED, INTER ALIA, THE UNCERTAINTY OF FLUCTUATIONS IN PRODUCT PRICES, THE ABILITY AND INTENTION OF THE PARTIES TO HEDGE SUCH FLUCTUATIONS, THE BARGAINED-FOR ALLOCATION OF RISK, THE KNOWLEDGE, SOPHISTICATION AND EQUAL BARGAINING POWER OF THE PARTIES, THE ARM'S-LENGTH NATURE OF THE NEGOTIATIONS, THE SPECIAL CIRCUMSTANCES OF THIS TRANSACTION, THE ACCOUNTING AND TAX TREATMENT OF THE TRANSACTION BY THE PARTIES, AND THE ENTERING INTO OF OTHER TRANSACTIONS IN RELIANCE ON THE ENFORCEABILITY OF THE LIQUIDATED DAMAGES PROVISIONS CONTAINED HEREIN.

Section 17.8 Termination Payment Adjustment Schedule. Seller shall prepare revisions to the then-current Exhibit D-2 (Termination Payment Adjustment Schedule) in connection with each successive Interest Rate Period pursuant to the terms of the Re-Pricing Agreement by delivering a revised Exhibit D-2 to Buyer no later than the last day of the applicable Reset Period, in which case such amendments will be effective as of the first day of the next Interest Rate Period.

ARTICLE XVIII.

MISCELLANEOUS

Section 18.1 Indemnification Procedure. With respect to each indemnification included in this Agreement, the indemnity is given to the fullest extent permitted by applicable Law and the following provisions shall be applicable. The indemnified Party shall promptly notify the indemnifying Party in writing of any Claim and the indemnifying Party shall have the right to assume its investigation and defense, including employment of counsel, and shall be obligated to pay related court costs, attorneys' fees and experts' fees and to post any related appeals bonds; provided, however, that the indemnified Party shall have the right to employ at its expense separate counsel and participate in the defense of any Claim. The indemnifying Party shall not be liable for any settlement of a Claim without its express written consent thereto. In order to prevent double recovery, the indemnified Party shall reimburse the indemnifying Party for payments or costs incurred in respect of an indemnity with the proceeds of any judgment, insurance, bond, surety or other recovery made by the indemnified Party with respect to a covered event.

Section 18.2 Deliveries. No later than delivery of the Prepayment, Buyer will deliver to Seller a copy of the Trust Indenture. The following documents shall be executed and delivered by the Parties contemporaneously with the execution of this Agreement (unless otherwise specified):

(a) by Seller no later than the date of issuance of the Bonds, the Funding Agreement;

(b) by Buyer, a certificate of the Secretary or Assistant Secretary of Buyer setting forth (i) the resolutions of its governing body with respect to the authorization of Buyer to execute and deliver this Agreement, the Trust Indenture and the Clean Energy Purchase Contract, (ii) the appropriate individuals who are authorized to sign such agreements, (iii) specimen signatures of such authorized individuals, and (iv) the organization documents of Buyer, certified as being true and complete;

(c) by Seller, evidence reasonably satisfactory to Buyer of (i) Seller's authority to execute and deliver this Agreement and (ii) the appropriate individuals who are authorized to sign this Agreement; and

(d) by Buyer, on or prior to the Execution Date a valid sales tax exemption certificate and any other required exemption or resale certificate in jurisdictions where sales of Product occur under this Agreement to the extent such a certificate is necessary under applicable law for exemption from any relevant state taxes that may be levied against the Parties in relation to the transactions under, or pursuant, to this Agreement.

Section 18.3 Entirety; Amendments. This Agreement and the Re-Pricing Agreement, including the exhibits and attachments hereto and thereto and the Seller Tariff, constitute the entire agreement between the Parties and supersede all prior discussions and agreements between the Parties with respect to the subject matter hereof. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those expressed herein (including the Exhibits hereto) and the Re-Pricing Agreement. Except for any matters that, in accordance with the express provisions of this Agreement, may be resolved by oral agreement between the Parties, no amendment, modification, supplement, or change hereto shall be enforceable unless reduced to writing and executed by both Parties.

Section 18.4 Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES UNDER THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, WITHOUT REGARD TO ANY CONFLICTS OF LAW PRINCIPLE THAT WOULD DIRECT THE APPLICATION OF ANOTHER JURISDICTION'S LAW; PROVIDED, HOWEVER, THAT THE AUTHORITY OF BUYER TO ENTER INTO AND PERFORM ITS OBLIGATIONS UNDER THIS AGREEMENT SHALL BE DETERMINED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA.

Section 18.5 Non-Waiver. No waiver of any breach of any of the terms of this Agreement shall be effective unless such waiver is in writing and signed by the Party against whom such waiver is claimed. No waiver of any breach or breaches shall be deemed a waiver of any other subsequent breach.

Section 18.6 Severability. If any provision of this Agreement, or the application thereof, shall for any reason be invalid or unenforceable, then to the extent of such invalidity or unenforceability, the remainder of this Agreement and the application of such provision to other

Persons or circumstances shall not be affected thereby, but rather shall be enforced to the maximum extent permissible under applicable Law, so long as the economic and legal substance of the transactions contemplated hereby is not affected in any materially adverse manner as to either Party.

Section 18.7 Exhibits. Any and all Exhibits referenced in this Agreement are hereby incorporated herein by reference and shall be deemed to be an integral part hereof.

Section 18.8 Winding Up Arrangements. All indemnity and confidentiality obligations, audit rights, and other provisions specifically providing for survival shall survive the expiration or termination of this Agreement. The expiration or termination of this Agreement shall not relieve either Party of (a) any unfulfilled obligation or undischarged liability of such Party on the date of such termination or (b) the consequences of any breach or default of any warranty or covenant contained in this Agreement. All obligations and liabilities described in the preceding sentence of this Section 18.8, and applicable provisions of this Agreement creating or relating to such obligations and liabilities, shall survive such expiration or termination.

Section 18.9 Relationships of Parties; Beneficiaries. The Parties shall not be deemed to be in a relationship of partners or joint venturers by virtue of this Agreement, nor shall either Party be an agent, representative, trustee or fiduciary of the other, except that Seller shall act on behalf of Buyer in remarketing Product pursuant to Exhibit C. Neither Party shall have any authority to bind the other to any agreement. This Agreement is intended to secure and provide for the services of each Party as an independent contractor. Except as provided in Section 18.14 with respect to the Trustee, this Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement).

Section 18.10 Immunity. Buyer represents and covenants to and agrees with Seller that it is not entitled to and shall not assert the defense of sovereign immunity with respect to its obligations or any Claims under this Agreement.

Section 18.11 Rates and Indices.

(a) Commodity Reference Prices.

(i) Price Replacement Process for Delayed Publication. If a Commodity Reference Price is not expected to be available for any period (or portion thereof) for any calculation that is required hereunder or under the Buyer Swap or the Seller Swap prior to a relevant calculation being made under any of them, then, upon notice from either Party, the Parties shall promptly endeavor to agree on an alternative source for determination of such Commodity Reference Price for the applicable periods. If such agreement is not reached by the Parties within three Business Days, the Parties shall request quotations for the applicable Commodity Reference Price from four recognized dealers of electric energy (two selected by each Party) for the period that such Commodity Reference Price is expected to be unavailable. If four quotations are provided as requested, the applicable Commodity Reference Price for the applicable days shall be the arithmetic mean of the quotations provided by each recognized dealer after disregarding the quotations having the highest and lowest values. If exactly three quotations are provided, the

applicable Commodity Reference Price for the applicable days shall be the quotation provided by the relevant dealer that remains after disregarding the quotations having the highest and lowest values. For this purpose, if more than one quotation has the same highest value or lowest value, then one of such quotations shall be disregarded.

(ii) Price Replacement Process for Non-Published Index. If a Commodity Reference Price is not available because it has permanently ceased to be published, then the Parties shall promptly endeavor to agree on an alternative source for determination of such Commodity Reference Price. If such agreement is not reached by the Parties within three Business Days, then the replacement Commodity Reference Price shall be selected by Seller, acting reasonably.

(b) Corrections. If a value published for any rate or index used or to be used in this Agreement is subsequently corrected and the correction is published or announced by the Person responsible for that publication or announcement within 30 Days after the original publication or announcement, either Party may notify the other Party of (i) that correction and (ii) the amount (if any) that is payable as a result of that correction. If, not later than 30 Days after publication or announcement of that correction, a Party gives notice that an amount is so payable, the Party that originally either received or retained such amount shall, not later than three Business Days after the effectiveness of that notice, pay, subject to any other applicable provisions of this Agreement, to the other Party that amount, together with interest on that amount at the Default Rate for the period from and including the day on which a payment originally was (or was not) made to but excluding the Day of payment of the refund or payment resulting from that correction.

Section 18.12 Limitation of Liability. Notwithstanding anything to the contrary herein, all obligations of Buyer under this Agreement, including without limitation all obligations to make payments of any kind whatsoever, are special, limited obligations of Buyer, payable solely from the [Trust Estate] (as such term is defined in the [Trust Indenture]) as and to the extent provided in the Trust Indenture, including with respect to [Operating Expenses] (as such term is defined in the [Trust Indenture]). Buyer shall not be required to advance any moneys derived from any source other than the [Revenues] (as such term is defined in the [Trust Indenture]) and other assets pledged under the Trust Indenture for any of the purposes in this Agreement mentioned. Neither the faith and credit of Buyer nor the taxing power of the State of California or any political subdivision thereof is pledged to payments pursuant to this Agreement. Buyer shall not be directly, indirectly, contingently or otherwise liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reasons of or in connection with this Agreement, except solely to the extent [Revenues] (as such term is defined in the [Trust Indenture]) are received for the payment thereof and may be applied therefor pursuant to the terms of the Trust Indenture.

Section 18.13 Counterparts. This Agreement may be executed and acknowledged in multiple counterparts and by the Parties in separate counterparts, each of which shall be an original and all of which shall be and constitute one and the same instrument.

Section 18.14 Rights of Trustee. Pursuant to the terms of the Trust Indenture, Buyer has irrevocably appointed the Trustee as its agent to issue notices (including Remarketing Notices) and as directed under the Trust Indenture, to take any other actions that Buyer is required

or permitted to take under this Agreement. Seller may rely on notices or other actions taken by Buyer or the Trustee and Seller has the right to exclusively rely on any notices delivered by the Trustee, regardless of any conflicting notices that it may receive from Buyer.

Section 18.15 Operational Services Agreement. Seller acknowledges that Buyer and the Project Participant will enter into that certain Clean Energy Project Operational Services Agreement, dated as of the Bond Closing Date, pursuant to which the Project Participant will have the right to direct Buyer with respect to any directions, consents or waivers by Buyer under this Agreement and the Re-Pricing Agreement.

Section 18.16 Waiver of Defenses. Seller waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available to Seller with regard to Seller's obligations pursuant to the terms of this Agreement.

Section 18.17 U.S. Resolution Stay Provisions. Seller and Buyer hereby confirm that they are adherents to the ISDA 2018 U.S. Resolution Stay Protocol ("ISDA U.S. Stay Protocol"), the terms of the ISDA U.S. Stay Protocol are incorporated into and form a part of this Agreement, and for the purposes of such incorporation, (i) Seller shall be deemed to be a Regulated Entity, (ii) Buyer shall be deemed to be an Adhering Party, and (iii) this Agreement shall be deemed a Protocol Covered Agreement. In the event of any inconsistencies between this Agreement and the ISDA U.S. Stay Protocol, the ISDA U.S. Stay Protocol will prevail.

Section 18.18 Seller Tariff. Seller agrees that if it seeks to amend the Seller Tariff during the Delivery Period, such amendment will not in any way affect this Agreement without the prior written consent of the other Party. Seller further agrees that it will not assert, or defend itself on the basis that the Seller Tariff is inconsistent with this Agreement.

Section 18.19 No Recourse. Buyer shall have no claims against J. Aron or any of its Affiliates (other than Seller), any present or future holder (whether direct or indirect) of any Equity Interests in Seller, or, in the case of any of their respective Affiliates (other than Seller), shareholders, officers, directors, employees, representatives, controlling persons, executives or agents (collectively, the "Non-Recourse Persons") with respect to the transactions contemplated under this Agreement or under any other document, certificate or instrument executed by Seller in connection herewith, such claims against such Non-Recourse Persons (including as may arise by operation of law) being expressly waived hereby. The limitations on recourse set forth in this Section 18.19 shall survive any Early Termination Payment Date, Product Delivery Termination Date, or other termination or expiration of this Agreement. As used in this Section 18.19, "Equity Interests" means, with respect to any Person, any and all shares, interests, participations or other equivalents (however designated) of capital stock in such Person, or any and all equivalent ownership interests in such Person, including partnership interests, limited liability company interests and membership interests, and any and all warrants, rights or options to purchase any of the foregoing.

Section 18.20 Rate Changes.

(a) Standard of Review. Absent the agreement of the Parties to the proposed change, the standard of review for changes to any rate, charge, classification, term or condition of

this Agreement, whether proposed by a Party (to the extent that any waiver in Section 18.20(b) below is unenforceable or ineffective as to such Party), a non-party or FERC acting sua sponte, shall solely be the “public interest” application of the “just and reasonable” standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) and clarified by Morgan Stanley Capital Group Inc. v. Public Util. Dist. No. 1 of Snohomish, 554 U.S. 527 (2008).

(b) Waiver. In addition, and notwithstanding Section 18.20(a), to the fullest extent permitted by applicable Law, each Party, for itself and its successors and assigns, hereby expressly and irrevocably waives any rights it can or may have, now or in the future, whether under Section 205 and/or 206 of the Federal Power Act or otherwise, to seek to obtain from FERC by any means, directly or indirectly (through complaint, investigation or otherwise), and each hereby covenants and agrees not at any time to seek to so obtain, an order from FERC changing any section of this Agreement specifying the rate, charge, classification, or other term or condition agreed to by the Parties, it being the express intent of the Parties that, to the fullest extent permitted by applicable Law, neither Party shall unilaterally seek to obtain from FERC any relief changing the rate, charge, classification, or other term or condition of this Agreement, notwithstanding any subsequent changes in applicable Law or market conditions that may occur. In the event it were to be determined that applicable Law precludes the Parties from waiving their rights to seek changes from FERC to their market-based power sales contracts (including entering into covenants not to do so) then this Section 18.20(b) shall not apply, provided that, consistent with Section 18.20(a), neither Party shall seek any such changes except solely under the “public interest” application of the “just and reasonable” standard of review and otherwise as set forth in Section 18.20(a).

Section 18.21 Delivering Entity Tariff. If the Delivering Entity seeks to amend the Delivering Entity Tariff during the Delivery Period, such amendment will not in any way affect this Agreement without the prior written consent of Buyer. Seller shall cause the Delivering Entity to agree that the Delivering Entity will not assert, or defend itself on the basis that the Delivering Entity Tariff is inconsistent with this Agreement or the Electricity Sale and Service Agreement.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered by their respective officers thereunto duly authorized as of the date first above written.

[Separate Signature Page(s) Attached]

ARON ENERGY PREPAY [] LLC

By: J. Aron & Company LLC, its Manager

By: _____
Name: _____
Title: _____

CALIFORNIA COMMUNITY CHOICE
FINANCING AUTHORITY

By: _____
Name: _____
Title: _____

EXHIBIT A-1

**BASE QUANTITIES; BASE DELIVERY POINTS; COMMODITY REFERENCE
PRICES**

[To be attached.]

EXHIBIT A-2

EPS ENERGY PERIOD MONTHLY PROJECTED QUANTITY

[To be attached.]

EXHIBIT A-3

ANNUAL QUANTITY

[To be attached.]

EXHIBIT B

NOTICES

IF TO SELLER: Aron Energy Prepay [] LLC
c/o J. Aron & Company LLC
200 West Street
New York, NY 10282
Email: gs-prepay-notices@gs.com

Trading: Timothy Capuano
Telephone: (212) 357-2542
gs-prepay-notices@gs.com

Scheduling: Email: ficc-jaron-powerops@ny.email.gs.com
Direct Phone: (212) 855-6188
Fax: (212) 493-9847

Kelly Brooks
Email: ficc-jaron powerops@ny.email.gs.com
Direct Phone: (212) 855-6188
Fax: (212) 493-9847

Payments/Invoicing: Telephone: (212) 855-0880
ficc-struct-sett@gs.com

General Notices: Andres E. Aguila
Telephone: (212) 855-6008
Fax: (212) 291-2124
andres.aguila@gs.com

IF TO BUYER: California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Email: notices@cccfa.org and invoices@cccfa.org

EXHIBIT C

PRODUCT REMARKETING

Section 1. Defined Terms. Capitalized terms used but not otherwise defined in this Exhibit shall have the meanings given to such terms in the Agreement, unless otherwise indicated. The following terms, when used in this Exhibit C and identified by the capitalization of the first letter thereof, have the respective meanings set forth below, unless the context otherwise requires. In the event that any of the provisions of the Code or the Treasury Regulations referenced in Section 1 of this Exhibit C (the “Original Code Provisions”) (x) cease to be effective or no longer apply to remarketing and remediation under this Agreement and (y) upon or following such change to the Original Code Provisions, other Code provisions, Treasury Regulations or Laws apply to remarketing and remediation under this Agreement (the “New Code Provisions”), then the references herein to any such Original Code Provisions shall be deemed to refer to the applicable New Code Provisions.

“Code” means the Internal Revenue Code of 1986, as amended.

“Daily Remarketing Notice” has the meaning specified in Section 3(c) of this Exhibit C.

“Deemed Remarketing Notice” has the meaning specified in Section 3(d) of this Exhibit C.

“Expired Non-Private Business Sales Ledger” has the meaning specified in Section 9(a) of this Exhibit C.

“Expired Private Business Sales Ledger” has the meaning specified in Section 9(a) of this Exhibit C.

“Initial Remarketing” has the meaning specified in Section 5 of this Exhibit C.

“Ledger Entry” has the meaning specified in Section 7(b) of this Exhibit C.

“Ledger Event” has the meaning specified in Section 9(c) of this Exhibit C.

“Minimum Remarketing Sales Price” is, for each MWh of Base Product and Hour, an amount determined by the following formula:

$$MRSP = RRPP - (RRPP \times (RRA/CLB))$$

Where:

MRSP = The Minimum Remarketing Sales Price for such MWh of Base Product and Hour

RRPP = The Remediation Remarketing Purchase Price for one MWh of Base Product and Hour

RRA = The balance of the Remarketing Reserve Fund at such time

CLB = The combined cash balance of the Non-Private Business Sales Ledger and the Private Business Sales Ledger at such time

“Monthly Remarketing Notice” has the meaning specified in Section 3(b) of this Exhibit C.

“Municipal Utility” means any Person that (i) is a “governmental person” as defined in Treasury Regulations Section 1.141-1(b), and (ii) owns either or both a Base Product distribution utility or an electric distribution utility (or provides Product or natural gas at wholesale to entities described in clause (i) that own such utilities). Buyer shall from time to time to the extent necessary revise the definition of “Municipal Utility” to conform to the applicable provisions of the Code or Treasury Regulations by delivery of written notice to Seller setting forth the revised definition together with a Tax Opinion.

“Non-Private Business Remarketing Proceeds” means all proceeds received by Buyer under Section 5(c) of this Exhibit C from the Remarketing Entity’s remarketing of Base Product in any Non-Private Business Sale.

“Non-Private Business Sale” means a sale (other than a Qualified Sale) of Base Product to a “governmental person” as defined in Treasury Regulation Section 1.141-1(b) that in each case agrees in writing to not use any part of such Base Product for a Private Business Use.

“Non-Private Business Sales Ledger” has the meaning specified in Section 7(a)(i) of this Exhibit C.

“Non-Qualifying Remarketing Limit” means a quantity of Product, in MWs, equal to 10% of the total quantity of Base Product set forth in Exhibit A-1 to be delivered hereunder, as such Non-Qualifying Remarketing Limit may be increased from time to time upon receipt by Buyer and Seller of a Tax Opinion setting forth a higher Non-Qualifying Remarketing Limit.

“Private Business Remarketing Limit” means a quantity of Product, in MWs, equal to (a) \$[], divided by (b) the Specified Fixed Price, as such Private Business Remarketing Limit may be increased from time to time upon receipt by Buyer and Seller of a Tax Opinion setting forth a higher Private Business Remarketing Limit.

“Private Business Remarketing Proceeds” means all proceeds received by Buyer under Section 5(d) of this Exhibit C in connection with the Remarketing Entity’s remarketing of Base Product in any Private Business Sale.

“Private Business Sale” means any sale of Base Product other than in a Non-Private Business Sale or a Qualified Sale.

“Private Business Sales Ledger” has the meaning specified in Section 7(a)(ii) of this Exhibit C.

“Private Business Use” has the meaning ascribed to such term in Section 141 of the Code.

“Provisional Payment” has the meaning specified in Section 12(a)(i) of this Exhibit C.

“Qualified Sale” means any sale of Product or natural gas:

(x) to a Municipal Utility that agrees in writing (i) to use all of such Product or natural gas for a Qualifying Use that is not a Private Business Use and (ii) not to count any purchase of such Product or natural gas towards any remediation obligations such Municipal Utility may have with respect to proceeds received from the sale of property purchased with tax-exempt financing proceeds other than the Bonds; or

(y) that would not (i) cause interest on the Bonds to be included, or increase the risk of interest on the Bonds being included, in gross income for purposes of federal income taxation under applicable Law at the time of such sale, or (ii) count towards any limit under applicable Law at the time of such sale, beyond which limit interest on the Bonds would become included in gross income for purposes of federal income taxation after the passage of time and lack of any remediation.

Buyer shall from time to time to the extent necessary revise the definition of “Qualified Sale” to conform to the applicable provisions of the Code or Treasury Regulations by delivery of written notice to Seller setting forth the revised definition together with a Tax Opinion.

“Qualifying Use” with respect to Product or natural gas has the meaning ascribed to such term in Treasury Regulations Section 1.148-1(e)(2)(iii)(A)(2) or (B)(2), as applicable.

“Remarketing Fee” has the meaning specified in Exhibit F.

“Remarketing Notice” means either a Daily Remarketing Notice or a Monthly Remarketing Notice, but shall not include a Deemed Remarketing Notice.

“Remarketing Reserve Fund” means an account established under the [Trust Indenture] into which Buyer shall deposit the amounts specified in Section 5(e) of this Exhibit C.

“Remediation Remarketing” means the remarketing of Product or natural gas in Qualified Sales by either of Buyer or the Remarketing Entity pursuant to Section 8 of this Exhibit C in an effort to reduce to zero any Ledger Entry balances in either the Non-Private Business Sales Ledger or the Private Business Sales Ledger.

“Remediation Remarketing Purchase Price” has the meaning specified in Section 8(a)(ii)(B) of this Exhibit C.

“Tax Opinion” means an Opinion of [Bond Counsel] or [Special Tax Counsel] (as defined in the [Trust Indenture]) to the effect that an action proposed to be taken or an event will not, in and of itself, cause interest on the applicable Bonds to be included in gross income for purposes of federal income taxation.

“Treasury Regulations” means the U.S. Treasury Regulations under the Code.

Section 2. Buyer's Right and Obligation to Request Remarketing. Buyer may, and, if required to do so under the Trust Indenture or Article VII of the Agreement shall, and the Project Participant (subject to the conditions set forth in the Clean Energy Purchase Contract) may, request the Remarketing Entity to remarket, pursuant to this Exhibit C, all or a specified part of the applicable Quantities for any Delivery Point.

Section 3. Remarketing Notice.

(a) Generally. To request remarketing under this Exhibit C, Buyer or the Project Participant must issue a Remarketing Notice substantially in the form attached as Attachment 3 of Exhibit G to the Agreement, which Remarketing Notice must state the portion of the applicable Quantity to be remarketed in each Hour in each Day from each relevant Delivery Point.

(b) Monthly Remarketing Notice. Buyer or the Project Participant may designate a Remarketing Notice as a "Monthly Remarketing Notice" if the Remarketing Notice is delivered to the Remarketing Entity not later than three Business Days prior to the start of the first Month in which it applies, and applies to a period of one Month or more; provided furthermore that, in the event Seller is obligated to remarket Base Quantities under Section 3.2 of the Agreement, Buyer shall be deemed to have delivered a Monthly Remarketing Notice with respect thereto.

(c) Daily Remarketing Notice. Buyer or the Project Participant may designate a Remarketing Notice as a "Daily Remarketing Notice" if the Remarketing Notice is delivered to the Remarketing Entity not later than three Business Days prior to the start of the first Day in which it applies.

(d) Deemed Remarketing Notice. Any other notice to remarket Base Product given by Buyer will be a "Deemed Remarketing Notice."

Section 4. Remarketing Entity's Remarketing Obligations Generally.

(a) Sales for Buyer's Account. All Base Product remarketed by the Remarketing Entity pursuant to this Exhibit C shall be for the benefit of Buyer, meaning all remarketed Base Product shall first be sold by the Remarketing Entity to Buyer and then resold by or for the account of Buyer pursuant to the terms and provisions of this Exhibit C.

(b) Limitation on Seller Duties. The Remarketing Entity may act directly as principal to the remarketing buyer, or may cause a supplier to the Remarketing Entity to act directly as principal to the remarketing buyer. Neither the Remarketing Entity nor any Person acting on the Remarketing Entity's behalf shall owe any fiduciary duties to Buyer with respect to the remarketing of any Base Product. Buyer acknowledges and agrees that the Remarketing Entity or a Person acting on the Remarketing Entity's behalf in remarketing Base Product may have other supplies of Base Product available to sell to potential remarketing buyers, and Base Product designated for remarketing shall not be entitled to any preference over any such other supplies of Base Product.

(c) Monthly Records. The Remarketing Entity shall prepare, maintain and provide monthly to Buyer and Seller accurate and complete records showing (i) the identity of each purchaser in a Qualified Sale, a Non-Private Business Sale, or a Private Business Sale undertaken by the Remarketing Entity on Buyer's behalf, (ii) the aggregate amount of Base Product remarketed under this Agreement in Qualified Sales, (iii) the aggregate amount of Base Product remarketed under this Agreement in Non-Private Business Sales, and (iv) the aggregate amount of Base Product remarketed under this Agreement in Private Business Sales. Notwithstanding the foregoing or anything to the contrary herein, in the event that either Party (x) reasonably determines that interest on the Bonds is not excluded from gross income for federal income tax purposes due to a change in Law, (y) receives an opinion of counsel to such effect (provided that such opinion of counsel shall be rendered by counsel of nationally recognized standing in matters pertaining to the tax exempt status of interest on obligations issued by states and their political subdivisions, duly admitted to the practice of law before the highest court of any state of the United States) and (z) notifies the other Party of such determination (which notice shall include a copy of the opinion of counsel referenced in clause (y)), then (I) the terms of this Exhibit C regarding the remediation obligations of the Parties shall cease to apply and shall be of no further force and effect, and (II) Seller shall no longer maintain the records described in the immediately preceding sentence and shall not record Ledger Entries or otherwise maintain the ledgers described in Section 7(a) and Section 9(a) of this Exhibit C.

(d) Remission of Sales Proceeds. Any amounts due to Buyer for Base Product remarketed by the Remarketing Entity or purchased by the Remarketing Entity under this Exhibit C shall be remitted to Buyer pursuant to Section 14.2 of the Agreement in the Month following the Month in which such Base Product is remarketed or purchased, as applicable.

Section 5. Initial Remarketing. The following provisions shall apply to the initial remarketing of any Base Product to be remarketed by the Remarketing Entity pursuant to a Remarketing Notice (an "Initial Remarketing"):

(a) Remarketing Entity's Remarketing Duties. The Remarketing Entity shall use Commercially Reasonable Efforts to remarket or cause to be remarketed all Base Product specified for Initial Remarketing. In exercising such Commercially Reasonable Efforts, the Remarketing Entity shall first attempt to remarket or cause to be remarketed all Base Product specified in a Remarketing Notice in Qualified Sales and then, if the Remarketing Entity is unable to remarket all of such Base Product for such purposes, in Non-Private Business Sales. If the Remarketing Entity is unable to remarket all or any portion of the Base Product designated in a Remarketing Notice in Qualified Sales and Non-Private Business Sales, then the Remarketing Entity shall purchase such Base Product for its own account at the prices set forth in Section 5(d) of this Exhibit C as if such Base Product had been remarketed to it.

(b) Floor Price. The Remarketing Entity shall not be required to remarket any Base Product in an Initial Remarketing for any Hour at a net price to the Remarketing Entity (after deducting all transportation costs and all other costs) that is anticipated to be less than (i) the Day-Ahead Market Price applicable to such Base Product and Hour in the case of an Initial Remarketing pursuant to a Monthly Remarketing Notice, or (ii) the Real-Time Market Price applicable to such Base Product and Hour in the case of an Initial Remarketing pursuant to a Daily Remarketing Notice.

(c) Proceeds from Qualified Sales and Non-Private Business Sales.

(i) For any Base Product specified in a Monthly Remarketing Notice that the Remarketing Entity remarkets in a Qualified Sale or Non-Private Business Sale, Seller shall pay to Buyer the actual proceeds of such remarketing received by the Remarketing Entity, less the Remarketing Fee per MWh sold; provided that the aggregate amount paid by Seller under this clause (i) for any Month shall not be less than the aggregate quantity so remarketed during such Month multiplied by the Net Participant Price.

(ii) For any Base Product specified in a Daily Remarketing Notice that the Remarketing Entity remarkets in a Qualified Sale or Non-Private Business Sale, Seller shall pay to Buyer the actual proceeds of such remarketing received by the Remarketing Entity, less the Remarketing Fee per MWh sold, provided that the aggregate amount paid by Seller under this clause (ii) for any quantity of Base Product remarketed shall not be less than the result of (x) the quantity so remarketed multiplied by (y) the product of the Real-Time Market Price(s) for the relevant Hour(s) multiplied by the applicable [Monthly Discount Percentage] (as defined in the [Clean Energy Purchase Contract]) with respect to any Base Product specified in a Daily Remarketing Notice.

(iii) In the event the payment due date under a Qualified Sale or Non-Private Business Sale has not yet occurred prior to the date upon which payment is due under this Agreement for the applicable Month, the Parties shall nonetheless issue statements as if the full amount from such Qualified Sale or Non-Private Business Sale had been paid and, if such full payment is not received prior to the next monthly due date under this Agreement, the Parties shall issue the appropriate statements to reflect the actual proceeds received and true-up any difference.

(d) Proceeds from Private Business Sales.

(i) For any Base Product specified for any Hour of any Day in a Monthly Remarketing Notice that is not remarketed in a Qualified Sale or Non-Private Business Sale, Seller shall pay to Buyer the positive result determined by the following formula with respect to each Delivery Point to which such Monthly Remarketing Notice applied, provided that the aggregate amount paid by Seller under this clause (i) for any Month shall not be less than the aggregate quantity so remarketed during such Month multiplied by the Net Participant Price:

$$P = Q \times (\text{DAMP} - \text{RF})$$

Where:

P = The amount payable by Seller under this Section 5(d)(i) for such Day and Delivery Point

Q = The quantity of such Base Product for such Day purchased by Seller with respect to such Delivery Point

DAMP = The Day-Ahead Market Price for such Delivery Point and Hour

RF = The Remarketing Fee

(ii) For any Base Product specified for any Hour or portion thereof in a Daily Remarketing Notice that is not remarketed in a Qualified Sale or Non-Private Business Sale, Seller shall pay to Buyer the positive result determined by the following formula with respect to each Delivery Point to which such Daily Remarketing Notice applied:

$$P = Q \times (RTMP - RF)$$

Where:

P = The amount payable by Seller under this Section 5(d)(ii) for such Hour or portion and Delivery Point

Q = The quantity of such Base Product for such Hour or portion remarketed with respect to such Delivery Point

RTMP = The Real-Time Market Price for such Delivery Point and Hour or portion

RF = The Remarketing Fee

(e) Deposits to Remarketing Reserve Fund. Any proceeds received by Buyer under this Section 5 for Base Product remarketed in sales other than Qualified Sales that exceed the amount Buyer would have received for the same quantity of Base Product at the Net Participant Price shall be deposited in the Remarketing Reserve Fund.

Section 6. Reserved.

Section 7. Tracking Remarketing Proceeds.

(a) Ledgers. The Remarketing Entity shall maintain four separate ledgers related to remarketing proceeds as described below:

(i) One ledger (the “Non-Private Business Sales Ledger”), to which Seller shall credit, (A) as dollar credits, the Non-Private Business Remarketing Proceeds, and (B) as MWh credits, the MWhs of Base Product purchased or remarketed to produce such Non-Private Business Remarketing Proceeds.

(ii) Another ledger (the “Private Business Sales Ledger”), to which Seller shall credit, (A) as dollar credits, Private Business Remarketing Proceeds, and (B) as MWh credits, the MWhs of Base Product purchased or remarketed to produce such Private Business Remarketing Proceeds.

(iii) The other two ledgers shall be maintained, credited, and debited as described in Section 9(a) of this Exhibit C.

(b) Date of Ledger Entries. The credits to be recorded in the ledgers described in Section 7(a)(i) and Section 7(a)(ii) of this Exhibit C (collectively, the “Ledger Entries”) shall be dated as of the first Day of the Month prior to the Month in which Buyer or the Project Participant receives the proceeds corresponding to such Ledger Entries.

(c) Aggregation of Ledgers. The four ledgers described in Sections 7(a) and 9(a) of this Exhibit C and all debits and credits to such ledgers shall be kept on an aggregate basis for purposes of this Exhibit C.

(d) Disqualified Sales. Buyer shall provide to the Remarketing Entity all reports provided by the Project Participant pursuant to [Section 7.5 of the Clean Energy Purchase Contract]. To the extent set forth in [Section 7.6(a) of the Clean Energy Purchase Contract], the Remarketing Entity will add “Disqualified Sale Proceeds” to the appropriate ledgers described above. Buyer agrees to cause any payment made by the Project Participant pursuant to [Section 7.6(c) of a Clean Energy Purchase Contract] to be deposited into the [Debt Service Account] (as defined in the [Trust Indenture]).

(e) Remarketing of and Remediation with Storage Products. For any remarketing proceeds relating to Assigned Product measured in kW-month, the Parties acknowledge and agree that such proceeds shall be recorded in the applicable ledgers on a MWh basis calculated as the result of (i) the total dollar proceeds of any such remarketing divided by (ii) (x) \$[] for Assigned Product during the Initial Assignment Periods and (y) \$[] for Assigned Product outside of the Initial Assignment Periods. Any Provisional Payment Fee relating thereto shall be calculated on a per MWh basis consistent with the result of the conversion to MWhs pursuant to the preceding sentence.

Section 8. Remediation Remarketing.

(a) Remarketing. At any time that the Ledger Entry balance of either the Non-Private Business Sales Ledger or the Private Business Sales Ledger is greater than zero:

(i) Buyer shall exercise or shall cause the Project Participant to exercise Commercially Reasonable Efforts to utilize the proceeds represented by the dollar balances of such Ledger Entries to purchase Product for resale in Qualified Sales and shall promptly notify the Remarketing Entity following such purchase and sale. Additionally, Seller and Buyer acknowledge and agree that any purchases of Monthly Excess Quantities by the Project Participant shall be applied to the reduction of any such Ledger Entries, provided that Monthly Excess Quantities applied to reduce Ledger Entries shall not credit toward the satisfaction of the Annual Quantity for the Contract Year in which such Monthly Excess Quantities are delivered.

(ii) The Remarketing Entity shall exercise Commercially Reasonable Efforts to locate opportunities for Buyer to purchase Product to sell in Qualified Sales to remediate the proceeds represented by the dollar balances of the Ledger Entries. In this regard, if the Remarketing Entity locates a Remediation Remarketing opportunity, then:

(A) the Remarketing Entity shall notify Buyer of such opportunity;

(B) Buyer shall, upon receipt of such notice, purchase Product from the Remarketing Entity at a price determined by the Remarketing Entity in a Commercially Reasonable manner based upon applicable market prices at the location where the remarketing opportunity sale will occur (the “Remediation Remarketing Purchase Price”);

(C) the Remarketing Entity shall remarket such Product on Buyer’s behalf in a Qualified Sale;

(D) Seller shall remit to Buyer the proceeds collected by the Remarketing Entity from such Qualified Sale, but in no event shall Seller remit less than the Minimum Remarketing Sales Price for the remarketing transaction; provided, however, that to the extent Seller does not receive the Remediation Remarketing Purchase Price from Buyer prior to the Remediation Remarketing described herein, Seller shall credit the proceeds collected by the Remarketing Entity from such remarketing sale against the Remediation Remarketing Purchase Price owed to Seller, and Seller shall be reimbursed from the Remarketing Reserve Fund to the extent necessary to make the Remarketing Entity whole for such Qualified Sale; and

(E) the Remarketing Entity shall issue to Buyer a confirmation notice (including the dollar price and MWhs) of each purchase of Product by or on behalf of Buyer, and each sale of Product on Buyer’s behalf, under this Section 8(a)(ii), and amounts due from or to Buyer shall be separately stated on the Billing Statement for the Month in which such remarketing transactions occur.

For the avoidance of doubt, the Remarketing Entity shall not sell, nor shall it be required to sell, Product to Buyer for a Remediation Remarketing if such Product is to be remarketed by the Remarketing Entity on behalf of Buyer for less than the Minimum Remarketing Sales Price.

(b) Indemnification of Buyer. Unless the terms of a Remediation Remarketing undertaken by the Remarketing Entity on Buyer’s behalf are specifically assumed by Buyer, Seller shall indemnify Buyer for any costs or liabilities associated with such Remediation Remarketing (other than costs related to the price at which such Product is sold and the risk of collecting the sale proceeds from the remarketing buyer), including, without limitation, any cover or replacement costs; termination payments; fees, penalties, costs or charges (in cash or in kind) assessed by any Transmission Provider for failure to satisfy its balance or nomination requirements; Claims for breach of warranty; taxes, fees, levies, penalties, licenses or charges imposed by any Government Agency; and Claims from personal injury or property damages.

(c) Electric Energy Remediation Debits. The total purchase price of any Product purchased by Buyer or the Remarketing Entity pursuant to Section 8(a) of this Exhibit C will be entered by the Remarketing Entity as a dollar debit on (i) first, the Private Business Sales Ledger, if and to the extent such ledger has a positive balance and such Product is remarketed in a

Qualified Sale and (ii) second, on the Non-Private Business Sales Ledger, if and to the extent such ledger has a positive balance, the Private Business Sales Ledger has a zero balance, and such Product is remarketed in a Qualified Sale, with such debit in the case of (i) or (ii) dated as of the last day of the Month in which such Product was purchased. Each dollar debit shall offset and reverse an equal amount of the dollar credits to such ledger (that have not previously been transferred to the Expired Non-Private Business Sales Ledger or the Expired Private Business Sales Ledger) in the order in which they were made (beginning with the oldest credit not previously offset and reversed by any prior debit). Whenever a debit is made to the dollar balance of the Ledger Entries of either such ledger, the Remarketing Entity shall also debit the Product balance of the Ledger Entries of such ledger based on (i) such dollar debit divided by (ii) an average Product price calculated from the net Ledger Entry then present on the relevant ledger being debited. For the avoidance of doubt, neither the Non-Private Business Sales Ledger nor the Private Business Sales Ledger shall ever have a negative balance, and the same purchase transaction shall not result in a debit to more than one ledger except to the extent that a debit for the transaction causes one ledger to have a zero balance and the remaining portion of the permitted debit is made to the other ledger. To the extent any Product sold in a remediation sale is measured in kW-mo, such sales shall be converted to MWh for the purpose of entering credits to the applicable ledger consistent with the formula set forth in Section 7(e) above.

(d) Natural Gas Remediation. In addition to the ability of the Remarketing Entity or Buyer to engage in Remediation Remarketing to reduce the balances of any Ledger Entries through Qualified Sales of Product, the proceeds represented by the dollar balances of such Ledger Entries may also be remediated through the purchase of natural gas that will be remarketed in Qualified Sales. If the Remarketing Entity locates an opportunity for Buyer to purchase natural gas for a Remediation Remarketing, the provisions of Section 8(a)(ii) of this Exhibit C shall apply to such opportunity with the following modifications: (i) every occurrence of the term “Product” shall be replaced with “natural gas” and (ii) the definition of Minimum Remarketing Sales Price shall be revised to replace every occurrence of “MWh of Product” with “MMBtu of natural gas.” For the purposes of entering MWh debits to the Ledger Entries in accordance with Section 8(c) of this Exhibit C for any Remediation Remarketing of natural gas, a quantity of MMBtus will be debited based on (i) the total proceeds paid for such natural gas divided by (ii) an average Product price calculated from the net Ledger Entry then present on the relevant ledger being debited.

(e) Other Remediation Debits. In the event that (i) the Project Participant remediates the proceeds represented by the dollar balances of the Ledger Entries pursuant to [Section 7.5 of the Clean Energy Purchase Contract] or (ii) Bonds are redeemed pursuant to the provisions of [Section 7.6(c) of the Clean Energy Purchase Contract] and [Section 4.01(b) of the Trust Indenture], the corresponding Ledger Entries then present on any ledger shall be debited.

Section 9. Ledger Event.

(a) Expired Entry Ledgers. In addition to the Non-Private Business Sales Ledger and the Private Business Sales Ledger described in Sections 7(a)(i) and 7(a)(ii) of this Exhibit C, above, Seller shall also maintain an “Expired Non-Private Business Sales Ledger” and an “Expired Private Business Sales Ledger”. Whenever a credit to the dollar balance of the Ledger Entries of the Non-Private Business Sales Ledger has not been reversed in full within two years of the date of such credit by an offsetting dollar debit in accordance with such Section 8(c) or Section

8(d) of this Exhibit C, then Seller shall (i) debit the remaining portion of such dollar credit and the Product balance of the Ledger Entries in the manner described in the penultimate sentence of Section 8(c) and (ii) record such debits as credits to the Expired Non-Private Business Sales Ledger. Similarly, whenever a credit to the dollar balance of the Ledger Entries of the Private Business Sales Ledger has not been reversed in full within two years of the date of such credit by an offsetting dollar debit in accordance with Section 8(c) or Section 8(d) of this Exhibit C, then Seller shall (i) debit the remaining portion of such dollar credit and the Product balance of the Ledger Entries in the manner described in the penultimate sentence of such Section 8(c) and (ii) record such debits as credits to the Expired Private Business Sales Ledger.

(b) Reports to Buyer.

(i) No later than the tenth day of each Month, the Remarketing Entity shall provide to Buyer copies of the Non-Private Business Sales Ledger, the Private Business Sales Ledger, the Expired Non-Private Business Sales Ledger and the Expired Private Business Sales Ledger showing all credits and debits to each such ledger since the Execution Date, in each case if a credit has been recorded in such ledger since the Execution Date.

(ii) Additionally, if at any time (i) the credits to the dollar balance of the Ledger Entries of a Non-Private Business Sales Ledger or a Private Business Sales Ledger have not been reversed within twenty-two (22) Months of being recorded and (ii) the continued failure to reverse such credits within two years of being recorded would result in a Ledger Event (under Section 9(c) below), then Seller no later than the tenth (10th) day of the 22nd Month following the entry of such credits shall provide notice to Buyer of the potential for the occurrence of a Ledger Event and request that Buyer consult with Special Tax Counsel regarding (A) a partial redemption of the Bonds as a remedial action with respect to such potential Ledger Event and (B) the possibility of delivery of a Tax Opinion if such a Ledger Event occurs.

(c) Ledger Event. A “Ledger Event” shall occur if, at any time, either (i) (A) the sum of all MWh credits on an Expired Non-Private Business Sales Ledger and the corresponding Expired Private Business Sales Ledger exceeds (B) the Non-Qualifying Remarketing Limit, or (ii) (A) the sum of all MWh credits on an Expired Private Business Sales Ledger exceeds (B) the Private Business Remarketing Limit, unless Buyer has obtained a Tax Opinion with respect to either (I) such event or (II) any remedial action that may have been taken with respect to the Bonds.

(d) Sole Remedies. The occurrence of a Ledger Event and any remedies associated therewith in Article XVII of the Agreement shall be Buyer’s sole and exclusive remedies with respect to any inability by the Remarketing Entity to purchase and remarket Product for Buyer pursuant to, or any breach by the Remarketing Entity of its obligations under, this Exhibit C.

Section 10. Third Party Remarketing Agent. To the extent that the net Ledger Entry balance of either the Non-Private Business Sales Ledger or the Private Business Sales Ledger is greater than zero (0) for a period of twelve (12) Months or longer, Seller may appoint a third party

remarketing agent to remediate the outstanding Ledger Entries instead of the Remarketing Entity; provided that such third party remarketing agent must agree to (a) remediate such Ledger Entries consistent with the terms of this Exhibit C and (b) exercise Commercially Reasonable Efforts to enter into remarketing sales to the extent that Buyer, the Remarketing Entity or J. Aron locate opportunities for remarketing sales after such third party remarketing agent's appointment.

Section 11. Buyer Right to Request to Purchase Remarketed Product. Notwithstanding any other provision of this Exhibit C, Buyer may request in a Remarketing Notice delivered to Seller that Buyer be the remarketing buyer of the quantities of Product described in such Remarketing Notice, in which case Seller will sell such remarketed Product to Buyer at a price, at Delivery Point(s) and on date(s) to be mutually agreed (but the price shall in no event be less than the Net Participant Price) by the Parties, provided that Seller shall be obligated to remarket such Product to Buyer only if all of the following conditions are satisfied:

- (i) Buyer is not in default under any Transaction Document;
- (ii) Buyer has certified to Seller in the Remarketing Notice that the condition in clause (a) above is true;
- (iii) Buyer has provided such adequate assurances of Buyer's performance, if any, as may have been reasonably requested by Seller;
- (iv) there is a master agreement in effect between Buyer and Seller that will govern the remarketing transaction between Buyer and Seller; and
- (v) Buyer covenants to resell the Product only in Qualified Sales.

Section 12. Provisional Payments and Remarketing of Assigned Product.

(a) Provisional Payments for and Remarketing of Assigned Product. Notwithstanding anything to the contrary herein, the following terms shall apply to under deliveries of Assigned Product.

(i) To the extent that the quantity of Assigned Product delivered under an Assigned PPA in any Month is less than the Monthly Projected Quantity for such Month, then Seller shall pay Buyer for any such Month the product of (I) the Monthly Projected Quantity for the relevant Assigned PPA(s), minus the quantity of Assigned Product actually delivered under such Assigned PPA(s), multiplied by (II) the result of the Day-Ahead Average Price minus any applicable Provisional Payment Fee (any such payment, a "Provisional Payment"); provided that the Parties acknowledge and agree that any such obligation shall be satisfied consistent with the terms of Section 14.1(b)(ii) regarding resettlement payments under this Agreement, the Clean Energy Purchase Agreement, the Electricity Sale and Service Agreement, and the PPA Custodial Agreement.

(ii) To the extent that a quantity of Assigned Product equal to or greater than the Annual Quantity are delivered for any Contract Year, any Provisional Payments made during such Contract Year shall not result in Ledger Entries under this Exhibit C.

(iii) To the extent that less than the Annual Quantity of Assigned Product is delivered for any Contract Year, then (A) Buyer shall be deemed to have requested for Seller to remarket a quantity of Assigned Product equal to the Annual Quantity minus the quantity of Assigned Product actually delivered during such Contract Year (such quantities, the “Remarketed Quantities”), provided that (x) the Remarketed Quantities shall be reduced by any Assigned Product not delivered due to Force Majeure and (y) any Provisional Payment attributable to Assigned Product not delivered due to Force Majeure shall be excluded from the calculations described below, and (B) Seller shall be deemed to have purchased such Remarketed Quantities for its own account at a price equal to the Average Provisional Price (as defined in Section 12(a)(iv) below). Any purchase by Seller of the Remarketed Quantities for its own account pursuant to this Section 12(a) shall constitute a Private Business Sale and shall be reflected on the Private Business Sales Ledger effective as of the first day of the Ledger Month (as defined below). Buyer shall notify Seller if and to the extent the proceeds from any such Private Business Sales are applied to amounts owed by the Project Participant pursuant to [Section 7.5 of the Clean Energy Purchase Contract], and, to the extent so applied, such proceeds shall remediate such Private Business Sales and be entered as debits on the Private Business Sales Ledger.

(iv) The following terms have the meaning specified below for the purpose of this Section 12(a).

“Average Provisional Price” means the sum of all Provisional Payment Allocation Amounts for such Contract Year.

“Ledger Month” means, for any Contract Year, the Month immediately following the last Month for which the Pro-Rated Monthly Quantity was fully delivered for such Contract Year. For example, if (x) a Contract Year is from January 1 to December 31, (y) the Annual Quantity is 120 MWhs and (z) 110 MWhs are delivered in a given Contract Year, then the resulting Ledger Entries would be entered on December 1 for such Contract Year. For another example, if (x) a Contract Year is from January 1 to December 31, (y) the Annual Quantity is 120 MWhs and (z) 85 MWhs are delivered in a given Contract Year, then the resulting Ledger Entries would be entered on September 1 for such Contract Year.

“Pro-Rated Monthly Quantity” means, for each Contract Year, the quantity attributable to each Month of such Contract Year if the Annual Quantity is divided into twelfths. For example, if the Annual Quantity is 120 MWhs, the Pro-Rated Monthly Quantity for each Month in a Contract Year is 10 MWhs – and, in such case, if (x) 110 MWhs are delivered in a given Contract Year, the Pro-Rated Monthly Quantity would be fully delivered for 11 of the 12 Months in such Contract Year; and (y) if 85 MWhs are delivered in a given Contract Year, the Pro-Rate Monthly Quantity would be fully delivered for 8 of the 12 Months in such Contract Year.

“Provisional Payment Allocation Amount” means, for each Provisional Payment in a Contract Year, an amount (in \$/MWh) determined by

multiplying the Weight for such Provisional Payment by the price used to calculate such Provisional Payment.

“Provisional Payment Fee” means \$[]/MWh, which fee shall apply with respect to Provisional Payments under this Section 12(a) in the following circumstances:

(a) to the extent that both (i) less than []% of the Monthly Projected Quantity in aggregate under an Assigned PPA are delivered in a Contract Year and (ii) less than []% of the Monthly Projected Quantity under the same Assigned PPA are delivered in the four consecutive Months preceding the end of such Contract Year (provided that, for the purpose of clauses (i) and (ii), any Monthly Projected Quantity not delivered due to Force Majeure shall be disregarded), the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Product under such Assigned PPA commencing with Seller’s Provisional Payment for the last Month of such Contract Year and such Provisional Payment Fee shall continue to apply with respect to such Assigned PPA until such Assigned PPA has delivered []% or more of the Monthly Projected Quantity for such Assigned PPA for three consecutive Months; or

(b) to the extent that none of the Monthly Projected Quantity are actually delivered under an Assigned PPA for six consecutive Months due to Force Majeure, then (i) an “Assigned PPA FM Remarketing Event” shall be in effect until such Assigned PPA has delivered []% or more of the Monthly Projected Quantity for such Assigned PPA for three consecutive Months and (ii) the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Product under such Assigned PPA commencing with Seller’s Provisional Payment for the sixth consecutive Month of non-deliveries until such Assigned PPA FM Remarketing Event is no longer in effect;

provided that, for the purpose of determining under clauses (i) and (ii) above whether []% of the aggregate Monthly Projected Quantity are delivered in any Month under an Assigned PPA that includes separate Monthly Projected Quantity for Energy and storage Products, the Monthly Projected Quantity for storage Products shall be converted to MWhs consistent with the formula set forth in Section 7(e) of this Exhibit C in order to aggregate such Monthly Projected Quantity for storage Products with the Monthly Projected Quantity for Energy under such Assigned PPA.

“Weight” means an amount (in \$/MWh) determined for each Provisional Payment in a Contract Year by dividing the amount of each such Provisional Payment by the sum of all Provisional Payments for such Contract Year.

EXHIBIT D-1

TERMINATION PAYMENT SCHEDULE

Month of Early Termination Payment Date	Early Termination Payment Date (If Not a Business Day, Preceding Business Day)	Termination Payment (\$)

[To be attached.]

EXHIBIT D-2

TERMINATION PAYMENT ADJUSTMENT SCHEDULE

[To come for subsequent periods.]

EXHIBIT D-3

POST-TERMINATION PAYMENT SCHEDULE

[To be attached.]

EXHIBIT E

RECEIVABLES PURCHASE EXHIBIT

[To be attached.]

EXHIBIT F

PRICING AND OTHER TERMS

Prepayment: \$[]

Prepayment Outside Date: [], 20[]

Delivery Period: shall commence on [], 20[] and shall continue in effect until the end of the day on [], 20[] or earlier upon the Product Delivery Termination Date.

Remarketing Fee: \$[]/MWh, provided that the Remarketing Fee shall be zero with respect to any Product remarketed to Buyer in accordance with Section 11 of Exhibit C.

Discount Rate Spread: [] basis points per annum

Specified Fixed Price: \$[]/MWh

Administrative Fee: \$[]/MWh

EXHIBIT G

COMMUNICATIONS PROTOCOL FOR BASE QUANTITIES

This Exhibit G (“Communications Protocol”) addresses the Scheduling of Base Quantities to be delivered and received at the Base Delivery Point. It is intended to be attached to both the Master Power Supply Agreement and the Clean Energy Purchase Contract, each as defined below.

1. ADDITIONAL DEFINED TERMS

In addition to the terms defined in Article I of this Agreement, the following terms used in this Communications Protocol shall have the following meanings:

“Agreement” means (i) when this Communications Protocol is attached to the Master Power Supply Agreement, the Master Power Supply Agreement and (ii) when this Communications Protocol is attached to the Clean Energy Purchase Contract, the Clean Energy Purchase Contract.

“Clean Energy Purchase Contract” means that certain Clean Energy Purchase Contract dated as of [], 202[] by and between Issuer and Project Participant.

“Delivery Scheduling Entity” means the Delivering Entity or a Person designated by the Delivering Entity, as set forth in Attachment 4 hereto or in a subsequent written notice to Issuer and the Project Participant.

“Issuer” means California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended).

“Master Power Supply Agreement” means that certain Master Power Supply Agreement dated as of [], 20[] by and between Prepay LLC and Issuer that is specified as relating to the Clean Energy Purchase Contract with Project Participant.

“Operational Nomination” has the meaning specified in Section 4.1.1.

“Prepay LLC” means Aron Energy Prepay [] LLC, a Delaware limited liability company.

“Project Participant” means Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California.

“Receipt Scheduling Entity” for any Delivery Point means the Project Participant, unless the Clean Energy Purchase Contract has been suspended or terminated, in which case the Receipt Scheduling Entity will be Issuer or a Person designated by Issuer for such Delivery Point in accordance with this Communications Protocol.

“Relevant Contract” means the Master Power Supply Agreement and the Clean Energy Purchase Contract.

“Relevant Party” means Issuer, Prepay LLC or the Project Participant.

“Relevant Third Party” means any Person that is (i) a Transmission Provider that will or is intended to transport Product to be delivered or received under the Agreement, (ii) an independent system operator or control area that coordinates the Scheduling of Product at the Base Delivery Point, (iii) Scheduling receipt of Product by Issuer or for the account of Issuer to the extent such Product has been delivered to Issuer or for the account of Issuer under the Master Power Supply Agreement, and (iv) delivering Product to Issuer or for the account of Issuer to the extent such Product is intended to be re-delivered ultimately to the Project Participant or for the account of the Project Participant under the Clean Energy Purchase Contract.

“Scheduling Entities” means the Receipt Scheduling Entity and the Delivery Scheduling Entity.

2. AGREEMENTS OF RELEVANT PARTIES

Each Relevant Party that is a party to Relevant Contract to which this Communications Protocol is attached acknowledges that this Communications Protocol sets forth certain obligations that may be delegated to other Relevant Parties that are not parties to such Relevant Contracts. In connection therewith:

- 2.1 ***Reliance on Scheduling Entity.*** Each Relevant Party shall be entitled to rely exclusively on any communications or directions given by a Delivery Scheduling Entity or Receipt Scheduling Entity, in each case to the extent such communications are permitted hereunder.
- 2.2 ***Performance of Communications Protocol.*** Each Relevant Party to a Relevant Contract shall cause its counterparty to each other Relevant Contract to comply with the provisions of this Communications Protocol as the provisions apply to the such counterparty to the extent required to perform the obligations of the Relevant Party under the Relevant Contract.
- 2.3 ***Third Party Beneficiaries.*** To the extent this Communications Protocol purports to give any Relevant Party (a “Beneficiary”) rights vis-à-vis any other Relevant Party (a “Burdened Party”) with whom such Beneficiary does not have privity under a Relevant Contract, such Beneficiary shall be deemed to be a third party beneficiary of each Relevant Contract to which the Burdened Party is a party to the extent necessary or convenient to enforce the obligations of the Burdened Party under this Communications Protocol.
- 2.4 ***Amendment of Relevant Contracts.*** No Relevant Party shall amend, waive or otherwise modify any provision of any Relevant Contract to which it is a party without the consent of each other Relevant Party whose rights or obligations would be materially and adversely affected by such amendment, waiver or modification as it relates to this Communications Protocol.

- 2.5 ***Amendment of Communications Protocol.*** No Relevant Party shall amend any provision of this Communications Protocol in a Relevant Contract without the consent of each other Relevant Party.
- 2.6 ***Waiver of Communications Protocol.*** No Relevant Party shall waive any provision of this Communications Protocol in a Relevant Contract without the consent of each other Relevant Party whose rights or obligations would be materially and adversely affected by such waiver.

3 DESIGNATION AND REPLACEMENT OF SCHEDULING ENTITIES

- 3.1 ***Designation of Delivery Scheduling Entity.*** The Delivering Entity may designate a new Delivery Scheduling Entity upon thirty (30) days written notice to Issuer substantially in the form of Attachment 4. Any Scheduling Entity designated in accordance with this Section 3.1 shall commence service at the beginning of a Month, unless mutually agreed in writing between the Delivering Entity and Issuer.
- 3.2 ***Assumption by Receipt Scheduling Entity.*** If any Delivery Scheduling Entity (other than the Delivering Entity) persistently fails to perform its obligations as contemplated under this Communications Protocol, the Receipt Scheduling Entity may, by notice to the Delivering Entity, require that the Delivering Entity deal directly with the Receipt Scheduling Entity until a new Delivery Scheduling Entity is designated in accordance with this Section 3.1.
- 3.3 ***Scheduling Coordinator.*** Project Participant shall designate a scheduling coordinator for the purposes of accepting Base Product delivery at the Base Delivery Point through the scheduling of ISTs.

4 INFORMATION EXCHANGE AND COMMUNICATION BETWEEN ISSUER AND THE DELIVERING ENTITY

- 4.1 ***Communication of Operational Nomination Details.***
 - 4.1.1 Not later than three Days prior to each Day during which Base Product is required to be delivered under the Agreement, the Receipt Scheduling Entity for such Delivery Point may deliver an operational nomination in writing (the “Operational Nomination”) indicating any inability of the Project Participant to receive all of its Base Quantities during such Day, which Operational Nomination shall be without prejudice to any party’s rights under the Relevant Contracts for failure to receive Base Quantities. If no changes to Base Quantities are so submitted, the Operational Nomination shall be deemed to nominate the full Base Quantities required to be delivered on a Day.
 - 4.1.2 Not later than three Days prior to each Day during which Base Product is required to be delivered under the Agreement, the Delivery Scheduling

Entity for such Delivery Point may revise the Operational Nomination to indicate any inability of Prepay LLC to deliver all Base Quantities during such Day, which revised Operational Nomination shall be without prejudice to any party's rights under the Relevant Contracts for failure to deliver Base Quantities.

4.2 *Event-specific Communications.*

- 4.2.1 Remarketing Notices issued by Issuer under the Master Power Supply Agreement shall be substantially in the form of Attachment 2 hereto. Any such notices to remarket must be delivered directly to Prepay LLC and the Delivery Scheduling Entity.
- 4.2.2 Each Scheduling Entity shall notify Prepay LLC, Issuer and the Project Participant as soon as practicable in the event of: (i) any deficiencies in Scheduling related to such Scheduling Entity; (ii) any deficiencies in Scheduling related to the other such Scheduling Entity; and (iii) any issues with Relevant Third Parties that that would reasonably be expected to create issues related to Product Scheduling under the Relevant Contract.

5 ACCESS AND INFORMATION

- 5.1 *Verification of Product Scheduled.* In addition to the delivery of and access to the records and data required pursuant to the Agreement, each Relevant Party agrees to provide relevant records from itself and other Relevant Third Parties necessary to document and verify Product Scheduled within and after the Month as needed to facilitate the Relevant Contracts.
- 5.2 *View Rights.* To the extent requested by a Delivery Scheduling Entity or the Delivering Entity the Receipt Scheduling Entities will use Commercially Reasonable Efforts to cooperate with the Delivery Scheduling Entity and the Delivering Entity to ensure that Delivery Scheduling Entity and Prepay LLC have sufficient agency view rights from each such Scheduling Entity to allow Prepay LLC to view Base Product Scheduling at the Base Delivery Point.

6 NOTICES

Any notice, demand, request or other communication required or authorized by this Communications Protocol to be given by one Relevant Party to another Relevant Party shall be in writing, except as otherwise expressly provided herein. It shall either be sent by facsimile (with receipt confirmed by telephone and electronic transmittal receipt), courier, or personally delivered (including overnight delivery service) to the representative of the other Relevant Party designated in Attachment 1 hereto. Any such notice, demand, or request shall be deemed to be given (i) when sent by facsimile confirmed by telephone and electronic transmittal receipt or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Relevant Party shall have the right, upon written notice to the

other Relevant Parties, to change its address at any time, and to designate that copies of all such notices be directed to another Person at another address.

7 NO IMPACT ON CONTRACTUAL OBLIGATIONS

Except as expressly set forth herein or in an applicable Relevant Contract, nothing in this Communications Protocol nor any Relevant Party's actions or inactions hereunder shall have any impact on any Relevant Party's rights or obligations under the Relevant Contracts.

8 ATTACHMENTS

Attachment 1 - Key Personnel

Attachment 2 - Remarketing Notice Form

Attachment 3 - Designation of Alternate Base Delivery Points Form

Attachment 4 - Designation of Scheduling Entities Form

Attachment 1

Key Personnel

Delivering Entity Marketing Personnel:

Timothy Capuano
Sales and Trading
Telephone: (212) 357-2542
gs-prepay-notices@gs.com

Delivering Entity Scheduling Personnel:

Scheduling Team
Email: ficc-jaron-powerops@ny.email.gs.com
Direct Phone: (212) 902-8148
Fax: 212.493.9847

Matt Speltz
ICE Chat: mspeltz5
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Issuer Personnel:

Email: notices@cccfa.org and invoices@cccfa.org

Project Participant Personnel:

Email: powernotices@ebce.org

Attachment 2**Remarketing Notice Form**

Date: [_____]

To: Delivering Entity Scheduling

From: Project Participant Scheduling

This notice is being delivered pursuant to that certain Master Power Supply Agreement (the “Prepaid Agreement”) dated as of [], 202[] by and between Aron Energy Prepay [] LLC (“Prepay LLC”) and California Community Choice Financing Authority (“Issuer”) and relates to the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”) dated as of [], 202[] by and between Issuer and Ava Community Energy Authority (“Project Participant”). Capitalized terms not defined herein are defined in the Prepaid Agreement.

Check the box to indicate type of Remarketing Notice (*The numbers of the Primary (“P”) and Alternate (“A”) Delivery Points below correspond to those same Primary and Alternate Delivery Points set forth in Exhibit A-1 of the Agreement, or as may be designated by the Parties from time to time*):

☐ Monthly Remarketing Notice:

Month(s) for which remarketing is requested: _____, 20__
through _____, 20__.

Pursuant to Section 3(b) of Exhibit C to the Prepaid Agreement, Project Participant requests that the Delivering Entity remarket in such Month(s) the following Base Quantities of Product required to be delivered at the following Delivery Points:

Delivery Point (P/A, #)	MWh/ Hour for each Hour in the Month

☐ Daily Remarketing Notice:

Hours for which remarketing is requested: _____, 20__
through _____, 20__.

Pursuant to Section 3(c) of Exhibit C to the Prepaid Agreement, Project Participant requests that the Delivering Entity remarket for such Hours the following Base Quantities of Product required to be delivered at the following Delivery Point:

Delivery Point (P/A, #)	MWh/Hour

Submitted by Project Participant:
AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name:
Title:

Attachment 3

Designation of Alternate Delivery Points Form

This designation is delivered pursuant to that certain Master Power Supply Agreement (the “Master Power Supply Agreement”) dated as of [], 202[] by and between Aron Energy Prepay [] LLC (“Prepay LLC”) and California Community Choice Financing Authority (“Issuer”) and the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”) dated as of [], 202[] by and between Issuer and Ava Community Energy Authority (“Project Participant”). Capitalized terms not defined herein are defined in the Master Power Supply Agreement and the Clean Energy Purchase Contract. [Project Participant and/or Issuer] hereby proposes the following Alternate Delivery Points for deliveries of Energy that would otherwise be made at the specified Primary Delivery Point:

ALTERNATE DELIVERY POINT	PRIMARY DELIVERY POINT AFFECTED	COMMODITY REFERENCE PRICE PRICING POINT	ADDITIONAL RESTRICTIONS
1			[e.g.
2			Vol. Limit:
3			Time Limit:]
(etc.)			

Unless otherwise agreed among the Delivering Entity, Issuer and Project Participant, an Alternate Delivery Point shall utilize the same Commodity Reference Price as the Primary Delivery Point it replaces or otherwise affects. Project Participant is not required to agree or accept this designation (or any change to the Commodity Reference Price) if it is being submitted by Issuer pursuant to the Master Power Supply Agreement only.

AGREED AND ACCEPTED BY DELIVERING ENTITY:	(if required) AGREED TO AND ACCEPTED BY PROJECT PARTICIPANT:	(if required) AGREED TO AND ACCEPTED BY ISSUER:
By: Name: Title:	By: Name: Title:	By: Name: Title:

Attachment 4

Designation of Scheduling Entities Form

This designation is being delivered pursuant to that certain Master Power Supply Agreement (the “Master Power Supply Agreement”) dated as of [], 202[] by and between Aron Energy Prepay [] LLC (“Prepay LLC”) and California Community Choice Financing Authority (“Issuer”) and relates to the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”) dated as of [], 202[] by and between Issuer and Ava Community Energy Authority (“Project Participant”). Capitalized terms not defined herein are defined in the Master Power Supply Agreement and Clean Energy Purchase Contract.

[If delivered by Project Participant:

Receipt Scheduling Entity:

Delivery Point: _____

Effective Date(s) of Service of Receipt Scheduling Entity (full Months only):
_____, _____ to _____, _____, if applicable

Notice Information for Receipt Scheduling Entity:

Name: _____
 Attention: _____
 Address: _____

 Telephone: _____
 Fax: _____]

[If delivered by the Delivering Entity:

Delivery Scheduling Entity:

Delivery Point: _____

Effective Date(s) of Service of Delivery Scheduling Entity (full Months only):
_____, _____ to _____, _____, if applicable

Notice Information for Delivery Scheduling Entity:

Name: _____
 Attention: _____
 Address: _____

Telephone: _____

Fax: _____

Submitted by: _____

[Project Participant or the Delivering Entity]

By: _____

Name: _____

Title: _____

POWER SUPPLY CONTRACT

between

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

and

AVA COMMUNITY ENERGY AUTHORITY

Dated as of [____], 2026

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POWER SUPPLY CONTRACT

This Power Supply Contract (hereinafter, this “Agreement”) is made and entered into as of [____], 2026 (the “Execution Date”), by and between California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 *et seq.* of the California Government Code, as amended) (“Issuer”) and Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California (“Purchaser”).

W I T N E S S E T H:

WHEREAS, Issuer has planned and developed a project to acquire long-term Energy supplies from Energy Prepay [___], LLC (“Prepay LLC”) pursuant to a Prepaid Energy Sales Agreement (as amended, restated, supplemented or otherwise modified from time to time, the “Prepaid Agreement”) to meet a portion of the Energy supply requirements of Purchaser through an energy prepayment project (the “Clean Energy Project”);

WHEREAS, Issuer will finance the prepayment under the Prepaid Agreement, and the other costs of, the Clean Energy Project by issuing the Bonds;

WHEREAS, Purchaser is a joint powers authority organized pursuant to the provisions of Title 1, Division 7, Chapter 5, Article 1 (Section 6500 *et seq.*) of the California Government Code and a community choice aggregator pursuant to the provisions of Section 366.2 of the California Public Utilities Code with authority to sell electricity to retail electric consumers within its service area;

WHEREAS, Purchaser is agreeable to purchasing a portion of its Energy requirements from Issuer under the terms and conditions set forth in this Agreement and Issuer is agreeable to selling to Purchaser such supplies of Energy under the terms and conditions set forth in this Agreement;

WHEREAS, concurrently with the execution of this Agreement, Purchaser has assigned to Prepay LLC certain Assigned Rights and Obligations, including the right to receive Assigned Product, which Assigned Product will be delivered to Issuer under the Prepaid Agreement and then resold by Issuer hereunder; and

WHEREAS, as a condition precedent to the effectiveness of the Parties’ obligations under this Agreement, Issuer shall have entered into the Prepaid Agreement and shall have issued the Bonds.

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth in this Agreement and for other good and valuable consideration, the receipt and sufficiency

of which are hereby acknowledged, Issuer and Purchaser (the “Parties” hereto; each is a “Party”) agree as follows:

ARTICLE I DEFINITIONS

Section 1.1 Defined Terms. The following terms, when used in this Agreement and identified by the capitalization of the first letter thereof, have the respective meanings set forth below, unless the context otherwise requires:

“Affiliate” means, with respect to either Party, any entity which is a direct or indirect parent or subsidiary of such Party or which directly or indirectly (i) owns or controls such Party, (ii) is owned or controlled by such Party, or (iii) is under common ownership or control with such Party. For purposes of this definition, “control” of an entity means the power, directly or indirectly, either to (a) vote 50% or more of the securities having ordinary voting power for the election of directors or Persons performing similar functions or (b) direct or cause the direction of the management and policies, whether by contract or otherwise.

“Agreement” has the meaning specified in the preamble and shall include exhibits, recitals and attachments referenced herein and attached hereto and all amendments, supplements and modifications hereto and thereto.

“Annual Quantity” means, with respect to each Contract Year of the Delivery Period, the quantity (in MWh) of Assigned Product for such Contract Year as set forth on Exhibit A-3; provided that the Annual Quantity for any Contract Year shall be reduced by the aggregate amount of any quantities of Base Energy required to be remarketed under this Agreement for any given Contract Year.

“Annual Refund” means the annual refund, if any, provided to Purchaser and calculated pursuant to the procedures specified in Section 3.2(c).

“Applicable Rating Agencies” means, at any given time, each Rating Agency then rating the Bonds.

“Assigned Delivery Point” has the meaning specified in the applicable Assignment Agreement.

“Assigned Energy” has the meaning specified in the applicable Assignment Agreement; provided that any Assigned Energy shall be EPS Compliant Energy as set forth in the Assignment Letter Agreement.

“Assigned Paygo Quantity” means any Assigned Products delivered under this Agreement in excess of the Annual Quantity for any Contract Year.

“Assigned PPA” has the meaning specified in the Participant Custodial Agreement.

“Assigned PPA Index Adder” means the amount (in \$/MWh) specified in Exhibit A-2 for each Month of the Delivery Period.

“Assigned Product” means, as applicable, PCC1 Product, Long-Term PCC1 Product, PCC2 Product, Assigned Energy, Assigned RECs and any other product included in an Assignment Agreement.

“Assigned RECs” means any RECs to be delivered to MSCG or Prepay LLC pursuant to any Assigned Rights and Obligations.

“Assigned Rights and Obligations” means a portion of Purchaser’s rights and obligations under a power purchase agreement assigned pursuant to an Assignment Agreement.

“Assignment Agreement” means the Initial Assignment Agreement and any subsequent assignment agreement entered into consistent with the Assignment Letter Agreement.

“Assignment Letter Agreement” means that certain Letter Agreement, dated as of the date hereof by and among MSCG, Prepay LLC, Issuer and Purchaser.

“Assignment Period” has the meaning specified in the applicable Assignment Agreement.

“Available Discount” means, for each Reset Period, the amount, expressed in cents per MWh (rounded down to the nearest one-half cent), determined by the Calculation Agent pursuant to the Re-Pricing Agreement for such Reset Period. The Available Discount shall equal the sum of the Monthly Discount and any anticipated Annual Refunds for the applicable Reset Period.

“Balancing Authority” has the meaning specified in the CAISO Tariff.

“Base Energy” means Firm (LD) Energy.

“Billing Date” has the meaning specified in Section 14.1(b).

“Billing Statement” has the meaning specified in Section 14.1(b).

“Bond Closing Date” means the first date on which the Bonds are issued pursuant to the Bond Indenture.

“Bond Indenture” means (i) the Trust Indenture to be entered into prior to the commencement of the Delivery Period between Issuer and the Trustee, as supplemented and amended from time to time in accordance with its terms, and (ii) any trust indenture entered into in connection with the commencement of any Interest Rate Period after the initial Interest Rate Period between Issuer and the Trustee containing substantially the same terms as the indenture described in clause (i) and which is intended to replace the indenture described in clause (i) as of the commencement of such Interest Rate Period.

“Bonds” means the bonds issued pursuant to the Bond Indenture.

“Business Day” means any day other than (i) a Saturday or Sunday, (ii) a Federal Reserve Bank Holiday, (iii) any other day on which commercial banks in either New York,

New York or the State of California are authorized or required by Law to close, or (iv) any other day excluded pursuant to the Bond Indenture.

“CAISO” means California Independent System Operator or its successor.

“CAISO Tariff” means CAISO’s FERC-approved tariff, as modified, amended or supplemented from time to time.

“Calculation Agent” has the meaning specified in the Re-Pricing Agreement.

“California Long-Term Contracting Requirements” means the long-term contracting requirement set forth in the Clean Energy and Pollution Reduction Act of 2015 (SB 350), California Public Utilities Code section 399.13(b), and CPUC Decision 17-06-026 and CPUC Decision 18-05-026, as may be modified by subsequent decision of the California Public Utilities Commission or by other Law.

“CCA Revenues” means all charges received for, and all other income and receipts derived by Purchaser from, the operation of its CCA System, including income derived from the sale of electric energy by its CCA System.

“CCA System” means Purchaser’s community choice aggregation program that provides electric energy supply service to retail customers located within its service area.

“Claiming Party” has the meaning specified in Section 11.1.

“Claims” means all claims or actions, threatened or filed, that directly or indirectly relate to the indemnities provided herein, and the resulting losses, damages, expenses, attorneys’ fees, experts’ fees, and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination of this Agreement.

“Clean Energy Project” has the meaning specified in the recitals.

“Code” means the Internal Revenue Code of 1986, as amended.

“Commercially Reasonable” or “Commercially Reasonable Efforts” means, with respect to any purchase or sale or other action required to be made, attempted or taken by a Party under this Agreement, such efforts as a reasonably prudent Person would undertake for the protection of its own interest under the conditions affecting such purchase or sale or other action, including without limitation, the amount of notice of the need to take such action, the duration and type of the purchase or sale or other action, the competitive environment in which such purchase or sale or other action occurs, and the risk to the Party required to take such action.

“Contract Price” means (i) with respect to Monthly Projected Quantities, (A) the Day-Ahead Average Price, minus (B) the Monthly Discount; and (ii) with respect to Monthly Excess Quantities and Assigned Paygo Quantities, the Day-Ahead Average Price. For the avoidance of doubt, the Contract Price for Assigned Energy is inclusive of any amounts due in respect of other Assigned Products.

“Contract Quantity” means (i) with respect to Assigned Energy, the Annual Quantity of Assigned Energy for each Contract Year of the Delivery Period; and (ii) with respect to Base Energy, the Hourly Quantity of Base Energy set forth in Exhibit A-1 for any Month, as such Exhibit A-1 shall be updated from time to time in accordance with Section 6.2.

“Contract Year” means each period of 12 Months from January 1 until December 31 during the Delivery Period; provided that (x) the initial Contract Year shall be a pro-rated [#] ([#]) Month period from [____], 20[____] until December 31, 2026 and (y) the Annual Quantity for 2026 set forth in Exhibit A-3 reflects the pro-rated Annual Quantity for such [#] ([#]) Month period in 2026.

“Day-Ahead Average Price” means, for any Assigned Energy in any EPS Energy Period, the result of (i) (x) the sum of the Day-Ahead Market Prices for each Pricing Interval in a Month divided by (y) the number of Pricing Intervals in such Month plus (ii) the Assigned PPA Index Adder for the relevant Month. As used in this definition, “Pricing Interval” means each unit of time for which CAISO establishes a separate price.

“Day-Ahead Market Price” means The Day Ahead Market or Locational Marginal Price for the Energy Delivery Point for each applicable hour as published by CAISO, or as such price may be corrected or revised from time to time by such independent system operator or other entity in accordance with its rules.

“Default Rate” means, as of any date of determination, the lesser of (a) the sum of (i) the rate of interest per annum quoted in The Wall Street Journal (Eastern Edition) under the “Money Rates” section as the “Prime Rate” for such date of determination, plus (ii) one percent per annum, or (b) if a lower maximum rate is imposed by applicable Law, such maximum lawful rate.

“Delivery Hours” means each Hour commencing at 00:00 (PPT) on the first day of the Delivery Period, and each Hour thereafter during the Delivery Period.

“Delivery Period” means the period beginning on [____], 20[____] and ending on [____], 20[____]; provided that the Delivery Period shall end immediately upon the effective termination date of the Prepaid Agreement or early termination of this Agreement pursuant to Article XVII hereof.

“Delivery Point” means (i) the applicable Energy Delivery Point(s) for Base Energy (as set forth in Exhibit A-1) and (ii) the applicable Assigned Delivery Point(s) for Assigned Energy (as set forth in Exhibit A-2).

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in MWhs.

“Energy Delivery Point” has the meaning specified in Exhibit A-1.

“EPS” means California’s Emissions Performance Standards, as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

“EPS Compliant Energy” means Energy that Purchaser can contract for and purchase in compliance with EPS requirements that are applicable to Purchaser.

“EPS Energy Period” means the Initial EPS Energy Period and any subsequent EPS Energy Period established by a future assignment of a power purchase agreement consistent with the Assignment Letter Agreement.

“Execution Date” has the meaning specified in the preamble.

“Federal Tax Certificate” means the executed Federal Tax Certificate delivered by Purchaser in the form attached as Exhibit D.

“FERC” means the Federal Energy Regulatory Commission and any successor thereto.

“Firm (LD)” means, with respect to the obligation to deliver Energy, that either Party shall be relieved of its obligations to sell and deliver or purchase and receive without liability only to the extent that, and for the period during which, such performance is prevented by Force Majeure.

“Force Majeure” means an event or circumstance which prevents one Party from performing its obligations under this Agreement, which event or circumstance was not anticipated as of the Execution Date, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence, the Claiming Party is unable to overcome or avoid or cause to be avoided. Force Majeure shall not be based on (i) the loss of Purchaser’s markets; (ii) Purchaser’s inability economically to use or resell the Energy purchased hereunder; (iii) the loss or failure of Issuer’s supply except if such loss or failure results from curtailment by a Transmission Provider; or (iv) Issuer’s ability to sell the Energy at a higher price. Neither Party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission Provider unless (a) such Party has contracted for firm transmission with such Transmission Provider for the Energy to be delivered to or received at the Delivery Point and (b) such curtailment is due to “force majeure” or “uncontrollable force” or a similar term as defined under the Transmission Provider’s tariff; *provided*, however, that existence of the foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that Force Majeure as defined in the first sentence hereof has occurred. Notwithstanding the foregoing or anything to the contrary herein, (I) any invocation of Force Majeure by Prepay LLC under the Prepaid Agreement shall constitute Force Majeure in respect of Issuer hereunder; (II) to the extent that (x) a PPA Supplier fails to deliver any Assigned Energy and claims force majeure with respect to such failure to deliver or (y) a PPA Supplier otherwise is unable to deliver any portion of the Annual Quantity due to an event that would be considered Force Majeure under this Agreement if it affected Issuer directly, then such event shall be deemed to constitute Force Majeure in respect of Issuer hereunder; and (III) to the extent that an Assignment Agreement is terminated early, such termination shall constitute Force Majeure with respect to Issuer until the earlier of (A) the commencement of an “Assignment Period” under a replacement Assignment Agreement, (B) the commencement of the delivery of EPS Compliant Energy procured by MSCG

consistent with the Assignment Letter Agreement or (C) the end of the second Month following the Month in which such early termination occurs.

“Government Agency” means the United States of America, any state thereof, any municipality, or any local jurisdiction, or any political subdivision of any of the foregoing, including, but not limited to, courts, administrative bodies, departments, commissions, boards, bureaus, agencies, or instrumentalities.

“Hour” means each 60-minute period commencing at 00:00 PPT during the Delivery Period. The term “Hourly” shall be construed accordingly.

“Hourly Quantity” means, with respect to each Delivery Hour during the Delivery Period, the quantity (in MWh) of Base Energy set forth on Exhibit A-1 for the Month in which such Delivery Hour occurs (as such Exhibit A-1 may be updated from time to time in accordance with Section 6.2).

“Initial Assignment Agreement” means that certain Limited Assignment Agreement, dated as of the [Bond Closing Date], by and among the Project Participant, Initial PPA Supplier and MSCG, as from time to time amended, restated, supplemented or otherwise modified.

“Initial EPS Energy Period” means the “Assignment Period” as defined in the Initial Assignment Agreement.

“Initial PPA Supplier” means [____], a [_____].

“Initial Reset Period” means the period beginning on [____], 20[____] and ending on [____], 20[____].

“[Interest Rate Period]” has the meaning specified in the Bond Indenture.

“Issuer” has the meaning specified in the preamble.

“Issuer Default” has the meaning specified in Section 17.1.

“Law” means any statute, law, rule or regulation or any judicial or administrative interpretation thereof having the effect of the foregoing enacted, promulgated, or issued by a Government Agency whether in effect as of the Execution Date or at any time in the future.

“Long-Term PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1, and the California Long-Term Contracting Requirements, to be delivered to MSCG, Prepay LLC or any successors thereto pursuant to any Assigned Rights and Obligations.

“Minimum Discount” means no less than \$[____] per MWh for each Reset Period after the Initial Reset Period. Such amount is inclusive of any projected Annual Refund.

“Month” means, during the Delivery Period, a calendar month. The term “Monthly” shall be construed accordingly.

“Monthly Discount” means (i) for the Initial Reset Period, an amount (when taken together with any Annual Refund) that is not less than the Minimum Discount and is specified in Exhibit F, which Exhibit F shall be provided by Issuer to Purchaser on the Bond Closing Date, and (ii) for each subsequent Reset Period, a portion of the Available Discount for such Reset Period determined by the Calculation Agent pursuant to the Re-Pricing Agreement and set forth in an updated Exhibit F provided by Issuer after such determination.

“Monthly Excess Quantity” means, for any Month, the amount, if any, by which the total quantity (in MWh) of Assigned Product delivered under an Assigned PPA in such Month exceeds the Monthly Projected Quantity for such Assigned PPA for such Month.

“Monthly Projected Quantity” means, with respect to each Assigned PPA and each Month of the Assignment Period for each Assigned PPA, the quantity (in MWh) of Assigned Product for such Month as set forth on Exhibit A-2 for such Assigned PPA (as such Exhibit A-2 may be updated from time to time in accordance with Section 6.2).

“MSCG” means Morgan Stanley Capital Group Inc., a Delaware corporation.

“MWh” means megawatt-hour.

“Non-Priority Energy” means Energy that is not Priority Energy.

“Participant Custodial Agreement” means that certain Consolidated Custodial Agreement, dated as of May [7], 2026, by and among Purchaser, Issuer, Morgan Stanley Energy Structuring, L.L.C., MSCG and the Participant Custodian, as from time to time amended, restated, supplemented or otherwise modified.¹

“Participant Custodian” means U.S. Bank Trust Company, National Association or any successor thereto.

“Party” has the meaning specified in the recitals.

“PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1 to be delivered to MSCG, Prepay LLC or any successors thereto pursuant to any Assigned Rights and Obligations.

“PCC2 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 2 to be delivered to MSCG, Prepay LLC or any successors thereto pursuant to any Assigned Rights and Obligations.

“Person” means any individual, limited liability company, corporation, partnership, joint venture, trust, unincorporated organization or Government Agency.

“Portfolio Content Category 1” means any Renewable Energy Credit associated with the generation of electricity from an “Eligible Renewable Energy Resource” consisting of the

¹ NTD: To reference the new Consolidated PPA Custodial Agreement prepared in connection with the Ava Trustee Replacement Project.

portfolio content set forth in California Public Utilities Code Section 399.16(b)(1), as may be amended from time to time or as further defined or supplemented by Law.

“Portfolio Content Category 2” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(2), as may be amended from time to time or as further defined or supplemented by Law.

“Potential Remarketing Event” has the meaning specified in Section 3.4(b).

“PPA Supplier” means the Initial PPA Supplier and any subsequent supplier who enters into an Assignment Agreement consistent with the terms of the Assignment Letter Agreement.

“PPT” means Pacific Prevailing Time.

“Prepaid Agreement” has the meaning specified in the recitals.

“Prepay LLC” has the meaning specified in the recitals.

“Priority Energy” means the Contract Quantity to be purchased by Purchaser under this Agreement, together with Energy that Purchaser is obligated to take under a long-term agreement, which Energy either (i) has been purchased by Purchaser or a joint action agency in a prepayment transaction using the proceeds of bonds, notes, or other obligations, the interest on which is excluded from gross income for federal income tax purposes, or (ii) is generated using capacity that was constructed using the proceeds of bonds, notes, or other obligations, the interest on which is excluded from gross income for federal income tax purposes (provided that, with respect to clause (ii), Priority Energy shall not include Energy that is generated using capacity that was wholly or partially financed through the monetization of renewable tax credits, whether such monetization is accomplished through a tax equity investment or otherwise, or that is generated from federally owned and operated hydroelectric facilities, including through the United States Army Corps of Engineers and the United States Bureau of Reclamation, and marketed by the Bonneville Power Administration or the Western Area Power Administration).

“Project Administration Fee” means the annual fee payable by Purchaser as described in Section 3.2(b).

“[Project Participant]” has the meaning specified in the Bond Indenture.

“Purchaser” has the meaning specified in the preamble.

“Purchaser Default” has the meaning specified in Section 17.2.

“Purchaser’s Statement” has the meaning specified in Section 14.1(a).

“Qualifying Use Requirements” means, with respect to any Energy delivered under this Agreement, such Energy is used (i) for a “qualifying use” as defined in U.S. Treas. Reg. § 1.148-1(e)(2)(iii), (ii) in a manner that will not result in any “private business use” within the

meaning of Section 141 of the Code, and (iii) in a manner that is consistent with the Federal Tax Certificate attached as Exhibit D.

“[Rating Agency]” has the meaning specified in the Bond Indenture.

“Re-Pricing Agreement” means the Re-Pricing Agreement, dated as of the Bond Closing Date, by and between Issuer and Prepay LLC.

“Remarketing Termination Deadline” means, for any Reset Period, the last date and time by which the Purchaser may provide a Remarketing Termination Notice, which shall be 4:00 p.m. PPT on the 10th day of the Month (or, if such day is not a Business Day, the next succeeding Business Day) prior to the first delivery Month of a Reset Period with respect to which a Potential Remarketing Event has occurred.

“Remarketing Termination Notice” has the meaning specified in Section 3.4(b).

“Renewable Energy Credit” or “REC” has the meaning specified for “Renewable Energy Credit” in California Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

“Reset Period” means each “Reset Period” under the Re-Pricing Agreement.

“Reset Period Notice” has the meaning specified in Section 3.4(a).

“RPS” means the renewable energy program and policies established by California State Senate Bills 1038 (2002), 1078 (2002), 107 (2008), X-1 2 (2011), 350 (2015), and 100 (2018) as codified in, inter alia, California Public Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

“Schedule”, “Scheduled” or “Scheduling” means the actions of Issuer, Purchaser and/or their designated representatives, including each Party’s Transmission Providers, if applicable, of notifying, requesting and confirming to each other the quantity of Energy to be delivered during any given portion of the Delivery Period at a specified Delivery Point.

“Transmission Provider(s)” means any entity or entities transmitting or transporting Energy on behalf of Issuer or Purchaser to or from the Delivery Point.

“Trustee” means U.S. Bank Trust Company, National Association and its successors as Trustee under the Bond Indenture.

“Voided Remarketing Termination Notice” has the meaning specified in Section 3.4(b).

“WREGIS” means the Western Renewable Energy Generation Information System or its successor.

Section 1.2 Definitions; Interpretation. References to “Articles,” “Sections,” “Schedules” and “Exhibits” shall be to Articles, Sections, Schedules and Exhibits, as the case may be, of this Agreement unless otherwise specifically provided. Section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose or be given any substantive effect. Any of the terms defined herein may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference. The use herein of the word “include” or “including”, when following any general statement, term or matter, shall not be construed to limit such statement, term or matter to the specific items or matters set forth immediately following such word or to similar items or matters, whether or not nonlimiting language (such as “without limitation” or “but not limited to” or words of similar import) is used with reference thereto, but rather shall be deemed to refer to all other items or matters that fall within the scope of such general statement, term or matter. Any reference herein to any agreement or document includes all amendments, supplements or restatements to and of such agreement or document as may occur from time to time, and any reference to a party to any such agreement includes all successors and assigns of such party thereunder permitted by the terms hereof and thereof.

ARTICLE II

EXECUTION DATE AND DELIVERY PERIOD; NATURE OF CLEAN ENERGY PROJECT

Section 2.1 Execution Date; Delivery Period. Unless this Agreement is terminated pursuant to Article XVII, delivery of Energy under this Agreement shall commence and continue for the Delivery Period.

Section 2.2 Termination Due to Failure to Issue Bonds. Each Party shall have a right to terminate this Agreement with the effect that this Agreement shall be of no further force or effect and the Parties shall have no rights or obligations hereunder if the Bonds are not issued on or before the Prepayment Outside Date (as defined in the Prepaid Agreement).

Section 2.3 Nature of Clean Energy Project. Purchaser acknowledges and agrees that Issuer will meet its obligations to provide Energy to Purchaser under this Agreement exclusively through its purchase of long-term supplies of Energy from Prepay LLC pursuant to the Clean Energy Project and that Issuer is financing its purchase of such long-term supplies through the issuance of the Bonds.

Section 2.4 Pledge of this Agreement. Purchaser acknowledges and agrees that Issuer will pledge its right, title, and interest under this Agreement and the revenues to be received under this Agreement (other than revenues attributable to the Project Administration Fee) to secure Issuer’s obligations under the Bond Indenture.

ARTICLE III

SALE AND PURCHASE

Section 3.1 Sale and Purchase of Energy. Issuer agrees to sell and deliver or cause to be delivered to Purchaser, and Purchaser agrees to purchase and take or cause to be taken from Issuer, in each case, on a Firm (LD) basis, the Contract Quantity of Energy pursuant to the terms

and conditions set forth in this Agreement. The Parties acknowledge and agree that Issuer's delivery obligation for (i) Assigned Products will be measured on an annual basis and (ii) Base Energy will be measured on an Hourly basis, as reflected in the definition of Contract Quantity and further set forth in the terms of this Agreement.

Section 3.2 Payments.

(a) For each MWh of Assigned Product delivered to Purchaser, Purchaser shall pay Issuer the applicable Contract Price, provided that (x) Issuer shall owe a payment to Purchaser to the extent that the Contract Price for Energy delivered is negative and (y) Purchaser's payment of the Retained Payment Amount (as defined in the Participant Custodial Agreement) to the Participant Custodian consistent with the terms of the Participant Custodial Agreement shall satisfy Purchaser's obligations hereunder with respect to Monthly Excess Quantities and Assigned Paygo Quantities, as applicable.

(b) Commencing in [January 2027] and continuing for each year thereafter during the Delivery Period, Issuer shall bill and Purchaser shall pay a "Project Administration Fee" equal to the result of \$[] minus the balance of the [Administrative Fee Fund] (as defined in the Bond Indenture) as of January 1 of such year.

(c) During the term of this Agreement, promptly following completion of the annual audit of Issuer's financial statements at the end of each fiscal year (currently the twelve-month period ending December 31), Issuer shall compare its revenues (as determined in accordance with the Bond Indenture) and expenses under the Clean Energy Project for that fiscal year. If this annual comparison demonstrates that such revenues exceeded such expenses during the applicable fiscal year and there are amounts on deposit in the fund established by the Bond Indenture available for such purpose, then Issuer shall make refunds to Purchaser in the amount available after making allowances for any necessary and appropriate reserves and contingencies (including but not limited to amounts deemed reasonably necessary by Issuer to fund any working capital reserve and to reserve or account for unfunded liabilities, including future sinking fund or other principal amortization of the Bonds). As of the Execution Date, the projected Annual Refund for the Initial Reset Period is \$[] per MWh.

Section 3.3 No Obligation to Take Base Energy. Notwithstanding anything to the contrary in this Agreement, Purchaser shall not be required to purchase and receive any Base Energy hereunder, and Issuer shall cause Prepay LLC to remarket any portion of the Contract Quantity that is Base Energy pursuant to the provisions of Exhibit C to the Prepaid Agreement.

Section 3.4 Reset Period Remarketing.

(a) Reset Period Notice. For each Reset Period, Issuer shall provide to Purchaser, at least ten (10) days prior to the Remarketing Termination Deadline, formal written notice (a "Reset Period Notice") setting forth (i) the duration of such Reset Period, (ii) the Estimated Available Discount (as defined in the Re-Pricing Agreement) for such Reset Period, and (iii) the applicable Remarketing Termination Deadline. Issuer may thereafter update such notice at any time prior to the Remarketing Termination Deadline and may extend the Remarketing Termination Deadline only to the extent consented to in writing by Prepay LLC.

(b) Remarketing Termination. If the Reset Period Notice (or any update thereto) indicates that the Available Discount in such notice is not at least equal to the Minimum Discount for that Reset Period, then: (i) a “Potential Remarketing Termination Event” shall be deemed to exist, and (ii) Purchaser may, not later than the Remarketing Termination Deadline, issue a written notice in the form attached hereto as Exhibit C (a “Remarketing Termination Notice”) to Issuer, Prepay LLC and the Trustee electing for this Agreement and the Assignment Agreements to be terminated; *provided*, however, if the Issuer and Prepay LLC are able to achieve an actual Available Discount, as finally determined under the Re-Pricing Agreement, that is equal to or greater than the Minimum Discount, then Purchaser’s Remarketing Termination Notice shall be void (any such notice, a “Voided Remarketing Termination Notice”), and this Agreement and the Assignment Agreements shall remain in full force and effect for such Reset Period. For the avoidance of doubt, in the event that Purchaser issues a Remarketing Termination Notice (other than a Voided Remarketing Termination Notice), any rights and obligations assigned to Prepay LLC or MSCG, as applicable under the Initial Assignment Agreement or a subsequent Assignment Agreement including, without limitation, the right to receive Assigned Energy, shall revert to Purchaser as of the end of the Initial Reset Period or the then-current Reset Period, as applicable.

(c) Final Determination of Available Discount. The Parties acknowledge and agree that the final Available Discount for any Reset Period following the Initial Reset Period will be determined on the applicable Re-Pricing Date (as defined in the Re-Pricing Agreement), and that such Available Discount may differ from the estimate or estimates of such Available Discount provided to Purchaser prior to the applicable Remarketing Termination Deadline. Accordingly, the Parties agree that:

(i) the Available Discount for any Reset Period will not be less than the Minimum Discount applicable to such Reset Period, unless Issuer has provided notice of a Potential Remarketing Event to Purchaser in accordance with Section 3.4(b); and

(ii) if Purchaser receives notice of a Potential Remarketing Event and has not provided a Remarketing Termination Notice prior to the applicable Remarketing Termination Deadline, Purchaser shall be deemed to have elected to continue to purchase and receive its Contract Quantity at a Contract Price that reflects the Monthly Discount portion of the Available Discount as finally determined on the applicable Re-Pricing Date, plus Purchaser’s right to its share of Annual Refunds, if any, and all delivery and purchase obligations under this Agreement shall continue in full force and effect for the applicable Reset Period.

(d) Reduction of Contract Quantity. The Parties recognize and agree that the Contract Quantity may be reduced in a Reset Period pursuant to the re-pricing methodology described in the Re-Pricing Agreement if necessary to achieve a successful remarketing of the Bonds. The Parties agree further that if, pursuant to the Re-Pricing Agreement, Issuer and the Calculation Agent determine in connection with the establishment of any new Reset Period that: (i) such Reset Period will be the final Reset Period and (ii) such Reset Period will end prior to the end of the original Delivery Period, then (A) Issuer will notify Purchaser, (B) the Delivery Period will be deemed to be modified so that it ends at the end of such Reset Period, and (C) the Contract Quantity for the last Month in such Reset Period may be reduced as provided in the Re-Pricing Agreement.

ARTICLE IV FAILURE TO DELIVER OR TAKE ENERGY

Notwithstanding anything herein to the contrary, neither Purchaser nor Issuer shall have any liability or other obligation to one another for any failure to Schedule, take, or deliver Assigned Product.

ARTICLE V TRANSMISSION AND DELIVERY; COMMUNICATIONS

Section 5.1 Delivery of Energy. All Assigned Energy delivered under this Agreement shall be Scheduled at the applicable Assigned Delivery Point and in accordance with the terms of the applicable Assignment Agreement. All other Assigned Product shall be delivered consistent with the terms of the applicable Assignment Agreement. Except as set forth in the two foregoing sentences, Purchaser and Issuer shall have no liability or obligations under this Article V with respect to Assigned Product.

Section 5.2 Scheduling. Scheduling of Assigned Energy shall be in accordance with the applicable Assignment Agreement.

Section 5.3 Title and Risk of Loss. Title to the Energy delivered under this Agreement and risk of loss shall pass from Issuer to Purchaser at the Assigned Delivery Point. The transfer of title and risk of loss for all Assigned Product other than Assigned Energy shall be in accordance with the applicable Assignment Agreement; provided that all Assignment Agreements shall provide for the transfer of Renewable Energy Credits in accordance with WREGIS.

Section 5.4 PCC1 Product, Long-Term PCC1 Product, and PCC2 Product. To the extent that any Assigned Product is PCC1 Product, Long-Term PCC1 Product, or PCC2 Product the following provisions apply:

(a) Eligibility. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Clean Energy Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Clean Energy Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC 6, Non-Modifiable. (Source: D.07-11-025, Attachment A.) D.08-04-009]**. As used above, "Seller" means "Issuer", Buyer means "Purchaser", and any other capitalized terms not otherwise defined herein shall have the meaning specified in the Assignment Agreement.

(b) Transfer of Renewable Energy Credits. Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public

Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. **[STC REC-1, Non-modifiable. D.11-01-025]**. As used above, “Seller” means “Issuer”, Buyer means “Purchaser”, and any other capitalized terms not otherwise defined herein shall have the meaning specified in the Assignment Agreement.

(c) Tracking of RECs in WREGIS. Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract. **[STC REC-2, Non-modifiable. D.11-01-025]**. As used above, “Seller” means “Issuer”, Buyer means “Purchaser”, and any other capitalized terms not otherwise defined herein shall have the meaning specified in the Assignment Agreement.

(d) Governing Law. This Agreement and the rights and duties of the Parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each Party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this Agreement. **[STC 17, Non-Modifiable. (Source: D.07-11-025, Attachment A) D.08-04-009]**.

(e) Issuer Representations and Warranties.

Issuer represents and warrants:

- (i) Issuer has the right to sell the Assigned Product from the Applicable Project;
- (ii) Issuer has not sold the Assigned Product or any REC or other attributes of the Assigned Product to be transferred to Purchaser to any other person or entity;
- (iii) the Energy component of the Assigned Product produced by the Applicable Project and purchased by Issuer for resale to Purchaser hereunder is not being sold by Issuer back to the Applicable Project or PPA Supplier;
- (iv) Assigned Energy and Assigned RECs to be purchased and sold pursuant to this Agreement are not committed to another party;
- (v) the Assigned Product is free and clear of all liens or other encumbrances;
- (vi) Issuer will deliver to Purchaser all Assigned Energy and associated RECs generated by the Applicable Project for PCC1 Product in compliance with the requirements set forth in California Public Utilities Code 399.16(b)(1) and the California RPS compliance requirements for Portfolio Content Category 1 as set forth in CPUC Decision 11-12-052, if applicable;

- (vii) Issuer will deliver to Purchaser all Assigned Energy and associated RECs generated by the Applicable Project for PCC2 Product in compliance with the requirements set forth in California Public Utilities Code 399.16(b)(2) and the California RPS compliance requirements for Portfolio Content Category 2 as set forth in CPUC Decision 11-12-052, if applicable;
- (viii) Issuer will deliver to Purchaser all Assigned Energy and associated RECs generated by the Applicable Project for Long-Term PCC1 Product in compliance with the California Long-Term Contracting Requirements, if applicable;
- (ix) the Assigned Product supplied to Purchaser under this Agreement that is Long-Term PCC1 Product will be sourced solely from Applicable Projects that have an Assignment Period of ten (10) years or more in length, or otherwise in compliance with the California Long Term Contracting Requirements; and
- (x) Issuer will cooperate and work with Purchaser, the CEC, and/or the CPUC to provide any documentation required by the CPUC or CEC to support the Product's classification as Portfolio Content Category 1 or Portfolio Content Category 2, as applicable, as set forth in California Public Utilities Code Section 399.16(b)(1) or 399.16(b)(2), as applicable, and compliance with the California Long-Term Contracting Requirements, if applicable.

Issuer further represents and warrants to Purchaser that, to the extent that the PCC1 Product sold by Issuer is a resale of part or all of a contract between Issuer and one or more third parties, Issuer represents, warrants and covenants that the resale complies with the following conditions in (i) through (iv) below during the Assignment Period and throughout the generation period:

- (i) the original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(1);
- (ii) this Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) the electricity transferred by this Agreement is transferred to Purchaser in real time; and
- (iv) if the Applicable Project has an agreement to dynamically transfer electricity to a California balancing authority, the transactions implemented under this Agreement are not contrary to any condition imposed by a balancing authority participating in the dynamic transfer arrangement.

Issuer further represents and warrants to Purchaser that, to the extent that the PCC2 Product sold by Issuer is a resale of part or all of a contract between Issuer and one or more third parties, Issuer represents, warrants and covenants that the resale

complies with the following conditions in (i) through (v) below during the Assignment Period and throughout the generation period:

- (i) the original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(2);
- (ii) this Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) this Agreement transfers the original arrangement for substitute electricity (e.g., source and quantity);
- (iv) this Agreement retains the scheduling of the substitute electricity into a California balancing authority as set out in the original firming and shaping transaction; and
- (v) this Agreement continues to provide incremental electricity scheduled into a California balancing authority.

(f) Subsequent Changes in Law. In the event that the qualifications or requirements of the RPS program, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements change, Issuer shall take commercially reasonable actions to meet the amended qualifications or requirements of the RPS Law, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements but will not be required to incur any unreimbursed costs to comply with the RPS Law, PCC1, PCC2 or the California Long-Term Contracting Requirements, collectively.

(g) Limitations. Notwithstanding anything to the contrary in this Agreement, the Parties acknowledge and agree as follows:

- (i) Issuer has relied exclusively upon the representations and warranties of each respective seller set forth in the Assignment Agreements in making the representations and warranties set forth in this Section 5.4 and has not performed any independent investigation with respect thereto;
- (ii) Prepay LLC has agreed under the Prepaid Agreement to terminate or cause MSCG to terminate the applicable Assignment Period in the event that any representation or warranty in this Section 5.4 proves to be incorrect in any respect; and
- (iii) Purchaser agrees that its sole recourse for any breach of the provisions of this Section 5.4 shall be the termination of the applicable Assignment Period and Purchaser shall have no other recourse against Issuer or remedies under this Agreement.

Section 5.5 Deliveries within CAISO or Another Balancing Authority. The Parties acknowledge that Energy delivered by Issuer at a Delivery Point within CAISO or another Balancing Authority will be delivered in accordance with the CAISO Tariff and rules of the

Balancing Authority as applicable. Scheduling such Energy in accordance with the requirements of the applicable Energy into the applicable Balancing Authority shall constitute delivery of such Energy to Purchaser hereunder.

Section 5.6 Assigned Products. Notwithstanding anything to the contrary herein, the Parties shall have no liability under this Article V with respect to any Assigned Products.

ARTICLE VI PARTIAL ASSIGNMENTS OF PPAS

Section 6.1 Future PPA Assignments. In connection with the expiration or termination of an EPS Energy Period, each of the Parties agrees to satisfy its obligations under the Assignment Letter Agreement, including but not limited to (a) Purchaser's obligation to exercise Commercially Reasonable Efforts to assign a portion of Purchaser's rights and obligations under a power purchase agreement under which Project Participant is purchasing EPS Compliant Energy to MSCG or Prepay LLC pursuant to an Assignment Agreement and (b) the Parties' obligations to cooperate in good faith with MSCG and Prepay LLC with respect to any proposed assignments.

Section 6.2 Updates to Exhibits A-1 and A-2.

(a) To the extent that an EPS Energy Period terminates or expires and Assigned Energy is not available for delivery immediately following (i) the end of the period for which Force Majeure is deemed to occur in the event of an early termination of an EPS Energy Period or (ii) the expiration of an EPS Energy Period, the Parties shall update (A) Exhibit A-1 to reflect an increase in the Hourly Quantities of Base Energy and (B) Exhibit A-2 to reflect a decrease in the Monthly Projected Quantities associated with the relevant Assigned PPA, in each case, in an amount equal to the Assigned Energy associated with the EPS Energy Period that terminated or expired. For the avoidance of doubt, any updates to Exhibits A-1 and A-2 due to an early termination of an EPS Energy Period shall be effective as of the earlier of (1) the commencement of an Assignment Period under a replacement Assignment Agreement or (2) the start of the third Month following the Month in which such early termination occurs.

(b) In connection with the execution of any subsequent Assignment Agreement, the Parties shall update Exhibits A-1 and A-2 to reflect any changes in the Hourly Quantities of Base Energy and Monthly Projected Quantities of Assigned Energy and any other changes in connection therewith.

ARTICLE VII USE OF ENERGY

Section 7.1 Tax Exempt Status of the Bonds. Purchaser acknowledges that the Bonds will be issued with the intention that the interest thereon will be exempt from federal taxes under Section 103 of the Code. Accordingly, Purchaser agrees that it will (a) provide such information with respect to its CCA System as may be requested by Issuer in order to establish the tax-exempt status of the Bonds, and (b) act in accordance with such written instructions as Issuer may provide from time to time in order to maintain the tax-exempt status of the Bonds. Purchaser further

agrees that it will not at any time take any action, or fail to take any action, that would adversely affect the tax-exempt status of the Bonds.

Section 7.2 Priority Energy. Subject to Section 7.5(a), Purchaser agrees to take the Contract Quantities to be delivered under this Agreement (a) in priority over and in preference to all Non-Priority Energy; and (b) on at least a pari passu and non-discriminatory basis with other Priority Energy.

Section 7.3 Remarketing Sales.

(a) Remarketing of Assigned Product. If notwithstanding Purchaser's compliance with Section 7.2, a quantity of Assigned Product less than the Annual Quantity is delivered hereunder in any Contract Year for any reason other than Force Majeure, then MSCG shall be deemed to remarket such undelivered quantity of Assigned Product consistent with Section 5(a) of Exhibit C to the Prepaid Agreement. For the avoidance of doubt, Purchaser will not have any payment obligation with respect to Assigned Energy that is remarketed pursuant to the foregoing sentence.

(b) Remarketing of Base Energy. Consistent with Section 3.3, to the extent any portion of the Contract Quantity is Base Energy, Issuer shall cause Prepay LLC to remarket or purchase such Energy for the account of Prepay LLC under the remarketing provisions of the Prepaid Agreement, and Issuer shall credit against the amount owed by Purchaser for such Contract Quantities the amounts received from Prepay LLC for such remarketing services, less all directly incurred costs or expenses, including but not limited to remarketing administrative charges paid to Prepay LLC under the Prepaid Agreement, but in no event shall the amount of such credit be more than the Contract Price. For the avoidance of doubt, Purchaser will not have any payment obligation with respect to Base Energy that is remarketed pursuant to the foregoing sentence.

(c) Prepay LLC Remarketing Fees. Purchaser shall not in any case have an obligation to make a payment to Issuer with respect to any Remarketing Fee (as defined in the Prepaid Agreement) charged by Prepay LLC under the Prepaid Agreement.

Section 7.4 Qualifying Use. Subject to Section 7.5, Purchaser agrees that, without limiting Purchaser's other obligations under this Article VII, it will use all of the Energy purchased under this Agreement in compliance with the Qualifying Use Requirements. Purchaser agrees that it will provide such additional information, records and certificates as Issuer may reasonably request to confirm Purchaser's compliance with this Section 7.4.

Section 7.5 Remediation. To the extent that (a) all or a portion of the Contract Quantity is remarketed under Section 7.3(a) or Section 7.3(b) and (b) Purchaser is not otherwise in default under this Agreement, then:

(a) Prepay LLC shall be obligated under the remarketing provisions of the Prepaid Agreement to purchase the remarketed Energy for its own account at the applicable price specified in Exhibit C to the Prepaid Agreement (the proceeds of any such purchases, "Disqualified Remarketing Proceeds"), which Disqualified Remarketing Proceeds are for the benefit of Purchaser in that such proceeds reduce its payment obligations hereunder;

(b) Purchaser shall (i) exercise Commercially Reasonable Efforts to use an amount equivalent to such Disqualified Remarketing Proceeds to purchase Non-Priority Energy and use such Non-Priority Energy in compliance with the Qualifying Use Requirements in order to remediate such Disqualified Remarketing Proceeds and (ii) apply its purchases of Non-Priority Energy to remediate Disqualified Remarketing Proceeds under this Agreement prior to remediating such proceeds under any other contract that provides for the purchase of Priority Energy;

(c) in order to track compliance with Purchaser's obligations under Section 7.5(b) above, Purchaser shall deliver a Remediation Certificate in the form of Exhibit H hereto to Issuer and Prepay LLC by the tenth day of the Month subsequent to any relevant Non-Priority Energy purchases (which may include purchases of Energy from CAISO to the extent such Energy is used in compliance with the Qualifying Use Requirements);

(d) for Disqualified Remarketing Proceeds remediated under this Section 7.5, Issuer shall pay Purchaser any portion of Monthly Discount associated with such Disqualified Remarketing Proceeds and available for distribution under the Bond Indenture on the last Business Day of the Month following the Month in which Purchaser provides a certificate under clause (c) evidencing such remediation; and

(e) to the extent any Disqualified Remarketing Proceeds are not remediated within twelve Months of the date on which such proceeds were received by Issuer, then Prepay LLC shall be obligated under the Prepaid Agreement to exercise Commercially Reasonable Efforts to remediate such Disqualified Remarketing Proceeds under the Prepaid Agreement and Purchaser's ability to remediate such remarketing proceeds shall be subject to Prepay LLC's successful remediation of such proceeds through sales to other purchaser(s);

provided that, for the avoidance of doubt, to the extent [Special Tax Counsel] (as defined in the Bond Indenture) determines at any time that Purchaser has failed to exercise Commercially Reasonable Efforts to obtain EPS Compliant Energy for delivery hereunder consistent with the Assignment Letter Agreement, then Purchaser shall not be entitled to remediate any Disqualified Remarketing Proceeds related to the resulting remarketing of Base Energy by Prepay LLC.

ARTICLE VIII REPRESENTATIONS AND WARRANTIES; ADDITIONAL COVENANTS

Section 8.1 Representations and Warranties of the Parties. As a material inducement to entering into this Agreement, each Party, with respect to itself, hereby represents and warrants to the other Party as of the Execution Date as follows:

(a) for Issuer as the representing Party, Issuer is a joint powers authority organized pursuant to the provisions of Title 1, Division 7, Chapter 5, Article 1 (Section 6500 *et seq.*) of the California Government Code;

(b) for Purchaser as the representing Party, Purchaser is a joint powers authority organized pursuant to the provisions of Title 1, Division 7, Chapter 5, Article 1 (Section 6500 *et seq.*) of the California Government Code and a community choice aggregator pursuant to the

provisions of Section 366.2 of the California Public Utilities Code, duly organized and validly existing under the Laws of the State of California;

(c) it has all requisite power and authority to conduct its business, to own its properties and to execute, deliver and perform its obligations under this Agreement;

(d) there is no litigation, action, suit, proceeding or investigation pending or, to the best of such Party's knowledge, threatened, before or by any Government Agency, which could reasonably be expected to materially and adversely affect the performance by such Party of its obligations under this Agreement or that questions the validity, binding effect or enforceability hereof, any action taken or to be taken by such Party pursuant hereto, or any of the transactions contemplated hereby;

(e) the execution, delivery and performance of this Agreement by such Party has been duly authorized by all necessary action on the part of such Party and does not require any approval or consent of any security holder of such Party or any holder (or any trustee for any holder) of any indebtedness or other obligation of such Party;

(f) this Agreement has been duly executed and delivered on behalf of such Party by an appropriate officer or authorized Person of such Party and constitutes the legal, valid and binding obligation of such Party, enforceable against it in accordance with its terms, as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium and similar Laws affecting creditors' rights generally and by general principles of equity;

(g) the execution, delivery and performance of this Agreement by such Party shall not violate any provision of any Law, decree or other legal or regulatory determination applicable to it;

(h) the execution, delivery and performance by such Party of this Agreement, and the consummation of the transactions contemplated hereby, including the incurrence by such Party of its financial obligations under this Agreement, shall not result in any violation of any term of any material contract or agreement applicable to it, or any of its charter or bylaws or of any license, permit, franchise, judgment, writ, injunction or regulation, decree, order, charter, Law or ordinance applicable to it or any of its properties or to any obligations incurred by it or by which it or any of its properties or obligations are bound or affected, or of any determination or award of any arbitrator applicable to it, and shall not conflict with, or cause a breach of, or default under, any such term or result in the creation of any lien upon any of its properties or assets, except with respect to Issuer, the lien of the Bond Indenture;

(i) to the best of the knowledge and belief of such Party, no consent, approval, order or authorization of, or registration, declaration or filing with, or giving of notice to, obtaining of any license or permit from, or taking of any other action with respect to, any Government Agency is required in connection with the valid authorization, execution, delivery and performance by such Party of this Agreement or the consummation of any of the transactions contemplated hereby other than those that have been obtained; and

(j) it enters this Agreement as a bona-fide, arm's-length transaction involving the mutual exchange of consideration and, once executed by both Parties, considers this Agreement a legally enforceable contract.

Section 8.2 Warranty of Title. Issuer warrants that it will have the right to convey and will transfer good and merchantable title to all Energy sold under this Agreement and delivered by it to Purchaser, free and clear of all liens, encumbrances, and claims.

Section 8.3 Disclaimer of Warranties. EXCEPT FOR THE WARRANTIES EXPRESSLY MADE BY ISSUER IN THIS ARTICLE VIII, ISSUER HEREBY DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

Section 8.4 Continuing Disclosure. Purchaser agrees to provide to Issuer: (a) such financial and operating information as may be requested by Issuer including its most recent audited financial statements for use in Issuer's offering documents for the Bonds; and (b) annual updates to such information and statements to enable Issuer to comply with its continuing disclosure undertakings under Rule 15(c)2-12 of the United States Securities and Exchange Commission. Failure by Purchaser to comply with its agreement to provide such annual updates shall not be a default under this Agreement, but any such failure shall entitle Issuer or an owner of the Bonds to take such actions and to initiate such proceedings as may be necessary and appropriate to cause Purchaser to comply with such agreement, including without limitation the remedies of mandamus and specific performance.

ARTICLE IX TAXES

Issuer shall (i) be responsible for all ad valorem, excise and other taxes assessed with respect to Energy delivered pursuant to this Agreement upstream of the Delivery Point, and (ii) indemnify Purchaser and its Affiliates for any such taxes paid by Purchaser or its Affiliates. Purchaser shall (i) be responsible for all such taxes assessed at or downstream of the Delivery Point, and (ii) indemnify Issuer and its Affiliates for any such taxes paid by Issuer or its Affiliates.

ARTICLE X DISPUTE RESOLUTION

Section 10.1 Arbitration. Any dispute, claim or controversy arising out of or relating to this Agreement or the breach, termination, enforcement, interpretation or validity thereof, including the determination of the scope of this agreement to arbitrate, shall be determined by final, non-appealable binding arbitration in San Francisco, California before three arbitrators. The arbitration shall be administered by Judicial Arbitration and Mediation Services, Inc. ("JAMS") pursuant to its Comprehensive Arbitration Rules and Procedures. Within 15 days after the commencement of arbitration, each of the Parties shall select one person to act as arbitrator, and the two so-selected arbitrators shall select a third arbitrator (the "chairperson") within 30 days of the commencement of the arbitration. If either Party is unable or fails to select one person to act as arbitrator, such arbitrator shall be appointed by JAMS. If the Party-selected arbitrators are unable or fail to agree upon a chairperson, the chairperson shall be appointed by JAMS. The

chairperson shall be a person who has experience in renewable energy-related transactions, and none of the arbitrators shall have been previously employed by either Party or have any direct pecuniary interest in either Party or the subject matter of the arbitration, unless such conflict is expressly acknowledged and waived in writing by each of the Parties. The Parties shall maintain the confidential nature of the arbitration proceeding and any award, including any hearing(s), except as may be necessary to prepare for or conduct the arbitration hearing on the merits, or except as necessary in connection with a court application for a preliminary remedy, a judicial challenge to an award or its enforcement, or unless otherwise required by law or judicial decision. Any arbitration proceedings, decision or award rendered hereunder and the validity, effect and interpretation of this arbitration provision shall be governed by the Federal Arbitration Act. The arbitrator(s) shall have no authority to award consequential, treble, exemplary, or punitive damages of any type or kind regardless of whether such damages may be available under any law or right, with the Parties hereby affirmatively waiving their rights, if any, to recover or claim such damages. In any arbitration arising out of or related to this Agreement, the arbitrators shall award to the prevailing Party, if any, the costs and attorneys' fees reasonably incurred in seeking to enforce the application of this Section 10.1 and by the prevailing party in connection with the arbitration. Notwithstanding the foregoing provisions of this Section 10.1, any costs incurred by a Party in seeking judicial enforcement of any written decision of the arbitrators shall be chargeable to and borne exclusively by the Party against whom such court order is obtained. The award shall be final and binding on the Parties and judgment upon any award may be entered in any court of competent jurisdiction.

Section 10.2 Judicial Reference.

(a) Judicial Reference. Without limiting the provisions in Section 10.1, if Section 10.1 is ineffective or unenforceable, any dispute between the Parties arising out of or in connection with this Agreement or its performance, breach, or termination (including the existence, validity and interpretation of this Agreement and the applicability of any statute of limitation period) (each, a "Dispute") shall be resolved by a reference proceeding in California in accordance with the provisions of Sections 638 et seq. of the California Code of Civil Procedure ("CCP"), or their successor sections (a "Reference Proceeding"), which shall constitute the exclusive remedy for the resolution of any Dispute. As a condition precedent to initiating a Reference Proceeding with respect to any Dispute, the Parties shall comply with the provisions of Section 10.2(b).

(b) Notice of Dispute. Prior to initiating the Reference Proceeding, a Party (the "Disputing Party") shall provide the other Party (the "Responding Party") with a written notice of each issue in dispute, a proposed means for resolving each such issue, and support for such position (the "Notice of Dispute"). Within 10 days after receiving the Notice of Dispute, the Responding Party shall provide the Disputing Party with a written notice of each additional issue (if any) with respect to the dispute raised by the Notice of Dispute, a proposed means for resolving every issue in dispute, and support for such position (the "Dispute Response"). Thereafter, the Parties shall meet to discuss the matter and attempt in good faith to reach a negotiated resolution of the dispute. If the Parties do not resolve the dispute by mutual agreement within 60 days after receipt of the Dispute Response, then either Party may provide to the other Party written notice of intent for judicial reference (the "Impasse Notice") in accordance with the further provisions of this Section 10.2.

(c) Applicability; Selection of Referees.

(i) The Party that provides the Impasse Notice shall nominate one (1) referee at the same time it provides the Impasse Notice. The other Party shall nominate one referee within 10 days of receiving the Impasse Notice. The two (2) referees (the “Party-Appointed Referees”) shall appoint a third referee (the “Third Referee”, together with the Party-Appointed Referees, the “Referees”). The Party-Appointed Referees shall be competent and experienced in matters involving the electric energy business in the United States, with at least 10 years of electric industry experience as a practicing attorney. The Third Referee shall be an active or retired California state or federal judge. Each of the Party-Appointed Referees and the Third Referee shall be impartial and independent of either Party and of the other referees and not employed by any of the Parties in any prior matter.

(ii) If the Party-Appointed Referees are unable to agree on the Third Referee within 45 days from delivery of the Impasse Notice, then the Third Referee shall be appointed pursuant to CCP Section 640(b) in an action filed in the Superior Court of California, County of San Francisco (the “Court”), and with due regard given to the selection criteria above. A request for appointment of a referee may be heard on an ex parte or expedited basis, and the Parties agree that irreparable harm would result if ex parte relief is not granted. Pursuant to CCP Section 170.6, each Party shall have one (1) peremptory challenge to the referee selected by the Court.

(d) Discovery; Proceedings.

(i) The Parties agree that time is of the essence in conducting the Reference Proceeding. Accordingly, the referees shall be requested, subject to change in the time periods specified herein for good cause shown, to (i) set the matter for a status and trial-setting conference within 20 days after the date of selection of the Third Referee, (ii) if practicable, try all issues of law or fact within 180 days after the date of the conference, and (iii) report a statement of decision within 20 days after the matter has been submitted for decision.

(ii) Discovery and other pre-hearing procedures shall be conducted as agreed to by the Parties, or if they cannot agree, as determined by the Third Referee after discussion with the Parties regarding the need for discovery and other pre-hearing procedures.

(iii) Any matter before the Referees shall be governed by the substantive law of California, its Code of Civil Procedure, Rules of Court, and Evidence Code, except as otherwise specifically agreed by the Parties and approved by the Referees. Except as expressly set forth herein, the Third Referee shall determine the manner in which the Reference Proceeding is conducted, including the time and place of hearings, the order of presentation of evidence, and all other questions that arise with respect to the course of the Reference Proceeding. The Reference Proceeding, including the trial, shall be conducted at a neutral location selected by the Parties, or if not agreed by the Parties, by the Third Referee, in San Francisco, California.

(iv) All proceedings and hearings conducted before the referees, except for trial, shall be conducted without a court reporter, except that when any Party so requests, a court reporter will be used at any hearing conducted before the referees, and the referees will be provided a courtesy copy of the transcript. The Party making such a request shall have the obligation to arrange for and pay the court reporter.

(e) Decision. The referees shall render a written statement of decision setting forth findings of fact and conclusions of law. The decision shall be entered as a judgment in the court in accordance with the provisions of CCP Sections 644 and 645. The decision shall be appealable to the same extent and in the same manner that such decision would be appealable if rendered by a judge of the Court. The Parties intend this general reference agreement to be specifically enforceable in accordance with the CCP.

(f) Expenses. Each Party shall bear the compensation and expenses of its respective Party-Appointed Referee, own counsel, witnesses, consultants and employees. All other expenses of judicial reference shall be split equally between the Parties.

ARTICLE XI FORCE MAJEURE

Section 11.1 Applicability of Force Majeure. To the extent either Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement and such Party (the “Claiming Party”) gives notice and details of the Force Majeure to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations with respect to this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall mitigate the Force Majeure with all reasonable dispatch. For the duration of the Claiming Party’s non-performance (and only for such period), the non-Claiming Party shall not be required to perform or resume performance of its obligations to the Claiming Party corresponding to the obligations of the Claiming Party excused by Force Majeure.

Section 11.2 Settlement of Labor Disputes. Notwithstanding anything to the contrary herein, the Parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the Party experiencing such disturbance, and the failure of a Party to settle such strikes, lockouts or other industrial disturbances shall not prevent the existence of Force Majeure or of reasonable dispatch to remedy the same.

ARTICLE XII GOVERNMENTAL RULES AND REGULATIONS

Section 12.1 Compliance with Laws. This Agreement shall be subject to all present and future Laws of any Government Agency having jurisdiction over this Agreement or the transactions to be undertaken hereunder, and neither Party has knowingly undertaken or will knowingly undertake or knowingly cause to be undertaken any activity that would conflict with such Laws; *provided*, however, that nothing herein shall be construed to restrict or limit either Party’s right to object to or contest any such Law, or its application to this Agreement or the

transactions undertaken hereunder, and neither acquiescence therein or compliance therewith for any period of time shall be construed as a waiver of such right.

Section 12.2 Contests. Excluding all matters involving a contractual dispute between the Parties, no Party shall contest, cause to be contested or in any way actively support the contest of the equity, fairness, reasonableness or lawfulness of any terms or conditions set forth or established pursuant to this Agreement, as those terms or conditions may be at issue before any Government Agency in any proceeding, if the successful result of such contest would be to preclude or excuse the performance by either Party of this Agreement or any provision hereunder.

Section 12.3 Defense of Agreement. Excluding all matters involving a contractual dispute between the Parties, each Party shall hereafter defend and support this Agreement before any Government Agency in any proceeding, if the substance, validity or enforceability of all or any part of this Agreement is hereafter directly challenged or if any proposed changes in regulatory practices or procedures would have the effect of making this Agreement invalid or unenforceable or would otherwise materially affect the rights or obligations of the Parties under this Agreement.

ARTICLE XIII ASSIGNMENT

The terms and provisions of this Agreement shall extend to and be binding upon the Parties and their respective successors, assigns, and legal representatives; *provided*, however, that, subject to Section 18.14, neither Party may assign this Agreement or its rights and interests, in whole or in part, under this Agreement without the prior written consent of the other Party. Prior to assigning this Agreement, Purchaser shall deliver to Issuer (i) written confirmation from each of the Applicable Rating Agencies, *provided* that such agency has rated and continues to rate the Bonds, that the assignment will not result in a reduction, qualification, or withdrawal of the then-current ratings assigned by the Applicable Rating Agencies to the Bonds; or (ii) written confirmation from each of the Applicable Rating Agencies, that the assignee has an outstanding long-term senior, unsecured, unenhanced debt rating equivalent to or higher than the ratings assigned by the Applicable Rating Agencies to the Bonds. Whenever an assignment or a transfer of a Party's interest in this Agreement is requested to be made with the written consent of the other Party, the assigning or transferring Party's assignee or transferee shall expressly agree to assume, in writing, the duties and obligations under this Agreement of the assigning or transferring Party. Upon the agreement of a Party to any such assignment or transfer, the assigning or transferring Party shall furnish or cause to be furnished to the other Party a true and correct copy of such assignment or transfer and assumption of duties and obligations.

ARTICLE XIV PAYMENTS

Section 14.1 Monthly Statements.

(a) No later than the fifth (5th) day of each Month during the Delivery Period (excluding the first (1st) Month of the Delivery Period) and the first (1st) Month following the end of the Delivery Period, Purchaser shall deliver to Issuer a statement (a "Purchaser's Statement")

listing any amounts due to Purchaser in connection with this Agreement with respect to the prior Month(s).

(b) No later than the tenth (10th) day of each Month during the Delivery Period (excluding the first (1st) Month of the Delivery Period) and the first (1st) Month following the end of the Delivery Period (the “Billing Date”), Issuer shall deliver a statement (a “Billing Statement”) to Purchaser indicating (i) the total amount due to Issuer for Energy delivered in the prior Month, (ii) any other amounts due to Issuer or Purchaser in connection with this Agreement with respect to the prior Month(s), and (iii) the net amount due to Issuer or Purchaser; provided that invoicing for Monthly Excess Quantities and Assigned Paygo Quantities shall occur under the Participant Custodial Agreement. Additionally, if a Participant Monthly Statement (as defined in the Participant Custodial Agreement) for an Assigned PPA has not been delivered by the tenth (10th) day of the Month following deliveries, Issuer shall provisionally prepare or cause to be prepared a Billing Statement for this Agreement that assumes all of the Monthly Projected Quantities were delivered under the applicable Assigned PPA for such Month, and any subsequent resettlements required with respect thereto shall occur under the Participant Custodial Agreement.

(c) Upon request by either Party, the other Party shall deliver such supporting documentation of the foregoing as such requesting Party may reasonably request.

Section 14.2 Payment.

(a) If the Billing Statement indicates an amount due from Purchaser, then Purchaser shall remit such amount to the Trustee for the benefit of the Issuer by wire transfer (pursuant to the Trustee’s instructions for amounts due under this Agreement, provided that amounts due from Purchaser with respect to Monthly Excess Quantities and Assigned Paygo Quantities, as applicable, shall be paid pursuant to the terms of the Participant Custodial Agreement), in immediately available funds, on or before the twentieth (20th) day of the Month following the most recent Month to which such Billing Statement relates, or if such day is not a Business Day, the preceding Business Day. If the Billing Statement indicates an amount due from Issuer, then Issuer shall remit such amount to Purchaser by wire transfer (pursuant to Purchaser’s instructions), in immediately available funds, on or before the twenty-eighth (28th) day of the Month following the most recent Month to which such Billing Statement relates, or if such day is not a Business Day, the following Business Day.

(b) If Purchaser fails to issue a Purchaser’s Statement with respect to any Month, Issuer shall not be required to estimate any amounts due to Purchaser for such Month, provided that Purchaser may include any such amount on subsequent Purchaser’s Statements issued within the next sixty (60) days. The sixty (60) day deadline in this subsection (b) replaces the two (2) year deadline in Section 14.5(b) with respect to any claim by any non-delivering Party of inaccuracy in any estimated invoice issued or payment made pursuant to this subsection (b).

Section 14.3 Payment of Disputed Amounts; Correction of Index Price.

(a) If Purchaser disputes any amounts included in the Issuer’s Billing Statement, Purchaser shall (except in the case of manifest error) nonetheless pay any amount required by the Billing Statement in accordance with Section 14.2 without regard to any right of

set-off, counterclaim, recoupment or other defenses to payment that Purchaser may have; *provided*, however, that Purchaser shall have the right, after payment, to dispute any amounts included in a Billing Statement or otherwise used to calculate payments due under this Agreement pursuant to Section 14.5. If Issuer disputes any amounts included in the Purchaser's Statement, Issuer may withhold payment to the extent of the disputed amount; *provided*, however, that interest shall be due at the Default Rate for any withheld amount later found to have been properly due.

(b) If a value published for any rate or index used or to be used in this Agreement is subsequently corrected and the correction is published or announced by the Person responsible for that publication or announcement within thirty (30) days after the original publication or announcement, either Party may notify the other Party of (i) that correction and (ii) the amount (if any) that is payable as a result of that correction. If, not later than thirty (30) days after publication or announcement of that correction, a Party gives notice that an amount is so payable, the Party that originally either received or retained such amount shall, not later than three (3) Business Days after the effectiveness of that notice, pay, subject to any other applicable provisions of this Agreement, to the other Party that amount, together with interest on that amount at the Default Rate for the period from and including the day on which a payment originally was (or was not) made to but excluding the day of payment of the refund or payment resulting from that correction.

Section 14.4 Late Payment. If Purchaser fails to remit the full amount payable within one (1) Business Day of when due, interest on the unpaid portion shall accrue from the date due until the date of payment at the Default Rate.

Section 14.5 Audit; Adjustments.

(a) A Party shall have the right, at its own expense, upon reasonable notice to the other Party and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other Party to the extent reasonably necessary, but only to such extent, to verify the accuracy of any statement, charge, payment, or computation made under this Agreement. This right to examine, audit, and obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Agreement.

(b) Each Purchaser's Statement and each Billing Statement shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such Purchaser's Statement or Billing Statement is objected to in writing, with adequate explanation and/or documentation, within two (2) years after the applicable Month of Energy delivery.

(c) All retroactive adjustments shall be paid in full by the Party owing payment within thirty (30) days of notice and substantiation of such inaccuracy. If the Parties are unable to agree upon any retroactive adjustments requested by either Party within the time period specified in Section 14.5(b), then either Party may pursue any remedies available with respect to such adjustments at law or in equity. Retroactive adjustments for payments made based on an incorrect Billing Statement shall bear interest at the Default Rate from the date such payment was made.

Section 14.6 Netting; No Set-Off. The Parties shall net all amounts due and owing, including any past due amounts (which, for the avoidance of doubt, shall include any accrued interest), arising under this Agreement such that the Party owing the greater amount shall make a single payment of the net amount to the other Party in accordance with this Article XIV. Notwithstanding the foregoing, payment for all amounts set forth in a Billing Statement provided to Purchaser shall be made without set-off or counterclaim of any kind.

Section 14.7 Source of Purchaser's Payments. Purchaser covenants and agrees to make payments due hereunder from CCA Revenues, and only from such CCA Revenues, as an operating expense of its CCA System; *provided*, however, that Purchaser may apply any legally available monies to the payment of amounts due hereunder.

Section 14.8 Rate Covenant. Purchaser hereby covenants and agrees that it will establish, fix, prescribe, maintain, and collect rates, fees, and charges from the customers of its CCA System so as to provide CCA Revenues sufficient to enable Purchaser to pay any other amounts legally payable from CCA Revenues, and to maintain any required reserves for Purchaser's CCA System. Purchaser further covenants and agrees that it shall not furnish or supply Energy services free of charge to any Person, except any such service free of charge that Purchaser is supplying on the date hereof as has been specifically identified by Purchaser to Issuer in writing, and it shall promptly enforce the payment of any and all accounts owing to Purchaser for the sale of Energy to its customers. Notwithstanding anything herein to the contrary, Purchaser shall not be obligated to make any payments hereunder except from CCA Revenues.

Section 14.9 Pledge of CCA Revenues. Purchaser shall not grant any lien on or security interest in, or otherwise pledge or encumber, the CCA Revenues if the terms or effect of such lien, pledge or other encumbrance results in such lien, pledge or other encumbrance having priority over the obligations of Purchaser to pay the Contract Price, which obligations constitute operating expenses of Purchaser.

Section 14.10 Financial Responsibility. In the event the Issuer receives notice from Prepay LLC pursuant to [Section 2.12] of the [Receivables Purchase Provisions] (as defined in the Bond Indenture) that it requires adequate assurance of performance from the Issuer, Issuer shall provide notice thereof to Purchaser and Purchaser shall (a) notify the Issuer of its agreement to provide such adequate assurance within forty-eight (48) Hours but at least one (1) Business Day of Purchaser's receipt of such notice and (b) provide such adequate assurance to Issuer within seventy-two (72) Hours but at least two (2) Business Days of Purchaser's receipt of such notice. Adequate assurance shall mean sufficient security in the form and for a term reasonably specified by Prepay LLC pursuant to [Section 2.12] of the Receivables Purchase Provisions, including but not limited to a standby irrevocable letter of credit, a prepayment, a deposit to an escrow account, or a performance bond or guaranty by a creditworthy entity. In the event Issuer is entitled to demand adequate assurance of performance under this Section 14.10, Issuer may demand at a minimum a prepayment by Purchaser of an amount equal to (i) the amount owed by Purchaser with respect to all Energy delivered by Issuer to Purchaser as of the date of the demand for adequate assurance of performance, plus (ii) the amount, as determined and adjusted from time to time by Issuer (with the input of Prepay LLC pursuant to the [Receivables Purchase Provisions] (as defined in the Bond Indenture)) in a Commercially Reasonable manner, expected to be owed by Purchaser with respect to the Energy to be delivered by Issuer to Purchaser during the

remainder of the then-current Month and the following Month. The Parties agree that in the event Purchaser fails to provide such adequate assurance as demanded, Issuer shall have the right to suspend its performance under this Agreement, including the making of deliveries of Energy to Purchaser, immediately upon written notice and shall not be obligated to restore such performance until the later of (A) the first day of the Month after such demand has been satisfied, and (B) the completion of the term of deliveries to any replacement sales customer to which Prepay LLC has remarketed the Energy on behalf of Issuer.

ARTICLE XV [RESERVED]

ARTICLE XVI NOTICES

Any notice, demand, or request required or authorized by this Agreement to be given by one Party to the other Party (or to a third party) shall be in writing and shall either be sent by electronic means, courier, or personally delivered (including overnight delivery service) to each of the notice recipients and addresses specified in Exhibit B for the receiving Party. Any such notice, demand, or request shall be deemed to be given (i) on the date it is delivered by electronic means or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Party shall have the right, upon 10 days' prior written notice to the other Party, to change its list of notice recipients and addresses in Exhibit B. The Parties may mutually agree in writing at any time to deliver notices, demands or requests through alternate or additional methods. Notwithstanding the foregoing, a Party may at any time notify the other Party that any notice, demand, statement or request to it must be provided by email transmission for a specified period of time or until further notice, and any communications delivered by means other than email transmission during the specified period of time shall be ineffective.

ARTICLE XVII DEFAULT; REMEDIES; TERMINATION

Section 17.1 Issuer Default. Each of the following events shall constitute an "Issuer Default" under this Agreement:

- (a) any representation or warranty made by Issuer in this Agreement proves to have been incorrect in any material respect when made; or
- (b) Issuer fails to perform, observe or comply with any covenant, agreement or term contained in this Agreement, and such failure continues for more than thirty (30) days following the earlier of (i) receipt by Issuer of notice thereof or (ii) an officer of Issuer obtaining actual knowledge of such default.

Section 17.2 Purchaser Default. Each of the following events shall constitute a "Purchaser Default" under this Agreement:

- (a) Purchaser fails to pay when due any amounts owed to Issuer pursuant to this Agreement and such failure continues for one (1) Business Day following the earlier of (i) receipt by Purchaser of notice thereof or (ii) an officer of Purchaser becoming aware of such default;

(b) Purchaser (i) is dissolved (other than pursuant to a consolidation, amalgamation or merger); (ii) becomes insolvent or is unable to pay its debts or fails or admits in writing its inability generally to pay its debts as they become due; (iii) makes a general assignment, arrangement or composition with or for the benefit of its creditors; (iv) institutes or has instituted against it a proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency Law or other similar Law affecting creditors' rights, or a petition is presented for its winding-up or liquidation, and, in the case of any such proceeding or petition instituted or presented against it, such proceeding or petition (A) results in a judgment of insolvency or bankruptcy or the entry of an order for relief or the making of an order for its winding-up or liquidation or (B) is not dismissed, discharged, stayed or restrained, in each case within thirty (30) days of the institution or presentation thereof; (v) has a resolution passed for its winding-up, official management or liquidation (other than pursuant to a consolidation, amalgamation or merger); (vi) seeks or becomes subject to the appointment of an administrator, provisional liquidator, conservator, receiver, trustee, custodian or other similar official for it or for all or substantially all of its assets; (vii) has a secured party take possession of all or substantially all of its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all its of assets and such secured party maintains possession, or any such process is not dismissed, discharged, stayed or restrained, in each case within thirty (30) days thereafter; (viii) causes or is subject to any event with respect to it which, under the applicable Laws of any jurisdiction, has an analogous effect to any of the events specified in clauses (i) through (vii); or (ix) takes any action in furtherance of, or indicating its consent to, approval of, or acquiescence in, any of the foregoing acts;

(c) any representation or warranty made by Purchaser in this Agreement proves to have been incorrect in any material respect when made; or

(d) Purchaser fails to perform, observe or comply with any covenant, agreement or term contained in this Agreement, and such failure continues for more than fifteen (15) days following the earlier of (i) receipt by Purchaser of notice thereof or (ii) an officer of Purchaser becoming aware of such default.

Section 17.3 Automatic Non-Default Termination Event. Purchaser's issuance of a valid Remarketing Termination Notice (other than a Voided Remarketing Termination Notice) in accordance with Section 3.4(b) shall constitute an "Automatic Non-Default Termination Event" under this Agreement.

Section 17.4 Remedies Upon Default.

(a) Termination.

- (i) If an Automatic Non-Default Termination Event occurs, then (A) the Delivery Period shall end as of the end of then-current Reset Period (i.e., as of the end of the Reset Period preceding the Reset Period for which Purchaser issues a valid Remarketing Termination Notice other than a Voided Remarketing Termination Notice), (B) this Agreement shall terminate upon payment by the Parties' of any outstanding amounts due under this Agreement and (C) Purchaser

shall exercise its right to terminate any Assignment Agreements in effect.

- (ii) If at any time an Issuer Default or a Purchaser Default has occurred and is continuing, then the non-defaulting Party may do any or all of the following (i) by notice to the defaulting Party specifying the relevant Issuer Default or Purchaser Default, as applicable, terminate this Agreement effective as of a day not earlier than the day such notice is deemed given under Article XVI and/or (ii) declare all amounts due to the non-defaulting Party under this Agreement or any part thereof immediately due and payable, and the same shall thereupon become immediately due and payable, without notice, demand, presentment, notice of dishonor, notice of intent to demand, protest or other formalities of any kind, all of which are hereby expressly waived by the defaulting Party; *provided*, however, this Agreement shall automatically terminate and all amounts due to the non-defaulting Party hereunder shall immediately become due and payable as of the time immediately preceding the institution of the relevant proceeding or the presentation of the relevant petition that upon the occurrence of a Purchaser Default specified in Section 17.2(b)(iv) or, to the extent analogous thereto, Section 17.2(b)(viii). In addition, during the existence of an Issuer Default or a Purchaser Default, as applicable, the non-defaulting Party may exercise all other rights and remedies available to it at Law or in equity, including without limitation mandamus, injunction and action for specific performance, to enforce any covenant, agreement or term of this Agreement.

(b) Additional Remedies. In addition to the remedies set forth in Section 17.4(a) (and without limiting any other provisions of this Agreement), during the existence of any Purchaser Default, Issuer may suspend its performance hereunder and discontinue the supply of all or any portion of the Energy otherwise to be delivered to Purchaser by it under this Agreement. If Issuer exercises its right to suspend performance under this Section 17.4(b), Purchaser shall remain fully liable for payment of all amounts in default and shall not be relieved of any of its payment obligations under this Agreement. Deliveries of Energy may only be reinstated, at a time to be determined by Issuer, upon (i) payment in full by Purchaser of all amounts then due and payable under this Agreement and (ii) payment in advance by Purchaser at the beginning of each Month of amounts estimated by Issuer to be due to Issuer for the future delivery of Energy under this Agreement for such Month. Issuer may continue to require payment in advance from Purchaser after the reinstatement of Issuer's supply services under this Agreement for such period of time as Issuer in its sole discretion may determine is appropriate. In addition, and without limiting any other provisions of or remedies available under this Agreement, if Purchaser fails to accept from Issuer any Energy tendered for delivery under this Agreement, Issuer shall have the right to sell such Energy to third parties on any terms that Issuer, in its sole discretion, determines are appropriate.

(c) Effect of Early Termination. As of the effectiveness of any termination date in accordance with clause (i) of Section 17.4(a), (i) the Delivery Period shall end, (ii) the obligation of Issuer to make any further deliveries of Energy to Purchaser under this Agreement shall terminate, and (iii) the obligation of Purchaser to receive deliveries of Energy from Issuer under this Agreement will terminate. Neither this Agreement nor the Delivery Period may be terminated for any reason except as specified in this Article XVII. Without prejudice to any payment obligation in respect of periods prior to termination, no payments will be due from either Party in respect of periods occurring after the effective termination date of this Agreement.

Section 17.5 Termination of Prepaid Agreement. Purchaser acknowledges and agrees that (i) in the event an Energy Delivery Termination Event occurs under and as defined in the Prepaid Agreement for any reason prior to the end of the Delivery Period, this Agreement shall terminate on the Energy Delivery Termination Date (which date shall be the last date upon which deliveries are required under the Prepaid Agreement, subject to all winding up arrangements) and (ii) Issuer's obligation to deliver Energy under this Agreement shall terminate upon the termination of deliveries of Energy to Issuer under the Prepaid Agreement. Issuer shall provide notice to Purchaser of any early termination date of the Prepaid Agreement. The Parties recognize and agree that, in the event that the Prepaid Agreement terminates because of a [Failed Remarketing] (as defined in the Bond Indenture) of the Bonds that occurs in the first Month of a Reset Period, Issuer shall deliver Energy under this Agreement for the remainder of such first Month, and, notwithstanding anything in this Agreement to the contrary, no Monthly Discount or Annual Refunds shall be associated with such deliveries and the Contract Price shall be adjusted accordingly.

Section 17.6 Limitation on Damages. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS HEREIN PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION, OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING WITHOUT LIMITATION THE NEGLIGENCE OF EITHER PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THIS AGREEMENT ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS. IN DETERMINING THE APPROPRIATE MEASURE OF DAMAGES THAT WOULD MAKE THE PARTIES WHOLE, THE PARTIES HAVE THOROUGHLY CONSIDERED, INTER ALIA, THE UNCERTAINTY

OF FLUCTUATIONS IN COMMODITY PRICES, THE ABILITY AND INTENTION OF THE PARTIES TO HEDGE SUCH FLUCTUATIONS, THE BARGAINED-FOR ALLOCATION OF RISK, THE KNOWLEDGE, SOPHISTICATION AND EQUAL BARGAINING POWER OF THE PARTIES, THE ARMS-LENGTH NATURE OF THE NEGOTIATIONS, THE SPECIAL CIRCUMSTANCES OF THIS TRANSACTION, THE ACCOUNTING AND TAX TREATMENT OF THE TRANSACTION BY THE PARTIES, AND THE ENTERING INTO OF OTHER TRANSACTIONS IN RELIANCE ON THE ENFORCEABILITY OF THE LIQUIDATED DAMAGES PROVISIONS CONTAINED HEREIN.

ARTICLE XVIII MISCELLANEOUS

Section 18.1 Indemnification Procedure. With respect to each indemnification included in this Agreement, the indemnity is given to the fullest extent permitted by applicable Law and the following provisions shall be applicable. The indemnified Party shall promptly notify the indemnifying Party in writing of any Claim and the indemnifying Party shall have the right to assume its investigation and defense, including employment of counsel, and shall be obligated to pay related court costs, attorneys' fees and experts' fees and to post any appeals bonds; *provided*, however, that the indemnified Party shall have the right to employ at its expense separate counsel and participate in the defense of any Claim. The indemnifying Party shall not be liable for any settlement of a Claim without its express written consent thereto. In order to prevent double recovery, the indemnified Party shall reimburse the indemnifying Party for payments or costs incurred in respect of an indemnity with the proceeds of any judgment, insurance, bond, surety or other recovery made by the indemnified Party with respect to a covered event.

Section 18.2 Deliveries. Contemporaneously with this Agreement (unless otherwise specified): Each Party shall deliver to the other Party evidence reasonably satisfactory to it of (i) such Party's authority to execute, deliver and perform its obligations under this Agreement and (ii) the appropriate individuals who are authorized to sign this Agreement on behalf of such Party;

(a) as of the Bond Closing Date, Purchaser shall deliver to Issuer a fully executed Federal Tax Certificate in the form attached hereto as Exhibit D;

(b) on the Bond Closing Date, Purchaser shall deliver to Issuer an opinion of counsel to Purchaser in the form attached hereto as Exhibit E;

(c) on the Bond Closing Date, Purchaser shall deliver to Issuer a Closing Certificate in substantially the form set forth hereto as Exhibit G.

Section 18.3 Entirety; Amendments. This Agreement, including the exhibits and attachments hereto, constitutes the entire agreement between the Parties and supersedes all prior discussions and agreements between the Parties with respect to the subject matter hereof. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those expressed herein. Except for any matters that, in accordance with the express provisions of this Agreement, may be resolved by oral agreement between the Parties, no

amendment, modification, supplement or change hereto shall be enforceable unless reduced to writing and executed by both Parties.

Section 18.4 Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES UNDER THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA, WITHOUT REGARD TO ANY CONFLICTS OF LAW PRINCIPLE THAT WOULD DIRECT THE APPLICATION OF ANOTHER JURISDICTION'S LAW.

Section 18.5 Non-Waiver. No waiver of any breach of any of the terms of this Agreement shall be effective unless such waiver is in writing and signed by the Party against whom such waiver is claimed. No waiver of any breach shall be deemed a waiver of any other subsequent breach.

Section 18.6 Severability. If any provision of this Agreement, or the application thereof, shall for any reason be invalid or unenforceable, then to the extent of such invalidity or unenforceability, the remainder of this Agreement and the application of such provision to other Persons or circumstances shall not be affected thereby, but rather shall be enforced to the maximum extent permissible under applicable Law, so long as the economic and legal substance of the transactions contemplated hereby is not affected in any materially adverse manner as to either Party.

Section 18.7 Exhibits. Any and all Exhibits referenced in this Agreement are hereby incorporated herein by reference and shall be deemed to be an integral part hereof.

Section 18.8 Winding Up Arrangements. All indemnity and confidentiality obligations, audit rights, and other provisions specifically providing for survival shall survive the expiration or termination of this Agreement. The expiration or termination of this Agreement shall not relieve either Party of (a) any unfulfilled obligation or undischarged liability of such Party on the date of such termination or (b) the consequences of any breach or default of any warranty or covenant contained in this Agreement. All obligations and liabilities described in the preceding sentence of this Section 18.8, and applicable provisions of this Agreement creating or relating to such obligations and liabilities, shall survive such expiration or termination.

Section 18.9 Relationships of Parties. The Parties shall not be deemed to be in a relationship of partners or joint venturers by virtue of this Agreement, nor shall either Party be an agent, representative, trustee or fiduciary of the other. Neither Party shall have any authority to bind the other to any agreement. This Agreement is intended to secure and provide for the services of each Party as an independent contractor.

Section 18.10 Immunity. Each Party represents and covenants to and agrees with the other Party that it is not entitled to and shall not assert the defense of sovereign immunity or governmental immunity with respect to its obligations or any Claims under this Agreement, and each hereby waives any such defense of sovereign or governmental immunity to the full extent permitted by Law.

Section 18.11 Rates and Indices. If the source of any publication used to determine the index or other price used in the Contract Price should cease to publish the relevant prices or should cease to be published entirely, an alternative index or other price will be used based on the determinations made by Issuer and Prepay LLC under Section 18.11 of the Prepaid Agreement. Issuer shall provide Purchaser the opportunity to provide its recommendations and other input to Issuer for Issuer's use in the process for selecting such alternative index or other price under Section 18.11 of the Prepaid Agreement.

Section 18.12 Limitation of Liability. Notwithstanding anything to the contrary herein, all obligations of Issuer under this Agreement, including without limitation all obligations to make payments of any kind whatsoever, are special, limited obligations of Issuer, payable solely from the Trust Estate (as such term is defined in the Bond Indenture) as and to the extent provided in the Bond Indenture, including with respect to Operating Expenses (as such term is defined in the Bond Indenture). Issuer shall not be required to advance any moneys derived from any source other than the Revenues (as such term is defined in the Bond Indenture) and other assets pledged under the Bond Indenture for any of the purposes in this Agreement mentioned. Neither the faith and credit of Issuer nor the taxing power of the State of California or any political subdivision thereof is pledged to payments pursuant to this Agreement. Issuer shall not be directly, indirectly, contingently or otherwise liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reasons of or in connection with this Agreement, except solely to the extent Revenues (as such term is defined in the Bond Indenture) are received for the payment thereof and may be applied therefor pursuant to the terms of the Bond Indenture.

Section 18.13 Counterparts. This Agreement may be executed and acknowledged in multiple counterparts and by the Parties in separate counterparts, each of which shall be an original and all of which shall be and constitute one and the same instrument.

Section 18.14 Third Party Beneficiaries; Rights of Trustee. Purchaser acknowledges and agrees that (a) Issuer will pledge and assign its rights, title and interest in this Agreement and the amounts payable by Purchaser under this Agreement (other than amounts payable in respect of the Project Administration Fee) to secure Issuer's obligations under the Bond Indenture, (b) the Trustee shall be a third-party beneficiary of this Agreement with the right to enforce Purchaser's obligations under this Agreement, (c) the Trustee or any receiver appointed under the Bond Indenture shall have the right to perform all obligations of Issuer under this Agreement, and (d) in the event of any Purchaser Defaults under Section 17.2(a), (i) Prepay LLC may, to the extent provided for in, and in accordance with, the [Receivables Purchase Provisions] (as defined in the Bond Indenture), take assignment from Issuer of receivables owed by Purchaser to Issuer under this Agreement, and Prepay LLC or any third party who takes transfer of such receivables shall thereafter have all rights of collection with respect to such receivables, and (ii) if such receivables are not so assigned, the [Commodity Swap Counterparty] (as defined in the Bond Indenture) shall have the right to pursue collection of such receivables to the extent of any non-payment by Issuer to the Commodity Swap Counterparty that was caused by Purchaser's payment default. Pursuant to the terms of the Bond Indenture, Issuer has irrevocably appointed the Trustee as its agent to issue notices and as directed under the Bond Indenture, to take any other actions that Issuer is required or permitted to take under this Agreement. Purchaser may rely on notices or other

actions taken by Issuer or the Trustee and Purchaser has the right to exclusively rely on any notices delivered by the Trustee, regardless of any conflicting notices that it may receive from Issuer.

Section 18.15 Waiver of Defenses. Purchaser waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available to Purchaser with regard to Purchaser's obligations pursuant to the terms of this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Power Supply Contract to be duly executed and delivered by their respective officers thereunto duly authorized as of the date first above written.

[Separate Signature Page(s) Attached]

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____
Name: Garth Salisbury
Title: Treasurer/Controller

AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name: _____
Title: _____

EXHIBIT A-1
BASE ENERGY HOURLY QUANTITIES

[To be attached.]

EXHIBIT A-2
EPS ENERGY PERIOD MONTHLY PROJECTED QUANTITIES

[To be attached.]

EXHIBIT A-3
ANNUAL QUANTITY

[To be attached.]

EXHIBIT B
NOTICES

IF TO ISSUER: California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Email: notices@cccfa.org and invoices@cccfa.org

IF TO PURCHASER: Ava Community Energy Authority
1999 Harrison Street, Suite 800
Oakland, CA 94612
Email: avaprepay@avaenergy.org

EXHIBIT C
FORM OF REMARKETING TERMINATION NOTICE

[____], 20[__]

Energy Prepay [____], LLC
c/o Morgan Stanley & Co. LLC
[1585 Broadway
New York, NY 10036-8293]
Email: CCCFA_2026[X]_ms_notices@morganstanley.com
With a mandatory copy to:
Email: msdoc-misc-notices@morganstanley.com

U.S. Bank Trust Company, National Association
633 W. 5th Street, 24th Floor
Los Angeles, CA 90071
Attention: Lauren Costales
Telephone: (213) 615-6527
Email: lauren.costales@usbank.com

To the Addressees:

The undersigned, duly authorized representative of Ava Community Energy Authority (the “Purchaser”), is providing this notice (the “Remarketing Termination Notice”) pursuant to the Power Supply Contract, dated as of [____], 2026 (the “Supply Contract”), between California Community Choice Financing Authority and Purchaser, as from time to time amended, restated, supplemented or otherwise modified. Capitalized terms used herein shall have the meanings set forth in the Supply Contract.

Pursuant to [Section 3.4(b)] of the Supply Contract, the Purchaser has elected to terminate this Agreement unless Issuer and Prepay LLC are able to achieve an Available Discount equal to or greater than the Minimum Discount.

Given this [____] day of [____], 20[____].

AVA COMMUNITY ENERGY
AUTHORITY

By: _____
Printed Name:
Title:

EXHIBIT D**FORM OF FEDERAL TAX CERTIFICATE**

This Federal Tax Certificate is executed in connection with the Power Supply Contract dated as of [____], 2026 (the “Supply Contract”), by and between California Community Choice Financing Authority (“Issuer”) and Ava Community Energy Authority (“Purchaser”). Capitalized terms used and not otherwise defined herein shall have the meanings given to them in the Supply Contract or in the Bond Indenture.

WHEREAS Purchaser acknowledges that Issuer is issuing the Bonds to fund the prepayment price under the Prepaid Agreement; and

WHEREAS the Bonds are intended to qualify for tax exemption under Section 103 of the Internal Revenue Code of 1986, as amended; and

WHEREAS Purchaser’s use of Energy acquired pursuant to the Supply Contract and certain funds and accounts of Purchaser will affect the Bonds’ qualification for such tax exemption.

NOW, THEREFORE, PURCHASER HEREBY CERTIFIES AS FOLLOWS:

1. Purchaser is a community choice aggregator organized as a joint powers authority under the laws of the State of California. As a community choice aggregator, the Purchaser is a load-serving entity providing electricity to customers within the boundaries of cities and/or counties that have elected to participate in Purchaser’s community choice aggregation program. For purposes of this Certificate, the term “service area” of the Purchaser means the boundaries of the cities and/or counties that have elected to participate in the Purchaser’s community choice aggregation program, as well as any other area recognized as the service area of the Purchaser under state or federal law.
2. Purchaser will resell all of the Energy acquired pursuant to the Supply Contract to its retail Energy customers within its service area, with retail sales in all cases being made pursuant to regularly established and generally applicable tariffs or under authorized requirements contracts.
3. From [__, __] to [__, 2026] the annual average amount of Energy purchased (other than for resale) by customers of Purchaser who are located within the service area of Purchaser is [_____] MWh. Over the term of the Supply Contract, the Purchaser expects the annual average amount of Energy purchased (other than for resale) by customers of the Purchaser who are located within the service area of the Purchaser to be at least [_____] MWh. The maximum annual amount of Energy in any year being acquired pursuant to the Supply Contract is [_____] MWh. The annual average amount of Energy which Purchaser otherwise has a right to acquire as of the Bond Closing Date (including rights to capacity to generate electricity, whether owned, leased or otherwise contracted for) is [_____] MWh. The sum of (a) the maximum amount of Energy in any year being acquired pursuant to the Supply Contract, and (b) the amount of Energy that Purchaser otherwise has a right to acquire (including rights to capacity to generate electricity, whether owned, leased or otherwise contracted for) in the year described in the foregoing clause

(a), is [] MWh. Accordingly, the amount of Energy to be acquired under the Supply Contract by Purchaser, supplemented by the amount of Energy otherwise available to Purchaser as of the Bond Closing Date, during any year does not exceed []% of the expected annual average amount of Energy to be purchased (other than for resale) by customers of Purchaser who are located within the service area of Purchaser.

4. In the event of the expiration or termination of an EPS Energy Period, Purchaser agrees to comply with its obligations under the Assignment Letter Agreement, including but not limited to its obligations to (a) exercise Commercially Reasonable Efforts to assign a portion of Purchaser's rights and obligations under a power purchase agreement under which Purchaser is purchasing EPS Compliant Energy to MSCG or Prepay LLC pursuant to an Assignment Agreement and (b) cooperate in good faith with Issuer, MSCG and Prepay LLC with respect to any proposed assignments.

5. Purchaser expects to pay for Energy acquired pursuant to the Supply Contract solely from funds derived from its operations as a community choice aggregator. Purchaser expects to use current CCA Revenues of its CCA System to pay for current Energy acquisitions. Neither the Purchaser nor any person who is a related party to the Purchaser will hold any funds or accounts in which monies are set aside and invested and which are reasonably expected to be used to pay for Energy more than one year after such monies are set aside. No portion of the proceeds of the Bonds will be used directly or indirectly to replace funds of Purchaser or any persons who are related Persons to Purchaser that are or were intended to be used for the purpose for which the Bonds were issued.

_____, 2026

By: _____
 [Name]
 [Title]

EXHIBIT E
FORM OF OPINION OF COUNSEL TO PURCHASER

California Community Choice Financing Authority
San Rafael, CA

Morgan Stanley & Co. LLC
New York, NY

U.S. Bank Trust Company, National Association, as trustee
Los Angeles, CA

[Swap Counterparty]
[____], [____]

Re: Power Supply Contract between Ava Community Energy
Authority and California Community Choice Financing
Authority dated as of [____], 2026

Ladies and Gentlemen:

We are Counsel to Ava Community Energy Authority (“Purchaser”). Purchaser is a Purchaser in the Clean Energy Project undertaken by California Community Choice Financing Authority (“Issuer”). We are furnishing this opinion to you in connection with the Power Supply Contract between Issuer and Purchaser dated as of [____], 2026 (the “Supply Contract”).

Unless otherwise specified herein, all terms used but not defined in this opinion shall have the same meaning as is ascribed to them in the Supply Contract.

In connection with this opinion, we have examined originals or copies, certified or otherwise identified to our satisfaction, of the following:

(a) The Constitution and laws of the State of California (the “State”) including, as applicable, acts, ordinances, certificates, articles, charters, bylaws, and agreements pursuant to which Purchaser was created and by which it is governed;

(b) Resolution No. [____], duly adopted by Purchaser on [____] (the “Resolution”) and certified as true and correct by certificate and seal, authorizing Purchaser to execute and deliver the Supply Contract;

(c) A copy of the Supply Contract executed by Purchaser; and

(d) All outstanding instruments relating to bonds, notes, or other indebtedness of or relating to Purchaser and Purchaser's CCA System (as defined in the Supply Contract).

We have also examined and relied upon originals or copies, certified or otherwise authenticated to our satisfaction, of such records, documents, certificates, and other instruments, and made such investigations of law, as in our judgment we have deemed necessary or appropriate to enable us to render the opinions expressed below.

Based upon the foregoing, we are of the opinion that:

1. Purchaser is a joint powers authority of the State, duly organized and validly existing as a community choice aggregator under the laws of the State, and has the power and authority to own its properties, to carry on its business as now being conducted, and to enter into and to perform its obligations under the Agreement.

2. The execution, delivery, and performance by Purchaser of the Supply Contract have been duly authorized by the governing body of Purchaser and do not and will not require, subsequent to the execution of the Supply Contract by Purchaser, any consent or approval of the governing body or any officers of Purchaser.

3. The Supply Contract is the legal, valid, and binding obligation of Purchaser, enforceable in accordance with its terms, except as such enforceability may be subject to (i) the exercise of judicial discretion in accordance with general principles of equity and (ii) bankruptcy, insolvency, reorganization, moratorium, and other similar laws affecting creditors' rights heretofore or hereafter enacted, to the extent constitutionally applicable.

4. No approval, consent or authorization of any governmental or public agency, authority, commission or person, or, to our knowledge, of any holder of any outstanding bonds or other indebtedness of Purchaser, is required with respect to the execution, delivery and performance by Purchaser of the Supply Contract or Purchaser's participation in the transactions contemplated thereby other than those approvals, consents and/or authorizations that have already been obtained.

5. The authorization, execution and delivery of the Supply Contract and compliance with the provisions thereof (a) will not conflict with or constitute a breach of, or default under, (i) any instrument relating to the organization, existence or operation of Purchaser, (ii) any ruling, regulation, ordinance, judgment, order or decree to which Purchaser (or any of its officers in their respective capacities as such) is subject or (iii) any provision of the laws of the State relating to Purchaser and its affairs, and (b) to our knowledge will not result in, or require the creation or imposition of, any lien on any of the properties or revenues of Purchaser pursuant to any of the foregoing.

6. Purchaser is not in breach of or default under any applicable constitutional provision or any law or administrative regulation of the State or the United States or any applicable judgment or decree or, to our knowledge, any loan or other agreement, resolution, indenture, bond, note, resolution, agreement or other instrument to which Purchaser is a party or to which Purchaser or any of its property or assets is otherwise subject, and to our knowledge no event has occurred and is continuing which with the passage of time or the giving of notice, or both, would constitute a default or event of default under any such instrument.

7. Payments to be made by Purchaser under the Supply Contract shall constitute operating expenses of Purchaser's CCA System payable solely from the revenues and other available funds of Purchaser's CCA System as a cost of purchased electricity. The application of the revenues and other available funds of Purchaser's CCA System to make such payments is not subject to any prior lien, encumbrance or other restriction.

8. As of the date of this opinion, to the best of our knowledge after due inquiry, there is no pending or threatened action or proceeding at law or in equity or by any court, government agency, public board or body affecting or questioning the existence of Purchaser or the titles of its officers to their respective offices or affecting or questioning the legality, validity, or enforceability of this Supply Contract nor to our knowledge is there any basis therefor.

This opinion is rendered solely for the use and benefit of the addressees listed above in connection with the Supply Contract and may not be relied upon other than in connection with the transactions contemplated by the Supply Contract, or by any other person or entity for any purpose whatsoever, nor may this opinion be quoted in whole or in part or otherwise referred to in any document or delivered to any other person or entity, without the prior written consent of the undersigned.

Very truly yours,

EXHIBIT F

MONTHLY DISCOUNT

Monthly Discount:	\$[]/MWh

**EXHIBIT G
FORM OF CLOSING CERTIFICATE**

CLOSING CERTIFICATE OF PURCHASER

_____, 2026

Re: California Community Choice Financing Authority
 [Clean Energy Project Revenue Bonds, Series 2026[X]]

The undersigned _____ of Ava Community Energy Authority (the “*Purchaser*”), hereby certifies as follows in connection with the Power Supply Contract dated as of [____], 2026 (the “*Agreement*”) between the Purchaser and California Community Choice Financing Authority (“*Issuer*”) and the issuance and sale by Issuer of the above-referenced bonds (the “*Bonds*”) (capitalized terms used and not defined herein shall have the meanings given to them in the Agreement):

1. Purchaser is a community choice aggregator, duly created and validly existing as a joint powers authority, and is in good standing, under the laws of the State of California (the “*State*”), and has the corporate power and authority to enter into and perform its obligations under the Agreement.

2. By all necessary official action on its part, the Purchaser has duly authorized and approved the execution and delivery of, and the performance by the Purchaser of the obligations on its part contained in the Agreement, and such authorization and approval has not been amended, supplemented, rescinded or modified in any respect since the date thereof.

3. The Agreement constitutes the legal, valid and binding obligation of the Purchaser.

4. The authorization, execution and delivery of the Agreement and compliance with the provisions on the Purchaser's part contained therein (a) will not conflict with or constitute a breach of or default under (i) any instrument relating to the organization, existence or operation of Purchaser, (ii) any ruling, regulation, ordinance, judgment, order or decree to which Purchaser (or any of its officers in their respective capacities as such) is subject or (iii) any provision of the laws of the State relating to Purchaser and its affairs, and (b) will not result in, or require the creation or imposition of, any lien on any of the properties or revenues of Purchaser pursuant to any of the foregoing.

5 The Purchaser is not in breach of or default under any applicable constitutional provision, law or administrative regulation of the State or the United States or any applicable judgment or decree or any loan agreement, indenture, bond, note, resolution, agreement or other instrument to which the Purchaser is a party or to which the Purchaser or any of its property or

assets are subject, and no event has occurred and is continuing which constitutes or with the passage of time or the giving of notice, or both, would constitute a default or event of default by the Purchaser under any of the foregoing.

6. Payments to be made by the Purchaser under the Agreement shall constitute operating expenses of the Purchaser's CCA System (as defined in the Agreement) payable solely from the revenues and other available funds of Purchaser's CCA System as a cost of purchased electricity. The application of the revenues and other available funds of the Purchaser's CCA System to make such payments is not subject to any prior lien, encumbrance or other restriction.

7. No litigation, proceeding or tax challenge is pending or, to its knowledge, threatened, against the Purchaser in any court or administrative body which would (a) contest the right of the officials of the Purchaser to hold and exercise their respective positions, (b) contest the due organization and valid existence of the Purchaser, (c) contest the validity, due authorization and execution of the Agreement or (d) attempt to limit, enjoin or otherwise restrict or prevent the Purchaser from executing, delivering and performing the Agreement, nor to the knowledge of the Purchaser is there any basis therefor.

8. All authorizations, approvals, licenses, permits, consents and orders of any governmental authority, legislative body, board, agency or commission having jurisdiction of the matter which are required for the due authorization of, which would constitute a condition precedent to, or the absence of which would materially adversely affect the due performance by the Purchaser of its obligations under the Agreement have been duly obtained.

9. The representations and warranties of the Purchaser contained in the Agreement were true, complete and correct on and as of the date thereof and are true, complete and correct on and as of the date hereof.

10. The statements and information with respect to the Purchaser contained in the Official Statement dated _____, 2026 with respect to the Bonds, including Appendix B thereto (the "*Official Statement*"), fairly and accurately describe and summarize the financial and operating position of the Purchaser for the periods shown therein, and such statements and information did not as of the date of the Official Statement and do not as of the date hereof contain any untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make such statements and information, in the light of the circumstances under which they were made, not misleading.

11. No event affecting the Purchaser has occurred since the date of the Official Statement which should be disclosed therein in order to make the statements and information with respect to the Purchaser contained therein, in light of the circumstances under which they were made, not misleading in any material respect.

IN WITNESS WHEREOF the undersigned has executed this Certificate on and as of the date first written above.

AVA COMMUNITY ENERGY AUTHORITY

By _____

Name:

Title:

EXHIBIT H

FORM OF REMEDIATION CERTIFICATE

[____], 20__

Energy Prepay [____], LLC
c/o Morgan Stanley & Co. LLC
[1585 Broadway
New York, NY 10036-8293]
Email: CCCFA_2026[X]_ms_notices@morganstanley.com
With a mandatory copy to:
Email: msdoc-misc-notices@morganstanley.com

Re: Power Supply Contract with California Community Choice Financing Authority: Section 7.5 Remediation

To the addressees:

The undersigned, duly authorized representative of Ava Community Energy Authority (“Purchaser”), hereby certifies as follows in connection with the Power Supply Contract, dated as of [____], 2026 (the “Contract”), between Purchaser and California Community Choice Financing Authority and remediation of Disqualified Remarketing Proceeds pursuant to [Section 7.5] of the Contract. Capitalized terms used herein shall have the meanings set forth in the Contract.

Set forth as Attachment 1 hereto is a copy of Purchaser’s invoice for the Month of [____] for purchases of Energy from [____] ***[NOTE: Insert reference to supplier.]*** pursuant to that certain [____] ***[NOTE: Insert reference full requirements supply agreement in effect at the time.]*** Purchaser hereby certifies that (x) all of such Energy was used in compliance with the Qualifying Use Requirements and (y) none of such Energy is (i) Priority Energy or (ii) has been or will be utilized to remediate any remarketing proceeds for Priority Energy other than the Disqualified Remarketing Proceeds referenced in the first paragraph above.

In witness whereof the undersigned has executed this Certificate on and as of the date first written above.

AVA COMMUNITY ENERGY AUTHORITY

By _____
[Name]
[Title]

CLEAN ENERGY PURCHASE CONTRACT

between

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

and

AVA COMMUNITY ENERGY AUTHORITY

Dated as of [____], 202[__]

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CLEAN ENERGY PURCHASE CONTRACT

This Clean Energy Purchase Contract (this “Agreement”) is made and entered into as of [____], 202[____] (the “Execution Date”), by and between California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended) (“Issuer”) and Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California (“Purchaser”).

WITNESSETH:

WHEREAS, Issuer has planned and developed a project to acquire long-term supplies of Product from Aron Energy Prepay [____] LLC, a Delaware limited liability company (“Prepay LLC”) (or Prepay LLC’s designee) and a wholly-owned subsidiary of The Goldman Sachs Group, Inc., pursuant to a Master Power Supply Agreement, dated as of [____], 202[____] (the “Master Power Supply Agreement”), to meet a portion of the Product supply requirements of Purchaser through a discounted clean energy purchase product (the “Clean Energy Project”);

WHEREAS, Purchaser desires to enter into an agreement with Issuer for the purchase of Product acquired by the Issuer under the Clean Energy Project;

WHEREAS, Issuer will finance its payment for Product under, and the other costs of, the Clean Energy Project by issuing Bonds;

WHEREAS, Purchaser is a joint powers authority and a community choice aggregator, duly organized, validly existing and in good standing under the laws of the State of California and the rules, regulations and orders of the California Public Utilities Commission, and is qualified to conduct business in each jurisdiction of the Joint Powers Agreement members for the transmission, distribution, sale, and delivery of Product to retail electric consumers within its service area;

WHEREAS, Purchaser is agreeable to purchasing a portion of its Product requirements from Issuer under the terms and conditions set forth in this Agreement and Issuer is agreeable to selling to Purchaser such supplies of Product under the terms and conditions set forth in this Agreement;

WHEREAS, concurrently herewith, Purchaser has assigned to J. Aron (as defined below) certain Assigned Rights and Obligations (as defined below), including the right to receive Assigned Product (as defined below), which Assigned Product will be resold to Prepay LLC under the Electricity Sale and Service Agreement, then resold to Issuer under the Master Power Supply Agreement and then resold to Purchaser hereunder; and

WHEREAS, as a condition precedent to the effectiveness of the Parties' obligations under this Agreement, Issuer shall have entered into the Master Power Supply Agreement and shall have issued the Bonds.

NOW, THEREFORE, in consideration of the premises above and the mutual covenants and agreements herein set forth, Issuer and Purchaser (the "Parties" hereto; each is a "Party") agree as follows:

ARTICLE I.

DEFINITIONS

Section 1.1 Defined Terms. The following terms, when used in this Agreement (including the preamble or recitals to this Agreement) and identified by the capitalization of the first letter thereof, have the respective meanings set forth below, unless the context otherwise requires:

"Affiliate" means, with respect to either Party, any entity which is a direct or indirect parent or subsidiary of such Party or which directly or indirectly (i) owns or controls such Party, (ii) is owned or controlled by such Party, or (iii) is under common ownership or control with such Party. For purposes of this definition, "control" of an entity means the power, directly or indirectly, either to (a) vote 50% or more of the securities having ordinary voting power for the election of directors or Persons performing similar functions or (b) direct or cause the direction of the management and policies, whether by contract or otherwise.

"Agreement" has the meaning specified in the preamble and shall include exhibits, recitals and attachments referenced herein and attached hereto.

"Alternate Delivery Point" has the meaning specified in Section 5.1(a).

"Annual Quantity" means, with respect to each Contract Year of the Delivery Period, the quantity (in MWh) of Assigned Product for such Contract Year as set forth on Exhibit A-3; provided that the Annual Quantity for any Contract Year shall be reduced by the aggregate amount of any quantities of Base Product required to be remarketed under this Agreement for any given Contract Year.

"Annual Refund" means the annual refund, if any, to be provided to the Purchaser and calculated pursuant to the procedures specified in Section 3.4.

"APC Contract Price" means the Day-Ahead Average Price with respect to the Monthly Projected Quantities for any Assignment Period.

"APC Party" has the meaning specified in Exhibit F.

"Applicable Project" has the meaning specified in Exhibit F.

“Assignable Power Contract” has the meaning specified in Section 6.1.

“Assigned Delivery Point” means, with respect to any Assigned Energy, the Assigned Delivery Point as set forth in the applicable Assignment Schedule for such Assigned Energy.

“Assigned Energy” means any Energy, including Energy associated with PCC1 Product, Long-Term PCC1 Product, and PCC2 Product to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“Assigned PPA” means any power purchase agreement that is assigned pursuant to an Assignment Agreement in accordance with the terms of this Agreement.

“Assigned Product” means, as applicable, PCC1 Product, Long-Term PCC1 Product, PCC2 Product, Assigned Energy, Assigned RECs and any other Product included on an Assignment Schedule, subject to the limitations for such other Product set forth in Exhibit F.

“Assigned RECs” means any RECs associated with PCC1 Product, Long-Term PCC1 Product, or PCC2 Product to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“Assigned Rights and Obligations” has the meaning specified in Section 6.1.

“Assignment Agreement” means, for any Assigned Rights and Obligations, an agreement among Purchaser, J. Aron and the APC Party, approved by Issuer, in the form attached hereto as Annex II to Exhibit F (with such changes thereto as may be mutually agreed upon by Purchaser, J. Aron, the APC Party, and Issuer, each in its sole discretion).

“Assignment Period” for any Assigned Rights and Obligations has the meaning specified in the applicable Assignment Agreement.

“Assignment Schedule” has the meaning specified in Exhibit F.

“Automatic Non-Default Termination Event” has the meaning specified in Section 17.3.

“Available Discount Percentage” [has the meaning specified in the Re-Pricing Agreement]. For the avoidance of doubt, the “Available Discount Percentage” under the Re-Pricing Agreement includes the Monthly Discount Percentage, as well as additional discounting expected to be made available through the Annual Refund.

“Balancing Authority” [has the meaning specified in the CAISO Tariff].

“Base Delivery Point” has the meaning specified in Section 5.1(a).

“Base Product” means Firm (LD) Energy to be delivered to the Base Delivery Point.

“Base Quantity” means, with respect to each Delivery Hour during the Delivery Period, the Base Unadjusted Quantity for such Delivery Hour less the Base Quantity Reduction for such Delivery Hour, each as set forth on Exhibit A-1, as Exhibit A-1 may be revised pursuant to Article VI.

“Base Quantity Reduction” means, with respect to each Delivery Hour during the Delivery Period, the “Base Quantity Reduction” of Base Product (in MWh) set forth for such Delivery Hour on Exhibit A-1, as Exhibit A-1 may be revised pursuant to Article VI.

“Base Unadjusted Quantity” means, with respect to each Delivery Hour during the Delivery Period, the “Base Unadjusted Quantity” (in MWh) set forth for such Delivery Hour on Exhibit A-1.

“Billing Statement” has the meaning specified in Section 14.1(b).

“Bond Closing Date” means the date on which Bonds are first issued pursuant to the Trust Indenture.

“Bonds” means the bonds issued pursuant to the Trust Indenture.

“Business Day” means any day other than (i) a Saturday or Sunday, (ii) a Federal Reserve Bank Holiday, (iii) any other day on which commercial banks generally in either New York, New York or the State of California are authorized or required by Law to close, or (iv) any other day excluded from “Business Day” as therein defined, pursuant to the Trust Indenture.

“CAISO” means California Independent System Operator or its successor.

“CAISO Tariff” means CAISO’s FERC-approved tariff, as modified, amended or supplemented from time to time.

“Calculation Agent” [has the meaning specified in the Re-Pricing Agreement].

“California Long-Term Contracting Requirements” means the long-term contracting requirement set forth in the Clean Energy and Pollution Reduction Act of 2015 (SB 350), California Public Utilities Code Section 399.13(b), and CPUC Decision 17-06-026 and CPUC Decision 18-05-026, as may be modified by subsequent decision of the California Public Utilities Commission or by other Law.

“CEC” means California’s State Energy Resources Conservation and Development Commission, also known as the California Energy Commission, and any successor agency thereto.

“Claiming Party” has the meaning specified in Section 11.1.

“Claims” means all claims or actions, threatened or filed, that directly or indirectly relate to the indemnities provided herein, and the resulting losses, damages, expenses, attorneys’ fees, experts’ fees, and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination of this Agreement.

“Clean Energy Project” has the meaning specified in the recitals.

“Code” means the Internal Revenue Code of 1986, as amended.

“Commercially Reasonable” or “Commercially Reasonable Efforts” means, with respect to any purchase or sale or other action required to be made, attempted or taken by a Party under this Agreement, such efforts as a reasonably prudent Person would undertake for the protection of its own interest under the conditions affecting such purchase or sale or other action, including without limitation, the amount of notice of the need to take such action, the duration and type of the purchase or sale or other action, the competitive environment in which such purchase or sale or other action occurs, and the risk to the Party required to take such action.

“Commodity Reference Price” means either (i) the Day-Ahead Market Price, or (ii) the Real-Time Market Price, as applicable.

“Contract Price” means (i) with respect to the Base Product and any Delivery Hour, (A) the Day-Ahead Market Price for such Delivery Hour at the Base Delivery Point less (B) the product of the Fixed Price for Base Quantities multiplied by the Monthly Discount Percentage, (ii) with respect to the Monthly Projected Quantities and any Delivery Hour, (A) the Day-Ahead Average Price for such Delivery Hour at the Assigned Delivery Point less (B) the product of the Fixed Price for Monthly Projected Quantities multiplied by the Monthly Discount Percentage and (iii) with respect to Monthly Excess Quantities, the contract price then in effect under the applicable Assigned PPA for such Assigned Products. For the avoidance of doubt, the Contract Price for Assigned Energy is inclusive of any amounts due in respect of other Assigned Products.

“Contract Year” means each period of 12 Months from January 1 until December 31 during the Delivery Period; provided that (x) the initial Contract Year shall be a pro-rated [] Month period from [], 202[] through [], 202[] and (y) the Annual Quantity for [] set forth in Exhibit A-3 reflects the pro-rated Annual Quantity for such [] Month period in [].

“Day” means each period of 24 consecutive Hours commencing at the Hour ending at 01:00 (LPT) through the Hour ending at 24:00 (LPT).

“Day-Ahead Average Price” means, for any Monthly Projected Quantities, the result of (i) (x) the sum of the Day-Ahead Market Prices for each Pricing Interval in a Month, divided by (y) the number of Pricing Intervals in such Month; plus (ii) \$[]/MWh. As used in this definition, “Pricing Interval” means the unit of time for which CAISO establishes a separate price.

“Day-Ahead Market Price” has the meaning specified on Exhibit A-1 for the Primary Delivery Point.

“Default Rate” means, as of any date of determination, the lesser of (a) the sum of (i) the rate of interest per annum quoted in The Wall Street Journal (Eastern Edition) under the “Money Rates” section as the “Prime Rate” for such date of determination, plus (ii) one percent

per annum, or (b) if a lower maximum rate is imposed by applicable Law, such maximum lawful rate.

“Delivering Entity” [has the meaning specified in the Master Power Supply Agreement].

“Delivery Hour” has the meaning specified in Exhibit A-1.

“Delivery Period” has the meaning specified in Exhibit H.

“Delivery Point” means the Base Delivery Point or an Assigned Delivery Point, as applicable.

“Disqualified Sale Proceeds” has the meaning specified in Section 7.6.

“Disqualified Sale Units” has the meaning specified in Section 7.6.

“Electricity Sale and Service Agreement” means that certain Electricity Purchase, Sale and Service Agreement dated as of [____], 202[____], by and between J. Aron and Prepay LLC, which provides for the delegation by Prepay LLC to J. Aron of Prepay LLC’s Product sale and delivery obligations under the Master Power Supply Agreement.

“Eligible Renewable Energy Resource” has the meaning set forth in California Public Utilities Code Section 399.12(e) and California Public Resources Code Section 25741(a), as either code provision is amended or supplemented from time to time.

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in megawatt hours.

“EPS” means California’s Emissions Performance Standards, as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

“EPS Compliant Energy” means Energy that Purchaser can contract for and purchase in compliance with EPS requirements that are applicable to Purchaser.

“EPS Energy Period” means any Assignment Period or J. Aron EPS Energy Period.

“Execution Date” has the meaning specified in the preamble.

“Federal Tax Certificate” means the executed Federal Tax Certificate delivered by Purchaser in the form attached as Exhibit D.

“FERC” means the Federal Energy Regulatory Commission or any successor thereto.

“Firm (LD)” means, with respect to a Party’s obligation to sell and deliver or purchase and receive, that such Party’s liability for the failure to meet such obligation shall only be excused to the extent that, and for the period during which, such performance is prevented by Force Majeure.

“Fixed Price” means \$[]/MWh with respect to Base Quantities, and \$[]/MWh with respect to Monthly Projected Quantities, which are the fixed prices under the [Buyer Swap (as defined in the Master Power Supply Agreement)].

“Force Majeure” means an event or circumstance which prevents one Party from performing its obligations under this Agreement, which event or circumstance was not anticipated as of the Execution Date, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence, the Claiming Party is unable to overcome or avoid or cause to be avoided; provided that, for the avoidance of doubt, to the extent that (x) an APC Party to an Assigned PPA fails to deliver any Assigned Product and claims force majeure with respect to such failure to deliver or (y) an APC Party to an Assigned PPA otherwise is unable to deliver any portion of the Annual Quantity due to an event that would be considered Force Majeure under this Agreement if it affected Issuer directly, then, in either case, such event shall be deemed to constitute Force Majeure in respect of Issuer hereunder. Force Majeure shall include, provided the criteria in the first sentence are met, riot, insurrection, war, labor dispute, natural disaster, vandalism, terrorism, sabotage. Force Majeure shall not be based on (i) the loss of Purchaser’s markets; (ii) Purchaser’s inability economically to use or resell the Product purchased hereunder; (iii) the delay, loss or failure of Issuer’s supply; or (iv) Issuer’s ability to sell the Product at a higher price. Neither Party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission Provider unless (x) such Party has contracted for firm transmission with a Transmission Provider for the Product to be delivered to or received at the applicable Delivery Point and (y) such curtailment is due to “force majeure” or “uncontrollable force” or a similar term as defined under the Transmission Provider’s tariff; provided, however, that existence of the foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of a Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that a Force Majeure as defined in the first sentence hereof has occurred. Force Majeure declared by Prepay LLC under the Master Power Supply Agreement shall constitute Force Majeure in respect of Issuer hereunder to the extent the conditions set forth above have been satisfied with respect to Prepay LLC. Notwithstanding the foregoing or anything to the contrary herein, to the extent that an Assignment Agreement is terminated early, such termination shall constitute Force Majeure with respect to Issuer hereunder until the earlier of (I) the commencement of an “Assignment Period” under a replacement Assignment Agreement, (II) the commencement of a J. Aron EPS Energy Period or (III) the end of the second Month following the Month in which such early termination occurs.

“Government Agency” means the United States of America, any state thereof, any municipality, or any local jurisdiction, or any political subdivision of any of the foregoing, including, but not limited to, courts, administrative bodies, departments, commissions, boards, bureaus, agencies, or instrumentalities.

“Governmental Approval” means any authorization, consent, approval, license, ruling, permit, exemption, variance, order, judgment, registration, filing, giving of notice to, decree, declaration of or regulation by any Government Agency relating to the valid execution, delivery or performance of this Agreement or the consummation of any of the transactions contemplated hereby.

“Hour” means the 60-minute period commencing at 00:00 (LPT) on first Day of the Delivery Period and ending at 01:00 (LPT) on the first Day of the Delivery Period, and each 60-minute interval thereafter.

“Initial Assigned Rights and Obligations” means the Assigned Rights and Obligations set forth in Exhibit A-2 hereto as of the date hereof.

“Initial Assignment Period” means the Assignment Period for the Initial Assigned Rights and Obligations specified in Exhibit A-2 hereto as of the date hereof.

“Initial Reset Period” has the meaning specified in Exhibit H.

“Interest Rate Period” [has the meaning specified in the Trust Indenture].

“Issuer” has the meaning specified in the preamble.

“Issuer Default” has the meaning specified in Section 17.1.

“ISTs” has the meaning specified in Section 5.1(a).

“J. Aron” means J. Aron & Company LLC, a New York limited liability company, and its permitted successors and assigns under an Assignment Agreement.

“J. Aron EPS Energy Period” has the meaning specified in Section 6.1(c).

“J. Aron Fixed Payment” [has the meaning specified in the PPA Custodial Agreement].

“J. Aron Prepay Payment” [has the meaning specified in the PPA Custodial Agreement].

“Joint Powers Act” means the Joint Exercise of Powers Act of the State of California (Government Code Section 6500 et seq.).

“Joint Powers Agreement” means that certain Joint Powers Agreement dated [____], 202[____], as amended from time to time, under which Purchaser is organized as a Joint Powers Authority in accordance with the Joint Powers Act.

“Law” means any statute, law, rule or regulation or any written judicial or administrative decision, ruling or interpretation with respect thereto or thereof having the effect of

the foregoing enacted, promulgated, or issued by a Government Agency whether in effect as of the Execution Date or at any time during the term of this Agreement.

“Long-Term PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1, and the California Long-Term Contracting Requirements, to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“Long-Term PCC2 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 2, and the California Long-Term Contracting Requirements, to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“LPT” means the local prevailing time then in effect in the State of California.

“Master Power Supply Agreement” has the meaning specified in the recitals.

“Minimum Discount Percentage” has the meaning specified in Exhibit H.

“Month” means a period beginning on the first Day of a calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.

“Monthly Discount Percentage” has the meaning specified in Exhibit H.

“Monthly Excess Quantity” means, for any Month, the amount, if any, by which the total quantity (in MWh) of Assigned Product delivered under an Assigned PPA in such Month exceeds the Monthly Projected Quantity for such Assigned PPA for such Month.

“Monthly Projected Quantity” means, with respect to each Assigned PPA and each Month of the Assignment Period for each Assigned PPA, the quantity (in MWh) of Assigned Product for such Month as set forth on Exhibit A-2 for such Assigned PPA (as such Exhibit A-2 may be updated from time to time in accordance with Article VI).

“Municipal Utility” means any Person that (i) is a “governmental person” as defined in the implementing regulations under Section 141 of the Code and any successor provision, (ii) owns either or both a gas distribution utility or an electric distribution utility (or provides natural gas or electricity at wholesale to, or that is sold to entities that provide natural gas or electricity at wholesale to, governmental Persons that own such utilities), and (iii) agrees in writing to use the gas or electricity purchased by it (or cause such gas or electricity to be used) for a qualifying use as defined in U.S. Treas. Reg. § 1.148-1(e)(2)(iii).

“MWh” means megawatt-hour.

“Non-Priority Products” means any Products that are not Priority Products.

“Party” has the meaning specified in the preamble.

“PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1 to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“PCC2 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 2 to be delivered to J. Aron pursuant to any Assigned Rights and Obligations.

“Person” means any individual, limited liability company, corporation, partnership, joint venture, trust, unincorporated organization, or Government Agency.

“Portfolio Content Category 1” or “PCC1” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(1), as may be amended from time to time or as further defined or supplemented by Law.

“Portfolio Content Category 2” or “PCC2” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(2), as may be amended from time to time or as further defined or supplemented by Law.

“PPA Custodial Agreement” means that certain PPA Custodial Agreement, dated as of May 7, 2026, by and among Purchaser, Issuer, J. Aron and the PPA Custodian.

“PPA Custodian” means U.S. Bank Trust Company, National Association, and its successors as custodian under the PPA Custodial Agreement.

“Prepay LLC” has the meaning stated in the recitals.

“Primary Delivery Point” has the meaning specified in Section 5.1(a).

“Priority Products” means the Base Quantity and Assigned Products to be purchased by Purchaser under this Agreement, together with Products that (i) Purchaser is obligated to take under a long-term agreement, which Products either have been purchased by Purchaser or a joint action agency pursuant to a long-term prepaid power purchase agreement using the proceeds of bonds, notes, or other obligations, the interest on which is excluded from income for federal income tax purposes, or (ii) with respect to Energy, Energy that is generated using capacity that was constructed using the proceeds of bonds, notes, or other obligations, the interest on which is excluded from income for federal income tax purposes (provided that, for the avoidance of doubt, Priority Products shall not include Energy that is generated using capacity that was wholly or partially financed through the monetization of renewable tax credits, whether such monetization is accomplished through a tax equity investment or otherwise, or that is generated from federally owned and operated hydroelectric facilities, including through the United States

Army Corps of Engineers and the United States Bureau of Reclamation, and marketed by the Bonneville Power Administration or the Western Area Power Administration).

“Product” means Energy and, to the extent included on an Assignment Schedule, associated RECs or other products related to the foregoing; *provided* that the inclusion of any Product on an Assignment Schedule is subject to the limitation set forth in Exhibit F.

“Purchaser” has the meaning specified in the preamble.

“Purchaser Default” has the meaning specified in Section 17.2.

“Purchaser’s Statement” has the meaning specified in Section 14.1(a).

“Qualifying Use Requirements” means, with respect to any Product delivered under this Agreement, such Product is used (i) for a “qualifying use” as defined in U.S. Treas. Reg. § 1.148-1(e)(2)(iii), (ii) in a manner that will not result in any “private business use” within the meaning of Section 141 of the Code, and (iii) in a manner that is consistent with the Federal Tax Certificate attached as Exhibit D.

“Re-Pricing Agreement” means the Re-Pricing Agreement, dated as of the Bond Closing Date [(as defined in the Master Power Supply Agreement)], by and between Prepay LLC and Issuer.

“Real-Time Market Price” has the meaning specified on Exhibit A-1 for each Delivery Point.

“Remarketing Entity” [has the meaning specified in the Master Power Supply Agreement].

“Remarketing Termination Deadline” means, for any Reset Period, the last date and time by which Purchaser may provide a Remarketing Termination Notice, which shall be 4:00 p.m. LPT on the 10th day of the Month (or, if such day is not a Business Day, the next succeeding Business Day) prior to the first delivery Month of a Reset Period.

“Remarketing Termination Notice” has the meaning specified in Section 3.5(b).

“Renewable Energy Credit” or “REC” has the meaning specified for “Renewable Energy Credit” in California Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

“Replacement Assigned Rights and Obligations” means any Assigned Rights and Obligations other than the Initial Assigned Rights and Obligations.

[“Reset Period” means each [“Reset Period” under the Re-Pricing Agreement].

“Reset Period Notice” has the meaning specified in Section 3.5(a).

“RPS Law” means the California Renewable Energy Resources Act, including the California Renewables Portfolio Standard Program, Article 16 of Chapter 2.3, Division 1 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

“Schedule”, “Scheduled” or “Scheduling” means the actions of Issuer, Purchaser and/or their designated representatives, including each Party’s Transmission Providers, if applicable, of notifying, requesting and confirming to each other the quantity and type of Product to be delivered during any given portion of the Delivery Period at a specified Delivery Point.

“Transmission Provider” means any entity or entities transmitting or transporting the Product on behalf of Issuer or Purchaser to or from the Delivery Point.

“Trust Indenture” means (i) the Trust Indenture to be entered into prior to the commencement of the Delivery Period between Issuer and the Trustee, and (ii) any trust indenture entered into in connection with the commencement of any Interest Rate Period after the initial Interest Rate Period between Issuer and the Trustee containing substantially the same terms as the indenture described in clause (i) and which is intended to replace the indenture described in clause (i) as of the commencement of such Interest Rate Period.

“Trustee” means U.S. Bank Trust Company, National Association, and its successors as trustee under the Trust Indenture.

“Utility Revenues” means all income, rents, rates, fees, charges and other moneys derived from the ownership or operation of Purchaser’s electric system, including, without limiting the generality of the foregoing, (1) all income, rents, rates, fees, charges, or other moneys derived by the Purchaser from the sale, furnishing and supplying of the electric capacity or energy or other services, facilities, and commodities sold, furnished or supplied through the facilities of or in the conduct or operation of the business of the Purchaser’s electric system, (2) the earnings on and income derived from the investment of such income, rents, rates, fees, charges, or other moneys to the extent that the use of such earnings and income is limited to Purchaser’s electric system by or pursuant to law, (3) deferred revenues and moneys maintained in the Purchaser’s operating reserve fund and (4) such other income, charges, revenue or moneys maintained in reserves as the Purchaser may specify in a written order of the Purchaser filed with the Issuer, but excluding (A) in all cases customers’ deposits or any other deposits or advances subject to refund until such deposits or advances have become the property of the Purchaser; and (B) such other income, charges, revenue or moneys as the Purchaser may specify in a written order of the Purchaser filed with the Issuer, provided that such written order of the Purchaser confirms that, following the filing of such written order of the Purchaser, (i) the requirements of Section 14.7 shall be satisfied; and (ii) the income, charges, revenue or moneys specified in such written order of the Purchaser shall be accounted for separately from the “Utility Revenues” as defined herein.

“Voided Remarketing Termination Notice” has the meaning specified in Section 3.5(b).

“Western EIM” [has the meaning ascribed to “Energy Imbalance Market (EIM)” under the CAISO Tariff].

“WREGIS” means the Western Renewable Energy Generation Information System or its successor.

Section 1.2 Definitions; Interpretation. References to “Articles,” “Sections,” “Schedules” and “Exhibits” shall be to Articles, Sections, Schedules and Exhibits, as the case may be, of this Agreement unless otherwise specifically provided. Section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose or be given any substantive effect. Any of the terms defined herein may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference. The use herein of the word “include” or “including”, when following any general statement, term or matter, shall not be construed to limit such statement, term or matter to the specific items or matters set forth immediately following such word or to similar items or matters, whether or not nonlimiting language (such as “without limitation” or “but not limited to” or words of similar import) is used with reference thereto, but rather shall be deemed to refer to all other items or matters that fall within the broadest scope of such general statement, term or matter. Except where expressly provided otherwise, any reference herein to any agreement or document includes all amendments, supplements or restatements to and of such agreement or document as may occur from time to time in accordance with its terms and the terms hereof, and any reference to a party to any such agreement includes all successors and assigns of such party thereunder permitted by the terms hereof and thereof.

ARTICLE II.

DELIVERY PERIOD; NATURE OF CLEAN ENERGY PROJECT; CONDITION PRECEDENT

Section 2.1 Delivery Period. Subject to Section 2.3, delivery of Product by Issuer to Purchaser shall commence at the beginning of the Delivery Period and, except for any Reset Period for which a Remarketing Termination Notice is in effect as provided in Section 3.5(b), shall continue throughout the Delivery Period.

Section 2.2 Nature of Clean Energy Project. Purchaser acknowledges and agrees that Issuer will meet its obligations to provide Product to Purchaser under this Agreement exclusively through its purchase of Product from Prepay LLC or the Delivering Entity, as applicable, pursuant to the Master Power Supply Agreement and that Issuer is financing its purchase of such supplies through the issuance of the Bonds.

Section 2.3 Condition Precedent. Notwithstanding anything to the contrary herein, commencement of deliveries and the rights and obligations of Issuer and Purchaser hereunder are subject to the condition precedent that Issuer shall have entered into the Master Power Supply Agreement and shall have issued the Bonds.

Section 2.4 Pledge of this Agreement. Purchaser acknowledges and agrees that Issuer will pledge its right, title and interest under this Agreement and the revenues to be received under this Agreement to secure Issuer's obligations under the Trust Indenture.

ARTICLE III.

SALE AND PURCHASE; PRICING

Section 3.1 Sale and Purchase of Product. Issuer shall sell and deliver or cause to be delivered to Purchaser, and Purchaser shall purchase and receive from Issuer, the applicable Product in the quantities and at the times and subject to the terms and conditions set forth in this Agreement. The quantities of Product to be sold and purchased and delivered and received pursuant to the terms and conditions set forth in this Agreement shall be equal to (a) the Base Quantity, if any, for each Delivery Hour and (b) the Monthly Projected Quantity delivered to J. Aron in each Month of the Delivery Period pursuant to the Assignment Agreements. The Parties acknowledge and agree that Issuer's delivery obligation for (i) Assigned Products will be measured on an annual basis and (ii) Base Products will be measured on an Hourly basis as set forth in the terms of this Agreement.

Section 3.2 Payments.

(a) For each Month for which an EPS Energy Period is in effect at the start of such Month, Purchaser shall pay Issuer the Contract Price multiplied by the Monthly Projected Quantity actually delivered for such Month, provided that (x) Issuer shall owe a payment to Purchaser to the extent that the Contract Price for such Monthly Projected Quantity is negative and (y) Purchaser's payment of the [Ava Gross Amount (as defined in the PPA Custodial Agreement)] to the PPA Custodian consistent with the terms of the PPA Custodial Agreement (x) shall satisfy Purchaser's obligations hereunder with respect to Monthly Excess Quantities, and (y) any portion of such amount attributable to Monthly Excess Quantities shall be deemed to be paid by Purchaser to the applicable APC Party on behalf of J. Aron and shall satisfy the obligations of the respective parties under each of the Electricity Sale and Service Agreement, the Master Power Supply Agreement, this Agreement and the applicable Assignment Agreement.

(b) To the extent that Base Quantities are delivered hereunder in any Month, Purchaser shall pay Issuer the Contract Price multiplied by the Base Quantities actually delivered.

Section 3.3 No Obligation to Take Base Quantities. Notwithstanding anything to the contrary in this Agreement, Purchaser shall not be required to purchase and receive any Base Quantities hereunder, and Issuer, with respect to any Base Quantities that otherwise would be delivered hereunder, shall cause Prepay LLC to remarket such Base Quantities pursuant to the provisions of Exhibit C to the Master Power Supply Agreement.

Section 3.4 Annual Refund. In addition to any Monthly Discount Percentage applied to Energy Scheduled hereunder, Issuer shall credit such Annual Refund to Purchaser as may be available for distribution by Issuer pursuant to [Section 5.12 of the Trust Indenture], subject to the provisions of this Section 3.4. Such Annual Refund, if any, shall be credited to the next amount

due from Purchaser following the release of funds for such purpose to Issuer under the terms of the Trust Indenture. In determining the amount of such Annual Refund, if any, to be credited to Purchaser, Issuer may reserve such funds (i) as may be required under the terms of the Trust Indenture or (ii) with the prior written consent of Purchaser (a) to fund or maintain the Minimum Discount Percentage for any future Reset Period, (b) to fund or maintain any rate stabilization or working capital reserve, (c) to reserve or account for unfunded liabilities and expenses or (d) for other costs of the Clean Energy Project.

Section 3.5 Reset Period Remarketing.

(a) Reset Period Notice. For each Reset Period, Issuer shall provide to Purchaser, at least ten (10) days prior to the Remarketing Termination Deadline, written notice (a “Reset Period Notice”) setting forth (i) the duration of such Reset Period, (ii) the estimated Available Discount Percentage for such Reset Period, and (iii) the applicable Remarketing Termination Deadline. Issuer may thereafter update such notice at any time prior to the Remarketing Termination Deadline, provided that Issuer may extend the Remarketing Termination Deadline only to the extent consented to in writing by J. Aron.

(b) Remarketing Termination. If the Reset Period Notice (or any update thereto) for any Reset Period indicates that the estimated Available Discount Percentage specified in such notice is not at least equal to the Minimum Discount Percentage for such Reset Period, then: (i) a “Potential Remarketing Termination Event” shall be deemed to exist, and (ii) Purchaser may, not later than the Remarketing Termination Deadline, issue a written notice in the form attached hereto as Exhibit C (a “Remarketing Termination Notice”) to Issuer, Prepay LLC and the Trustee electing for this Agreement and the Assignment Agreements to be terminated; provided, however, if Issuer and Prepay LLC are able to achieve an actual Available Discount Percentage, as finally determined under the Re-Pricing Agreement, that is equal to or greater than the Minimum Discount Percentage, then Purchaser’s Remarketing Termination Notice shall be void (any such notice, a “Voided Remarketing Termination Notice”) and this Agreement shall remain in full force and effect for such Reset Period. If Purchaser issues a valid Remarketing Termination Notice (other than a Voided Remarketing Termination Notice) in accordance with this Section 3.5(b), the Delivery Period hereunder shall terminate as of the end of the then-current Reset Period (i.e., as of the end of the Reset Period preceding the Reset Period for which Purchaser issues a valid Remarketing Termination Notice other than a Voided Remarketing Termination Notice).

(c) Final Determination of Available Discount Percentage. The Parties acknowledge and agree that the final Available Discount Percentage for any Reset Period following the Initial Reset Period will be determined on the [Re-Pricing Date (as defined in the Re-Pricing Agreement)] for such Reset Period, and that such Available Discount Percentage may differ from the estimate or estimates of such Available Discount Percentage last provided to Purchaser prior to the Remarketing Termination Deadline for such Reset Period; provided that the Available Discount Percentage for any Reset Period will not be less than the lower of (i) the last estimated Available Discount Percentage set forth in the Reset Period Notice for such Reset Period (or any update thereof) sent to Purchaser by Issuer and (ii) the Minimum Discount Percentage for Reset Period.

ARTICLE IV.

FAILURE TO SCHEDULE PRODUCT

Notwithstanding anything herein to the contrary, neither Purchaser nor Issuer shall have any liability or other obligation to one another for any failure to Schedule, take, or deliver Assigned Product.

ARTICLE V.

DELIVERY POINTS; SCHEDULING

Section 5.1 Delivery Points.

(a) Base Delivery Points. All Base Product delivered under this Agreement shall be Scheduled for delivery and receipt at (i) the Delivery Point set forth in Exhibit A-1 (the “Primary Delivery Point”) or (ii) any other point (an “Alternate Delivery Point”) that has been mutually agreed by Issuer, Purchaser and Prepay LLC (the Primary Delivery Point or, to the extent specified, any Alternate Delivery Point being the “Base Delivery Point”). Delivery of Energy to Purchaser at the Primary Delivery Point shall be facilitated through submission of Inter-SC Trades, as defined in the CAISO Tariff (“ISTs”). Purchaser shall designate a scheduling coordinator in the CAISO market for this purpose as specified in Exhibit G.

(b) Alternate Base Market Prices. The Day-Ahead Market Price and Real-Time Market Price for each Alternate Delivery Point, as applicable, shall be the price mutually agreed and identified by the Parties, or if no such price is identified for such Alternate Delivery Point, the Day-Ahead Market Price and Real-Time Market Price, as applicable, specified on Exhibit A-1 for the Primary Delivery Point from which quantities are being shifted to such Alternate Delivery Point.

(c) Assigned Energy Delivery Points. Assigned Energy delivered under this Agreement shall be Scheduled for delivery and receipt at the applicable Assigned Delivery Point specified in the applicable Assignment Schedule. All other Assigned Product shall be delivered consistent with the terms of the applicable Assignment Agreement.

Section 5.2 Transmission and Scheduling. Issuer shall Schedule or arrange for Scheduling services with CAISO in accordance with the CAISO Tariff, to deliver the Base Product to the Base Delivery Point. Purchaser shall Schedule or arrange for Scheduling services with CAISO in accordance with CAISO Tariff, to receive the Base Product at the Base Delivery Point. If Prepay LLC Schedules or arranges for Scheduling services, to deliver Base Product to the Base Delivery Point, then Issuer’s obligations under this Section shall be relieved *pro tanto*. Scheduling of Assigned Energy shall be in accordance with the applicable Assignment Schedule.

Section 5.3 Title and Risk of Loss. Title to and risk of loss of the Product delivered under this Agreement shall pass from Issuer to Purchaser at the applicable Delivery Point. The transfer of title and risk of loss for all Assigned Product shall be in accordance with the applicable

Assignment Agreement; provided that all Assignment Agreements shall provide for the transfer of Renewable Energy Credits in accordance with WREGIS. Subject to Section 18.1, each Party shall indemnify, defend and hold harmless the other Party from and against any Claims made by a third party arising from or out of any event, circumstance, act or incident related to the Product delivered hereunder first occurring or existing during the period when control and title to Base Product or Assigned Product is vested in the indemnifying Party as provided in this Section; provided that, notwithstanding the foregoing, (a) Issuer shall have no obligations to indemnify, defend or hold harmless Purchaser for any such Claims relating to replacement costs, cover damages or similar liabilities that are payable to any Person because of Purchaser's failure to deliver any Product to such Person and (b) no obligation to indemnify, defend or hold harmless shall supplant or control the provisions of this Agreement relating to Force Majeure. Notwithstanding anything to the contrary herein, no Party shall have any obligations to indemnify, defend or hold harmless the other Party in respect of any Claims relating to any Assigned Product.

Section 5.4 PCC1 Product, Long-Term PCC1 Product and PCC2 Product. Notwithstanding any other provision of this Agreement to the contrary, to the extent that any Assigned Product is PCC1 Product, Long-Term PCC1 Product or PCC2 Product, the following provisions apply:

(a) Eligibility. Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Period of this Agreement that: (i) the Clean Energy Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Clean Energy Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. As used above, "Seller" means "Issuer", "Buyer" means "Purchaser", and any other capitalized terms not otherwise defined herein shall have the meaning specified in the Assigned PPA. **[STC 6, Non-Modifiable. (Source: D.07-11-025, Attachment A.) D.08-04-009].**

(b) Transfer of Renewable Energy Credits. Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Period of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. As used above, "Seller" means "Issuer", "Buyer" means "Purchaser", and any other

capitalized terms not otherwise defined herein shall have the meaning specified in the Assigned PPA. **[STC REC-1, Non-modifiable. D.11-01-025]**.

(c) Tracking of RECs in WREGIS. Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract. **[STC REC-2, Non-modifiable. D.11-01-025]**. With respect to Sections 5.4(a) through (c), “Seller” means “Issuer”, Buyer means “Purchaser”, and any other capitalized terms not otherwise defined therein shall have the meaning specified in the Assigned PPA.

(d) Governing Law. This Agreement and the rights and duties of the Parties hereunder shall be governed by and construed, enforced, and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each Party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this Agreement. **[STC 17, Non-Modifiable. (Source: D.07-11-025, Attachment A) D.08-04-009]**.

(e) Issuer Representations and Warranties.

Issuer represents and warrants:

- (i) Issuer has the right to sell the Assigned Product from the Applicable Project;
- (ii) Issuer has not sold the Assigned Product or any REC or other attributes of the Assigned Product to be transferred to Purchaser to any other person or entity;
- (iii) The Energy component of the Assigned Product produced by the Applicable Project and purchased by Issuer for resale to Purchaser hereunder is not being sold by Issuer back to the Applicable Project or APC Party;
- (iv) Assigned Product to be purchased and sold pursuant to this Agreement has not been committed to another party;
- (v) The Assigned Product is free and clear of all liens or other encumbrances;
- (vi) Issuer will deliver to Purchaser all Assigned Energy and associated RECs generated by the Applicable Project for PCC1 Product in compliance with the requirements set forth in California Public Utilities Code 399.16(b)(1) and the California RPS compliance requirements for Portfolio Content Category 1 as set forth in CPUC Decision 11-12-052, if applicable;
- (vii) Issuer will deliver to Purchaser all Assigned Energy and associated RECs generated by the Applicable Project for PCC2 Product in

compliance with the requirements set forth in California Public Utilities Code 399.16(b)(2) and the California RPS compliance requirements for Portfolio Content Category 2 as set forth in CPUC Decision 11-12-052, if applicable;

- (viii) Issuer will deliver to Purchaser all Assigned Energy and associated RECs generated by the Applicable Project for Long-Term PCC1 Product in compliance with the California Long-Term Contracting Requirements, if applicable;
- (ix) The Assigned Product supplied to Purchaser under this Agreement that is Long-Term PCC1 Product will be sourced solely from Applicable Projects that have an Assignment Period of ten years or more in length, or otherwise in compliance with the California Long Term Contracting Requirements; and
- (x) Issuer will cooperate and work with Purchaser, the CEC, and/or the CPUC to provide any documentation required by the CPUC or CEC to support the Product's classification as a Portfolio Content Category 1 Product or Portfolio Content Category 2 Product, as applicable, as set forth in California Public Utilities Code Section 399.16(b)(1) or 399.16(b)(2), as applicable, or compliance with the California Long-Term Contracting Requirements, if applicable.

Issuer further represents and warrants to Purchaser that, to the extent that the PCC1 Product sold by Issuer is a resale of part or all of a contract between Issuer and one or more third parties, Issuer represents, warrants and covenants that the resale complies with the following conditions in (i) through (iv) below during the Assignment Period and throughout the generation period:

- (i) The original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(1);
- (ii) This Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) The electricity transferred by this Agreement is transferred to Purchaser in real time; and
- (iv) If the Applicable Project has an agreement to dynamically transfer electricity to a California balancing authority, the transactions implemented under this Agreement are not contrary to any condition imposed by a balancing authority participating in the dynamic transfer arrangement.

Issuer further represents and warrants to Purchaser that, to the extent that the PCC2 Product sold by Issuer is a resale of part or all of a contract between Issuer and one or more third parties, Issuer represents, warrants and covenants that the resale complies with the following conditions in (i) through (v) below during the

Assignment Period and throughout the generation period:

- (i) the original upstream third-party contract(s) meets the criteria of California Public Utilities Code Section 399.16(b)(2);
- (ii) this Agreement transfers only electricity and RECs that have not yet been generated prior to the Assignment Period;
- (iii) this Agreement transfers the original arrangement for substitute electricity (e.g., source and quantity);
- (iv) this Agreement retains the scheduling of the substitute electricity into a California balancing authority as set out in the original firming and shaping transaction; and
- (v) this Agreement continues to provide incremental.

(f) Subsequent Changes in Law. In the event that the qualifications or requirements of the RPS program, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements change, Issuer shall take commercially reasonable actions to meet the amended qualifications or requirements of the RPS Law, PCC1 Product, PCC2 Product or the California Long-Term Contracting Requirements but will not be required to incur any unreimbursed costs to comply with the RPS Law, PCC1, PCC2 Product or the California Long-Term Contracting Requirements, collectively.

(g) Limitations. Notwithstanding anything to the contrary in this Agreement, the Parties acknowledge and agree as follows:

(i) Issuer has relied exclusively upon the representations and warranties of each respective APC Party set forth in the Assigned PPAs in making the representations and warranties set forth in this Section 5.4 and has not performed any independent investigation with respect thereto;

(ii) J. Aron has agreed pursuant to the Electricity Sale and Service Agreement to terminate the applicable Assignment Period in the event that any representation or warranty in this Section 5.4 proves to be incorrect in any respect; and

(iii) Purchaser agrees that its sole recourse for any breach of the provisions of this Section 5.4 shall be the termination of the applicable Assignment Period and Purchaser shall have no other recourse against Issuer or remedies under this Agreement.

Section 5.5 Communications Protocol. With respect to the Scheduling and delivery of Base Quantities, Issuer and Purchaser shall comply with the communications protocol set forth in Exhibit G. Scheduling and transmission of Assigned Energy shall be in accordance with the

applicable Assignment Agreement pursuant to which the Purchaser shall act as scheduling agent for each of J. Aron, Prepay LLC and Issuer.

Section 5.6 Deliveries within CAISO or another Balancing Authority. The Parties acknowledge that Energy delivered by Issuer at a Delivery Point within CAISO or another Balancing Authority (including a Balancing Authority operating within the Western EIM) will be delivered in accordance with the CAISO Tariff and rules of the Balancing Authority as applicable. Scheduling such Energy in accordance with the requirements of the applicable Product into the applicable Balancing Authority shall constitute delivery of such Product to Purchaser hereunder, provided that any associated Renewable Energy Credits and other Assigned Product are also delivered to Purchaser.

Section 5.7 Assigned Products. Issuer shall have no liability under this Article V with respect to any Assigned Products.

ARTICLE VI.

ASSIGNMENT OF POWER PURCHASE AGREEMENTS

Section 6.1 Assignments Generally.

(a) Initial Assigned Rights and Obligations. Prior to the commencement of the Delivery Period, Purchaser agrees to exercise Commercially Reasonable Efforts to assign the Initial Assigned Rights and Obligations to J. Aron.

(b) Assignments of Replacement Assigned Rights and Obligations. Commencing (i) one year prior to the expiration of any EPS Energy Period or (ii) otherwise immediately upon the early termination or anticipated early termination of a EPS Energy Period or a failure to assign any portion of the Initial Assigned Rights and Obligations, Purchaser shall exercise Commercially Reasonable Efforts and cooperate with J. Aron in good faith to assign a portion of Purchaser's rights and obligations (the "Assigned Rights and Obligations") under one or more power purchase agreements (each such agreement, an "Assignable Power Contract") pursuant to which Purchaser is purchasing EPS Compliant Energy, RECs and other products that may be assigned pursuant to Exhibit F. The Parties recognize that, in the case of such an assignment, J. Aron will be obligated to sell and deliver Assigned Product it receives under all Assigned Rights and Obligations to Prepay LLC under the terms of the Electricity Sale and Service Agreement, and Prepay LLC will be obligated to deliver such Product to Issuer under the terms of the Master Power Supply Agreement. To be effective hereunder, any assignment of Replacement Assigned Rights and Obligations must be proposed, agreed and consented to in accordance with Exhibit F and the Master Power Supply Agreement.

(c) J. Aron Procurement of EPS Compliant Energy. Under certain circumstances specified in [Section 6.1(c) of the Electricity Sale and Service

Agreement], J. Aron is obligated to exercise Commercially Reasonable Efforts to obtain EPS Compliant Energy for ultimate redelivery to Purchaser hereunder, and, in such case, Purchaser shall cooperate in good faith with J. Aron in connection therewith, provided that:

(i) J. Aron's procurement of any such EPS Compliant Energy for ultimate redelivery hereunder shall be subject to Purchaser's prior written consent, with such consent not to be unreasonably withheld, provided, for the avoidance of doubt, that it shall be reasonable for Purchaser to withhold its consent based on the requirements of the EPS or other regulatory requirements;

(ii) Issuer and Purchaser shall act in good faith and in a Commercially Reasonable manner to negotiate appropriate amendments to this Agreement to facilitate the delivery of such EPS Compliant Energy, including with respect to the Delivery Point, consequences of failing to deliver or receive and scheduling matters;

(iii) the period of delivery for any such EPS Compliant Energy (any such period, a "J. Aron EPS Energy Period") shall not exceed the length, as applicable, of (A) the then-current Reset Period if such EPS Compliant Energy is obtained for delivery for the remainder of a Reset Period and (B) the length of the next succeeding Reset Period if such EPS Compliant Energy is obtained for delivery commencing in such succeeding Reset Period; and

(iv) during a J. Aron EPS Energy Period, if requested by J. Aron, Purchaser shall continue to exercise Commercially Reasonable Efforts and cooperate with J. Aron in good faith to assign Assigned Rights and Obligations to J. Aron under an Assignable Power Contract.

(d) Amendments. Purchaser and Issuer agree to seek the written consent of J. Aron prior to any amendment to this Article VI or Exhibit F hereto.

Section 6.2 Failure to Obtain EPS Compliant Energy. To the extent an EPS Energy Period terminates or expires and Purchaser and J. Aron have been unable to obtain EPS Compliant Energy for delivery hereunder pursuant to the provisions of Section 6.1, then, until EPS Compliant Energy is obtained for delivery hereunder, Prepay LLC shall remarket Purchaser's Base Quantities pursuant to the provisions of Exhibit C to the Master Power Supply Agreement, subject to the following:

(a) Purchaser's and J. Aron's obligations set forth in Section 6.1 shall continue to apply; and

(b) Purchaser shall not make any new commitment to purchase Priority Products during such a remarketing.

Section 6.3 Adjustments to Base Quantities. The Base Quantity Reductions set forth on Exhibit A-1 hereto have been calculated as described in Exhibit F hereto. Effective upon the first day of the third Month following the early termination of an EPS Energy Period for any reason, Issuer shall revise Exhibits A-1 and A-2 to (a) update the Base Quantity Reductions as provided in Exhibit F to the extent a subsequent EPS Energy Period will commence on such date or (b) reverse such Base Quantity Reductions associated with the EPS Energy Period that terminated for all remaining Hours in the Delivery Period to the extent a replacement EPS Energy Period will not commence on such date. In the case of any other commencement of a subsequent EPS Energy Period, Issuer shall revise (i) the Base Quantity Reductions in Exhibit A-1 as provided by Exhibit F hereto and (ii) Exhibit A-2 to reflect the details for such EPS Energy Period.

Section 6.4 J. Aron Non-Payment to APC Party. To the extent that (a) J. Aron fails to pay when due any J. Aron Prepay Payment and (b) Purchaser makes a payment for such amounts to the applicable APC Party, Purchaser shall provide notice thereof to Issuer upon Purchaser's payment to the applicable APC Party and Issuer shall make a payment to Purchaser in the amount of such non-payment.

ARTICLE VII.

USE OF PRODUCT

Section 7.1 Tax Exempt Status of the Bonds. Purchaser acknowledges that the Bonds will be issued with the intention that the interest thereon will be exempt from federal taxes under Section 103 of the Code. Accordingly, Purchaser agrees that it will (a) provide such information with respect to its community choice aggregation program as may be requested by Issuer in order to establish the tax-exempt status of the Bonds, and (b) act in accordance with such written instructions as Issuer may provide from time to time in order to maintain the tax-exempt status of the Bonds. Purchaser further agrees that it will not at any time take any action, or fail to take any action, that, if taken or omitted, respectively, would adversely affect the tax-exempt status of the Bonds.

Section 7.2 Priority Products. Purchaser agrees to purchase and receive the Products to be delivered under this Agreement (a) in priority over and in preference to all other Products available to Purchaser that are not Priority Products; and (b) on at least a *pari passu* and non-discriminatory basis with other Priority Products.

Section 7.3 Assistance with Sales to Third Parties. If (a) (i) a quantity of Assigned Product less than the Annual Quantity is delivered hereunder in any Contract Year for any reason other than Force Majeure or (ii) an [Assigned PPA FM Remarketing Event] has occurred and is in effect [(as defined in Exhibit F to the Master Power Supply Agreement)], then (b) Issuer is required under Section 3.3 to cause Base Quantities that otherwise would be delivered hereunder to be remarketed or (c) notwithstanding Purchaser's compliance with Section 7.1, Purchaser does not require all or any portion of the Monthly Projected Quantity to meet its requirements for Energy that it is obligated to purchase under this Agreement as a result of (i) insufficient demand by Purchaser's retail customers or (ii) a change in Law, Purchaser may, with reasonable notice issued in the form of a remarketing notice in accordance with Exhibit G, request (and, in the case of

clauses (a) and (b), shall be deemed to request) that the Delivering Entity, as permitted by the Master Power Supply Agreement, sell such portion of such Base Quantities or Monthly Projected Quantity (I) to another Municipal Utility, or (II) if necessary, to another purchaser. Any remarketing notice issued under clause (c)(ii) above shall constitute a [Structural Remarketing Notice (as defined in the Master Power Supply Agreement)] and shall be subject to the requirements set forth in the Master Power Supply Agreement. If the Remarketing Entity makes such a sale under [Exhibit C to the Master Power Supply Agreement], Issuer shall credit against the amount owed by Purchaser to Issuer hereunder the amount received by Issuer from Prepay LLC for such sales less all reasonable costs and expenses directly incurred by Issuer, including but not limited to remarketing administrative charges paid by it to Prepay LLC under the Master Power Supply Agreement, but in no event shall the amount of such credit be more than the Contract Price for the Energy so sold.

Section 7.4 Qualifying Use. Without limiting Purchaser's other obligations under this Article VII, Purchaser agrees that, subject to Section 7.5, it will use all of the Product purchased under this Agreement in compliance with the Qualifying Use Requirements. Purchaser agrees that it will provide such additional information, records and certificates as Issuer may reasonably request to confirm Purchaser's compliance with this Section 7.4.

Section 7.5 Remediation.

(a) The Parties acknowledge that Purchaser may at times inadvertently remarket Products received hereunder in a manner that does not comply with Qualifying Use Requirements due to daily and hourly fluctuations in Purchaser's Product needs. To the extent Purchaser does so, Purchaser shall (a) exercise Commercially Reasonable Efforts to use any Disqualified Sale Proceeds of such remarketing to purchase Products (other than Priority Products) that Purchaser then uses in compliance with the Qualifying Use Requirements and (b) reserve funds in an amount equal to any Disqualified Sale Proceeds until such Disqualified Sale Proceeds are remediated or transferred to the Trustee pursuant to Section 7.6(b) below.

(b) To the extent that all or any portion of Monthly Projected Quantities or Base Quantities are remarketed under Section 3.3 or under Section 7.3, as applicable, and any such remarketing results in a [Ledger Entry (as defined in the Master Power Supply Agreement)], Purchaser agrees that it shall (i) exercise Commercially Reasonable Efforts to use an amount equivalent to the remarketing proceeds associated with such any such Ledger Entry to purchase Non-Priority Products and use such Non-Priority Products in compliance with the Qualifying Use Requirements in order to remediate such Ledger Entries; and (ii) apply its purchases of Non-Priority Products to remediate any such proceeds under the Master Power Supply Agreement prior to remediating such proceeds under any other contract that provides for the purchase of Priority Products. To track compliance with Purchaser's obligations under this Section 7.5(b), Purchaser shall deliver a remediation certificate to Issuer and the Remarketing Entity by the tenth day of the Month subsequent to any relevant Non-Priority Products purchases

(which may include purchases of Energy from CAISO to the extent such Energy is used in compliance with the Qualifying Use Requirements); provided that the Parties acknowledge and agree that (x) any purchases of Monthly Excess Quantities shall be applied to remediate any such Ledger Entries and no remediation certificate shall be required with respect to purchases of Monthly Excess Quantities applied to remediate Ledger Entries, and (y) Monthly Excess Quantities applied to reduce Ledger Entries shall not credit toward the satisfaction of the Annual Quantity for the Contract Year in which such Monthly Excess Quantities are delivered. For Ledger Entries remediated under this Section 7.5(b) that have not otherwise been remediated by the Remarketing Entity pursuant to the remarketing provisions of the Master Power Supply Agreement, Issuer shall pay Purchaser any portion of the Monthly Discount Percentage associated with such Ledger Entries that is available under the Trust Indenture on or before the last Business Day of the Month in which Purchaser provides a certificate under this Section 7.5(b) evidencing such remediation.

Section 7.6 Remediation; Ledger Entries; Redemption.

(a) Remediation. To track compliance with the requirements of Section 7.5(a), Purchaser will provide a quarterly report to Issuer (delivered not later than the 15th day of each April, July, October and January until the end of the Delivery Period) showing the following: the total quantity of proceeds from sales of Products received hereunder that (i) were sold by Purchaser to any Person in a transaction that does not comply with the Qualifying Use Requirements and (ii) have not been remediated by Purchaser by applying such proceeds to purchase Products that are used in compliance with the Qualifying Use Requirements (the quantities of Product producing such proceeds, “Disqualified Sale Units” and such proceeds received, “Disqualified Sale Proceeds”). Notwithstanding the foregoing, Purchaser shall not be required to provide such quarterly report for any quarter during which there are no Disqualified Sale Units and Disqualified Sale Proceeds.

(b) Ledger Entries. Issuer shall report such unremediated Disqualified Sale Proceeds and the associated Disqualified Sale Units to the Remarketing Entity for addition to the remarketing ledgers maintained by the Remarketing Entity under the Master Power Supply Agreement, with the ledger entries to be dated as of the end of the first month of the relevant quarter. Notwithstanding the foregoing, Issuer shall not be required to provide such report for any quarter during which there are no Disqualified Sale Units and Disqualified Sale Proceeds.

(c) Transfers to Trustee. Purchaser shall transfer (to the extent such unremediated Disqualified Sales Proceeds and associated Disqualified Sale Units remain reflected on the remarketing ledger described under Section 7.6(b)) at the time such transfer is required by this Section 7.6(c) any such unremediated Disqualified Sale Proceeds and any other required funds (i.e., all additional funds necessary for redemption of the Bonds referred to in this Section 7.6(c)) to the Trustee at least [] days prior to the second anniversary of the date on which such unremediated Disqualified Sale Proceeds and the associated Disqualified Sale Units were first reflected on the remarketing ledgers in accordance with Section 7.6(b), with such funds to be deposited in the [Debt Service Account (as defined in the Trust Indenture)] and applied to the

redemption of Bonds as directed by Issuer and approved by [Special Tax Counsel (as defined in the Trust Indenture)] as preserving the tax-exempt status of the Bonds.

ARTICLE VIII.

REPRESENTATIONS AND WARRANTIES; ADDITIONAL COVENANTS

Section 8.1 Representations and Warranties. As a material inducement to entering into this Agreement, each Party, with respect to itself, hereby represents and warrants to the other Party as of the Execution Date as follows:

(a) it is a joint powers authority, duly organized and validly existing under the Laws of the State of California,

(b) it has all requisite power and authority, corporate or otherwise, to own its material properties, carry on its material business as now being conducted, enter into, deliver and to perform its obligations under this Agreement and to carry out the terms and conditions hereof and the transactions contemplated hereby;

(c) there is no litigation, action, suit, proceeding with service of process accomplished with respect to such Party or investigation pending or, to the best of such Party's knowledge, threatened, in each case before or by any Government Agency and, in each case, which could reasonably be anticipated to materially and adversely affect such Party's ability to perform its obligations under this Agreement or that questions the validity, binding effect or enforceability hereof, any action taken or to be taken by such Party pursuant hereto, or any of the transactions contemplated hereby;

(d) the execution, delivery and performance of this Agreement by such Party have been duly authorized by all necessary action on the part of such Party and its governing body and do not require any approval or consent of any security holder of such Party or any holder (or any trustee for any holder) of any indebtedness or other obligation of such Party;

(e) this Agreement has been duly executed and delivered on behalf of such Party by an appropriate officer or authorized Person of such Party and constitutes the legal, valid and binding obligation of such Party, enforceable against it in accordance with its terms, as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium and similar Laws affecting creditors' rights generally and by general principles of equity;

(f) the execution, delivery and performance of this Agreement by such Party shall not violate any provision of any Law, order, writ, judgment, decree or other legal or regulatory determination applicable to it;

(g) the execution, delivery and performance by such Party of this Agreement, and the consummation of the transactions contemplated hereby, including the incurrence by such Party of its financial obligations under this Agreement, shall not result in any violation of any term of any material contract or agreement applicable to it, or any of its charter or bylaws or of any

license, permit, franchise, judgment, writ, injunction or regulation, decree, order, charter, Law, ordinance, rule or regulation applicable to it or any of its properties or to any obligations incurred by it or by which it or any of its properties or obligations are bound or affected, or of any determination or award of any arbitrator applicable to it, and shall not conflict with, or cause a breach of, or default under, any such term or result in the creation of any lien upon any of its properties or assets, except with respect to Issuer, the lien of the Trust Indenture;

(h) to the best of the knowledge and belief of such Party, no Governmental Approval is required in connection with the valid authorization, execution, delivery and performance by such Party of this Agreement or the consummation of any of the transactions contemplated hereby other than those Governmental Approvals that have been obtained; and

(i) it enters this Agreement as a bona-fide, arms-length transaction involving the mutual exchange of consideration and, once executed by both Parties, considers this Agreement a legally enforceable contract.

Section 8.2 Warranty of Title. Issuer warrants that it will deliver to Purchaser (a) all Base Product free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person arising prior to the Delivery Point, and (b) all Assigned Product free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person that are imposed on such Assigned Product solely as a result of Issuer's or Prepay LLC's actions.

Section 8.3 Disclaimer of Warranties. EXCEPT FOR THE WARRANTIES EXPRESSLY MADE BY ISSUER IN THIS Article VIII, ISSUER HEREBY DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

Section 8.4 Continuing Disclosure. Purchaser agrees to provide to Issuer: (a) such financial and operating information as may be requested by Issuer, including Purchaser's most recent audited financial statements, for use in Issuer's offering documents for the Bonds; and (b) annual updates to such information and statements to enable Issuer to comply with its undertakings to enable the underwriters of the offerings of the Bonds to comply with the continuing disclosure provisions of Rule 15(c)2-12 of the United States Securities and Exchange Commission. Failure by Purchaser to comply with its agreement to provide such annual updates shall not be a default under this Agreement, but any such failure shall entitle Issuer or an owner of the Bonds to take such actions and to initiate such proceedings as may be necessary and appropriate to cause Purchaser to comply with such agreement, including without limitation the remedies of mandamus and specific performance.

ARTICLE IX.

TAXES

As between Issuer and Purchaser, Issuer shall (i) be responsible for and pay or cause to be paid all ad valorem, excise, severance, production and other taxes assessed with respect to

Product (other than any Assigned Product) delivered pursuant to this Agreement arising prior to the applicable Delivery Point and (ii) indemnify Purchaser and its Affiliates for any such taxes paid by Purchaser or its Affiliates. As between Issuer and Purchaser, Purchaser shall (i) be responsible for all taxes with respect to Product received pursuant to this Agreement assessed at or from the applicable Delivery Point, and (ii) indemnify Issuer and its Affiliates for any such taxes paid by Issuer or its Affiliates. Nothing shall obligate or cause a Party to pay or be liable for any tax for which it is exempt under Law.

ARTICLE X.

JURISDICTION; WAIVER OF JURY TRIAL

Section 10.1 Consent to Jurisdiction. ALL JUDICIAL PROCEEDINGS BROUGHT AGAINST EITHER PARTY ARISING OUT OF OR RELATING HERETO SHALL BE BROUGHT EXCLUSIVELY IN (A) THE COURTS OF THE STATE OF CALIFORNIA LOCATED IN THE CITY OF SAN FRANCISCO, (B) THE FEDERAL COURTS OF THE UNITED STATES OF AMERICA FOR THE NORTHERN DISTRICT OF CALIFORNIA SITTING IN THE CITY AND COUNTY OF SAN FRANCISCO. BY EXECUTING AND DELIVERING THIS AGREEMENT, EACH PARTY AGREES THAT SERVICE OF ALL PROCESS IN ANY SUCH PROCEEDING IN ANY SUCH COURT MAY BE MADE BY REGISTERED OR CERTIFIED MAIL, RETURN RECEIPT REQUESTED, TO THE PARTY AT ITS ADDRESS PROVIDED IN ACCORDANCE WITH Article XVI; AND AGREES THAT SERVICE AS PROVIDED ABOVE IS SUFFICIENT TO CONFER PERSONAL JURISDICTION OVER THE PARTY IN ANY SUCH PROCEEDING IN ANY SUCH COURT, AND OTHERWISE CONSTITUTES EFFECTIVE AND BINDING SERVICE IN EVERY RESPECT.

Section 10.2 Waiver of Jury Trial. TO THE EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HEREBY AGREES TO WAIVE ITS RESPECTIVE RIGHTS TO A JURY TRIAL OF ANY CLAIM OR CAUSE OF ACTION BASED UPON OR ARISING UNDER THIS AGREEMENT. THE SCOPE OF THIS WAIVER IS INTENDED TO BE ALL-ENCOMPASSING OF ANY AND ALL DISPUTES THAT MAY BE FILED IN ANY COURT AND THAT RELATE TO THE SUBJECT MATTER OF THIS AGREEMENT, INCLUDING CONTRACT CLAIMS, TORT CLAIMS, BREACH OF DUTY CLAIMS AND ALL OTHER COMMON LAW AND STATUTORY CLAIMS. EACH PARTY ACKNOWLEDGES THAT THIS WAIVER IS A MATERIAL INDUCEMENT TO ENTER INTO A BUSINESS RELATIONSHIP, THAT EACH HAS ALREADY RELIED ON THIS WAIVER IN ENTERING INTO THIS AGREEMENT, AND THAT EACH WILL CONTINUE TO RELY ON THIS WAIVER IN ITS RELATED FUTURE DEALINGS. EACH PARTY FURTHER WARRANTS AND REPRESENTS THAT IT HAS REVIEWED THIS WAIVER WITH ITS LEGAL COUNSEL AND THAT IT KNOWINGLY AND VOLUNTARILY WAIVES ITS JURY TRIAL RIGHTS FOLLOWING CONSULTATION WITH LEGAL COUNSEL. THIS WAIVER IS IRREVOCABLE, MEANING THAT IT MAY NOT BE MODIFIED EITHER ORALLY OR IN WRITING (OTHER THAN BY MUTUAL WRITTEN WAIVER SPECIFICALLY REFERRING TO THIS Section 10.2 AND EXECUTED BY EACH OF THE PARTIES), AND THIS WAIVER

SHALL APPLY TO ANY SUBSEQUENT AMENDMENTS, RENEWALS, SUPPLEMENTS OR MODIFICATIONS HERETO. IN THE EVENT OF LITIGATION, THIS AGREEMENT MAY BE FILED AS A WRITTEN CONSENT TO A TRIAL BY A COURT.

ARTICLE XI.

FORCE MAJEURE

Section 11.1 Applicability of Force Majeure. To the extent either Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement and such Party (the “Claiming Party”) gives notice and details of the Force Majeure to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations with respect to this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. For the duration of the Claiming Party’s non-performance (and only for such period), the non-Claiming Party shall not be required to perform or resume performance of its obligations to the Claiming Party corresponding to the obligations of the Claiming Party excused by Force Majeure.

Section 11.2 Settlement of Labor Disputes. Notwithstanding anything to the contrary herein, the Parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the Party experiencing such disturbance, and the failure of a Party to settle such strikes, lockouts or other industrial disturbances shall not prevent the existence of Force Majeure or of reasonable dispatch to remedy the same.

ARTICLE XII.

GOVERNMENTAL RULES AND REGULATIONS

Section 12.1 Compliance with Laws. This Agreement shall be subject to all present and future Laws of any Government Agency having jurisdiction over this Agreement or the transactions to be undertaken hereunder, and neither Party has knowingly undertaken or will knowingly undertake or knowingly cause to be undertaken any activity that would conflict with such Laws; provided, however, that nothing herein shall be construed to restrict or limit either Party’s right to object to or contest any such Law, or its application to this Agreement or the transactions undertaken hereunder, and neither acquiescence therein or compliance therewith for any period of time shall be construed as a waiver of such right.

Section 12.2 Contests. Excluding all matters involving a contractual dispute between the Parties, no Party shall contest, cause to be contested or in any way actively support the contest of the equity, fairness, reasonableness or lawfulness of any terms or conditions set forth or established pursuant to this Agreement, as those terms or conditions may be at issue before any Government Agency in any proceeding, if the successful result of such contest would be to preclude or excuse the performance by either Party of this Agreement or any provision hereunder.

Section 12.3 Defense of Agreement. Excluding all matters involving a contractual dispute between the Parties, each Party shall hereafter exercise Commercially Reasonable Efforts to defend and support this Agreement before any Government Agency in any proceeding, if the substance, validity or enforceability of all or any part of this Agreement is hereafter directly challenged or if any proposed changes in regulatory practices or procedures would have the effect of making this Agreement invalid or unenforceable or would subject either Party to any greater or different regulation or jurisdiction that materially affects the rights or obligations of the Parties under this Agreement.

ARTICLE XIII.

ASSIGNMENT

The terms and provisions of this Agreement shall extend to and be binding upon the Parties and their respective successors, assigns, and legal representatives; *provided*, however, that, subject to Section 18.14, neither Party may assign this Agreement or its rights and interests, in whole or in part, under this Agreement without the prior written consent of the other Party; *provided* furthermore that, for the avoidance of doubt, any applicable Assignment Agreement shall terminate concurrent with the assignment of this Agreement. Prior to assigning this Agreement, Purchaser shall deliver to Issuer written confirmation from each [Rating Agency (as defined in the Trust Indenture)] then rating the Bonds, *provided* that such agency has rated and continues to rate the Bonds, that the assignment will not result in a reduction, qualification, or withdrawal of the then-current ratings assigned by such Rating Agency to the Bonds. Whenever an assignment or a transfer of a Party's interest in this Agreement is requested to be made with the written consent of the other Party, the assigning or transferring Party's assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring Party. Upon the agreement of a Party to any such assignment or transfer, the assigning or transferring Party shall furnish or cause to be furnished to the other Party a true and correct copy of such assignment or transfer and assumption of duties and obligations.

ARTICLE XIV.

PAYMENTS

Section 14.1 Monthly Statements.

(a) Purchaser's Statements. No later than the 5th day of each Month during the Delivery Period (excluding the first Month of the Delivery Period) and the first Month following the end of the Delivery Period, Purchaser shall deliver to Issuer a statement (a "Purchaser's Statement") listing any amounts due to Purchaser in connection with this Agreement with respect to prior Months.

(b) Billing Statements.

(i) No later than the 20th day of each Month during the Delivery Period (excluding the first Month of the Delivery Period) and the first Month following

the end of the Delivery Period, Issuer shall deliver a statement (a “Billing Statement”) to Purchaser indicating (i) the total amount due to Issuer for Product delivered in the prior Month, (ii) any other amounts due to Issuer or Purchaser in connection with this Agreement with respect to the prior Months, and (iii) the net amount due to Issuer or Purchaser; provided that invoicing for Monthly Excess Quantities shall occur under the PPA Custodial Agreement.

(ii) For each Month of any Assignment Period, the Billing Statement prepared by Issuer shall assume that all Monthly Projected Quantities under each Assigned PPA were delivered for such Month. To the extent that a Billing Statement subsequently delivered under the PPA Custodial Agreement reflects that less than the Monthly Projected Quantities were actually delivered under any such Assigned PPA, then (A) the previously delivered Billing Statement shall be deemed to be updated in accordance with such Billing Statement; and (B) Issuer shall owe a resettlement payment to Purchaser in an amount equal to the resettlement payment owed by Prepay LLC to Issuer under [Section 14.1(b)(ii) of the Master Power Supply Agreement]. The Parties acknowledge and agree that J. Aron shall have a separate resettlement payment obligation with respect to the amounts described in the clause (B) of the preceding sentence under the Electricity Sale and Service Agreement, and J. Aron’s payment of the [J. Aron Resettlement Payment as defined in and pursuant to the PPA Custodial Agreement] shall satisfy the corresponding obligations of the respective parties under each of the Electricity Sale and Service Agreement, the Master Power Supply Agreement and this Agreement.

(c) Supporting Documentation. Upon request by either Party, the other Party shall deliver such supporting documentation of the foregoing statements and information described in this Section 14.1 as such requesting Party may reasonably request.

Section 14.2 Payments.

(a) Payments Due. If the Billing Statement indicates an amount due from Purchaser, then Purchaser shall remit such amount to the Trustee for the benefit of the Issuer by wire transfer (pursuant to the Trustee’s instructions for amounts due under this Agreement, provided that amounts due from Purchaser with respect to Monthly Excess Quantities shall be paid pursuant to the terms of the PPA Custodial Agreement), in immediately available funds, on or before the 23rd day of the Month following the most recent Month to which such Billing Statement relates, or if such day is not a Business Day, the preceding Business Day. If the Billing Statement indicates an amount due from Issuer, then Issuer shall remit such amount to Purchaser by wire transfer (pursuant to Purchaser’s instructions), in immediately available funds, on or before the 28th day of the Month following the most recent Month to which such Billing Statement relates, or if such day is not a Business Day, the following Business Day.

(b) No Duty to Estimate. If Purchaser fails to issue a Purchaser’s Statement with respect to any Month, Issuer shall not be required to estimate any amounts due to Purchaser

for such Month, provided that Purchaser may include any such amount on subsequent Purchaser's Statements issued within the next sixty (60) days. The sixty (60)-day deadline in this subsection (b) replaces the two (2) year deadline in Section 14.5 with respect to any claim by any non-delivering Party of inaccuracy in any estimated invoice issued or payment made pursuant to this subsection (b).

Section 14.3 Payment of Disputed Amounts. If Purchaser disputes any amounts included in a Billing Statement, Purchaser shall (except in the case of manifest error) nonetheless pay any amount required by the Billing Statement in accordance with Section 14.2 without regard to any right of set-off, counterclaim, recoupment or other defenses to payment that Purchaser may have; *provided, however*, that Purchaser shall have the right, after payment, to dispute any amounts included in a Billing Statement or otherwise used to calculate payments due under this Agreement pursuant to Section 14.5. If Issuer disputes any amounts included in the Purchaser's Statement, Issuer may withhold payment to the extent of the disputed amount; *provided, however*, that interest shall be due at the Default Rate for any withheld amount later found to have been properly due.

Section 14.4 Late Payment. If Purchaser fails to remit within one Business Day the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at the Default Rate.

Section 14.5 Audit; Adjustments.

(a) **Right to Audit.** A Party shall have the right, at its own expense, upon reasonable notice to the other Party and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other Party to the extent reasonably necessary, but only to such extent, to verify the accuracy of any statement, charge, payment, or computation made under this Agreement. This right to examine, audit, and obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Agreement.

(b) **Deadline for Objections.** Each Purchaser's Statement and each Billing Statement shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such Purchaser's Statement or Billing Statement is objected to in writing, with adequate explanation and/or documentation, within two (2) years after the applicable Month of Product delivery.

(c) **Payment of Adjustments.** All retroactive adjustments shall be paid in full by the Party owing payment within 30 days of notice and substantiation of such inaccuracy. If the Parties are unable to agree upon any retroactive adjustments requested by either Party within the time period specified in Section 14.5(b), then either Party may pursue any remedies available with respect to such adjustments at law or in equity. Retroactive adjustments for payments made based on an incorrect Purchaser's Statement or Billing Statement shall bear interest at the Default Rate from the date such payment was made.

Section 14.6 Netting; No Set-Off. The Parties shall net all amounts due and owing, including any past due amounts (which, for the avoidance of doubt, shall include any accrued

interest), arising under this Agreement such that the Party owing the greater amount shall make a single payment of the net amount to the other Party in accordance with this Article XIV. Notwithstanding the foregoing, no Party shall be entitled to net any amounts that are in dispute and payment for all amounts set forth in a Billing Statement provided to Purchaser shall be made without set-off or counterclaim of any kind.

Section 14.7 Rate Covenant. Purchaser agrees to make payments it is required to make under this Agreement from Utility Revenues, and only from such Utility Revenues, and as a charge against such Utility Revenues, as an operating expense of its electric system and a cost of purchased Product; provided, however, that Purchaser, in its discretion, may apply any legally available moneys to the payment of amounts due under this Agreement. Purchaser hereby covenants and agrees that it will establish, maintain, and set rates and charges for its electric system so as to provide Utility Revenues sufficient, together with all available electric system revenues, to enable Purchaser to pay to Issuer all amounts payable under this Agreement and to pay all other amounts payable from the revenues of Purchaser's electric system, and to maintain any reserves as required by the Purchaser's reserve policy. Purchaser further covenants and agrees that it shall not furnish or supply electric services free of charge to any person, firm, corporation association, or other entity, public or private, except any such service free of charge that Purchaser is supplying on the date hereof or such free service as required by order of the CPUC or the State of California, and that it shall promptly enforce the payment of any and all accounts owing to Purchaser for the sale of electricity or the provision of transmission, distribution or other services to its customers. Purchaser further covenants and agrees that in any future bond issue, certificate of participation issue, interest rate swap agreement, commodity swap agreement or any other financing or financial transaction undertaken by, or on behalf of, Purchaser in connection with its electric system, Purchaser shall not pledge or encumber the Utility Revenues through a gross revenue pledge or in any other way which creates a prior or superior obligation to its obligation to make payments under this Agreement.

ARTICLE XV.

[RESERVED]

ARTICLE XVI.

NOTICES

Any notice, demand, statement, or request required or authorized by this Agreement to be given by one Party to the other Party (or to any third party) shall be in writing and shall either be sent by email transmission, courier, or personal delivery (including overnight delivery service) to each of the notice recipients and addresses specified in Exhibit B for the receiving Party. Any such notice, demand, or request shall be deemed to be given (i) when delivered by email transmission, or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Party shall have the right, upon 10 days' prior written notice to the other Party, to change its list of notice recipients and addresses in Exhibit B. The Parties may mutually agree in writing at any time to deliver notices, demands or requests through alternate or additional methods, such as electronic mail. Notwithstanding the foregoing, either Party may at

any time notify the other that any notice, demand, statement, or request to it must be provided by email transmission for a specified period of time or until further notice, and any communications delivered by means other than email transmission during the specified period of time shall be ineffective.

ARTICLE XVII.

DEFAULT; REMEDIES; TERMINATION

Section 17.1 Issuer Default. Each of the following events shall constitute a “Issuer Default” under this Agreement:

(a) any representation or warranty made by Issuer in this Agreement shall prove to have been incorrect in any material respect when made; or

(b) Issuer shall have failed to perform, observe, or comply with any covenant, agreement or term contained in this Agreement, and such failure continues for more than thirty (30) days following receipt by Issuer of written notice thereof.

Section 17.2 Purchaser Default. Each of the following events shall constitute a “Purchaser Default” under this Agreement:

(a) Purchaser fails to pay when due any amounts owed to Issuer pursuant to this Agreement and such failure continues for three Days following receipt by Purchaser of written notice thereof;

(b) Purchaser (i) is dissolved (other than pursuant to a consolidation, amalgamation or merger); (ii) becomes insolvent or is unable to pay its debts or fails or admits in writing its inability generally to pay its debts as they become due; (iii) makes a general assignment, arrangement or composition with or for the benefit of its creditors; (iv) institutes or has instituted against it a proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency Law or other similar Law affecting creditors’ rights, or a petition is presented for its winding-up or liquidation, and, in the case of any such proceeding or petition instituted or presented against it, such proceeding or petition (A) results in a judgment of insolvency or bankruptcy or the entry of an order for relief or the making of an order for its winding-up or liquidation or (B) is not dismissed, discharged, stayed or restrained, in each case within 30 days of the institution or presentation thereof; (v) has a resolution passed for its winding-up, official management or liquidation (other than pursuant to a consolidation, amalgamation or merger); (vi) seeks or becomes subject to the appointment of an administrator, provisional liquidator, conservator, receiver, trustee, custodian or other similar official for it or for all or substantially all of its assets; (vii) has a secured party take possession of all or substantially all of its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all its of assets and such secured party maintains possession, or any such process is not dismissed, discharged, stayed or restrained, in each case within 30 days thereafter; (viii) causes or is subject to any event with respect to it which, under the applicable Laws of any jurisdiction, has an analogous effect to any of the events specified in

clauses (i) through (vii); or (ix) takes any action in furtherance of, or indicating its consent to, approval of, or acquiescence in, any of the foregoing acts;

(c) any representation or warranty made by Purchaser in this Agreement proves to have been incorrect in any material respect when made, and such default is not remedied within thirty (30) days after receipt by Purchaser of written notice thereof;

(d) Purchaser shall have failed to perform, observe or comply with any material covenant, agreement or term contained in this Agreement, and such failure continues for more than 30 days following the earlier of receipt by Purchaser of notice thereof; or

(e) Purchaser shall have failed to establish, maintain, or collect rates or charges adequate to provide Utility Revenues sufficient to enable Purchaser to pay all amounts due to Issuer under this Agreement in accordance with Section 14.7 (Rate Covenant), and such failure continues for more than 30 days following the earlier of receipt by Purchaser of notice thereof.

Section 17.3 Automatic Non-Default Termination Event. Purchaser's issuance of a valid Remarketing Termination Notice (other than a Voided Remarketing Termination Notice) in accordance with Section 3.5(b) shall constitute an "Automatic Non-Default Termination Event" under this Agreement.

Section 17.4 Remedies Upon Default.

(a) Termination.

(i) If an Automatic Non-Default Termination Event occurs, then (A) the Delivery Period shall end as of the end of then-current Reset Period (i.e., as of the end of the Reset Period preceding the Reset Period for which Purchaser issues a valid Remarketing Termination Notice other than a Voided Remarketing Termination Notice), (B) this Agreement shall terminate upon payment by the Parties' of any outstanding amounts due under this Agreement and (C) Purchaser shall exercise its right to terminate any Assignment Agreements in effect.

(ii) If at any time a Issuer Default or a Purchaser Default has occurred and is continuing, then the non-defaulting Party may do any or all of the following (i) by notice to the defaulting Party specifying the relevant Issuer Default or Purchaser Default, as applicable, terminate this Agreement effective as of a day not earlier than the day such notice is deemed given under Article XVI and/or (ii) declare all amounts due to the non-defaulting Party under this Agreement or any part thereof immediately due and payable, and the same shall thereupon become immediately due and payable, without notice, demand, presentment, notice of dishonor, notice of intent to demand, protest or other formalities of any kind, all of which are hereby expressly waived by the defaulting Party; *provided, however*, this Agreement shall automatically terminate and all amounts due to the non-

defaulting Party hereunder shall immediately become due and payable as of the time immediately preceding the institution of the relevant proceeding or the presentation of the relevant petition giving rise to a Purchaser Default specified in Section 17.2(b)(iv) or, to the extent analogous thereto, Section 17.2(b)(viii). In addition, during the existence of an Issuer Default or a Purchaser Default, as applicable, the non-defaulting Party may exercise all other rights and remedies available to it at Law or in equity, including without limitation mandamus, injunction and action for specific performance, to enforce any covenant, agreement or term of this Agreement.

(b) Additional Remedies. In addition to the remedies set forth in Section 17.4(a) (and without limiting any other provisions of this Agreement), during the existence of any Purchaser Default, Issuer may suspend its performance hereunder and discontinue the supply of all or any portion of the Product otherwise to be delivered to Purchaser by it under this Agreement. If Issuer exercises its right to suspend performance under this Section 17.4(b), Purchaser shall remain fully liable for payment of all amounts in default and shall not be relieved of any of its payment obligations under this Agreement. Deliveries of Product may only be reinstated, at a time to be determined by Issuer, upon (i) payment in full by Purchaser of all amounts then due and payable under this Agreement and (ii) unless otherwise agreed by Issuer, payment in advance by Purchaser at the beginning of each Month of amounts estimated by Issuer to be due to Issuer for the future delivery of Product under this Agreement for such Month. Issuer may continue to require payment in advance from Purchaser after the reinstatement of Issuer's supply services under this Agreement for such period of time as Issuer in its sole discretion may determine is appropriate. In addition, and without limiting any other provisions of or remedies available under this Agreement, if Purchaser fails to accept from Issuer any Product tendered for delivery under this Agreement, Issuer shall have the right to sell such Product to third parties on any terms that Issuer, in its sole discretion, determines are appropriate.

(c) Effect of Early Termination. As of the effectiveness of any termination date in accordance with clause (i) of Section 17.4(a), (i) the Delivery Period shall end, (ii) the obligation of Issuer to make any further sales and deliveries of Product to Purchaser under this Agreement shall terminate, and (iii) the obligation of Purchaser to purchase and receive deliveries of Product from Issuer under this Agreement will terminate. Neither this Agreement nor the Delivery Period may be terminated for any reason except as specified in this Article XVII. Without prejudice to any payment obligation in respect of periods prior to termination, no payments will be due from either Party in respect of periods occurring after the effective termination date of this Agreement.

Section 17.5 Termination of Master Power Supply Agreement. Purchaser acknowledges and agrees that (i) in the event the Master Power Supply Agreement terminates prior to the end of the primary term of this Agreement, this Agreement shall terminate on the effective date of early termination of the Master Power Supply Agreement (which date shall be the last date upon which deliveries are required thereunder, subject to all winding up arrangements), (ii) Issuer's obligation to deliver Product, and Purchaser's obligation to purchase and receive deliveries, under this Agreement shall terminate upon the termination of deliveries of Product to Issuer under the Master

Power Supply Agreement and (iii) in either event described in clauses (i) or (ii), Purchaser shall exercise its right to terminate any Assignment Agreements in effect. Issuer shall provide notice to Purchaser of any early termination date of the Master Power Supply Agreement or any termination of deliveries of Product to Issuer under the Master Power Supply Agreement. The Parties recognize and agree that, in the event that the Master Power Supply Agreement terminates because of a [Failed Remarketing (as defined in the Trust Indenture)] of the Bonds that occurs in the first Month of a Reset Period, Issuer shall deliver Product under this Agreement for the remainder of such first Month, and, notwithstanding anything in this Agreement to the contrary, no Monthly Discount Percentage or Annual Refunds shall be associated with such deliveries and the Contract Price shall be adjusted accordingly.

Section 17.6 Limitation on Damages. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS HEREIN PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION, OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING WITHOUT LIMITATION THE NEGLIGENCE OF EITHER PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THIS AGREEMENT ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS. IN DETERMINING THE APPROPRIATE MEASURE OF DAMAGES THAT WOULD MAKE THE PARTIES WHOLE, THE PARTIES HAVE THOROUGHLY CONSIDERED, INTER ALIA, THE UNCERTAINTY OF FLUCTUATIONS IN PRODUCT PRICES, THE ABILITY AND INTENTION OF THE PARTIES TO HEDGE SUCH FLUCTUATIONS, THE BARGAINED-FOR ALLOCATION OF RISK, THE KNOWLEDGE, SOPHISTICATION AND EQUAL BARGAINING POWER OF THE PARTIES, THE ARMS-LENGTH NATURE OF THE NEGOTIATIONS, THE SPECIAL CIRCUMSTANCES OF THIS TRANSACTION, THE ACCOUNTING AND TAX TREATMENT OF THE TRANSACTION BY THE PARTIES, AND THE ENTERING INTO OF OTHER TRANSACTIONS IN RELIANCE ON THE ENFORCEABILITY OF THE LIQUIDATED DAMAGES PROVISIONS CONTAINED HEREIN.

ARTICLE XVIII. MISCELLANEOUS

Section 18.1 Indemnification Procedure. With respect to each indemnification included in this Agreement, the indemnity is given to the fullest extent permitted by applicable Law and the following provisions shall be applicable. The indemnified Party shall promptly notify the indemnifying Party in writing of any Claim and the indemnifying Party shall have the right to assume its investigation and defense, including employment of counsel, and shall be obligated to pay related court costs, attorneys' fees and experts' fees and to post any appeals bonds; *provided*, however, that the indemnified Party shall have the right to employ at its expense separate counsel and participate in the defense of any Claim. The indemnifying Party shall not be liable for any settlement of a Claim without its express written consent thereto. In order to prevent double recovery, the indemnified Party shall reimburse the indemnifying Party for payments or costs incurred in respect of an indemnity with the proceeds of any judgment, insurance, bond, surety or other recovery made by the indemnified Party with respect to a covered event.

Section 18.2 Deliveries. Contemporaneously with this Agreement (unless otherwise specified),

(a) each Party shall deliver to the other Party evidence reasonably satisfactory to it of (i) such Party's authority to execute, deliver and perform its obligations under this Agreement and (ii) the appropriate individuals who are authorized to sign this Agreement on behalf of such Party;

(b) on the Bond Closing Date, Purchaser shall deliver to Issuer a fully executed Federal Tax Certificate in substantially the form attached hereto as Exhibit D;

(c) on the Bond Closing Date, Purchaser shall deliver to Issuer an opinion or opinions of counsel to Purchaser covering the matters set forth in the form attached hereto as Exhibit E; and

(d) on the Bond Closing Date, Purchaser shall deliver to Issuer a Closing Certificate in substantially the form set forth hereto as Exhibit I.

Section 18.3 Entirety; Amendments. This Agreement, including the exhibits and attachments hereto, constitutes the entire agreement between the Parties and supersedes all prior discussions and agreements between the Parties with respect to the subject matter hereof. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those expressed herein. Except for any matters that, in accordance with the express provisions of this Agreement, may be resolved by oral agreement between the Parties, no amendment, modification, supplement, or change hereto shall be enforceable unless reduced to writing and executed by both Parties.

Section 18.4 Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES UNDER THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA, WITHOUT REGARD TO ANY CONFLICTS OF LAW PRINCIPLE THAT WOULD DIRECT THE APPLICATION OF ANOTHER JURISDICTION'S LAW.

Section 18.5 Non-Waiver. No waiver of any breach of any of the terms of this Agreement shall be effective unless such waiver is in writing and signed by the Party against whom such waiver is claimed. No waiver of any breach or breaches shall be deemed a waiver of any other subsequent breach.

Section 18.6 Severability. If any provision of this Agreement, or the application thereof, shall for any reason be invalid or unenforceable, then to the extent of such invalidity or unenforceability, the remainder of this Agreement and the application of such provision to other Persons or circumstances shall not be affected thereby, but rather shall be enforced to the maximum extent permissible under applicable Law, so long as the economic and legal substance of the transactions contemplated hereby is not affected in any materially adverse manner as to either Party.

Section 18.7 Exhibits. Any and all Exhibits and attachments referenced in this Agreement are hereby incorporated herein by reference and shall be deemed to be an integral part hereof.

Section 18.8 Winding Up Arrangements. All indemnity and confidentiality obligations, audit rights, and other provisions specifically providing for survival shall survive the expiration or termination of this Agreement. The expiration or termination of this Agreement shall not relieve either Party of (a) any unfulfilled obligation or undischarged liability of such Party on the date of such termination or (b) the consequences of any breach or default of any warranty or covenant contained in this Agreement. All obligations and liabilities described in the preceding sentence of this Section 18.8, and applicable provisions of this Agreement creating or relating to such obligations and liabilities, shall survive such expiration or termination.

Section 18.9 Relationship of Parties. The Parties shall not be deemed to be in a relationship of partners or joint venturers by virtue of this Agreement, nor shall either Party be an agent, representative, trustee or fiduciary of the other. Neither Party shall have any authority to bind the other to any agreement. This Agreement is intended to secure and provide for the services of each Party as an independent contractor.

Section 18.10 Immunity. Each Party represents and covenants to and agrees with the other Party that it is not entitled to and shall not assert the defense of sovereign immunity with respect to its obligations or any Claims under this Agreement.

Section 18.11 Rates and Indices. If the source of any publication used to determine the index or other price used in the Contract Price should cease to publish the relevant prices or should cease to be published entirely, an alternative index or other price will be used based on the determinations made by Issuer and Prepay LLC under [Section 18.11 of the Master Power Supply Agreement]. Issuer shall provide Purchaser the opportunity to provide its recommendations and other input to Issuer for Issuer's use in the process for selecting such alternative index or other price under [Section 18.11 of the Master Power Supply Agreement].

Section 18.12 Limitation of Liability. Notwithstanding anything to the contrary herein, all obligations of Issuer under this Agreement, including without limitation all obligations to make

payments of any kind whatsoever, are special, limited obligations of Issuer payable solely from [Trust Estate (as such term is defined in the Trust Indenture)] as and to the extent provided in the Trust Indenture, including with respect to [Operating Expenses (as such term is defined in the Trust Indenture)]. Issuer shall not be required to advance any moneys derived from any source other than the [Revenues (as such term is defined in the Trust Indenture)] and other assets pledged under the Trust Indenture for any of the purposes in this Agreement mentioned. Neither the faith and credit of Issuer nor the taxing power of the State of California or any political subdivision thereof is pledged to payments pursuant to this Agreement. Issuer shall not be directly, indirectly, contingently or otherwise liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reasons of or in connection with this Agreement, except solely to the extent [Revenues (as such term is defined in the Trust Indenture)] are received for the payment thereof and may be applied therefor pursuant to the terms of the Trust Indenture.

Section 18.13 Counterparts; Electronic Signatures. This Agreement may be executed and acknowledged in multiple counterparts and by the Parties in separate counterparts, each of which shall be an original and all of which shall be and constitute one and the same instrument. Each of the Parties agrees that the transaction consisting of this Agreement may be conducted by electronic means. Each Party agrees, and acknowledges that it is such Party's intent, that if such Party signs this Agreement using an electronic signature, it is signing, adopting, and accepting this Agreement and that signing this Agreement using an electronic signature is the legal equivalent of having placed its handwritten signature on this Agreement on paper. Each Party acknowledges that it is being provided with an electronic or paper copy of this Agreement in a usable format.

Section 18.14 Third Party Beneficiaries; Rights of Trustee. Purchaser acknowledges and agrees that (a) Issuer will pledge and assign its rights, title and interest in this Agreement and the amounts payable by Purchaser under this Agreement to secure Issuer's obligations under the Trust Indenture, (b) the Trustee shall be a third-party beneficiary of this Agreement with the right to enforce Issuer's rights and Purchaser's obligations under this Agreement, (c) J. Aron shall be a third-party beneficiary of this Agreement with the right to enforce the provisions of this Agreement relating to the Remarketing Entity, Article VI and Exhibit F of this Agreement, (d) the Trustee or any receiver appointed under the Trust Indenture shall have the right to perform all obligations of Issuer under this Agreement, and (e) in the event of any Purchaser Default under Section 17.2(a), (i) Prepay LLC may, to the extent provided for in, and in accordance with, [Exhibit E to the Master Power Supply Agreement], take assignment from Issuer of receivables owed by Purchaser to Issuer under this Agreement, and Prepay LLC or any third party transferee who purchases and takes assignment of such receivables from Prepay LLC shall thereafter have all rights of collection with respect to such receivables (provided that, if at any time an insurance provider agrees to insure Purchaser's payment obligations hereunder, then such insurance provider shall have the same rights under this Section 18.14 as Prepay LLC), and (ii) if such receivables are not so assigned, the [Swap Counterparty or Swap Counterparties (as defined in the Trust Indenture)] shall have the right to pursue collection of such receivables to the extent any non-payment by Issuer to any Swap Counterparty was caused by Purchaser's payment default. Pursuant to the terms of the Trust Indenture, Issuer has irrevocably appointed the Trustee as its agent to issue notices and, as directed under the Trust Indenture, to take any other actions that Issuer is required or permitted to take

under this Agreement. Purchaser may rely on notices or other actions taken by Issuer or the Trustee and Purchaser has the right to exclusively rely on any notices delivered by the Trustee, regardless of any conflicting notices that it may receive from Issuer.

Section 18.15 No Recourse to Members of Purchaser. Purchaser is organized as a Joint Powers Authority in accordance with the Joint Exercise of Powers Act of the State of California (Government Code Section 6500, et seq.) pursuant to its Joint Powers Agreement and is a public entity separate from its constituent members. Purchaser shall solely be responsible for all debts, obligations and liabilities accruing and arising out of this Agreement. Issuer shall have no rights and shall not make any claims, take any actions or assert any remedies against any of Purchaser's constituent members, or the employees, directors, officers, consultants or advisors of Purchaser or its constituent members, in connection with this Agreement.

Section 18.16 Waiver of Defenses. Each Party waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available to it with regard to its obligations pursuant to the terms of this Agreement.

Section 18.17 Rate Changes.

(a) Standard of Review. Absent the agreement of the Parties to the proposed change, the standard of review for changes to any rate, charge, classification, term or condition of this Agreement, whether proposed by a Party (to the extent that any waiver in Section 18.17(b) below is unenforceable or ineffective as to such Party), a non-party or FERC acting *sua sponte*, shall solely be the "public interest" application of the "just and reasonable" standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) and clarified by Morgan Stanley Capital Group Inc. v. Public Util. Dist. No. 1 of Snohomish, 554 U.S. 527 (2008).

(b) Waiver. In addition, and notwithstanding Section 18.17(a), to the fullest extent permitted by applicable Law, each Party, for itself and its successors and assigns, hereby expressly and irrevocably waives any rights it can or may have, now or in the future, whether under Section 205 and/or 206 of the Federal Power Act or otherwise, to seek to obtain from FERC by any means, directly or indirectly (through complaint, investigation or otherwise), and each hereby covenants and agrees not at any time to seek to so obtain, an order from FERC changing any section of this Agreement specifying the rate, charge, classification, or other term or condition agreed to by the Parties, it being the express intent of the Parties that, to the fullest extent permitted by applicable Law, neither Party shall unilaterally seek to obtain from FERC any relief changing the rate, charge, classification, or other term or condition of this Agreement, notwithstanding any subsequent changes in applicable Law or market conditions that may occur. In the event it were to be determined that applicable Law precludes the Parties from waiving their rights to seek changes from FERC to their market-based power sales contracts (including entering into covenants not to do so) then this Section 18.17(b) shall not apply, *provided* that, consistent with Section 18.17(a), neither Party shall seek any such changes except solely under the "public interest" application of the "just and reasonable" standard of review and otherwise as set forth in Section 18.17(a).

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered by their respective officers thereunto duly authorized as of the date first above written.

[Separate Signature Page(s) Attached]

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____
Name: _____
Title: _____

AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name: _____
Title: _____

EXHIBIT A-1

BASE QUANTITIES; BASE DELIVERY POINTS; COMMODITY REFERENCE PRICES

[To be attached.]

EXHIBIT A-2

EPS ENERGY PERIOD MONTHLY PROJECTED QUANTITIES

[To be attached.]

EXHIBIT A-3

ANNUAL QUANTITY

[To be attached.]

EXHIBIT B

NOTICES

IF TO ISSUER: California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Email: notices@cccfa.org and invoices@cccfa.org

IF TO PURCHASER: Ava Community Energy Authority
1999 Harrison Street, Suite 2300
Oakland, CA 94612
Email: avaprepay@avaenergy.org

EXHIBIT C

REMARKETING TERMINATION NOTICE

California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Email: notices@cccfa.org and invoices@cccfa.org

Aron Energy Prepay [] LLC
c/o J. Aron & Company LLC
200 West Street
New York, New York 10282

U.S. Bank Trust Company, National Association, as Trustee
2 Concourse Parkway, Suite 800
Atlanta, GA 30328

To the Addressees:

The undersigned, duly authorized representative of Ava Community Energy Authority (the “Purchaser”), is providing this notice (the “Remarketing Termination Notice”) pursuant to the Clean Energy Purchase Contract, dated as of [], 202[] (the “Clean Energy Purchase Contract”), between California Community Choice Financing Authority and Purchaser. Capitalized terms used herein shall have the meanings set forth in the Clean Energy Purchase Contract.

Pursuant to Section 3.5(b) of the Clean Energy Purchase Contract, the Purchaser has elected to terminate this Agreement unless Issuer and Prepay LLC are able to achieve an Available Discount Percentage equal to or greater than the Minimum Discount Percentage.

Given this [] day of [], 20[].

AVA COMMUNITY ENERGY
AUTHORITY

By: _____
Printed Name:
Title:

EXHIBIT D

FORM OF FEDERAL TAX CERTIFICATE

This Federal Tax Certificate is executed in connection with the Clean Energy Purchase Contract dated as of [____], 202[____] (the “Clean Energy Purchase Contract”), by and between the California Community Choice Financing Authority (“Issuer”) and Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California (“Purchaser”). Capitalized terms used and not otherwise defined herein shall have the meanings given to them in the Clean Energy Purchase Contract, in the Tax Certificate and Agreement, or in the Trust Indenture.

WHEREAS Purchaser acknowledges that Issuer is issuing the Bonds to fund the prepayment price under the Master Power Supply Agreement; and

WHEREAS the Bonds are intended to qualify for tax exemption under Section 103 of the Internal Revenue Code of 1986, as amended; and

WHEREAS Purchaser’s use of Energy acquired pursuant to the Clean Energy Purchase Contract and certain funds and accounts of Purchaser will affect the Bonds’ qualification for such tax exemption.

NOW, THEREFORE, POWER PURCHASER HEREBY CERTIFIES AS FOLLOWS:

Purchaser is a joint powers authority and a community choice aggregator created and existing pursuant to the provisions of California law, organized under the laws of the State of California. As a community choice aggregator, the Purchaser is a load-serving entity providing electricity to customers within the boundaries of cities and/or counties that have elected to participate in Purchaser’s community choice aggregation program. For purposes of this Certificate, the term “service area” of the Purchaser means the boundaries of the cities and/or counties that have elected to participate in the Purchaser’s community choice aggregation program, as well as any other area recognized as the service area of the Purchaser under state or federal law.

Purchaser will resell all of the Energy acquired pursuant to the Clean Energy Purchase Contract to its retail Energy customers within its service area, with retail sales in all cases being made pursuant to regularly established and generally applicable tariffs.

From [____] to [____], the monthly average amount of Energy purchased (other than for resale) by customers of Purchaser who are located within the service area of Purchaser is at least [____] MWh. Over the term of the Clean Energy Purchase Contract, the Purchaser expects the monthly average amount of Energy purchased (other than for resale) by customers of the Purchaser who are located within the service area of the Purchaser to be at least [____] MWh. The maximum monthly amount of Energy in any month being acquired pursuant to the Clean Energy Purchase Contract is [____] MWh.

The Purchaser has existing rights to acquire other energy (including rights to capacity to generate electricity, whether owned, leased or otherwise contracted for) over the term of the Clean Energy Purchase Contract. Over the term of the Clean Energy Purchase Contract, the sum of (a) the amount of Energy being acquired pursuant to the Clean Energy Purchase Contract in any month, and (b) the amount of Energy that Purchaser otherwise has a right to acquire (including rights to capacity to generate electricity, whether owned, leased or otherwise contracted for) for such month does not exceed (i) [_____] % of the monthly amount of Energy expected to be purchased (other than for resale) by customers of Purchaser who are located within the service area of Purchaser in any month in calendar year [____], and (ii) does not exceed [_____] % of the monthly amount of Energy expected to be purchased (other than for resale) by customers of Purchaser who are located within the service area of Purchaser in any month in later calendar years.

The Purchaser has assigned certain rights and obligations under power purchase agreements to J. Aron that, in addition to rights to Energy, include rights to capacity based on battery storage (the "Storage") that will be charged from Energy produced at the same facilities and acquired pursuant to that same power purchase agreements. The Purchaser certifies that it will exercise its rights pursuant to such power purchase agreements to ensure that such Storage will only be charged from Energy produced at such facilities and acquired pursuant to such power purchase agreements.

In the event of the expiration or termination of an EPS Energy Period, Purchaser agrees to comply with its obligations in the Clean Energy Purchase Contract, including but not limited to its obligations to (a) exercise Commercially Reasonable Efforts to assign a portion of Purchaser's rights and obligations under a power purchase agreement under which Purchaser is purchasing EPS Compliant Energy to J. Aron pursuant to an Assignment Agreement and (b) cooperate in good faith with Issuer and J. Aron with respect to any proposed assignments.

Purchaser expects to pay for Energy acquired pursuant to the Clean Energy Purchase Contract solely from funds derived from its power distribution operations. Purchaser expects to use current net revenues of its to pay for current Energy acquisitions. Neither the Purchaser nor any person who is a related party to the Purchaser will hold any funds or accounts in which monies are invested and which are reasonably expected to be used to pay for Energy acquired more than one year after such monies are set aside. No portion of the proceeds of the Bonds will be used directly or indirectly to replace funds of Purchaser or any persons who are related Persons to Purchaser that are or were intended to be used for the purpose for which the Bonds were issued.

_____, 202[____]

By: _____

[Name]

[Title]

EXHIBIT E

OPINION OF COUNSEL

To the Addressees on
Schedule I attached hereto

We have acted as counsel to Ava Community Energy (the “Project Participant”) in connection with the issuance by the California Community Choice Financing Authority (the “Issuer”) of its Clean Energy Project Revenue Bonds, Series 2026[_____] (the “Bonds”). This opinion is rendered pursuant to [Section 8(e)(16)(i)] of the Bond Purchase Contract, dated [____], 202[___] (the “Bond Purchase Contract”), by and between Goldman Sachs & Co. LLC, as underwriter (the “Underwriter”) and the Issuer.

In rendering this opinion, we have examined executed copies of the following documents or, with respect to the form of Limited Assignment Agreement referenced in paragraph (d) below, an unexecuted copy in the form approved by the Board of Directors of the Project Participant pursuant to the Project Participant Resolution (collectively, the “Project Participant Documents”):

(a) Resolution No. [_____] adopted by the Board of Directors of the Project Participant on [____], 202[___] (the “Project Participant Resolution”);

(b) Clean Energy Purchase Contract between Project Participant and the Issuer (the “Clean Energy Purchase Contract”);

(c) PPA Custodial Agreement by and among Project Participant, J. Aron & Company LLC, a New York limited liability company (“J. Aron”), the Issuer and U.S. Bank Trust Company, National Association, as custodian;

(d) Form of Limited Assignment Agreement, by and among Project Participant, the applicable seller under the power purchase agreement to which such assignment relates, and J. Aron;

(e) Letter Agreement between Project Participant and J. Aron regarding matters relating to Limited Assignment Agreements; and

(f) Clean Energy Project Operational Services Agreement relating to the Clean Energy Project, by and between Project Participant and the Issuer.

We have also reviewed copies of such records and other documents as we have deemed necessary and relevant for purposes of this opinion. In our examination, we have assumed the genuineness of all signatures, the authenticity of all documents submitted to us as originals, and the conformity of all original documents submitted to us as copies.

As to factual matters, we have relied solely upon our review of the foregoing, the representations and warranties of the Project Participant contained in the Project Participant Documents, the Preliminary Official Statement, the Official Statement, the joint powers agreement of the Project Participant, and various certificates and other documents furnished to us by authorized officers of the Project Participant. In basing the opinions set forth in this letter on “our knowledge”, the words “our knowledge” signify that, in the course of our representation, no facts have come to our attention that would give us actual knowledge or actual notice that any such

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Schedule I attached hereto
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opinions or other matters are not accurate. Except as otherwise stated in this opinion, we have undertaken no investigation or verification of such matters.

We are of the opinion that:

1. The Project Participant is a joint powers authority created and existing under the laws of the State of California (the “State”), specifically the Joint Exercise of Powers Act, constituting Chapter 5 of Division 7 of Title 1 (commencing with Section 6500) of the California Government Code, as amended and supplemented from time to time (the “Act”), and has full legal right, power and authority under the Act to (a) enter into, execute and deliver the Project Participant Documents, and (b) carry out and consummate the transactions contemplated by the Project Participant Documents.

2. By all necessary official action, the Project Participant has duly authorized all necessary action to be taken by it for (a) the adoption of the Project Participant Resolution, (b) the approval, execution and delivery of, and the performance by the Project Participant of the obligations on its part, contained in the Project Participant Documents, and (c) the consummation by it of all other transactions contemplated by the Preliminary Official Statement, the Official Statement and the Project Participant Documents.

3. The Project Participant Resolution was duly and validly adopted by the Project Participant in compliance with all applicable procedural requirements of the Project Participant and in compliance with the Act, and the Project Participant Resolution is in full force and effect and has not been amended.

4. The Project Participant Documents have been duly authorized, executed and delivered by the Project Participant, and constitute legal, valid and binding obligations of the Project Participant enforceable against the Project Participant in accordance with their respective terms, except to the extent limited by bankruptcy, insolvency, reorganization, moratorium or other similar laws and equitable principles of general application relating to or affecting the enforcement of creditors’ rights.

5. All authorizations, approvals, licenses, permits, consents and orders of any governmental authority, legislative body, board, agency or commission having jurisdiction of the matter which are required for the due authorization of, which would constitute a condition precedent to, or the absence of which would materially adversely affect the due performance by the Project Participant of its obligations under the Project Participant Documents have been obtained.

6. The execution and delivery of the Project Participant Documents and compliance by the Project Participant with the provisions thereof, under the circumstances contemplated therein, will not conflict with or constitute on the part of the Project Participant a material breach of or a default under any agreement or instrument to which the Project Participant is a party, or violate any existing law, administrative regulation, court order, or consent decree to which the Project Participant is subject.

7. To our knowledge, the statements contained in the Preliminary Official Statement as of its date and in the Official Statement under the captions “INTRODUCTION – AVA COMMUNITY

To the Addressees on
Schedule I attached hereto
[], 20[]
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ENERGY,” “COMMUNITY CHOICE AGGREGATORS,” in the second paragraph under the caption “LITIGATION,” and in Appendix A – “THE PROJECT PARTICIPANT” are true and correct in all material respects and the statements under the caption “THE CLEAN ENERGY PURCHASE CONTRACT” fairly summarize the matters described therein in all material respects.

Notwithstanding anything to the contrary contained above, the foregoing opinion is expressly made subject to the following exceptions, qualifications, and assumptions:

- (i) We express no opinion with respect to the validity or enforceability of any provisions of the Project Participant Documents or any other documents that may be read to require the Project Participant to indemnify any party.
- (ii) We express no opinion with respect to regulatory compliance by the Project Participant under any applicable law, including the California Public Utilities Code, as amended or supplemented from time to time, as determined by any governmental authority, including the California Public Utilities Commission, regarding the purchase of Energy (as defined in the Official Statement) by Project Participant under the Clean Energy Purchase Contract.
- (iii) We express no opinion as to the enforceability of provisions waiving, directly or indirectly, expressly or impliedly, defenses to obligations or rights granted by law, where such waivers are prohibited by law or are against public policy.
- (iv) Our opinion as to enforceability is limited by standards of good faith, fair dealing, materiality, and reasonableness that may be applied by a court to the exercise of certain rights and remedies; limitations based on statutes or on public policy limiting a person’s right to waive the benefit of statutory provisions or of a common law right; and limitations releasing a party from or indemnifying a party against liability for its own wrongful or negligent act when such release or indemnification is contrary to public policy.
- (v) Our opinion is limited to the matters stated herein and no opinion may be inferred or implied beyond the matters expressly stated herein. The opinions expressed in this letter are given solely for your use and benefit in connection with the transactions referred to herein and no other person may use or rely on this opinion letter, nor may it be used or relied upon in any other transaction which is not related to transactions referred to herein, without our prior express written consent. This opinion is provided to you as a legal opinion only and not as a warranty or guarantee with respect to the matter described herein or in the documents referred to herein.
- (vi) The scope of this opinion is limited to those issues and parties specifically considered herein and no further or more expansive opinion is implied or should be inferred from any opinion expressed herein. On such basis, any variation or difference in the facts upon which this opinion is based might affect our conclusions

To the Addressees on
Schedule I attached hereto
[], 20[]
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in an adverse manner and make them inaccurate.

This opinion is rendered solely for the use and benefit of the parties listed on Schedule I hereto and may not be relied upon other than in connection with the transactions contemplated by the Project Participant Documents, or by any other person or entity for any purpose whatsoever, nor may this opinion be quoted in whole or in part or otherwise referred to in any document or delivered to any other person or entity, without the prior written consent of the undersigned.

Respectfully submitted,

[]

[]

To the Addressees on
Schedule I attached hereto
[], 20[]
Page 1

SCHEDULE I

1. California Community Choice Financing Authority
San Rafael, California
2. Ava Community Energy
Oakland, California
3. Goldman Sachs & Co. LLC
New York, NY
4. U.S. Bank Trust Company, National Association
Atlanta, Georgia
5. Moody's Investors Service
New York, New York

EXHIBIT F

ASSIGNMENT OF ASSIGNABLE POWER CONTRACTS

1. **General Requirements.** Assigned Rights and Obligations under an Assignable Power Contract may only be assigned under this Exhibit F if the following requirements are satisfied or waived by J. Aron and Issuer:
 - 1.1. [Reserved]
 - 1.2. The APC Party satisfies J. Aron’s internal requirements as they relate to “know your customer” rules, policies and procedures, anti-money laundering rules and regulations, Dodd-Frank Act, Commodity Exchange Act, Patriot Act and similar rules, regulations, requirements and corresponding policies.
 - 1.3. The APC Party is organized in the United States and in a jurisdiction that does not present adverse tax consequences to J. Aron or Issuer in connection with such proposed assignment.
 - 1.4. J. Aron, Purchaser, and Issuer have agreed on and executed an Assignment Schedule for such assignment.
 - 1.5. J. Aron, Purchaser, Issuer, and the applicable APC Party have agreed on and executed an Assignment Agreement for such assignment.
 - 1.5.1. [Reserved]
2. **Proposed Assignment.** Purchaser may propose an assignment of Assigned Rights and Obligations under Article VI of the Clean Energy Purchase Contract by delivering the following items to Issuer and to J. Aron:
 - 2.1. A written notice of the proposed assignment signed by Purchaser.
 - 2.2. A true and complete copy of the Assignable Power Contract under which such Assigned Rights and Obligations would arise.
 - 2.3. [Reserved]
 - 2.4. Such additional information as Issuer and J. Aron may reasonably request regarding the Assignable Power Contract and the APC Party.
 - 2.5. If the Assignable Power Contract is unit-contingent or for an as-generated Product, then:
 - 2.5.1. A description and information of the applicable project to which the Assignable Power Contract applies (the “Applicable Project”), including but not limited to information on the location, interconnection(s), and operating and compliance history of Applicable Project.
 - 2.5.2. Monthly historical generation and meteorological data of the Applicable Project dating back to the commercial operation date.

Following Issuer's and J. Aron's receipt of such information, Purchaser and Issuer will and J. Aron has agreed in the Electricity Sale and Service Agreement to (i) negotiate in good faith with one another and exercise Commercially Reasonable Efforts to agree upon an Assignment Schedule, with the initial draft of such Assignment Schedule to be developed by J. Aron, and (ii) negotiate in good faith with one another and the APC Party regarding an Assignment Agreement, in each case related to the proposed assignment. If such Assignment Schedule and Assignment Agreement are agreed to by the representative parties thereto, the applicable parties will execute such Assignment Agreement and Assignment Schedule to be effective upon the assignment of the Assigned Rights and Obligations from Purchaser to J. Aron pursuant to the Assignment Agreement. J. Aron will act in good faith in considering proposed assignments that meet the criteria set forth in this Exhibit F, in accordance with the provisions set forth in the Electricity Sale and Service Agreement. For the avoidance of doubt, Purchaser acknowledges that J. Aron will not be required to execute any Assignment Agreement or Assignment Schedule, or otherwise accept any Assigned Rights and Obligations unless the APC Party (i) satisfies J. Aron's internal requirements as they relate to "know your customer" rules, policies and procedures, anti-money laundering rules and regulations, Dodd-Frank Act, Commodity Exchange Act, Patriot Act and similar rules, regulations, requirements and corresponding policies, (ii) is organized in the United States, and (iii) satisfies all other requirements in Section 1 of this Exhibit F.

3. **Assignment Schedule.** In connection with each assignment, an "Assignment Schedule" will be prepared in the form attached hereto as Annex I (with such changes as agreed by the Parties in their sole discretion), must be executed by Purchaser, Issuer and J. Aron, and must include each of the following:

- 3.1. The term of such Assigned Rights and Obligations (an "Assignment Period") shall have the meaning specified in each applicable Assignment Agreement and shall (i) end not later than (a) the end of the delivery period under the Assignable Power Contract and (b) the end of the Delivery Period under this Agreement, (ii) not commence any earlier than sixty (60) days after Purchaser's original notice under Section 2.1 above, and (iii) have a primary term that is not less than 18 Months in duration (provided, for the avoidance of doubt, the primary term references the term of the applicable Assignment Period and not the term of the Assignable Power Contract).
- 3.2. If the Assignable Power Contract is unit-contingent or for an as-generated product, then a description of the Applicable Project.
- 3.3. The "Monthly Projected Quantity" means, for each Month of an Assignment Period and each Assignment Agreement, a quantity of Energy agreed upon by J. Aron, Issuer and Purchaser, which Monthly Projected Quantity, if the Assignable Power Contract is unit contingent or for an as-generated Product, shall not exceed an amount that J. Aron has determined with a high degree of certainty that the Applicable Project will be able to generate in each Month during the Assignment Period; provided that the Monthly Projected Quantity for each Month may not exceed the limit expressed in the proviso to Section 3.4 below. For the avoidance of doubt, the Assigned Rights and Obligations will include all of Purchaser's rights to receive Energy under the Assignable Power Contract even if such rights to receive Energy may exceed the Monthly Projected Quantity.
- 3.4. The reduction in Base Quantity for each Delivery Hour during an Assignment Period after giving effect to an Assignment Agreement (each, a "Base Quantity Reduction") shall be calculated in accordance with this Section 3.4. The Base Quantity Reduction

for each Delivery Hour of an Assignment Period shall equal (i) the Monthly Projected Quantity for each such Delivery Hour (which will be determined by dividing the Monthly Projected Quantity for the applicable Month by the number of Delivery Hours in such Month), multiplied by (ii) the result of (A) Fixed Price for Monthly Projected Quantity divided by (B) the Fixed Price for Base Quantities; provided that if the Base Quantity Reduction for any Delivery Hour would result in a Base Quantity of less than zero, then the Monthly Projected Quantity for such Delivery Hour will be reduced to the closest whole MWh such that the Base Quantity is not reduced below zero.

- 3.5. The APC Contract Price under the relevant Assignment Agreement shall be the Day-Ahead Average Price, unless Issuer, Purchaser and J. Aron agree to appropriate changes to the relevant documents to accommodate a different price.
- 3.6. The Assigned Delivery Point for all Assigned Energy.
- 3.7. The Assigned Product included in the Assigned Rights and Obligations, which Assigned Product may not include any Product other than (a) Energy, (b) associated RECs, and (c) other product included within the sale of Energy and not separately delivered from Energy, provided that the APC Contract Price must be inclusive of any amounts due in respect of all Assigned Product, provided furthermore that Assigned Product may not in any case include capacity.

ASSIGNMENT SCHEDULE

Assigned Product:

Assigned Delivery Point:

Assignment Period:

Monthly Projected Quantity: As set forth in Appendix 2; provided that (i) all Assigned Products shall be delivered pursuant to the Limited Assignment Agreement during the Assignment Period as provided in Appendix 1 and (ii) the Monthly Projected Quantity is defined for the convenience of PPA Buyer and J. Aron and shall have no impact on the obligations of the Parties under the Limited Assignment Agreement.

FORM OF LIMITED ASSIGNMENT AGREEMENT

NOTE: Purchaser may include the form included in this Annex II as an exhibit to any PPA executed by Purchaser and include the following or similar language in the PPA: “[Seller] agrees that [Buyer] may assign a portion of its rights and obligations under this Agreement to J. Aron & Company LLC (“J. Aron”) at any time upon not less than [] days’ notice by delivering a written request for such assignment, which request must include a proposed assignment agreement in the form attached hereto as [Exhibit], with the blanks in such form completed in [Buyer’s] sole discretion. Provided that [Buyer] delivers a proposed assignment agreement complying with the previous sentence, [Seller] agrees to (i) comply with J. Aron’s reasonable requests for know-your-customer and similar account opening information and documentation with respect to [Seller], including but not limited to information related to forecasted generation, credit rating, and compliance with anti-money laundering rules, the Dodd-Frank Act, the Commodity Exchange Act, the Patriot Act and similar rules, regulations, requirements and corresponding policies; and (ii) promptly execute such assignment agreement and implement such assignment as contemplated thereby, subject only to the countersignature of J. Aron and Company, LLC and [Buyer].”

[NOTE: Agreed form to be attached.]

EXHIBIT G

COMMUNICATIONS PROTOCOL FOR BASE QUANTITIES

This Exhibit G (“Communications Protocol”) addresses the Scheduling of Base Quantities to be delivered and received at the Base Delivery Point. It is intended to be attached to both the Master Power Supply Agreement and the Clean Energy Purchase Contract, each as defined below.

1. ADDITIONAL DEFINED TERMS

In addition to the terms defined in Article I of this Agreement, the following terms used in this Communications Protocol shall have the following meanings:

- 1.1. “Agreement” means (i) when this Communications Protocol is attached to the Master Power Supply Agreement, the Master Power Supply Agreement and (ii) when this Communications Protocol is attached to the Clean Energy Purchase Contract, the Clean Energy Purchase Contract.
- 1.2. “Clean Energy Purchase Contract” means that certain Clean Energy Purchase Contract dated as of [____], 202[____] by and between Issuer and Project Participant.
- 1.3. “Delivery Scheduling Entity” means the Delivering Entity or a Person designated by the Delivering Entity, as set forth in Attachment 4 hereto or in a subsequent written notice to Issuer and the Project Participant.
- 1.4. “Issuer” means California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended).
- 1.5. “Master Power Supply Agreement” means that certain Master Power Supply Agreement dated as of [____], 202[____] by and between Prepay LLC and Issuer that is specified as relating to the Clean Energy Purchase Contract with Project Participant.
- 1.6. “Operational Nomination” has the meaning specified in Section 4.1.1.
- 1.7. “Prepay LLC” means Aron Energy Prepay [____] LLC, a Delaware limited liability company.
- 1.8. “Project Participant” means Ava Community Energy Authority, a joint powers authority and a community choice aggregator organized under the Laws of the State of California.
- 1.9. “Receipt Scheduling Entity” for any Delivery Point means the Project Participant, unless the Clean Energy Purchase Contract has been suspended or terminated, in which case the

Receipt Scheduling Entity will be Issuer or a Person designated by Issuer for such Delivery Point in accordance with this Communications Protocol.

- 1.10. “Relevant Contract” means the Master Power Supply Agreement and the Clean Energy Purchase Contract.
- 1.11. “Relevant Party” means Issuer, Prepay LLC or the Project Participant.
- 1.12. “Relevant Third Party” means any Person that is (i) a Transmission Provider that will or is intended to transport Product to be delivered or received under the Agreement, (ii) an independent system operator or control area that coordinates the Scheduling of Product at the Base Delivery Point, (iii) Scheduling receipt of Product by Issuer or for the account of Issuer to the extent such Product has been delivered to Issuer or for the account of Issuer under the Master Power Supply Agreement, and (iv) delivering Product to Issuer or for the account of Issuer to the extent such Product is intended to be re-delivered ultimately to the Project Participant or for the account of the Project Participant under the Clean Energy Purchase Contract.
- 1.13. “Scheduling Entities” means the Receipt Scheduling Entity and the Delivery Scheduling Entity.

2. AGREEMENTS OF RELEVANT PARTIES

Each Relevant Party that is a party to Relevant Contract to which this Communications Protocol is attached acknowledges that this Communications Protocol sets forth certain obligations that may be delegated to other Relevant Parties that are not parties to such Relevant Contracts. In connection therewith:

- 2.1 ***Reliance on Scheduling Entity.*** Each Relevant Party shall be entitled to rely exclusively on any communications or directions given by a Delivery Scheduling Entity or Receipt Scheduling Entity, in each case to the extent such communications are permitted hereunder.
- 2.2 ***Performance of Communications Protocol.*** Each Relevant Party to a Relevant Contract shall cause its counterparty to each other Relevant Contract to comply with the provisions of this Communications Protocol as the provisions apply to such counterparty to the extent required to perform the obligations of the Relevant Party under the Relevant Contract.
- 2.3 ***Third Party Beneficiaries.*** To the extent this Communications Protocol purports to give any Relevant Party (a “Beneficiary”) rights vis-à-vis any other Relevant Party (a “Burdened Party”) with whom such Beneficiary does not have privity under a Relevant Contract, such Beneficiary shall be deemed to be a third party beneficiary of each Relevant Contract to which the Burdened Party is a party to the

extent necessary or convenient to enforce the obligations of the Burdened Party under this Communications Protocol.

- 2.4 ***Amendment of Relevant Contracts.*** No Relevant Party shall amend, waive or otherwise modify any provision of any Relevant Contract to which it is a party without the consent of each other Relevant Party whose rights or obligations would be materially and adversely affected by such amendment, waiver or modification as it relates to this Communications Protocol.
- 2.5 ***Amendment of Communications Protocol.*** No Relevant Party shall amend any provision of this Communications Protocol in a Relevant Contract without the consent of each other Relevant Party.
- 2.6 ***Waiver of Communications Protocol.*** No Relevant Party shall waive any provision of this Communications Protocol in a Relevant Contract without the consent of each other Relevant Party whose rights or obligations would be materially and adversely affected by such waiver.

3 DESIGNATION AND REPLACEMENT OF SCHEDULING ENTITIES

- 3.1 ***Designation of Delivery Scheduling Entity.*** The Delivering Entity may designate a new Delivery Scheduling Entity upon thirty (30) days written notice to Issuer substantially in the form of Attachment 4. Any Scheduling Entity designated in accordance with this Section 3.1 shall commence service at the beginning of a Month, unless mutually agreed in writing between the Delivering Entity and Issuer.
- 3.2 ***Assumption by Receipt Scheduling Entity.*** If any Delivery Scheduling Entity (other than the Delivering Entity) persistently fails to perform its obligations as contemplated under this Communications Protocol, the Receipt Scheduling Entity may, by notice to the Delivering Entity, require that the Delivering Entity deal directly with the Receipt Scheduling Entity until a new Delivery Scheduling Entity is designated in accordance with this Section 3.1.
- 3.3 ***Scheduling Coordinator.*** Project Participant shall designate a scheduling coordinator for the purposes of accepting Base Product delivery at the Base Delivery Point through the scheduling of ISTs.

4 INFORMATION EXCHANGE AND COMMUNICATION BETWEEN ISSUER AND THE DELIVERING ENTITY

- 4.1 ***Communication of Operational Nomination Details.***
 - 4.1.1 Not later than three Days prior to each Day during which Base Product is required to be delivered under the Agreement, the Receipt Scheduling

Entity for such Delivery Point may deliver an operational nomination in writing (the “Operational Nomination”) indicating any inability of a Project Participant to receive all of its Base Quantities during such Day, which Operational Nomination shall be without prejudice to any party’s rights under the Relevant Contracts for failure to receive Base Quantities. If no changes to Base Quantities are so submitted, the Operational Nomination shall be deemed to nominate the full Base Quantities required to be delivered on a Day.

- 4.1.2 Not later than three Days prior to each Day during which Base Product is required to be delivered under the Agreement, the Delivery Scheduling Entity for such Delivery Point may revise the Operational Nomination to indicate any inability of Prepay LLC to deliver all Base Quantities during such Day, which revised Operational Nomination shall be without prejudice to any party’s rights under the Relevant Contracts for failure to deliver Base Quantities.

4.2 Event-specific Communications.

- 4.2.1 Remarketing Notices issued by Issuer under the Master Power Supply Agreement shall be substantially in the form of Attachment 2 hereto. Any such notices to remarket must be delivered directly to Prepay LLC and the Delivery Scheduling Entity.
- 4.2.2 Each Scheduling Entity shall notify Prepay LLC, Issuer and the Project Participant as soon as practicable in the event of: (i) any deficiencies in Scheduling related to such Scheduling Entity; (ii) any deficiencies in Scheduling related to the other such Scheduling Entity; and (iii) any issues with Relevant Third Parties that that would reasonably be expected to create issues related to Product Scheduling under the Relevant Contract.

5 ACCESS AND INFORMATION

- 5.1 ***Verification of Product Scheduled.*** In addition to the delivery of and access to the records and data required pursuant to the Agreement, each Relevant Party agrees to provide relevant records from itself and other Relevant Third Parties necessary to document and verify Product Scheduled within and after the Month as needed to facilitate the Relevant Contracts.
- 5.2 ***View Rights.*** To the extent requested by a Delivery Scheduling Entity or the Delivering Entity, the Receipt Scheduling Entities will use Commercially Reasonable Efforts to cooperate with the Delivery Scheduling Entity and the Delivering Entity to ensure that the Delivery Scheduling Entity and the Delivering Entity have sufficient agency view rights from each such Scheduling Entity to allow Prepay LLC to view Base Product Scheduling at the Base Delivery Point.

6 NOTICES

Any notice, demand, request or other communication required or authorized by this Communications Protocol to be given by one Relevant Party to another Relevant Party shall be in writing, except as otherwise expressly provided herein. It shall either be sent by facsimile (with receipt confirmed by telephone and electronic transmittal receipt), courier, or personally delivered (including overnight delivery service) to the representative of the other Relevant Party designated in Attachment 1 hereto. Any such notice, demand, or request shall be deemed to be given (i) when sent by facsimile confirmed by telephone and electronic transmittal receipt or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Relevant Party shall have the right, upon written notice to the other Relevant Parties, to change its address at any time, and to designate that copies of all such notices be directed to another Person at another address.

7 NO IMPACT ON CONTRACTUAL OBLIGATIONS

Except as expressly set forth herein or in an applicable Relevant Contract, nothing in this Communications Protocol nor any Relevant Party's actions or inactions hereunder shall have any impact on any Relevant Party's rights or obligations under the Relevant Contracts.

8 ATTACHMENTS

Attachment 1 - Key Personnel

Attachment 2 - Remarketing Notice Form

Attachment 3 - Designation of Alternate Base Delivery Points Form

Attachment 4 - Designation of Scheduling Entities Form

Attachment 1

Key Personnel

Delivering Entity Marketing Personnel:

Timothy Capuano
Sales and Trading
Telephone: (212) 357-2542
Email: gs-prepay-notices@gs.com

Delivering Entity Scheduling Personnel:

Carly Norlander
ICE Chat: cnorlander1
Email: ficc-jaron-powerops@ny.email.gs.com
Direct Phone: (403) 233-9299
Fax: (212) 493-9847

Other Delivering Entity Personnel:

Telephone: (212) 855-0880
Email: ficc-struct-sett@gs.com

Andres E. Aguila
Telephone: (212) 855-6008
Fax: (212) 291-2124
Email: andres.aguila@gs.com

Issuer Personnel:

Email: notices@cccfa.org and invoices@cccfa.org

Project Participant Personnel:

Email: powernotices@ebce.org

Attachment 2**Remarketing Notice Form**

Date: [_____]

To: Delivering Entity Scheduling

From: Project Participant Scheduling

This notice is being delivered pursuant to that certain Master Power Supply Agreement (the “Master Power Supply Agreement”) dated as of [____], 202[____] by and between Aron Energy Prepay [____] LLC (“Prepay LLC”) and California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended) (“Issuer”) and relates to the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”) dated as of [____], 202[____] by and between Issuer and Ava Community Energy Authority (“Project Participant”). Capitalized terms not defined herein are defined in the Master Power Supply Agreement.

Check the box to indicate type of Remarketing Notice (*The numbers of the Primary (“P”) and Alternate (“A”) Delivery Points below correspond to those same Primary Delivery Points and Alternate Delivery Points set forth in Exhibit A-1 of the Agreement, or as may be designated by the Parties from time to time*):

☐ Monthly Remarketing Notice:

Month(s) for which remarketing is requested: _____, 20__ through _____, 20__.

Pursuant to [Section 3(b) of Exhibit C of the Master Power Supply Agreement], Project Participant requests that the Delivering Entity remarket in such Month(s) the following Base Quantities of Product required to be delivered at the following Delivery Points:

Delivery Point (P/A, #)	MWh/ Hour for each Hour in the Month

☐ Daily Remarketing Notice:

Hours for which remarketing is requested: _____, 20__ through _____, 20__.

Pursuant to [Section 3(c) of Exhibit C of the Master Power Supply Agreement], Project Participant requests that the Delivering Entity remarket for such Hours the following Base Quantities of Product required to be delivered at the following Delivery Point:

Delivery Point (P/A, #)	MWh/Hour

Submitted by Project Participant:
AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name:
Title:

Attachment 3

Designation of Alternate Base Delivery Points Form

This designation is delivered pursuant to that certain Master Power Supply Agreement (the “Master Power Supply Agreement”) dated as of [____], 202[____] by and between Aron Energy Prepay [____] LLC (“Prepay LLC”) and California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended) (“Issuer”) and the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”) dated as of [____], 202[____] by and between Issuer and Ava Community Energy Authority (“Project Participant”). Capitalized terms not defined herein are defined in the Master Power Supply Agreement and the Clean Energy Purchase Contract. [Project Participant and/or Issuer] hereby proposes the following Alternate Delivery Points for deliveries of Energy that would otherwise be made at the specified Primary Delivery Point:

ALTERNATE DELIVERY POINT	PRIMARY DELIVERY POINT AFFECTED	COMMODITY REFERENCE PRICE PRICING POINT	ADDITIONAL RESTRICTIONS
1			[e.g.
2			Vol. Limit:
3			Time Limit:]
(etc.)			

Unless otherwise agreed among the Delivering Entity, Issuer and Project Participant, an Alternate Delivery Point shall utilize the same Commodity Reference Price as the Primary Delivery Point it replaces or otherwise affects. Project Participant is not required to agree or accept this designation (or any change to the Commodity Reference Price) if it is being submitted by Issuer pursuant to the Master Power Supply Agreement only.

AGREED AND ACCEPTED BY DELIVERING ENTITY:	(if required) AGREED TO AND ACCEPTED BY PROJECT PARTICIPANT:	(if required) AGREED TO AND ACCEPTED BY ISSUER:
By: Name: Title:	By: Name: Title:	By: Name: Title:

Attachment 4

Designation of Scheduling Entities Form

This designation is being delivered pursuant to that certain Master Power Supply Agreement (the “Master Power Supply Agreement”) dated as of [____], 202[____] by and between Aron Energy Prepay [____] LLC (“Prepay LLC”) and California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended) (“Issuer”) and relates to the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”) dated as of [____], 202[____] by and between Issuer and Ava Community Energy Authority (“Project Participant”). Capitalized terms not defined herein are defined in the Master Power Supply Agreement and Clean Energy Purchase Contract.

[If delivered by Project Participant:

Receipt Scheduling Entity:

Delivery Point: _____

Effective Date(s) of Service of Receipt Scheduling Entity (full Months only):
_____, _____ to _____, _____, if applicable

Notice Information for Receipt Scheduling Entity:

Name: _____
Attention: _____
Address: _____

Telephone: _____
Fax: _____]

[If delivered by the Delivering Entity:

Delivery Scheduling Entity:

Delivery Point: _____

Effective Date(s) of Service of Delivery Scheduling Entity (full Months only):
_____, _____ to _____, _____, if applicable

Notice Information for Delivery Scheduling Entity:

Name: _____
Attention: _____
Address: _____

Telephone: _____
Fax: _____]
Submitted by: _____

[Project Participant or Delivering Entity]

By: _____
Name: _____
Title: _____

EXHIBIT H**PRICING AND OTHER TERMS**

Delivery Period:	The period beginning on and including [____], 202[____] and ending at the end of the Day before [____], 202[____]; provided that the Delivery Period shall end immediately upon termination of deliveries of Product under the Master Power Supply Agreement pursuant to [Article XVII] thereof or early termination of the Clean Energy Purchase Contract pursuant to <u>Article XVII</u> hereof.
Initial Reset Period:	The period beginning at the beginning of the Day on [____], 202[____] and ending at the end of the last Day of the Month preceding the last Month of the [Initial Interest Rate Period (as defined in the Trust Indenture)].
Minimum Discount Percentage:	An Available Discount Percentage as determined under the Re-Pricing Agreement of [____] %.
Monthly Discount Percentage:	For each Month of the Initial Reset Period, [____] %, and for each Month of any other Reset Period, the percentage determined by the Calculation Agent, exclusive of any Annual Refund.

EXHIBIT I
FORM OF CLOSING CERTIFICATE

CLOSING CERTIFICATE OF PURCHASER

_____, 202[]

Re: California Community Choice Financing Authority
Clean Energy Project Revenue Bonds, Series 2026[]

The undersigned _____ of Ava Community Energy Authority (“*Purchaser*”) hereby certifies as follows in connection with the Clean Energy Purchase Contract dated as of [], 202[] (the “*Agreement*”) between the Purchaser and California Community Choice Financing Authority (“*Issuer*”) and the issuance and sale by Issuer of the above-referenced bonds (the “*Bonds*”) (capitalized terms used and not defined herein shall have the meanings given to them in the Agreement):

1. Purchaser is a joint powers authority, duly organized and validly existing and in good standing under the laws of the State of California (the “*State*”), and has the corporate power and authority to enter into and perform its obligations under the Agreement.

2. By all necessary official action on its part, Purchaser has duly authorized and approved the execution and delivery of, and the performance by Purchaser of the obligations on its part contained in, the Agreement, and such authorization and approval has not been amended, supplemented, rescinded or modified in any respect since the date thereof.

3. The Agreement constitutes the legal, valid and binding obligation of Purchaser.

4. The authorization, execution and delivery of the Agreement and compliance with the provisions on Purchaser’s part contained therein (a) will not conflict with or constitute a breach of or default under (i) any instrument relating to the organization, existence or operation of Purchaser, (ii) any ruling, regulation, ordinance, judgment, order or decree to which Purchaser (or any of its officers in their respective capacities as such) is subject, or (iii) any provision of the laws of the State relating to Purchaser and its affairs, and (b) will not result in, or require the creation or imposition of, any lien on any of the properties or revenues of Purchaser pursuant to any of the foregoing.

5 Purchaser is not in breach of or default under any applicable constitutional provision, law or administrative regulation of the State or the United States or any applicable judgment or decree or any loan agreement, indenture, bond, note, resolution, agreement or other instrument to which Purchaser is a party or to which Purchaser or any of its property or assets are subject, and no event has occurred and is continuing which constitutes, or with the passage of time or the giving of notice, or both, would constitute, a default or event of default by Purchaser under any of the foregoing.

6. Payments to be made by Purchaser under the Agreement shall constitute operating expenses of Purchaser's power supply system payable solely from the revenues and other available funds of Purchaser's power supply system as a cost of purchased electricity.

7. No litigation, proceeding or tax challenge is pending or, to its knowledge, threatened, against Purchaser in any court or administrative body which would (a) contest the right of the officials of Purchaser to hold and exercise their respective positions, (b) contest the due organization and valid existence of Purchaser, (c) contest the validity, due authorization and execution of the Agreement, or (d) attempt to limit, enjoin or otherwise restrict or prevent Purchaser from executing, delivering and performing the Agreement, nor to the knowledge of Purchaser is there any basis therefor.

8. All authorizations, approvals, licenses, permits, consents and orders of any governmental authority, legislative body, board, agency or commission having jurisdiction of the matter which are required for the due authorization of, which would constitute a condition precedent to, or the absence of which would materially adversely affect the due performance by Purchaser of its obligations under the Agreement have been duly obtained.

9. The representations and warranties of Purchaser contained in the Agreement were true, complete and correct on and as of the date thereof and are true, complete and correct on and as of the date hereof.

10. The statements and information with respect to Purchaser contained in the Preliminary Official Statement dated [____], 202[____] and the Official Statement dated [____], 202[____] with respect to the Bonds, including Appendix A thereto (together, the "*Official Statement*"), fairly and accurately describe and summarize the financial and operating position of Purchaser for the periods shown therein, and such statements and information did not as of the respective dates of the Official Statement and do not as of the date hereof contain any untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make such statements and information, in the light of the circumstances under which they were made, not misleading.

11. To Purchaser's knowledge, no event affecting Purchaser has occurred since the date of the Official Statement which should be disclosed therein in order to make the statements and information with respect to Purchaser contained therein, in light of the circumstances under which they were made, not misleading in any material respect.

IN WITNESS WHEREOF the undersigned has executed this Certificate on and as of the date first written above.

AVA COMMUNITY ENERGY AUTHORITY

By_____

Name:

Title:

LETTER AGREEMENT

[____], 2026

Ava Community Energy Authority
1999 Harrison Street, Suite 800
Oakland, CA 94612
Email: avaprepay@avaenergy.org

California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Email: notices@cccfa.org and invoices@cccfa.org

Re: PPA Assignments for Delivery under Prepay Energy Agreements

Ladies and Gentlemen:

This Letter Agreement (this “Letter Agreement”) confirms our mutual agreement with respect to the matters set forth below and relates to (i) that certain Power Supply Contract (the “Power Supply Contract”), dated as of the date hereof, by and between California Community Choice Financing Authority (“Issuer”) and Ava Community Energy Authority (“Project Participant”), (ii) that certain Prepaid Energy Sales Agreement (the “Prepaid Agreement”), dated as of the date hereof, by and between Energy Prepay [____], LLC, a Delaware limited liability company (“Prepay LLC”) and Issuer, and (iii) that certain Energy Management Agreement, dated as of the date hereof, by and between Morgan Stanley Capital Group Inc. (“MSCG”) and Prepay LLC (the “Energy Management Agreement” and together with the Power Supply Contract and the Prepaid Agreement, the “Prepay Energy Agreements”). Any capitalized term used in this Letter Agreement and not otherwise defined herein shall have the meaning assigned to such term in the Power Supply Contract. In consideration of each party’s execution of the respective Prepay Energy Agreements, as well as the premises above and the mutual covenants and agreements set forth herein, Issuer, Project Participant, Prepay LLC and MSCG (collectively, the “Parties”) agree as follows:

1. PPA Assignments for Delivery under Prepay Energy Agreements.

(a) Initial Assignment. [Concurrently with the execution of the Prepay Energy Agreements], Project Participant [has assigned] and Prepay LLC has agreed to assume a portion of Project Participant’s rights and obligations under the [Initial Assigned PPA].

(b) Replacement Assignments. Commencing (i) six months prior to the expiration of any EPS Energy Period or the resumption of deliveries in a new Reset Period following Participant’s issuance of a Remarketing Election Notice pursuant to [Section 3.4] of the Power Supply Contract or (ii) otherwise immediately upon the early termination or anticipated early termination of an EPS Energy Period, Project Participant shall exercise Commercially Reasonable Efforts to assign a portion of Project Participant’s rights and obligations (the “Assigned Rights and Obligations”) under one or more power purchase

agreements under which Project Participant is purchasing EPS Compliant Energy pursuant to an Assignment Agreement substantially in the form of (A) the Limited Assignment Agreement set forth as Exhibit A hereto if the PPA Supplier is an unrelated third party or (B) the Limited Assignment Agreement set forth as Exhibit B hereto if the PPA Supplier is MSCG (each, an “Assignment Agreement”), and the Parties shall cooperate in good faith with respect to any proposed assignments; provided that:

- (1) any subsequent Assignment Agreement shall provide (I) for the assignment by Project Participant to either (a) Prepay LLC if MSCG is the PPA Supplier or (b) MSCG if the PPA Supplier is an unrelated third party of its right to receive all of the Energy (and any associated products set forth in the Assignment Agreement) delivered under the applicable power purchase agreement for each Month of the applicable EPS Energy Period and (II) for payment by Prepay LLC or MSCG as applicable to the PPA Supplier under such subsequent power purchase agreement of the Day-Ahead Average Price for each Month of the applicable EPS Energy Period, with such amounts to be credited in the PPA Supplier’s monthly invoice to Project Participant against other amounts owed by Project Participant under the Assigned PPA during the EPS Energy Period;
 - (2) any third party PPA Supplier must satisfy MSCG’s internal credit and approval requirements and other requirements applied on a nondiscriminatory basis, including any “know your customer” rules, policies and procedures, anti-money laundering rules and regulations, Dodd-Frank Act, Commodity Exchange Act, Patriot Act and similar rules, regulations, requirements and corresponding policies;
 - (3) any such assignment must be agreed and consented to by Project Participant, Prepay LLC and MSCG in their reasonable discretion; and
 - (4) the Parties recognize that MSCG will be obligated to sell and deliver Assigned Product it receives from a third-party PPA Supplier to Prepay LLC under the Energy Management Agreement; Prepay LLC will be obligated to deliver Assigned Product that it acquires to Issuer under the terms of the Prepaid Agreement; and Issuer will be obligated to deliver Assigned Product that it acquires to Project Participant under the terms of the Power Supply Contract.
- (c) MSCG Procurement of EPS Compliant Energy. To the extent that (i) Project Participant, Prepay LLC and MSCG have not agreed upon a replacement assignment of a power purchase agreement by the date that is seventy-five (75) days prior to (A) the end of any EPS Energy Period or (B) the resumption of deliveries in a new Reset Period following Participant’s issuance of a Remarketing Election Notice pursuant to Section 3.4 of the Power Supply Contract, or (ii) an early termination of an EPS Energy Period has occurred and Project Participant, Prepay LLC and MSCG have not agreed upon a replacement assignment of a power purchase agreement, then MSCG shall exercise Commercially Reasonable Efforts to obtain EPS Compliant Energy for ultimate redelivery to Project Participant, provided that:

- (1) Project Participant must consent to MSCG's procurement of any such EPS Compliant Energy for ultimate redelivery to Project Participant, with such consent not to be unreasonably withheld;
 - (2) the Parties shall act in good faith and in a Commercially Reasonable manner to negotiate any necessary amendments to the Prepay Energy Agreements to facilitate the delivery of such EPS Compliant Energy; and
 - (3) the period of delivery for any such EPS Compliant Energy (any such period, a "MSCG EPS Energy Period") shall not exceed the length, as applicable, of (A) the then-current Reset Period if such EPS Compliant Energy is obtained for delivery for the remainder of a Reset Period and (B) the length of the next succeeding Reset Period if such EPS Compliant Energy is obtained for delivery commencing in a subsequent Reset Period.
- (d) Tax Opinion. The Parties acknowledge and agree that their ability to enter into a new Reset Period will be contingent on obtaining an Opinion of Bond Counsel (as defined in the Bond Indenture), which will be dependent on the availability of EPS Compliant Energy for delivery in such Reset Period.

2. **Failure to Obtain EPS Compliant Energy.** To the extent an EPS Energy Period terminates or expires and Project Participant and MSCG have been unable to obtain EPS Compliant Energy for delivery under the Prepay Energy Agreements pursuant to the provisions of Paragraph 1, then Prepay LLC shall remarket the Base Energy pursuant to the provisions of [Exhibit C] to the Prepaid Agreement, subject to the following:

- (a) the Parties' obligations set forth in Paragraph 1 shall continue to apply;
- (b) Project Participant shall not make any new commitment to purchase Priority Energy during such a remarketing; and
- (c) consistent with [Section 7.5] of the Power Supply Contract, Project Participant shall exercise Commercially Reasonable Efforts to remediate any Disqualified Remarketing Proceeds resulting from Prepay LLC's remarketing.

3. **Representations.** Each Party represents to each of the other Parties:

- (a) **Status.** It is duly organized and validly existing under the laws of the jurisdiction of its organization or incorporation and, if relevant under such laws, in good standing.
- (b) **Powers.** It has the power to execute this Agreement and any other documentation relating to this Agreement to which it is a party, to deliver this Agreement and any other documentation relating to this Agreement that it is required by this Agreement to deliver and to perform its obligations under this Agreement and has taken all necessary action to authorize such execution, delivery and performance.

(c) **No Violation or Conflict.** Such execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby, including the incurrence by such Party of its obligations under this Agreement, will not result in any violation of, or conflict with: (i) any term of any material contract or agreement applicable to it; (ii) any of its charter, bylaws, or other constitutional documents; (iii) any determination or award of any arbitrator applicable to it; or (iv) any license, permit, franchise, judgment, writ, injunction or regulation, decree, order, charter, law, ordinance, rule or regulation of any Government Agency, applicable to it or any of its assets or properties or to any obligations incurred by it or by which it or any of its assets or properties or obligations are bound or affected, and shall not cause a breach of, or default under, any such term or result in the creation of any lien upon any of its properties or assets.

(d) **Consents.** All consents, approvals, orders or authorizations of, registrations, declarations, filings or giving of notice to, obtaining of any licenses or permits from, or taking of any other action with respect to, any Person or Government Agency that are required to have been obtained by such Party with respect to this Agreement and the transactions contemplated hereby, including the due authorization of such Party and its governing body and any approval or consent of any security holder of such Party or any holder (or any trustee for any holder) of any indebtedness or other obligation of such Party, have been obtained and are in full force and effect and all conditions of any such consents have been complied with.

(e) **Obligations Binding.** Its obligations under this Agreement constitute its legal, valid and binding obligations, enforceable in accordance with their respective terms (subject to applicable bankruptcy, reorganization, insolvency, moratorium or similar laws affecting creditors' rights generally and subject, as to enforceability, to equitable principles of general application (regardless of whether enforcement is sought in a proceeding in equity or at law)).

(f) **Non-Reliance.** It is acting for its own account, and it has made its own independent decisions to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment and upon advice from such advisers as it has deemed necessary. It is not relying on any communication (written or oral) of the other Parties as investment advice or as a recommendation to enter into this Agreement; it being understood that information and explanations related to the terms and conditions of this Agreement shall not be considered investment advice or a recommendation to enter into this Agreement. It is entering into this Agreement as a bona-fide, arm's-length transaction involving the mutual exchange of consideration and, once executed by all Parties, considers this Agreement a legally enforceable contract. No communication (written or oral) received from any of the other Parties shall be deemed to be an assurance or guarantee as to the expected results of this Agreement.

(g) **Assessment and Understanding.** It is capable of assessing the merits of and understanding (on its own behalf or through independent professional advice), and understands and accepts, the terms, conditions and risks of this Agreement. It is also capable of assuming, and assumes, the risks of this Agreement.

(h) **Status of Parties.** None of the other Parties is acting as a fiduciary for or an adviser to it in respect of this Agreement.

4. **Counterparts.** This Agreement (and each amendment, modification and waiver in respect of it) may be executed and delivered in counterparts (including by facsimile or electronic transmission), each of which will be deemed an original.

5. **Costs and Expenses.** The Parties will each pay their own costs and expenses (including legal fees) incurred in connection with this Agreement and as a result of the negotiation, preparation, and execution of this Agreement.

6. **Amendments.** No amendment, modification, or waiver in respect of this Agreement will be effective unless in writing (including a writing evidenced by a facsimile or electronic transmission) and executed by each of the Parties or confirmed by an exchange of telexes or electronic messages on an electronic messaging system.

7. **Notices.** Any notice, demand, statement or request required or authorized by this Agreement to be given by one Party to another shall be in writing, except as otherwise expressly provided herein. It shall be sent by email transmission, courier, or personal delivery (including overnight delivery service) to each of the notice recipients and addresses for each of the other Parties designated in Appendix 2 of the applicable Assignment Agreement. Any such notice, demand, or request shall be deemed to be given (i) when delivered by email transmission, or (ii) when actually received if delivered by courier or personal delivery (including overnight delivery service). Each Party shall have the right, upon written 10 days' prior written notice to the other Parties, to change its address at any time, and to designate that copies of all such notices be directed to another person at another address. The Parties may mutually agree in writing at any time to deliver notices, demands or requests through alternate or additional methods. Notwithstanding the foregoing, any Party may at any time notify the other Parties that any notice, demand, statement or request to it must be provided by email transmission for a specified period of time or until further notice, and any communications delivered by means other than email transmission during such time shall be ineffective.

8. **Dispute Resolution.**

(a) **Governing Law.** This Agreement and the rights and duties of the Parties under this Agreement will be governed by and construed, enforced and performed in accordance with the laws of the state of New York, without reference to any conflicts of laws provisions that would direct the application of another jurisdiction's laws; *provided*, however, that the authority of Project Participant and Issuer to enter into and perform their obligations under this Agreement shall be determined in accordance with the laws of the State of California.

(b) **Arbitration.** Any dispute, claim or controversy arising out of or relating to this Agreement or the breach, termination, enforcement, interpretation or validity thereof, including the determination of the scope of this agreement to arbitrate, shall be determined by final, non-appealable binding arbitration in San Francisco, California before three (3) arbitrators. The arbitration shall be administered by Judicial Arbitration and Mediation Services, Inc. ("JAMS")

pursuant to its Comprehensive Arbitration Rules and Procedures. Within fifteen (15) days after the commencement of arbitration, each of MSCG and Project Participant shall select one person to act as arbitrator, and the two so-selected arbitrators shall select a third arbitrator (the “**chairperson**”) within thirty (30) days of the commencement of the arbitration. If either MSCG or Project Participant is unable or fails to select one person to act as arbitrator, such arbitrator shall be appointed by JAMS. If MSCG and Project Participant-selected arbitrators are unable or fail to agree upon a chairperson, the chairperson shall be appointed by JAMS. The chairperson shall be a person who has experience in renewable energy-related transactions, and none of the arbitrators shall have been previously employed by any Party or have any direct pecuniary interest in any Party or the subject matter of the arbitration, unless such conflict is expressly acknowledged and waived in writing by all of the Parties. The Parties shall maintain the confidential nature of the arbitration proceeding and any award, including any hearing(s), except as may be necessary to prepare for or conduct the arbitration hearing on the merits, or except as necessary in connection with a court application for a preliminary remedy, a judicial challenge to an award or its enforcement, or unless otherwise required by law or judicial decision. Any arbitration proceedings, decision or award rendered hereunder and the validity, effect and interpretation of this arbitration provision shall be governed by the Federal Arbitration Act. The arbitrator(s) shall have no authority to award consequential, treble, exemplary, or punitive damages of any type or kind regardless of whether such damages may be available under any law or right, with the Parties hereby affirmatively waiving their rights, if any, to recover or claim such damages. In any arbitration arising out of or related to this Agreement, the arbitrators shall award to the prevailing Party or Parties, if any, the costs and attorneys’ fees reasonably incurred in seeking to enforce the application of this Section 8(b) and by the prevailing party in connection with the arbitration. Notwithstanding the foregoing provisions of this Section 8(b), any costs incurred by a Party in seeking judicial enforcement of any written decision of the arbitrators shall be chargeable to and borne exclusively by the Party against whom such court order is obtained. The award shall be final and binding on the Parties and judgment upon any award may be entered in any court of competent jurisdiction.

(c) **Judicial Reference.** Without limiting the provisions in Section 8(b), if Section 8(b) is deemed ineffective or unenforceable in any respect, any dispute between the Parties arising out of or in connection with this Agreement or its performance, breach, or termination (including the existence, validity and interpretation of this Agreement and the applicability of any statute of limitation period) (each, a “**Dispute**”) shall be resolved by a reference proceeding in California in accordance with the provisions of Sections 638 et seq. of the California Code of Civil Procedure (“**CCP**”), or their successor sections (a “**Reference Proceeding**”), which shall constitute the exclusive remedy for the resolution of any Dispute. As a condition precedent to initiating a Reference Proceeding with respect to any Dispute, the Parties shall comply with the provisions of Section 8(c)i.

i. Notice of Dispute. Prior to initiating the Reference Proceeding, a Party (the “**Disputing Party**”) shall provide the other Parties (the “**Responding Parties**”) with a written notice of each issue in dispute, a proposed means for resolving each such issue, and support for such position (the “**Notice of Dispute**”). Within ten (10) Days after receiving the Notice of Dispute, the Responding Parties shall provide the Disputing Party with a written Notice of each additional issue (if any) with respect to the dispute raised by the Notice of Dispute, a proposed means for resolving every issue in dispute, and support for

such position (the “**Dispute Response**”). Thereafter, the Parties shall meet to discuss the matter and attempt in good faith to reach a negotiated resolution of the dispute. If the Parties do not resolve the dispute by unanimous agreement within sixty (60) Days after receipt of the Dispute Response, (the “**Negotiation Period**”), then any Party may provide to the other Parties written notice of intent for judicial reference (the “**Impasse Notice**”) in accordance with the further provisions of this Section 8(c).

ii. Applicability; Selection of Referees.

(A) Within ten days of the delivery of an Impasse Notice, each of MSCG and Project Participant shall nominate one (1) referee. The two (2) referees (the “**Party-Appointed Referees**”) shall appoint a third referee (the “**Third Referee**”). The Party-Appointed Referees shall be competent and experienced in matters involving the electric energy business in the United States, with at least ten (10) years of electric industry experience as a practicing attorney. The Third Referee shall be an active or retired California state or federal judge. Each of the Party-Appointed Referees and the Third Referee shall be impartial and independent of each of the Parties and of the other referees and not employed by any of the Parties in any prior matter.

(B) If the Party-Appointed Referees are unable to agree on the Third Referee within forty-five (45) Days from delivery of the Impasse Notice, then the Third Referee shall be appointed pursuant to CCP Section 640(b) in an action filed in the Superior Court of California, County of San Francisco (the “**Court**”), and with due regard given to the selection criteria above. A request for appointment of a referee may be heard on an ex parte or expedited basis, and the Parties agree that irreparable harm would result if ex parte relief is not granted. Pursuant to CCP Section 170.6, each of Project Participant and MSCG shall have one (1) peremptory challenge to the referee selected by the Court.

iii. Discovery; Proceedings.

(A) The Parties agree that time is of the essence in conducting the Reference Proceeding. Accordingly, the referees shall be requested, subject to change in the time periods specified herein for good cause shown, to (i) set the matter for a status and trial-setting conference within twenty (20) days after the date of selection of the Third Referee, (ii) if practicable, try all issues of law or fact within one hundred eighty (180) days after the date of the conference, and (iii) report a statement of decision within twenty (20) days after the matter has been submitted for decision.

(B) Discovery and other pre-hearing procedures shall be conducted as agreed to by the Parties, or if they cannot agree, as determined by the Third Referee after discussion with the Parties regarding the need for discovery and other pre-hearing procedures.

(C) Except as expressly set forth herein, the Third Referee shall determine the manner in which the Reference Proceeding is conducted, including the time and place of hearings, the order of presentation of evidence, and all other questions that arise with respect to the course of the Reference Proceeding. The Reference Proceeding, including the trial, shall be conducted at a neutral location selected by the Parties, or if not agreed by the Parties, by the Third Referee, in San Francisco, California.

(D) All proceedings and hearings conducted before the referees, except for trial, shall be conducted without a court reporter, except that when any Party so requests, a court reporter will be used at any hearing conducted before the referees, and the referees will be provided a courtesy copy of the transcript. The Party making such a request shall have the obligation to arrange for and pay the court reporter.

iv. Decision. The referees shall render a written statement of decision setting forth findings of fact and conclusions of law. The decision shall be entered as a judgment in the court in accordance with the provisions of CCP Sections 644 and 645. The decision shall be appealable to the same extent and in the same manner that such decision would be appealable if rendered by a judge of the Court. The Parties intend this general reference agreement to be specifically enforceable in accordance with the CCP.

v. Expenses. Each of MSCG and Project Participant shall bear the compensation and expenses of its respective Party-Appointed Referee, own counsel, witnesses, consultants and employees. All other expenses of judicial reference shall be split equally between MSCG and Project Participant.

9. **Limitation of Liability.** Notwithstanding anything to the contrary herein, all obligations of Issuer under this Agreement, including without limitation all obligations to make payments of any kind whatsoever, are special, limited obligations of Issuer, payable solely from the Trust Estate (as such term is defined in the Bond Indenture) as and to the extent provided in the Bond Indenture, including with respect to Operating Expenses (as such term is defined in the Bond Indenture). Issuer shall not be required to advance any moneys derived from any source other than the Revenues (as such term is defined in the Bond Indenture) and other assets pledged under the Bond Indenture for any of the purposes in this Agreement mentioned. Neither the faith and credit of Issuer nor the taxing power of the State of California or any political subdivision thereof is pledged to payments pursuant to this Agreement. Issuer shall not be directly, indirectly, contingently or otherwise liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reasons of or in connection with this Agreement, except solely to the extent Revenues are received for the payment thereof and may be applied therefor pursuant to the terms of the Bond Indenture.

[Signature Pages to Follow]

Very truly yours,

PREPAY LLC

ENERGY PREPAY [], LLC

By: Morgan Stanley Capital Group Inc., its Manager

By: _____

Name: _____

Title: _____

MSCG

MORGAN STANLEY CAPITAL GROUP INC.

By: _____

Name: _____

Title: _____

ACKNOWLEDGED, ACCEPTED AND AGREED TO as of the date first set forth above:

PARTICIPANT

AVA COMMUNITY ENERGY AUTHORITY

By: _____

Name: _____

Title: _____

ISSUER

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____

Name: _____

Title: _____

EXHIBIT A

**FORM OF LIMITED ASSIGNMENT AGREEMENT FOR THIRD PARTY AS PPA
SUPPLIER**

[To be attached.]

EXHIBIT B

**FORM OF LIMITED ASSIGNMENT AGREEMENT
FOR MSCG AS PPA SUPPLIER**

[To be attached.]

LETTER AGREEMENT

[____], 202[__]

Ava Community Energy Authority
1999 Harrison Street, Suite 2300
Oakland, CA 94612

Re: Prepay Limited Assignment Agreements

Ladies and Gentlemen:

This Letter Agreement (this “Letter Agreement”) confirms our mutual agreement with respect to the matters set forth below and relates to those certain Limited Assignment Agreements listed on Exhibit A (the “Assignment Agreements”, which definitions shall include any new Assignment Agreements identified by J. Aron’s delivery of an updated Exhibit A consistent with Section 2), with each of the PPA Sellers identified in Exhibit A (each, individually, a “PPA Seller” and collectively the “PPA Sellers”, and which definitions shall include any new PPA Seller identified by J. Aron’s delivery of an updated Exhibit A consistent with Section 2). Any capitalized term used in this Letter Agreement and not otherwise defined herein shall have the meaning assigned to such term in the Clean Energy Purchase Contract. In consideration of each party’s execution of the Assignment Agreements, as well as the premises above and the mutual covenants and agreements set forth herein, J. Aron & Company LLC (“J. Aron”) and Ava Community Energy Authority (“Ava” and together with J. Aron, collectively the “Parties”) agree as follows:

1. **Assignment Early Termination.** Each of the Parties agrees that it shall only exercise its right to deliver a written notice of termination of an [Assignment Period] under an Assignment Agreement consistent with the following:

(a) Either Party may deliver a notice of termination in the event of (i) the suspension, expiration, or termination of performance of a PPA by either Ava or the applicable PPA Seller; or (ii) the termination or suspension of deliveries for any reason other than force majeure under (A) that certain Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”), dated as of [____], 202[__] by and between Ava and [California Community Choice Financing Authority] (including, for the avoidance of doubt, due to a “[Remarketing Election]” by Ava under the Clean Energy Purchase Contract) or (B) that certain Electricity Purchase, Sale and Service Agreement, dated as of [____], 202[__] by and between J. Aron and Aron Energy Prepay [__] LLC (the “Electricity Sale and Service Agreement”);

(b) Ava shall deliver a notice of termination contemporaneous with any assignment by Ava of its interest in the Clean Energy Purchase Contract, provided that J. Aron in any event shall be entitled to deliver a notice of termination to the extent Ava fails to do so in connection with the assignment of Ava’s interest under the Clean Energy Purchase Contract;

(c) J. Aron may deliver a notice of termination if (i) PPA Seller delivers less than the [Monthly Projected Quantity] for any [__] months in the aggregate during a [__] month period,

(ii) any event or circumstance occurs that would give either Ava or a PPA Seller the right to terminate or suspend performance under a PPA (regardless of whether Ava or the applicable PPA Seller exercises such right) or (iii) Ava requests remarketing of the [Assigned Quantities] under an [Assigned PPA] pursuant to the terms [Section 7.3(c)] of the Clean Energy Purchase Contract;

(d) either Party may deliver a notice of termination to the extent that the Parties have mutually agreed upon an assignment of [Replacement Assigned Rights and Obligations] (as defined in the Clean Energy Purchase Contract) that will replace the [Assigned Rights and Obligations] under the applicable Assignment Agreement immediately following the termination thereof; and

(e) either Party may deliver a notice of termination under the applicable Assignment Agreement to the extent that:

(i) any of the representations and warranties set forth in [Sections 5.4] of the Electricity Sale and Service Agreement and the Clean Energy Purchase Contract, respectively, ceases to be true with respect to an [Assigned PPA];

(ii) the [Assigned Energy] being delivered pursuant to an Assignment Agreement ceases to be [EPS Compliant Energy]; or

(iii) any [Assigned Product] that constituted [PCC1 Product] or [Long-Term PCC1 Product] while being delivered directly to Ava under an [Assigned PPA] ceases to qualify as [PCC1 Product] or [Long-Term PCC1 Product] when being redelivered through the Electricity Sale and Service Agreement, [Master Power Supply Agreement] and Clean Energy Purchase Contract.

For the avoidance of doubt, each of the Parties agrees that it shall not terminate an Assignment Agreement pursuant to the at will termination provision thereof except in the circumstances set forth immediately above. The at will termination provision referenced in the immediately preceding sentence (x) is set forth in [Section 2(a)(1)] of the form of Assignment Agreement attached to the Clean Energy Purchase Contract (y) shall refer to any such provision forth in an Assignment Agreement entered into by the Parties consistent with the terms of the Clean Energy Purchase Contract and the Electricity Sale and Service Agreement.

2. **Exhibit A.** Promptly following execution of the Assignment Agreements with respect to the [Initial Assigned Rights and Obligations], J. Aron shall deliver an Exhibit A that lists such Assignment Agreements. J. Aron shall deliver an updated Exhibit A to this Agreement to reflect any changes to the information set forth therein in connection with the termination, expiration or replacement of an Assignment Agreement consistent with the terms of the Clean Energy Purchase Contract.

3. **Representations, Warranties and Covenants.**

(a) Ava agrees that it shall provide a true, complete, and correct copy to J. Aron of any PPA to be assigned pursuant to an Assignment Agreement.

- (b) Each Party represents to the other:
- (i) **Status.** It is duly organized and validly existing under the laws of the jurisdiction of its organization or incorporation and, if relevant under such laws, in good standing.
 - (ii) **Powers.** It has the power to execute, deliver and perform its obligations under this Letter Agreement and any other documentation to which it is a party relating to this Letter Agreement, and it has taken all necessary action to authorize such execution, delivery and performance.
 - (iii) **No Violation or Conflict.** Such execution, delivery and performance of this Letter Agreement and the consummation of the transactions contemplated hereby and thereby, including the incurrence by such Party of its obligations under this Letter Agreement, will not result in any violation of, or conflict with; (i) any term of any material contract or agreement applicable to it; (ii) any of its charter, bylaws, or other constitutional documents; (iii) any determination or award of any arbitrator applicable to it or (iv) any license, permit, franchise, judgment, writ, injunction or regulation, decree, order, charter, law, ordinance, rule or regulation of any government agency, applicable to it or any of its assets or properties or to any obligations incurred by it or by which it or any of its assets or properties or obligations are bound or affected, and shall not cause a breach of, or default under, any such term or result in the creation of any lien upon any of its properties or assets.
 - (iv) **Consents.** All consents, approvals, orders or authorizations of; registrations, declarations, filings or giving of notice to; obtaining of any licenses or permits from; or taking of any other action with respect to, any Person or Government Agency, that are required to have been obtained or made by such Party with respect to this Letter Agreement and the transactions contemplated hereby, including the due authorization of such Party and its governing body and any approval or consent of any security holder of such Party or any holder (or any trustee for any holder) of any indebtedness or other obligation of such Party, have been obtained and are in full force and effect and all conditions of any such consents have been complied with.
 - (v) **Obligations Binding.** Its obligations under this Agreement constitute its legal, valid and binding obligations, enforceable in accordance with their respective terms (subject to applicable bankruptcy, reorganization, insolvency, moratorium or similar laws affecting creditors' rights generally and subject, as to enforceability, to equitable principles of general application (regardless of whether enforcement is sought in a proceeding in equity or at law)).
 - (vi) **Non-Reliance.** It is acting for its own account, and it has made its own independent decisions to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment and upon advice from

such advisers as it has deemed necessary. It is not relying on any communication (written or oral) of the other Parties as investment advice or as a recommendation to enter into this Agreement; it being understood that information and explanations related to the terms and conditions of this Agreement shall not be considered investment advice or a recommendation to enter into this Agreement. It is entering into this Agreement as a bona-fide, arm's-length transaction involving the mutual exchange of consideration and, once executed by the applicable parties, considers this Agreement to be legally enforceable contracts. No communication (written or oral) received from any of the other Parties shall be deemed to be an assurance or guarantee as to the expected results of this Agreement.

(vii) ***Assessment and Understanding.*** It is capable of assessing the merits of and understanding (on its own behalf or through independent professional advice), and understands and accepts, the terms, conditions and risks of this Agreement and the Assignment Agreement. It is also capable of assuming, and assumes, the risks of this Agreement.

(viii) ***Status of Parties.*** Neither of Parties is acting as a fiduciary for or an adviser to the other in respect of this Agreement.

4. **Governing Law, Jurisdiction, Waiver of Jury Trial**

(a) **Governing Law.** This Letter Agreement and the rights and duties of the parties under this Letter Agreement will be governed by and construed, enforced and performed in accordance with the laws of the State of New York, without reference to any conflicts of laws provisions that would direct the application of another jurisdiction's laws; provided, however, that the authority of Ava to enter into and perform its obligations under this Letter Agreement shall be determined in accordance with the laws of the State of California.

(b) **Jurisdiction.** Each party submits to the exclusive jurisdiction of the federal courts of the United States of America for the Northern District of California sitting in the city and county of San Francisco.

(c) **Waiver of Right to Trial by Jury.** Each party waives, to the fullest extent permitted by applicable law, any right it may have to a trial by jury in respect of any suit, action or proceeding relating to this Letter Agreement.

[Signature Pages to Follow]

Very truly yours,

J. ARON

J. ARON & COMPANY LLC

By: _____
Name: _____
Title: _____

ACKNOWLEDGED, ACCEPTED AND AGREED TO as of the date first set forth above:

AVA

AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name: _____
Title: _____

Exhibit A

Assignment Agreements

[To come.]

PREPAID ENERGY PROJECT ADMINISTRATION AGREEMENT

This Prepaid Energy Project Administration Agreement (this “Agreement”) is made and entered into as of [_____] , 2026, by and between California Community Choice Financing Authority (“CCCFA”) and Ava Community Energy Authority (“Ava”), with respect to the Prepaid Energy Project (defined below). CCCFA and Ava may be referred to individually herein as a “Party” and collectively as the “Parties”. Capitalized terms used herein (including in the following Recitals) have the meanings given to such terms in Section 1.

W I T N E S S E T H:

WHEREAS, Ava is a “community choice aggregator” under the Public Utilities Code; and

WHEREAS, Ava and certain other community choice aggregators have created CCCFA as a joint exercise of powers authority under and pursuant to the Act and the Joint Powers Agreement; and

WHEREAS, CCCFA’s purpose is to assist its Members (as defined in the Joint Powers Agreement), including Ava, by undertaking the financing or refinancing of energy prepayments that can be financed with tax advantaged bonds and other obligations on behalf of one or more of the Members by, among other things, issuing or incurring Bonds (as such term is defined in the Joint Powers Agreement) and entering into related contracts with Members; and

WHEREAS, CCCFA and Ava are entering into a Power Supply Contract pursuant to which CCCFA has agreed to supply Energy to Ava under the terms set forth therein; and

WHEREAS, in order to provide such Energy to Ava under the Power Supply Contract, CCCFA is entering into the Prepaid Agreement with Energy Prepay [_____] , LLC (the “Energy Supplier”), under which it will make a prepayment to the Energy Supplier for the purchase and delivery of such Energy; and

WHEREAS, CCCFA will finance the prepayment under the Prepaid Agreement and related costs by issuing the Bonds pursuant to the Indenture; and

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth in this Agreement and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

Section 1. Defined Terms. Capitalized terms used herein shall have the meanings set forth below:

“Act” means Chapter 5 of Division 7 of Title 1 of the California Government Code, being Section 6500 and following, as amended.

“Annual Refund” means the annual refund, if any, to be provided to Ava pursuant to Section 3.2(c) of the Power Supply Contract.

“Assigned Delivery Point” has the meaning specified in the Assignment Agreement.

“Assigned Energy” has the meaning specified in the Assignment Agreement.

“Assigned Product” means Assigned Energy and associated renewable energy credits, green energy attributes and any other product included in the Assignment Agreement.

“Assignment Agreement” means the Initial Assignment Agreement and any subsequent assignment agreement entered into consistent with the Assignment Letter Agreement.

“Assignment Letter Agreement” has the meaning specified in the Power Supply Contract.

“Base Energy” means Energy to be delivered to an Energy Delivery Point.

“Bonds” means the bonds issued by CCCFA pursuant to the Indenture on or about the date of this Agreement in order to finance the prepayment required to be made to the Energy Supplier under the Prepaid Agreement and related costs of the Prepaid Energy Project, and any bonds issued to refund such bonds.

“CCCFA” means California Community Choice Financing Authority, a joint exercise of powers authority created under and pursuant to the Act and the Joint Powers Agreement.

“CCCFA Commodity Swap” means the ISDA Master Agreement, Schedule and transaction Confirmation entered into by CCCFA and the swap counterparty named therein, and any replacement swap entered into pursuant to the Prepaid Agreement.

“Contract Quantity” means the quantity of Base Energy or Assigned Energy, as applicable, specified in Exhibits A-1 and A-2 of the Power Supply Contract, as such Exhibits A-1 and A-2 may be updated from time to time in accordance with the terms of the Power Supply Contract.

“Ava” means Ava Community Energy Authority, a community choice aggregator as defined in Section 331.1 of the Public Utilities Code.

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in megawatt-hours.

“Energy Delivery Point” means the delivery point for delivery of Ava’s Contract Quantity as specified in the Power Supply Contract, and shall include, if applicable, any Assigned Delivery Point and any alternate Delivery Point for Ava.

“Energy Supplier” means Energy Prepay [____], LLC, a Delaware limited liability company.

“Indenture” means the Trust Indenture, dated as of [_____] 1, 2026, between CCCFA and the Trustee, as amended, restated, supplemented or otherwise modified from time to time.

“Initial Assignment Agreement” with respect to Ava, the initial assignment agreement or agreements specified in the Power Supply Contract.

“Joint Powers Agreement” means the Joint Powers Agreement by and among the Members of CCCFA named therein, including Ava, providing for the creation, purposes and powers of

CCCFA, as the same may be amended or supplemented from time to time in accordance with its terms.

“Power Supply Contract” means the Power Supply Contract, dated [_____] , 2026, between CCCFA and Ava relating to the purchase by Ava of Energy acquired by CCCFA pursuant to the Prepaid Agreement, as amended, restated, supplemented or otherwise modified from time to time.

“Prepaid Agreement” means the Prepaid Energy Sales Agreement, dated [_____] , 2026, between CCCFA, as buyer, and the Energy Supplier, as seller, as amended, restated, supplemented or otherwise modified from time to time.

“Prepaid Energy Project” means the issuance of the Bonds by CCCFA pursuant to the Indenture, the acquisition of Energy and related undertakings of CCCFA under the Prepaid Agreement and the Indenture, and the sale to Ava of such Energy and related undertakings of CCCFA under the Power Supply Contract.

“Public Utilities Code” means the Public Utilities Code of the State of California, as amended.

“Qualifying Use Requirements” has the meaning set forth in Section 1.1 of the Power Supply Contract.

“Re-Pricing Agreement” means the Re-Pricing Agreement, dated as of the date of issuance of the Bonds, by and between CCCFA and the Energy Supplier.

“Schedule”, “Scheduled” or “Scheduling” means the actions of a Party and/or its designated representatives, including each Party’s Transmission Providers, if applicable, of notifying, requesting and confirming to each other the quantity of Energy to be delivered during any given portion of the Delivery Period at a specified Delivery Point.

“Tax Certificate and Agreement” means the Tax Certificate and Agreement executed and delivered by CCCFA in connection with the issuance of the Bonds relating to certain federal income tax compliance requirements relating to the Prepaid Energy Project.

“Transmission Provider(s)” means any entity or entities transmitting or transporting Energy on behalf of a Party to or from an Energy Delivery Point.

“Trustee” means The Bank of New York Mellon Trust Company, N.A., and its successors as Trustee under the Indenture.

Section 2. Assignment Agreements. With respect to any Assignment Agreement, the Parties acknowledge and agree as follows:

(a) as of the date of this Agreement, Ava has entered into the Initial Assignment Agreement specified in the Power Supply Contract with respect to its entire Contract Quantity;

(b) subject to the terms of the applicable Assignment Letter Agreement, Ava may from time to time enter into additional Assignment Agreements with respect to all or a portion of its Contract Quantity; and

(c) Ava shall determine, independent of CCCFA, when and if any Assignment Agreement is entered into or terminated and the underlying agreement and portion of its Contract Quantity to which such Assignment Agreement relates.

Section 3. Scheduling and Delivery of Assigned Energy. Assigned Energy and any other Assigned Product delivered to CCCFA under the Prepaid Agreement that is attributable to an Assignment Agreement(s) entered into by Ava shall be attributable to Ava under the Power Supply Contract, and CCCFA shall have no responsibility for (a) any Scheduling or other operational requirements necessary for the delivery of Assigned Energy to Ava's Assigned Delivery Point and the transfer of other Assigned Product to Ava, or (b) any accounting for under-deliveries or over-deliveries or other record-keeping requirements with respect to any Assigned Energy and other Assigned Product, all of which shall be the sole responsibility of Ava pursuant to the related Assignment Agreement(s).

Section 4. Qualified Use; Remarketing of Base Energy. As provided in the Power Supply Contract, any portion of Ava's Contract Quantity that is not delivered as Assigned Energy is required to be delivered as Base Energy and simultaneously remarketed by the Energy Supplier pursuant to the Prepaid Agreement. Ava shall be responsible for accounting for any portion of Ava's Contract Quantity deemed delivered as Base Energy and subsequently remarketed, including accounting for any remediation of any such remarketing sales as may be required pursuant to the Qualifying Use Requirements. Ava agrees to provide to CCCFA any information reasonably requested by it in order to comply with any reporting or record-keeping requirements related to such deemed deliveries and remarketing of Base Energy, including such information relating to compliance with the Qualifying Use Requirements, as may be required pursuant to the Prepaid Agreement, the Indenture or the Tax Certificate and Agreement.

Section 5. CCCFA Commodity Swap. CCCFA shall not take any action to terminate or designate the early termination of the CCCFA Commodity Swap except in accordance with written instructions of Ava or unless otherwise required under the terms of the Prepaid Agreement or the Indenture.

Section 6. Directions, Consents and Waivers. CCCFA may be requested or required from time to time to provide certain directions, consents, or waivers under the terms of the Prepaid Agreement, the Indenture and the Re-pricing Agreement. Provided no event of default has occurred and is continuing with respect to Ava under the Power Supply Contract, such direction, consent or waiver shall only be provided by CCCFA in accordance with written instructions provided by Ava.

Section 7. Re-pricing Information. CCCFA shall provide, or cause the Energy Supplier to provide, to Ava such information as is required to be provided by the Energy Supplier to CCCFA in accordance the Re-pricing Agreement at such times as are required under the Re-pricing Agreement.

Section 8. Project Administration Fee; Payment and Refund of Operating Expenses.

(a) For purposes of the Indenture, the amount of Revenues to be transferred annually by the Trustee to the Administrative Fee Fund as the Project Administration Fee (as such terms are defined in the Indenture) for each annual period, commencing [_____] 1, 2027, shall be \$[_____] , which amount shall be applied by the Trustee to the payment of Operating Expenses (as defined in the Indenture) as the same become due.

(b) If at any time the amount on deposit in the Administrative Fee Fund, together with any amounts on deposit in the General Reserve Fund and available for such purpose, are not sufficient to pay all such Operating Expenses as the same become due, Ava agrees that it will transfer to the Trustee for

deposit in the Administrative Fee Fund such amounts as are necessary to pay such Operating Expenses upon receipt of notice of the amount due from the Trustee or CCCFA.

(c) As soon as practicable following the end of each annual period referred to in paragraph (a), CCCFA agrees that the amounts received in respect of the Project Administration Fee for such annual period shall be reconciled with the Operating Expenses paid or accrued for such period. In the event that, following each such reconciliation, it is determined that the amounts received in respect of the Project Administration Fee during the applicable annual period exceed Operating Expenses paid or accrued for such period, Ava will be provided written notice thereof and the amount of such excess will be included in its Annual Refund under the Clean Energy Purchase Contract.

Section 9. Notices. Notices and other information to be provided by a Party to any other Party under this Agreement shall be provided in accordance with Article XVI of the Power Supply Contract.

Section 10. Governing Law. This Agreement and the obligations of the Parties hereunder shall be governed by and determined in accordance with the laws of the State of California.

Section 11. Counterparts. This Agreement may be executed and acknowledged in multiple counterparts and by the Parties in separate counterparts, each of which shall be an original and all of which shall be and constitute one and the same instrument.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered by their respective officers thereunto duly authorized as of the date first above written.

CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY

By: _____
Name: Garth Salisbury
Title: Treasurer/Controller

AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name: _____
Title: _____

[Signature Page to the Prepaid Energy Project Administration Agreement]

CLEAN ENERGY PROJECT OPERATIONAL SERVICES AGREEMENT

This Clean Energy Project Operational Services Agreement (this “Agreement”) is made and entered into as of [_____] 1, 2026, by and between California Community Choice Financing Authority (“CCCFA”) and Ava Community Energy Authority (“Ava”) with respect to the Clean Energy Project (defined below). CCCFA and Ava may be referred to individually herein as a “Party” and collectively as the “Parties”.

W I T N E S S E T H:

WHEREAS, Ava is a “community choice aggregator” under the Public Utilities Code of the State of California, as amended; and

WHEREAS, Ava and certain other community choice aggregators have created CCCFA as a joint exercise of powers authority under and pursuant to the Joint Exercise of Powers Act, constituted as Chapter 5 of Division 7 of Title 1 of the California Government Code, being Section 6500 and following, as amended, and a Joint Powers Agreement by and among the Members of CCCFA named therein, including Ava (as the same may be amended or supplemented from time to time in accordance with its terms, the “Joint Powers Agreement”); and

WHEREAS, CCCFA’s purpose is to assist its Members, including Ava, by undertaking the financing or refinancing of energy prepayments that can be financed with tax advantaged bonds and other obligations on behalf of one or more of the Members by, among other things, issuing or incurring bonds and entering into related contracts with Members; and

WHEREAS, CCCFA and Ava are entering into a Clean Energy Purchase Contract, dated [_____] 1, 2026 (as amended, restated, supplemented or otherwise modified from time to time, the “Clean Energy Purchase Contract”), pursuant to which CCCFA has agreed to supply Energy to Ava under the terms set forth therein; and

WHEREAS, in order to provide such Energy to Ava under the Clean Energy Purchase Contract, CCCFA is entering into a Master Power Supply Agreement, dated [_____] 1, 2026 (as amended, restated, supplemented or otherwise modified from time to time, the “Master Power Supply Agreement”), between CCCFA, as buyer, and Aron Energy Prepay [_____] LLC, a Delaware limited liability company, as seller (the “Prepaid Seller”), under which it will make a prepayment to the Prepaid Seller for the purchase and delivery of such Energy; and

WHEREAS, in order to meet its obligations under the Master Power Supply Agreement, Prepaid Seller will enter into an Electricity Purchase, Sale and Service Agreement, dated as of [_____] 1, 2026 (as amended, restated, supplemented or otherwise modified from time to time, the “ESSA”) with J. Aron & Company LLC, a New York limited liability company (“J. Aron”); and

WHEREAS, the Issuer will finance the prepayment under the Master Power Supply Agreement and related costs by issuing its Clean Energy Project Revenue Bonds, Series 2026[_____] (the “Bonds”) pursuant to a Trust Indenture, dated as of [_____] 1, 2026 (as amended, restated, supplemented or otherwise modified from time to time, the “Indenture”), between CCCFA and U.S. Bank Trust Company, National Association, as trustee (together with any successor or replacement trustee under the Indenture, the “Trustee”); and

WHEREAS, the issuance of the Bonds by CCCFA and related undertakings of CCCFA under the Indenture, the acquisition and sale of Energy and related undertakings of CCCFA under the Master Power Supply Agreement and the Clean Energy Purchase Contract, and the sale to Ava of such Energy and related undertakings of Ava under the Clean Energy Purchase Contract are referred to herein as the “Clean Energy Project”; and

WHEREAS, the Parties are entering into this Agreement in order to provide for the administration of certain operational matters relating to the Clean Energy Project;

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth in this Agreement and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

Section 1. Defined Terms. Capitalized terms used herein and not otherwise defined shall have the meanings set forth in the Indenture, the Clean Energy Purchase Contract or the Master Power Supply Agreement, as applicable.

Section 2. Assignment Agreements. As contemplated by the ESSA, the Master Power Supply Agreement and the Clean Energy Purchase Contract, prior to the commencement of the Delivery Period, Ava will enter into one or more Assignment Agreements for the Initial Assignment Period and may from time to time enter into additional Assignment Agreements for future Assignment Periods to provide for the assignment of Assigned Product for delivery to CCCFA under the Master Power Supply Agreement and to Ava under the Clean Energy Purchase Contract. With respect to any Assignment Agreement, the Parties acknowledge and agree that Ava shall determine in its sole discretion when and if any Assignment Agreement is entered into (subject to the consent requirements under the Clean Energy Purchase Contract) or terminated (subject to the terms of the Assignment Letter Agreement) and the underlying power purchase agreement and portion of its Annual Quantities to which such Assignment Agreement relates.

Section 3. Scheduling and Delivery of Assigned Energy. Assigned Energy and any other Assigned Product delivered to CCCFA under the Master Power Supply Agreement shall be Scheduled by Ava for delivery to CCCFA under the Master Power Supply Agreement and for delivery to Ava under the Clean Energy Purchase Contract, and CCCFA shall have no responsibility for (a) any Scheduling or other operational requirements necessary for the delivery of Assigned Energy to Ava’s Assigned Delivery Point and the transfer of other Assigned Product to Ava, or (b) any accounting for under-deliveries or over-deliveries or other record-keeping requirements with respect to any Assigned Energy and other Assigned Product, all of which shall be the sole responsibility of Ava.

Section 4. Qualified Use; Remarketing of Base Energy. Any Base Quantities required to be delivered by the Prepaid Seller are required to be remarketed by the Prepaid Seller pursuant to the Master Power Supply Agreement except in the circumstances specified in Section 3.2 of the Master Power Supply Agreement. Ava shall be responsible for any notices or other communications required from CCCFA in connection with such remarketing, as well communications required for the Scheduling and delivery of Base Quantities under the communications protocol set forth in Exhibit G to the Master Power Supply Agreement and any other operational requirements related to the delivery and remarketing of Base Quantities under the Master Power Supply Agreement. Ava will account for any Base Quantities and subsequently remarketed, including accounting for any remediation of any such remarketing sales as may be required pursuant to the Qualifying Use Requirements and the terms of the Clean Energy Purchase Contract. Ava agrees to provide to CCCFA any information reasonably requested by it in order to comply with any reporting or record-keeping requirements related to such delivery and remarketing of Base

Quantities, including such information relating to compliance with the Qualifying Use Requirements, as may be required pursuant to the Master Power Supply Agreement or the Indenture.

Section 5. Directions, Consents and Waivers. CCCFA may be requested or required from time to time to provide certain directions, consents, or waivers under the terms of the Master Power Supply Agreement, the Indenture and the Re-pricing Agreement. Provided no event of default has occurred and is continuing with respect to Ava under the Clean Energy Purchase Contract, such direction, consent or waiver shall only be provided by CCCFA in accordance with written instructions provided by Ava.

Section 6. Re-pricing Information. CCCFA shall provide, or cause Prepaid Seller to provide, to Ava such information as is required to be provided by Prepaid Seller to CCCFA in accordance the Re-pricing Agreement at such times as are required under the Re-pricing Agreement. Provided no event of default has occurred and is continuing with respect to Ava under the Clean Energy Purchase Contract, any direction, consent or waiver requested or required to be provided by CCCFA under the Re-pricing Agreement shall only be provided by CCCFA in accordance with written instructions provided by Ava.

Section 7. Administrative Fee; Reimbursement and Refund of Operating Expenses.

(a) For purposes of the Indenture, the amount of Revenues to be transferred by the Trustee to the Administrative Fee Fund as the Administrative Fee (as such terms are defined in the Indenture) for each annual period, commencing [_____] 1, 2027, shall be \$[_____] , which amount shall be applied by the Trustee to the payment of Operating Expenses (as defined in the Indenture) as the same become due.

(b) If at any time the amount on deposit in the Administrative Fee Fund, together with any amounts on deposit in the General Reserve Fund and available for such purpose, are not sufficient to pay all such Operating Expenses as the same become due, Ava agrees that it will transfer to the Trustee for deposit in the Administrative Fee Fund such amounts as are necessary to pay such Operating Expenses upon receipt of notice of the amount due from the Trustee or CCCFA.

(c) As soon as practicable following the end of each annual period referred to in paragraph (a), CCCFA agrees that the amounts received in respect of the Administrative Fee for such annual period shall be reconciled with the Operating Expenses paid or accrued for such period. In the event that, following each such reconciliation, it is determined that the amounts received in respect of the Administrative Fee during the applicable annual period exceed Operating Expenses paid or accrued for such period, Ava will be provided written notice thereof and the amount of such excess will be included in its Annual Refund.

Section 8. Notices. Notices and other information to be provided by a Party to the other Party under this Agreement shall be provided in accordance with Article XVI of the Clean Energy Purchase Contract.

Section 9. Governing Law. This Agreement and the obligations of the Parties hereunder shall be governed by and determined in accordance with the laws of the State of California.

Section 10. Counterparts. This Agreement may be executed and acknowledged in multiple counterparts and by the Parties in separate counterparts, each of which shall be an original and all of which shall be and constitute one and the same instrument.

[Signatures appear on the following page]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered by their respective officers thereunto duly authorized as of the date first above written.

CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY

By: _____
Name: Garth Salisbury
Title: Treasurer/Controller

AVA COMMUNITY ENERGY AUTHORITY

By: _____
Name: _____
Title: _____

TRUST INDENTURE

between

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

and

U.S. BANK TRUST COMPANY, NATIONAL ASSOCIATION,
as Trustee

\$ _____
Clean Energy Project Revenue Bonds
Series 2026_

Dated as of _____ 1, 2026

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TRUST INDENTURE

THIS TRUST INDENTURE, dated as of _____ 1, 2026 (this “*Indenture*”), is by and between California Community Choice Financing Authority, a joint powers authority and public entity of the State of California (the “*Issuer*”) and U.S. Bank Trust Company, National Association, a national banking association duly organized and existing under the laws of the United States of America, authorized by law to accept and execute trusts of the character set out in this Indenture, as trustee (the “*Trustee*”).

W I T N E S S E T H:

WHEREAS, pursuant to the provisions of the Act (capitalized terms used herein and not otherwise defined shall have the meanings given such terms in Section 1.01 hereof), Central Coast Community Energy, East Bay Community Energy Authority (now Ava Community Energy), Marin Clean Energy, and Silicon Valley Clean Energy Authority entered into a joint powers agreement pursuant to which the Issuer was organized and established for the purpose, among other things, of entering into contracts for electricity and energy services and agreements for services to facilitate the sale and purchase of electricity and other related services, and for issuing bonds to assist the Members (as defined herein) in financing such contracts, agreements, purchases, sales and services; and

WHEREAS, the Issuer is authorized under the Act to acquire electricity and energy services and enter into agreements for services to facilitate the sale and purchase of electricity and other related services, and to issue revenue bonds to finance the cost of acquisition of such electricity and energy services and other agreements, and is vested with all powers necessary to accomplish the purposes for which it was created; and

WHEREAS, the Issuer has determined to finance the Cost of Acquisition of the Clean Energy Project through the issuance of Bonds pursuant to this Indenture; and

WHEREAS, the execution and delivery of this Indenture has been in all respects duly and validly authorized and approved by resolution of the Board of the Issuer; and

WHEREAS, the Trustee is willing to accept the trusts provided for in this Indenture.

NOW, THEREFORE, THIS INDENTURE WITNESSETH, and the Issuer and the Trustee agree as follows for the benefit of the other, for the benefit of the Holders of the Bonds issued pursuant hereto and the other parties secured hereby:

GRANTING CLAUSES

FOR AND IN CONSIDERATION OF the premises, the mutual covenants of the Issuer and the Trustee herein, the purchase of the Bonds by the Holders thereof and the obligations of the Interest Rate Swap Counterparty under the Interest Rate Swap, and in order to secure:

(i) the payment of the principal of and premium, if any, and interest on the Bonds and the payment of the Interest Rate Swap Payments, in each case according to the tenor and effect of the Bonds and the Interest Rate Swap, and

(ii) the performance and observance by the Issuer of all the covenants expressed or implied in this Indenture and in the Bonds,

the Issuer does hereby grant to the Trustee a lien on and a security interest in the Trust Estate and convey, assign and pledge unto the Trustee and its successors in trust, all right, title and interest of the Issuer in and to the Trust Estate, subject to conveyance, assignment and pledge of the Commodity Swap Payment Fund in favor of the Commodity Swap Counterparty as set forth below, and further subject to the provisions of this Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in this Indenture, and all other rights hereinafter granted for the further securing of the Bonds;

FOR AND IN CONSIDERATION OF the obligations of the Commodity Swap Counterparty under the Commodity Swap and the mutual covenants of the Issuer and the Commodity Swap Counterparty thereunder, and in order to secure the payment of the Commodity Swap Payments, the Issuer does hereby convey, assign and pledge unto the Trustee and its successors in trust, all right, title and interest of the Issuer in the Commodity Swap Payment Fund and the amounts on deposit therein, subject to the provisions of this Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in this Indenture, which conveyance, assignment and pledge shall have priority over the foregoing conveyance, assignment and pledge of the Commodity Swap Payment Fund and the amounts and investments on deposit therein in favor of the Bonds and the Interest Rate Swap Payments;

TO HAVE AND TO HOLD all the same with all privileges and appurtenances hereby and hereafter conveyed and assigned, or agreed or intended so to be, to the Trustee and its respective successors in said trust and assigns forever;

IN TRUST NEVERTHELESS, upon the terms and trusts herein set forth for the equal and proportionate benefit, security and protection of (i) all Holders of the Bonds without privilege, priority or distinction as to the lien or otherwise of any Bond over any other Bond or the payment of interest with respect to any Bond over the payment of interest with respect to any other Bond, except as otherwise provided herein, and (ii) the Interest Rate Swap Counterparty; and

PROVIDED, HOWEVER, that if the Issuer, its successors or assigns shall well and truly pay, or cause to be paid, the principal or Redemption Price, if any, on the Bonds and the interest due or to become due thereon, the Commodity Swap Payments and the Interest Rate Swap Payments, at the times and in the manner provided in the Bonds, the Commodity Swap and the Interest Rate Swap, respectively, according to the true intent and meaning thereof, and shall cause the payments to be made into the Funds as required hereunder, or shall provide, as permitted hereby, for the payment thereof as provided in Section 12.01, and shall well and truly keep and perform and observe all the covenants and conditions of this Indenture to be kept, performed and observed by it, and shall pay or cause to be paid to the Trustee all sums of money due or to become due to it in accordance with the terms and provisions hereof, then upon such final payments or provisions for

such payments by the Issuer, the Bonds, the Commodity Swap and the Interest Rate Swap shall cease to be entitled to any lien, benefit or security under this Indenture, and all covenants, agreements and obligations of the Issuer to the Holders of the Bonds shall thereupon cease, terminate and be discharged and satisfied; otherwise this Indenture shall remain in full force and effect.

The terms and conditions upon which the Bonds are to be issued, authenticated, delivered, secured and accepted by all Persons who from time to time shall be or become the Holders thereof, and the trusts and conditions upon which the Revenues, moneys, securities and funds held or set aside under this Indenture, subject to the provisions of this Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in this Indenture, are to be held and disposed of, which said trusts and conditions the Trustee hereby accepts, and the respective parties hereto covenant and agree, are as follows:

ARTICLE I

DEFINITIONS AND GOVERNING LAW

Section 1.01. Definitions. The following terms shall, for all purposes of this Indenture, have the following meanings:

“*Account*” or “*Accounts*” means, as the case may be, each or all of the Accounts established in Sections 4.15 and 5.02.

“*Accountant’s Certificate*” means a certificate signed by an independent certified public accountant or a firm of independent certified public accountants, selected by the Issuer and identified in writing to the Trustee, who may be the accountant or firm of accountants who regularly audit the books of the Issuer. The Trustee shall have no duty or obligation to review the contents of any Accountant’s Certificate and shall receive such Accountant’s Certificate solely as a repository on behalf of Bondholders.

“*ACE*” means Ava Community Energy, a public agency formed under the provisions of the Joint Exercise of Powers Act of the State of California, Government Code Section 6500 *et seq.*

“*Act*” means the Joint Exercise of Powers Act constituting Chapter 5 of Division 7 of Title 1 (commencing with Section 6500) of the California Government Code, as amended or supplemented from time to time.

“*Administrative Fee Fund*” means the Administrative Fee Fund established in Section 5.02.

“*Advance*” means the amounts paid to the Trustee, on behalf of the Issuer, pursuant to the Custodial Agreements.

“*Alternate Liquidity Facility*” means a Liquidity Facility for a Series of Bonds delivered to the Trustee in substitution for a Liquidity Facility then in effect with respect to such Bonds.

“Amortized Value” means, with respect to any Bond to be redeemed when a Term Rate Period is in effect with respect to such Bond, the principal amount of such Bond multiplied by the price of such Bond expressed as a percentage, calculated by a major market maker in municipal securities, as the quotation agent, selected by the Issuer, based on the industry standard method of calculating bond prices (as such industry standard prevailed on the date such Bond began to bear interest at its current Term Rate), with a delivery date equal to the date of redemption of such Bond, a maturity date equal to the earlier of (a) the stated maturity date of such Bond or (b) the Term Rate Tender Date of such Bond and a yield equal to such Bond’s original reoffering yield on the date such Bond began to bear interest at its current Term Rate, which, in the case of the initial Term Rate Period for the Series 2026_ Bonds and certain dates, produces the amounts for all of the Series 2026_ Bonds set forth in Schedule IV.

“Applicable Factor” means (a) with respect to the initial issuance of a Series of Bonds bearing interest at a SOFR Index Rate, the percentage or factor of the SOFR Index determined by the Underwriter and specified in the Index Rate Determination Certificate for such Series of Bonds, or (b) with respect to a Series of Bonds for which the Interest Rate Period is being converted to a SOFR Index Rate Period (including a change in such Interest Rate Period from one SOFR Index Rate Period to another SOFR Index Rate Period), the percentage or factor of the SOFR Index determined by the Remarketing Agent and specified in the applicable Index Rate Determination Certificate or Index Rate Continuation Notice, provided in each case that the Issuer delivers to the Trustee a Favorable Opinion of Bond Counsel addressing the selection of such percentage or factor. The Applicable Factor shall be determined by the Underwriter or the Remarketing Agent, as applicable, in accordance with Section 2.09(a) and included in the applicable Index Rate Determination Certificate, and once determined shall remain constant for the duration of the applicable SOFR Index Rate Period.

“Applicable Spread” means, with respect to a Series of Bonds for which the Initial Interest Rate Period is an Index Rate Period, or for any Series of Bonds for which the Interest Rate Period is converted to an Index Rate Period, the margin or spread, which may be positive or negative, determined by the Underwriter or the Remarketing Agent, as applicable, in accordance with Section 2.09(a), on or prior to the Issue Date or Conversion Date for such Bonds, as applicable, and specified in the applicable Supplemental Indenture or Index Rate Determination Certificate or Index Rate Continuation Notice, as applicable, which shall be added to the applicable Index (or the product of the Applicable Factor and the applicable Index, as the case may be) to determine the Index Rate. Once so determined, Applicable Spread shall remain constant for the duration of the applicable Index Rate Period.

“Applicable Tax-Exempt Municipal Bond Rate” means, for the Bonds of any maturity, the “Comparable AAA General Obligations” yield curve rate for the year of such maturity as published by LSEG Data & Analytics at least one Business Day and not more than 90 days prior to the date that notice of redemption is required to be given pursuant to Section 4.04. If no such yield curve rate is established for the applicable year, the “Comparable AAA General Obligations” yield curve rate for the two published maturities most closely corresponding to the applicable year shall be determined, and the Applicable Tax-Exempt Municipal Bond Rate will be interpolated or extrapolated from those yield curve rates on a straight-line basis. This rate is made available daily by LSEG Data & Analytics and is available to its subscribers through the internet address:

<https://tm3.com>. In calculating the Applicable Tax-Exempt Municipal Bond Rate, should LSEG Data & Analytics no longer publish the “Comparable AAA General Obligations” yield curve rate, then the Applicable Tax-Exempt Municipal Bond Rate shall equal the Consensus Scale yield curve rate for the applicable year. The Consensus Scale yield curve rate is made available daily by Municipal Market Analytics and is available to its subscribers through its internet address: www.mma-research.com. In the further event Municipal Market Analytics no longer publishes the Consensus Scale, the Applicable Tax-Exempt Municipal Bond Rate shall be determined by a major market maker in municipal securities, as the quotation agent, based upon the rate per annum equal to the annual yield to maturity, calculated using semi-annual compounding, of those tax-exempt general obligation bonds rated in the highest Rating Category by Moody’s and S&P with a maturity date equal to the stated maturity date of such Bonds having characteristics (other than the ratings) most comparable to those of such Bonds in the judgment of the quotation agent. The quotation agent’s determination of the Applicable Tax-Exempt Municipal Bond Rate shall be final and binding on all parties in the absence of manifest error and may be conclusively relied upon in good faith by the Trustee.

“*Assignment Payment*” means any payment received from the Energy Supplier, or the Master Custodian on its behalf, in connection with an assignment of the Energy Management Agreement to a replacement Seller, as such term is defined in the Energy Management Agreement. All references herein to payments made by or received from the Energy Supplier shall be deemed to include payments made by or received from the Master Custodian for and on behalf of the Energy Supplier.

“*Assignment Payment Fund*” means the Assignment Payment Fund established in Section 5.02.

“*Attesting Party*” means an individual authorized by a resolution of the Board to attest the signatures of Authorized Officers.

“*Authorized Denominations*” means with respect to any (a) Term Rate Period or Index Rate Period, \$5,000 and any integral multiple thereof, and (b) Commercial Paper Interest Rate Period, Daily Interest Rate Period or Weekly Interest Rate Period, \$100,000 and any integral multiple of \$1,000 in excess of \$100,000.

“*Authorized Newspaper*” means *The Wall Street Journal* or *The Bond Buyer* or any other newspaper or journal printed in the English language and customarily published on each Business Day devoted to financial news and selected by the Issuer, with prior written notice to and approval of the Trustee, whose decision shall be final.

“*Authorized Officer*” means (a) the Treasurer/Controller of the Issuer, and (b) any other person or persons designated by the Board by resolution to act on behalf of the Issuer under this Indenture. The designation of such person or persons shall be evidenced by a Written Certificate of the Issuer delivered to a Responsible Officer of the Trustee containing the specimen signature of such person or persons and signed on behalf of the Issuer by its Treasurer/Controller, which incumbency certificate shall be amended by the Issuer, with notice to a Responsible Officer of the Trustee and the Custodian, whenever a person is to be added or deleted from the listing. Such

designation as an Authorized Officer shall remain in effect until a Responsible Officer of the Trustee receives actual written notice from the Issuer to the contrary, accompanied by a new certificate.

“Beneficial Owner” means, with respect to Bonds registered in the Book Entry System, any Person who acquires a beneficial ownership interest in a Bond held by the Securities Depository, and the term *“Beneficial Ownership”* shall be interpreted accordingly.

“BLS” means the Bureau of Labor Statistics of the U.S. Department of Labor.

“Board” means the Board of Directors of the Issuer, or if said Board is abolished, the board, body, commission or agency succeeding to the principal functions thereof or to whom the power and duties granted or imposed by this Indenture are given by law, and which shall be identified in a Written Notice of the Issuer delivered to the Trustee.

“Bond” or *“Bonds”* means any of the Bonds and Refunding Bonds authorized by Section 2.01 of, and at any time Outstanding pursuant to, this Indenture.

“Bond Counsel” means Orrick, Herrington & Sutcliffe LLP or any other counsel of nationally recognized standing in matters pertaining to the Tax-Exempt status of interest on obligations issued by states and their political subdivisions and instrumentalities, duly admitted to the practice of law before the highest court of any state of the United States, and selected by the Issuer.

“Bond Payment Date” means each date on which (a) interest on the Bonds is due and payable, (b) an Interest Rate Swap Payment is due, or (c) principal of the Bonds is payable at maturity or pursuant to Sinking Fund Installments.

“Bond Purchase Fund” means the fund by that name established pursuant to Section 4.15(a), including the Remarketing Proceeds Account and the Issuer Purchase Account therein.

“Bond Registrar” means the Trustee and any other bank or trust company organized under the laws of any state of the United States of America or national banking association appointed by the Issuer to perform the duties of Bond Registrar under this Indenture.

“Bondholder” or *“Holder of Bonds”* or *“Holder”* or *“Owner”* means any Person who shall be the registered owner of any Bond or Bonds.

“Book Entry System” means the system maintained by the Securities Depository and described in Section 3.09.

“Business Day” means any day other than (a) a Saturday or Sunday, (b) a day on which commercial banks in New York, New York or the cities in which are located the designated corporate trust offices of the Trustee, the Custodian or the Calculation Agent are authorized by law or executive order to close, (c) a day on which the New York Stock Exchange, Inc. is closed,

(d) a day on which the payment system of the Federal Reserve System is not operational, and
 (e) for purposes of determining the SIFMA Index Rate and the SOFR Index Rate, any day that SIFMA recommends that the fixed income departments of its members be closed for the purposes of trading fixed-income securities.

“Calculation Agent” means, with respect to any Series of Bonds bearing interest at an Index Rate, the Calculation Agent with respect to such Bonds appointed by the Issuer in a Written Instrument to the Trustee, pursuant to the applicable Calculation Agent Agreement and the Indenture.

“Calculation Agent Agreement” means, with respect to any Series of Bonds bearing interest at an Index Rate, such agreement as is entered into by the applicable Calculation Agent and the Issuer with respect to such Series of Bonds providing for the determination of the applicable Index Rate in accordance with Section 2.09 or Section 2.14, as originally executed or as it may from time to time be supplemented or modified pursuant to the terms thereof and this Indenture, as applicable.

“Cede” means Cede & Co., the nominee of DTC, and any successor nominee of DTC with respect to the Bonds pursuant to Section 3.09.

“Clean Energy Project” means the Issuer’s purchase of Energy pursuant to the Energy Purchase Agreement and related contractual arrangements and agreements, and the purchase of any Energy to replace Energy not delivered as required pursuant to the Energy Purchase Agreement.

“Commercial Paper Interest Rate Period” means, with respect to a Series of Bonds, each period comprised of CP Interest Terms for the Bonds of such Series, during which CP Interest Term Rates are in effect for the Bonds of such Series.

“Commodity Swap” means the ISDA Master Agreement, Schedule and Confirmation between the Issuer and the Commodity Swap Counterparty, or any replacement agreement permitted by Section 2.12(b), pursuant to which the Issuer will pay to the Commodity Swap Counterparty an index based floating price and the Commodity Swap Counterparty will pay to the Issuer a fixed price in relation to the quantities of Energy to be delivered under the Energy Purchase Agreement.

“Commodity Swap Counterparty” means _____ and its successors and assigns and the counterparty to any replacement Commodity Swap that meets the requirements of Section 2.12(b).

“Commodity Swap Mandatory Termination Event” has the meaning set forth in Section 2.12(c)(iii).

“Commodity Swap Payment Fund” means the Commodity Swap Payment Fund established in Section 5.02.

“Commodity Swap Payments” means, as of each scheduled payment date specified in a Commodity Swap, the amount, if any, payable to the Commodity Swap Counterparty by the Issuer (including any such amount paid to the Custodian pursuant to Section 3 of the Issuer Custodial Agreement).

“Commodity Swap Receipts” means, as of each scheduled payment date specified in a Commodity Swap, the amount, if any, payable to the Issuer by the Commodity Swap Counterparty.

“Continuing Disclosure Undertaking” means the Continuing Disclosure Undertaking, dated the date hereof, between the Issuer and the Dissemination Agent, as the same may be amended from time to time.

“Contract Price” has the meaning assigned to such term in the Power Supply Contract.

“Conversion” means (a) a conversion of a Series of Bonds from one Interest Rate Period to another Interest Rate Period, (b) with respect to a Series of Bonds bearing interest at an Index Rate, the establishment of a new Index, a new Index Rate and/or a new Index Rate Period and (c) with respect to a Series of Bonds bearing interest in a Term Rate Period, the establishment of a new Term Rate and/or a new Term Rate Period. A Conversion may occur only on a Mandatory Purchase Date.

“Conversion Date” means the effective date of a Conversion of a Series of Bonds and shall occur only on a Mandatory Purchase Date.

“Cost of Acquisition” means all costs of planning, financing, refinancing, acquiring, transmitting, storing and implementing the Clean Energy Project, including:

- (a) the amount of the prepayment required to be made by the Issuer under the Energy Purchase Agreement;

- (b) the amount for deposit into the Debt Service Account for capitalized interest on the Bonds, with such interest being calculated in accordance with the definition of “Debt Service;”

- (c) the costs and expenses incurred in the issuance and sale of the Bonds, including, without limitation, legal, financial advisory, accounting, engineering, consulting, municipal advisory, financing, technical, fiscal agent and underwriting costs, fees and expenses, bond discount, rating agency fees, and all other costs and expenses incurred in connection with the authorization, sale and issuance of the Bonds and preparation of this Indenture;

- (d) all other costs incurred in connection with and properly chargeable to, the acquisition or implementation of the Clean Energy Project;

(e) the allowance for working capital requirements of the Issuer with respect to the Clean Energy Project in such amounts as shall be deemed reasonably necessary by the Issuer; and

(f) with respect to any Series of Refunding Bonds, the amounts necessary to purchase, redeem and discharge Bonds being refunded, including the payment of the Purchase Price or the Redemption Price of such Bonds, any necessary deposits to the Debt Service Account, and all other costs and expenses incurred in connection with such Series of Refunding Bonds, including the costs and expenses described in (e) and (f) above.

“*CP Interest Term*” means, with respect to a Commercial Paper Interest Rate Period for a Series of Bonds, each period established in accordance with Section 2.08 during which a CP Interest Term Rate is in effect for the Bonds of such Series.

“*CP Interest Term Rate*” means, with respect to any Bond of a Series of Bonds in the Commercial Paper Interest Rate Period, an interest rate established periodically for each CP Interest Term in accordance with Section 2.08.

“*CP Mandatory Purchase Date*” means (i) each Mandatory Purchase Date and (ii) the day next succeeding the last day of each CP Interest Term.

“*CPI*” means, the non-seasonally adjusted U.S. City Average All Items Consumer Price Index for All Urban Consumers (“*CPI*”), published monthly by the Bureau of Labor Statistics of the U.S. Department of Labor (“*BLS*”) and reported on Bloomberg CPURNSA or any successor service (“*Bloomberg CPURNSA*”). If such index is not then reported by such source but the CPI has otherwise been reported by the BLS, the Calculation Agent will determine the CPI as published by the BLS for such Month using a source it deems to be accurate and appropriate.

“*CPI Index Rate Formula*” means (i) the total of CPI for the applicable Reference Month less CPI for the twelfth month prior to the applicable Reference Month, divided by (ii) CPI for the twelfth month prior to the applicable Reference Month, which formula would be expressed mathematically as $((CPI_t - CPI_{t-12}) / CPI_{t-12})$, where:

CPI_t = CPI for the applicable Reference Month; and

CPI_{t-12} = CPI for the twelfth month prior to the applicable Reference Month.

All values used in the CPI Index Rate Formula will be truncated to six decimal places and rounded to the nearest fifth decimal place (one hundred thousandth of a percentage point), rounding upwards if the sixth decimal place is five or greater (e.g., 9.876555% (or .09876555) would be rounded up to 9.87656% (or .0987656) and 9.876554% (or .09876554) would be rounded down to 9.87655% (or .0987655)). All percentages resulting from any calculation of the interest rate will be truncated to four decimal places and rounded to the nearest third decimal place (one thousandth of a percentage point), rounding upwards if the fourth decimal place is five or greater (e.g., 9.8765% (or .098765) would be rounded up to 9.877% (or .09877) and 9.8764% (or .098764) would be rounded down to 9.876% (or .09876)). All dollar amounts used in or resulting from such

calculation on Bonds bearing interest at the CPI Index Rate will be rounded to the nearest cent (with one-half cent being rounded upward).

If the sum of (i) the CPI Index Rate Formula and (ii) the Applicable Spread on any CPI Index Rate Reset Date yields a number equal to or less than zero, the interest rate on such CPI Index Rate Bonds shall be 0.00% (zero percent) for the applicable month.

“CPI Index Rate” means the interest rate per annum determined by the Calculation Agent equal to the sum of (a) the result of the CPI Interest Rate Formula, plus (b) the Applicable Spread, as set forth in Section 2.14.

“CPI Index Rate Period” means, with respect to a Series of Bonds, each period during which a CPI Index Rate is in effect for such Bonds.

“CPI Index Rate Reset Date” means, the first Business Day of each calendar month.

“CPI Interest Period” means the period from and including a CPI Index Rate Reset Date, to but excluding the next following CPI Index Rate Reset Date.

“Custodial Agreements” means, collectively, the Energy Supplier Custodial Agreement and the Issuer Custodial Agreement.

“Custodian” means U.S. Bank Trust Company, National Association, as Custodian under the Custodial Agreements and its successors and assigns.

“Daily Interest Rate” means, with respect to a Series of Bonds, the final daily interest rate for such Bonds determined by the Remarketing Agent by 11:00 a.m. New York City time pursuant to Section 2.05.

“Daily Interest Rate Period” means, with respect to a Series of Bonds, each period during which a Daily Interest Rate is in effect for such Bonds.

“Debt Service” means with respect to any Outstanding Bonds, for any particular period of time, an amount equal to the sum of:

(a) all interest payable during such period on such Bonds, but excluding any interest that is to be paid from Bond proceeds on deposit in the Debt Service Account, plus

(b) the Principal Installments payable during such period on such Bonds, calculated on the assumption that, on the day of calculation, such Bonds cease to be Outstanding by reason of, but only by reason of, payment either upon maturity or application of any Sinking Fund Installments required by this Indenture;

provided that (i) the interest on any Bonds with a related Interest Rate Swap shall be calculated on the basis of the fixed interest rate payable by the Issuer under the Interest Rate Swap, and

(ii) principal and interest due on the first day of a Fiscal Year shall be deemed to have been payable and paid on the last day of the immediately preceding Fiscal Year.

“Debt Service Account” means the Debt Service Account in the Debt Service Fund established in Section 5.02.

“Debt Service Fund” means the Debt Service Fund established in Section 5.02.

“Debt Service Fund Agreement” means any debt service fund agreement, that is a Qualified Investment, among the Trustee, the Issuer and a provider, or between the Issuer and a provider and assigned to the Trustee, relating to amounts deposited in the Debt Service Account of the Debt Service Fund. The initial Debt Service Fund Agreement shall be the Debt Service Account Investment Agreement between the Issuer and _____, dated _____, 2026.

“Debt Service Fund Agreement Guaranty” means any unconditional guaranty, in favor of the Issuer and the Trustee, guarantying the obligations of the provider under any Debt Service Fund Agreement.

“Defaulted Interest” has the meaning given to such term in Section 3.08.

“Defeasance Securities” means (a) Government Obligations and (b) to the extent that such deposits or certificates of deposit are Qualified Investments, deposits in interest-bearing time deposits or certificates of deposit which shall not be subject to redemption or repayment prior to their maturity or due date other than at the option of the depositor or holder thereof or as to which an irrevocable notice of redemption or repayment, or irrevocable instructions have been given to call for redemption or repayment, of such time deposits or certificates of deposit on a specified redemption or repayment date has been given and such time deposits or certificates of deposit are not otherwise subject to redemption or repayment prior to such specified date other than at the option of the depositor or holder thereof, and which are fully secured by Government Obligations to the extent not insured by the Federal Deposit Insurance Corporation.

“Depository” means any bank, trust company, national banking association, savings and loan association, savings bank or other banking association selected by the Issuer as a depository of moneys and securities held under the provisions of this Indenture, and may include the Trustee.

“Dissemination Agent” means that certain dissemination agent appointed by the Issuer, pursuant to the Continuing Disclosure Undertaking, and any successor Dissemination Agent appointed by the Issuer in accordance with the Continuing Disclosure Undertaking.

“DTC” means The Depository Trust Company, New York, New York, and its successors and assigns.

“Early Termination Payment Date” has the meaning given to such term in Section 17.4(d) of the Energy Purchase Agreement.

“Electronic Means” means the following communication methods: e-mail, secure electronic transmission containing applicable authorization codes, passwords and/or authentication keys issued by the Trustee, or another method or system specified by a Responsible Officer of the Trustee as available for use in connection with its services hereunder.

“Eligible Bonds” means any Bonds other than Bonds which a Responsible Officer of the Trustee actually knows to be owned by, for the account of, or on behalf of the Issuer or a Project Participant.

“EMMA” means the Electronic Municipal Market Access system, the website currently maintained by the Municipal Securities Rulemaking Board and any successor municipal securities disclosure website approved by the Securities and Exchange Commission.

“Energy” has the meaning given to such term in the Power Supply Contract.

“Energy Management Agreement” means the Energy Management Agreement, dated as of _____, 2026, between the Energy Supplier and Morgan Stanley Capital Group Inc.

“Energy Purchase Agreement” means the Prepaid Energy Sales Agreement, dated as of _____, 2026, between the Issuer and the Energy Supplier.

“Energy Remarketing Reserve Fund” means the Energy Remarketing Reserve Fund in established in Section 5.02.

“Energy Supplier” means Energy Prepay _____, LLC, a Delaware limited liability company.

“Energy Supplier Custodial Agreement” means the Custodial Agreement dated as of the Initial Issue Date among the Commodity Swap Counterparty, the Energy Supplier, the Trustee and the Custodian.

“Energy Supplier Documents” means (i) the Energy Purchase Agreement, (ii) the Energy Management Agreement, (iii) the Funding Agreement, (iv) the Master Custodial Agreement, (v) the Energy Supplier LLCA, and (vi) the Seller Swap (as defined in the Energy Purchase Agreement).

“Energy Supplier LLCA” means the Amended and Restated Limited Liability Company Agreement of the Energy Supplier, dated as of _____, 2026.

“Event of Default” has the meaning given to such term in Section 8.01.

“Extendable Maturity Bonds” means the Series 2026_ Bonds and any other Series of Bonds with respect to which the Issuer has the option to (i) require Bondholders to tender such Bonds for purchase prior to their Final Maturity Date and (ii) extend the Final Maturity Date of the Bonds so purchased as provided in Section 2.02(e).

“Extended Final Maturity Certificate” means a Written Certificate of the Issuer delivered pursuant to Section 2.02(e).

“Extended Final Maturity Date” means the Final Maturity Date set forth in an Extended Final Maturity Certificate; provided that the Extended Final Maturity Date shall be not later than the first day of the second Month following the end of the Delivery Period (as defined in the Energy Purchase Agreement).

“Extraordinary Expenses” means extraordinary and nonrecurring expenses. Termination payments under the Commodity Swap shall not be considered an Extraordinary Expense.

“Failed Remarketing” means, (a) a failure of the Issuer to (i) establish an Extended Final Maturity Date and to deposit or cause to be deposited with the Trustee an amount equal to the principal amount of the Bonds due on the Series 2026_ Final Maturity Date by noon New York City time on the fifth Business Day preceding the Series 2026_ Final Maturity Date or (ii) purchase, redeem or pay the Bonds in whole by the Series 2026_ Final Maturity Date (including from any funds on deposit in the Assignment Payment Fund and required to be used for such redemption); or (b) after an extension of the Series 2026_ Final Maturity Date, a failure of the Trustee to (i) pay the Purchase Price of the Bonds required to be purchased on any Mandatory Purchase Date or (ii) redeem such Bonds in whole on any Mandatory Purchase Date (including from any funds required from an Assignment Payment to the Assignment Payment Fund) or (c) with respect to the Bonds (i) if, on the last day of the current Reset Period prior to a Mandatory Purchase Date, the Issuer has not entered into a bond purchase agreement, firm remarketing agreement or similar agreement with respect to the remarketing or refunding of such existing Bonds, or (ii) if the conditions of (c)(i) above are satisfied, but the Purchase Price of the Bonds required to be purchased on the Mandatory Purchase Date is not delivered to the Trustee by noon New York City Time on the fifth Business Day preceding such Mandatory Purchase Date.

“Favorable Opinion of Bond Counsel” means an Opinion of Bond Counsel to the effect that an action proposed to be taken is not prohibited by this Indenture and will not, in and of itself, cause interest on the applicable Bonds to be included in gross income for purposes of federal income taxation.

“Fiduciary” or *“Fiduciaries”* means the Trustee, the Paying Agents, the Bond Registrar, the Calculation Agents, the Custodian, the tender agent or any or all of them, as may be appropriate.

“Final Fixed Rate Conversion Date” means, with respect to a Series of Bonds, the date on which such Bonds begin to bear interest for a Term Rate Period which extends to the Final Maturity Date for such Series of Bonds.

“Final Maturity Date” means (a) initially, _____ 1, 203_, (b) if the Final Maturity Date of the Series 2026_ Bonds is extended as provided in Section 2.02(e), the Extended Final Maturity Date set forth in the Extended Final Maturity Certificate, and (c) with respect to any other Series of Bonds, the final Maturity Date set forth in the related Supplemental Indenture.

“Fiscal Year” means (a) the twelve-month period beginning on January 1 of each year and ending on and including the next December 31, or (b) such other twelve-month period established by the Issuer from time to time, upon Written Notice to the Trustee, as its fiscal year.

“Fitch” means Fitch Ratings, Inc., its successors and assigns, and, if such corporation shall no longer perform the functions of a securities rating agency, “Fitch” shall be deemed to refer to any other nationally recognized securities rating agency designated by the Issuer in a Written Notice delivered to the Trustee.

“Fund” or *“Funds”* means, as the case may be, each or all of the Funds established in Section 5.02 and Section 4.15.

“Funding Agreement” has the meaning given to such term in the Energy Purchase Agreement.

“Funding Recipient” has the meaning given to such term in the Energy Purchase Agreement.

“General Reserve Fund” means the General Reserve Fund established in Section 5.02.

“Government Obligations” means:

(a) Direct obligations of (including obligations issued or held in book entry form on the books of) the Department of the Treasury of the United States of America, obligations unconditionally guaranteed as to principal and interest by the United States of America, and evidences of ownership interests in such direct or unconditionally guaranteed obligations; or

(b) Any bonds or other obligations of any state of the United States of America or of any agency, instrumentality or local governmental unit of any such state which: (i) are not callable at the option of the obligor prior to maturity or as to which irrevocable notice has been given by the obligor to call such bonds or obligations on the date specified in the notice; (ii) are rated in the two highest Rating Categories of S&P and Moody’s; and (iii) are fully secured as to principal and interest and redemption premium, if any, by a fund consisting only of cash or obligations described in clause (a) above, which fund may be applied only to the payment of interest when due, principal of and redemption premium, if any, on such bonds or other obligations on the maturity date or dates thereof or the specified redemption date or dates pursuant to such irrevocable notice, as appropriate; or

(c) Any other bonds, notes or obligations of the United States of America or any agency or instrumentality thereof which, if deposited with the Trustee for the purpose described in Section 12.01(c), will result in a rating on the Bonds which are deemed to have been paid pursuant to Section 12.01(c) that is in the same Rating Category of the obligations listed in subsection (a) above.

The determination as to whether any bond, note or other obligation constitutes a Government Obligation shall be made solely at the time of initial investment or purchase; *provided that*, the

Trustee shall have no responsibility for monitoring any ratings or determining whether any bond, note or other obligation is or continues to be a Government Obligation.

“Increased Interest Rate” means (a) during the Initial Interest Rate Period, 8% per annum, and (b) during any subsequent Interest Rate Period, the rate (if any) set forth in a Supplemental Indenture or Written Direction of the Issuer with respect to such Interest Rate Period; provided that the Increased Interest Rate shall be payable for the Increased Interest Rate Period only to the extent Issuer receives Ledger Event Payments.

“Increased Interest Rate Period” means the period from and including the date on which a Ledger Event occurs to but not including the earliest of: (a) the date on which an Early Termination Payment Date occurs and (b) the Initial Mandatory Purchase Date or any prior redemption date, and (c) the Interest Payment Date immediately succeeding the last date on which the Energy Supplier paid a Ledger Event Payment.

“Indenture” means this Trust Indenture as from time to time amended or supplemented by Supplemental Indentures in accordance with the terms hereof.

“Index” means the SIFMA Index, the SOFR Index or CPI, as applicable.

“Index Rate” means a SIFMA Index Rate, SOFR Index Rate or a CPI Index Rate, as applicable.

“Index Rate Continuation Notice” means a Written Notice delivered by the Issuer in the form of Exhibit B attached hereto.

“Index Rate Determination Certificate” means a Written Certificate delivered by the Issuer in the form of *Exhibit B* hereto pursuant to Section 2.09(b)(i) or Section 2.14(b)(i).

“Index Rate Period” means, with respect to a Series of Bonds, an Interest Rate Period during which the Bonds of such Series bear interest at an Index Rate.

“Index Rate Reset Date” means, with respect to any Series of Bonds bearing interest at an Index Rate, each date on which the applicable Index Rate is determined by the Calculation Agent based on the change in the applicable Index as of such date, which shall be the date or dates so specified in the applicable Index Rate Determination Certificate or Index Rate Continuation Notice with respect to such Index Rate Period (including, by way of example and not limitation, Thursday of each week, the first Business Day of each calendar month or the first Business Day of a calendar quarter).

“Index Rate Tender Date” means, with respect to any Index Rate Period for a Series of Bonds, the date so specified in the applicable Index Rate Determination Certificate or Index Rate Continuation Notice with respect to such Index Rate, which date shall be the next-occurring Mandatory Purchase Date, which shall be a date not later than the Final Maturity Date. The Index Rate Tender Date shall always be a Business Day, unless such date is the Final Maturity Date. If a date (other than the Final Maturity Date) that is not a Business Day is specified as an Index Rate

Tender Date, then the Index Rate Tender Date shall be the Business Day immediately following such specified date.

“Initial Interest Rate Period” means, with respect to the Series 2026_ Bonds, the period from the Initial Issue Date to and including _____, 203_ ; *provided* that in the event that all of the Series 2026_ Bonds are redeemed (or purchased in lieu of redemption) pursuant to Section 4.03, the Initial Interest Rate Period shall end on and as of the day of such redemption or purchase.

“Initial Issue Date” means the date of initial issuance and delivery of the Series 2026_ Bonds.

“Interest Accrual Date” means, with respect to any Bond (a) during any Daily Interest Rate Period or Weekly Interest Rate Period for such Bond, the first day thereof and, thereafter, each Interest Payment Date in respect thereof other than the last such Interest Payment Date during that Daily Interest Rate Period or Weekly Interest Rate Period, as applicable, (b) during any Index Rate Period for such Bond, the first day thereof and, thereafter each Interest Payment Date in respect thereof other than the last such Interest Payment Date during that Index Rate Period, except as otherwise provided in the Supplemental Indenture for such Bond, (c) during any Term Rate Period for such Bond, the first day thereof and, thereafter, each Interest Payment Date in respect thereof other than the last such Interest Payment Date during that Term Rate Period, and (d) for each CP Interest Term for such Bond within a Commercial Paper Interest Rate Period, the first day thereof.

“Interest Payment Date” means, with respect to any Bond (a) during any Daily Interest Rate Period or Weekly Interest Rate Period for such Bond, the first Business Day of each Month, (b) during any Index Rate Period for such Bond, the first Business Day of each Month, except as otherwise provided by Supplemental Indenture for such Bond, (c) during any Term Rate Period for such Bond, each _____ 1 and _____ 1, *provided* that the first Interest Payment Date for any Term Rate Period shall be at least ninety (90) days from the first day of such period, (d) during any Commercial Paper Interest Rate Period for such Bond, the day next succeeding the last day of each CP Interest Term for such Bond, (d) any redemption date for such Bond, (e) any Mandatory Purchase Date for such Bond, and (f) the Maturity Date of such Bond.

“Interest Rate Determination Certificate” means a certificate of the Issuer delivered to the Trustee no later than 30 days prior to the effective date of the new Interest Rate Period, setting forth the applicable Interest Rate Period and, during such Interest Rate Period, the next occurring Mandatory Purchase Date, and (i) for Bonds bearing interest at a Term Rate, the interest rate(s) for such Bonds during such Interest Rate Period and (ii) for Bonds bearing interest at an Index Rate, the Index, the Index Rate Reset Date, the Applicable Spread, the Applicable Factor and the CPI and the CPI Interest Period, if applicable, for such Bonds during such Interest Rate Period.

“Interest Rate Period” means a Daily Interest Rate Period, a Weekly Interest Rate Period, a Commercial Paper Interest Rate Period, a Term Rate Period or an Index Rate Period. Notwithstanding anything contained herein to the contrary, all Bonds of a Series shall at all times bear interest in the same Interest Rate Period. All Interest Rate Periods for all Series of Bonds

shall terminate on the first to occur of the day prior to (a) the next occurring Mandatory Purchase Date or (b) the Final Maturity Date.

“Interest Rate Swap” means (a) the ISDA Master Agreement, the Schedule thereto and each Confirmation thereunder between the Issuer and the Interest Rate Swap Counterparty, pursuant to which the Issuer agrees to make payments to the Interest Rate Swap Counterparty at a fixed rate of interest and the Interest Rate Swap Counterparty agrees to make payments to the Issuer at a floating rate equal to the rate of interest borne by a related Series of Variable Rate Bonds, in each case with a notional amount equal to the Outstanding principal amount of such Series of Bonds, and (b) any replacement interest rate swap agreement permitted by Section 2.13(b), in each case as originally executed or as it may from time to time be supplemented, modified or amended pursuant to the terms thereof and this Indenture, as applicable; *provided that*, as long as no Interest Rate Swap has been entered into by the Issuer, all references herein to the Interest Rate Swap, Interest Rate Swap Counterparty, Interest Rate Swap Receipts and Interest Rate Swap Payments (including, without limitation, Section 7.15) shall be disregarded.

“Interest Rate Swap Counterparty” means the counterparty to the Interest Rate Swap or replacement Interest Rate Swap, and any successor and assign thereof, that meets the requirements of Section 2.13(b).

“Interest Rate Swap Payments” means, as of each scheduled payment date specified in the Interest Rate Swap, the amount, if any, payable to the Interest Rate Swap Counterparty by the Issuer.

“Interest Rate Swap Receipts” means, as of each scheduled payment date specified in the Interest Rate Swap, the amount, if any, payable to the Issuer by the Interest Rate Swap Counterparty.

“Internal Revenue Code” means the Internal Revenue Code of 1986, as amended. References herein to sections of the Internal Revenue Code include the applicable U.S. Treasury Regulations promulgated thereunder.

“Issue Date” means (a) with respect to the Series 2026_ Bonds, the Initial Issue Date, and (b) with respect to any other Series of Bonds, the date of initial issuance and delivery of such Series.

“Issuer” means California Community Choice Financing Authority, a joint powers authority organized pursuant to the laws of the State of California, including without limitation, the Act.

“Issuer Custodial Agreement” means the Custodial Agreement dated as of the Initial Issue Date among the Commodity Swap Counterparty, the Issuer, the Trustee and the Custodian.

“Issuer Purchase Account” means the Account by that name in the Bond Purchase Fund.

“Ledger Event” has the meaning given to such term in the Energy Purchase Agreement.

“Ledger Event Payment” means a payment made from the Energy Supplier, as required by Section 17.3 of the Energy Purchase Agreement, at the Increased Interest Rate, directly into the Debt Service Account and which relates to a Ledger Event.

“Liquidity Facility” means, with respect to a Series of Bonds, a standby bond purchase agreement, letter of credit or similar facility providing liquidity support for such Series of Bonds and any Alternate Liquidity Facility provided in substitution of the foregoing.

“Liquidity Facility Provider” means, with respect to a Liquidity Facility for a Series of Bonds, the commercial bank or other financial institution providing the same and any other commercial bank or other financial institution issuing or providing (or having primary obligation for, or acting as agent for the financial institutions obligated under) an Alternate Liquidity Facility.

“Mandatory Purchase Date” means any date on which Bonds are required to be purchased pursuant to Section 4.12, Section 4.13(a) or Section 4.14, respectively, or are required to be tendered for purchase at the option of the Issuer pursuant to Section 4.13(b).

“Master Custodial Agreement” means that certain Master Custodial Agreement, dated as of the date hereof, by and among Seller, Morgan Stanley Capital Group Inc., the Issuer and the Master Custodian, as the same may be amended, modified or supplemented from time to time.

“Master Custodian” means The Bank of New York Mellon Trust Company, N.A., as custodian under the Master Custodial Agreement, and its successors as Master Custodian under the Master Custodial Agreement.

“Maturity Date” means, with respect to a Series of Bonds, each date upon which principal of such Bonds is due, as set forth in (a) Section 2.02(b) or an Extended Final Maturity Certificate with respect to the Series 2026_ Bonds, and (b) the related Supplemental Indenture with respect to any other Series of Bonds.

“Maximum Lawful Rate” means the maximum interest rate permitted by applicable law.

“Maximum Rate” means the lesser of 12% per annum and the Maximum Lawful Rate.

“Member” means each of means each of Central Coast Community Energy, Marin Clean Energy, Pioneer Community Energy, Silicon Valley Clean Energy Authority, Clean Power Alliance of Southern California, City of San José, Peninsula Clean Energy Authority, San Diego Community Power, Valley Clean Energy Alliance, Sonoma Clean Power Authority, Orange County Power Authority and ACE.

“Minimum Daily Interest Rate” means, with respect to a Series of Bonds bearing interest at a Daily Rate, the minimum rate determined by the Remarketing Agent by 10:00 a.m. New York City time pursuant to Section 2.05.

“Minimum Rating” means the credit rating of the Funding Recipient.

“Month” means a calendar month.

“Moody’s” means Moody’s Investors Service, Inc., its successors and assigns, and, if such corporation shall no longer perform the functions of a securities rating agency, “Moody’s” shall be deemed to refer to any other nationally recognized securities rating agency designated by the Issuer in a Written Notice delivered to the Trustee.

“MWh” means a megawatt-hour.

“Net Participant Shortfall Amount” means, for any Month in which the Project Participant fails to pay the full amount due under the Power Supply Contract in time for such amount to be credited to the Revenue Fund for application pursuant to Section 5.05(a) and the full amount due by the Project Participant is not otherwise paid by the Energy Supplier pursuant to the Receivables Purchase Provisions, an amount equal to the positive result (if any) of (i) the Project Participant’s Payment Deficiency Index Baseline for such Month minus (ii) the greater of (a) the Project Participant’s Payment Deficiency Fixed Baseline for such Month, and (b) the actual amount paid by the Project Participant for such Month, *provided* that if the foregoing does not result in a positive number, then no Net Participant Shortfall Amount will exist for the Project Participant for such Month.

“Operating Expenses” means, to the extent properly allocable to the Clean Energy Project, (a) the Issuer’s expenses for operation of the Clean Energy Project, including all Rebate Payments, costs, collateral deposits and other amounts (other than Commodity Swap Payments) necessary to maintain any Commodity Swap; and payments required under the Energy Purchase Agreement (which may, under certain circumstances, include imbalance charges and other miscellaneous payments) or required to be incurred under or in connection with the performance of the Issuer’s obligations under the Power Supply Contract; (b) any other current expenses or obligations required to be paid by the Issuer under the provisions of this Indenture (other than Debt Service on the Bonds and deposits to the General Reserve Fund and the Energy Remarketing Reserve Fund, or any Cost of Acquisition) or by law or required to be incurred under or in connection with the performance of the Issuer’s obligations under the Power Supply Contract; (c) fees payable by the Issuer with respect to any Remarketing Agreement; (d) the fees and expenses of the Fiduciaries; (e) reasonable accounting, legal and other professional fees and expenses, and all other reasonable administrative and operating expenses of the Issuer, which are incurred by the Issuer with respect to the Bonds, this Indenture, or the Clean Energy Project, including but not limited to those relating to the administration of the Trust Estate and compliance by the Issuer with its continuing disclosure obligations, if any, with respect to the Bonds; and (f) the costs of any insurance premiums incurred by the Issuer, including, without limitation, directors and officers liability insurance allocable to the Clean Energy Project; provided that, for purposes of Section 5.05(ii), Operating Expenses shall not include any of the foregoing administrative expenses, fees or other costs described in the foregoing clauses (a) through (f) that are paid from funds on deposit in the Administrative Fee Fund. Commodity Swap Payments, litigation judgments and settlements and indemnification payments in connection with the payment of any litigation judgment or settlement, and Extraordinary Expenses are not Operating Expenses.

“Operating Fund” means the Operating Fund established in Section 5.02.

“Opinion of Bond Counsel” means a written opinion of either Bond Counsel or Special Tax Counsel (or written opinions of both of them) addressed to the Issuer and delivered to the Trustee.

“Opinion of Counsel” means an opinion signed by an attorney or firm of attorneys (who may be counsel to the Issuer) selected by the Issuer.

“Optional Purchase Date” means any date on which Bonds are to be purchased pursuant to Section 4.11.

“Outstanding” when used with reference to Bonds, means as of any date, Bonds theretofore or thereupon being authenticated and delivered under this Indenture except:

(a) Bonds cancelled (or portions thereof deemed to have been cancelled) by the Trustee at or prior to such date;

(b) Bonds (or portions of Bonds) for the payment or redemption of which moneys, equal to the principal amount or Redemption Price thereof, as the case may be, with interest to the date of maturity or redemption date, shall be held in trust under this Indenture and set aside for such payment or redemption (whether at or prior to the maturity or redemption date), *provided* that if such Bonds (or portions of Bonds) are to be redeemed, notice of such redemption shall have been given or provision satisfactory to the Trustee shall have been made for the giving of such notice as provided in Article IV;

(c) Bonds in lieu of or in substitution for which other Bonds shall have been authenticated and delivered pursuant to Article III or Section 4.06 or Section 11.06;

(d) Bonds paid or deemed to have been paid as provided in Section 12.01; and

(e) Bonds (or portions thereof) deemed to have been purchased pursuant to the provisions of any Supplemental Indenture in lieu of which other Bonds have been authenticated and delivered as provided in such Supplemental Indenture.

“Outstanding Sold Receivables” means, in respect of any Project Participant, Put Receivables that have been sold to the Energy Supplier pursuant to the Receivables Purchase Provisions, together with any interest accrued thereon pursuant to the Receivables Purchase Provisions, less any such Put Receivables and interest thereon that has been previously paid or repurchased from the Energy Supplier pursuant to the Receivables Purchase Provisions.

“Participants” means those broker dealers, banks and other financial institutions from time to time for which DTC holds Bonds as Securities Depository.

“Paying Agent” means the Trustee, its successors and assigns, and any other bank or trust company organized under the laws of any state of the United States of America or any national banking association designated as paying agent for the Bonds, and its successor or successors hereafter appointed in the manner provided in this Indenture.

“Payment Deficiency Fixed Baseline” means, for any Month, the amount the Project Participant would have been required to pay for such Month under the Power Supply Contract if the Contract Price for such Month had been determined using an Index Price (as defined under the Power Supply Contract) for such Month equal to the Fixed Price (as defined under the Commodity Swap) for such Month.

“Payment Deficiency Index Baseline” means, for any Month, the amount required to be paid by the Project Participant for such Month under the Power Supply Contract.

“Person” means any and all natural persons, firms, associations, corporations and public bodies.

“Pledged Funds” means (a) the Project Fund, (b) the Revenue Fund, (c) the Debt Service Fund, (d) the General Reserve Fund, (e) the Assignment Payment Fund and (f) the Commodity Swap Payment Fund, in each case including the Accounts in each of such Funds and in the case of the Commodity Swap Payment Fund, subject to the prior pledge thereof in favor of the Commodity Swap Counterparty.

“Power Supply Contract” means (a) each of the contracts for the sale by the Issuer of Energy from or attributable to the Clean Energy Project to a Project Participant identified on Schedule I, as such contracts may be amended from time to time in accordance with the terms thereof and this Indenture, and (b) any other contract for the sale by the Issuer of Energy from or attributable to the Clean Energy Project entered into by a Person that becomes a Project Participant in accordance with the assignment and novation requirements set forth in Section 7.10(iv), as such contract may be amended from time to time in accordance with the terms thereof and this Indenture.

“Prepaid Clean Energy Project Administration Agreement” means the Prepaid Clean Energy Project Administration Agreement, dated as of _____, 2026, between the Issuer and ACE, as the same may be amended from time to time.

“Prevailing Market Conditions” means, without limitation, the following factors: existing short term market rates for securities, the interest on which is excluded from gross income for federal income tax purposes or, as applicable, qualifies the issuer thereof to receive Subsidy Payments or similar benefit; indexes of such short term rates; the existing market supply and demand and the existing yield curves for short term and long term securities for obligations of credit quality comparable to the Bonds, the interest on which is excluded from gross income for federal income tax purposes; general economic conditions and financial conditions that may affect or be relevant to the Bonds; and such other facts, circumstances and conditions as the Remarketing Agent, in its sole discretion, shall determine to be relevant to the remarketing of the Bonds at the Purchase Price thereof.

“Principal Installment” means, as of any date of calculation, (a) the principal amount of Bonds due on a certain future date for which no Sinking Fund Installments have been established, or (b) the unsatisfied balance (determined as provided in Section 5.10(c)) of any Sinking Fund

Installments due on a certain future date in a principal amount equal to said unsatisfied balance of such Sinking Fund Installments.

“Project Administration Fee” means the annual amount referred to in Section 9(a) of the Prepaid Clean Energy Project Administration Agreement to be transferred to the Administrative Fee Fund from Revenues for the payment of Operating Expenses, together with any additional amount payable by the Project Participant pursuant to Section 9(a) the Prepaid Clean Energy Project Administration Agreement for the payment of Operating Expenses.

“Project Fund” means the Project Fund established in Section 5.02.

“Project Participant” means (a) the Public Agency that is an Energy purchaser under the Power Supply Contract and identified as the “Project Participant” in Schedule I and (b) any other Person that enters into the Power Supply Contract with the Issuer in accordance with the assignment and novation requirements set forth in Section 7.10(iv).

“Public Agency” means a state, a governmental or political subdivision of a state and a corporate instrumentality or public corporation of a state or a subdivision of a state, including without limitation any of their departments or agencies, counties, county boards of education, county superintendents of schools, cities, public corporations, public districts, public commissions or joint powers authorities.

“Purchase Date” means an Optional Purchase Date or a Mandatory Purchase Date, as the case may be.

“Purchase Price” means (a) with respect to any Purchased Bond to be purchased on an Optional Purchase Date, an amount equal to the principal amount of such Bond Outstanding on such date plus accrued and unpaid interest thereon unless such Optional Purchase Date is an Interest Payment Date for such Bond, in which case interest on such Bond shall not be included in the Purchase Price of such Bond but shall be paid to the Owner of such Bond in accordance with the interest payment provisions of this Indenture, (b) except as provided in clauses (c) and (d) below, with respect to any Purchased Bond to be purchased on a Mandatory Purchase Date, an amount equal to the principal amount of such Bond Outstanding on such date, (c) with respect to any Purchased Bond to be purchased on a Mandatory Purchase Date pursuant to Section 4.13(b), an amount equal to the Purchase Price calculated pursuant to such section and (d) in the case of a purchase of a Bond bearing interest at a Term Rate pursuant to Section 4.14 with respect to which the new Interest Rate Period commences prior to the day originally established as the last day of the preceding Term Rate Period, the optional redemption price for such Bond set forth in Section 4.03(b) or an applicable Supplemental Indenture which would have been applicable to such Bond if the preceding Term Rate Period had continued to the day originally established as its last day. Accrued interest due on any Bonds to be purchased on a Mandatory Purchase Date shall be paid from amounts on deposit in the Debt Service Account of the Debt Service Fund on such date in accordance with Section 5.07.

“Purchased Bonds” means any Bonds required to be purchased on a Purchase Date.

“Put Option Notice” has the meaning set forth in Section 2.1(a) of the Receivables Purchase Provisions.

“Put Receivable” has the meaning set forth in Section 1.1 of the Receivables Purchase Provisions.

“Qualified Investments” means any of the following investments, if and to the extent that the same are rated (or whose financial obligations to the Issuer receive credit support from an entity rated) (i) at least the Minimum Rating or (ii) at such a rating that will allow the Bonds to be rated the same as the credit rating or financial strength rating assigned to the Funding Recipient (except for (c) below), and are at the time authorized for such purpose by law:

- (a) Direct obligations of the United States government or any of its agencies;
- (b) Obligations guaranteed as to principal and interest by the United States government or any of its agencies;
- (c) Certificates of deposit, including those placed by a third party pursuant to an agreement between the Trustee and the Issuer, and other evidences of deposit at state and federally chartered banks, savings and loan institutions or savings banks, including the Trustee or any of its affiliates (each having the highest short term rating by each Rating Agency then rating the Bonds) deposited and collateralized as required by law;
- (d) Repurchase agreements entered into with the United States or its agencies or with any bank, broker dealer or other such entity, including the Trustee and its affiliates, so long as the obligation of the obligated party is secured by a perfected pledge of obligations that meet the conditions set forth in the preamble to this definition of Qualified Investments;
- (e) Guaranteed investment contracts, forward delivery agreements, interest rate exchange agreements or similar agreements providing for a specified rate of return over a specified time period if and to the extent that the obligated party thereunder is rated (or receives credit support from an entity rated) at least a rating which will not impair, or cause the Bonds to fail to retain the rating then assigned by each Rating Agency rating the Bonds; *provided, however*, that guaranteed investment contracts, forward delivery agreements or similar agreements shall meet the conditions set forth in the preamble to this definition of Qualified Investments, as applicable, and this clause (e) if they do so at the time of investment;
- (f) Direct general obligations of a state of the United States, or a political subdivision or instrumentality thereof, having general taxing powers;
- (g) Obligations of any state of the United States or a political subdivision or instrumentality thereof, secured solely by revenues received by or on behalf of the state or political subdivision or instrumentality thereof irrevocably pledged to the payment of

principal of and interest on such obligations and that meet the conditions set forth in the preamble to this definition of Qualified Investments;

(h) Money market funds registered under the federal Investment Company Act of 1940, whose shares are registered under the federal Securities Act of 1933, and having a rating in the highest Rating Category by each Rating Agency, including money market funds of the Trustee and funds for which the Trustee or its affiliates (i) provide investment or other management services and (ii) serve as investment manager, administrator, shareholder, servicing agent and/or custodian or sub-custodian, notwithstanding that (A) the Trustee or its affiliate receives or collects fees from such funds for services rendered, and (B) services performed by the Trustee pursuant to this Indenture may at times duplicate those provided to such funds by the Trustee or its affiliate; or

(i) Any other investments permitted by applicable law for the investment of the funds of the Issuer and that meet the conditions set forth in the preamble to this definition of Qualified Investments;

provided, that the Issuer shall monitor, or shall cause to be monitored, ratings and shall determine whether any investment made is or continues to be a Qualified Investment, and the Trustee shall have no responsibility whatsoever for monitoring ratings or determining whether any investment is or continues to be a Qualified Investment.

“Rating Agency” means Fitch, Moody’s or S&P, or any other rating agency so designated in a Supplemental Indenture that, at the time, rates the Bonds.

“Rating Category” means one or more of the generic rating categories of a Rating Agency, without regard to any refinement or gradation of such rating category or categories by a numerical modifier, a plus or minus, or otherwise.

“Rating Confirmation” means evidence satisfactory to the Issuer, so designated in a Written Statement of the Issuer delivered to the Trustee, that upon the effectiveness of any proposed action, all Outstanding Bonds will continue to be assigned at least the same or equivalent ratings (including the same or equivalent numerical, plus or minus, or other modifiers within a Rating Category) by each Rating Agency then rating such Outstanding Bonds.

“Rebate Payments” means those portions of moneys or securities held in any Fund or Account that are required to be paid to the United States Treasury Department under the requirements of Section 148(f) of the Internal Revenue Code.

“Receivables Purchase Provisions” means (i) initially, the provisions set forth in Exhibit G to the Energy Purchase Agreement, and (ii) any successor provisions for the purchase and sale of receivables in respect of amounts due and unpaid under the Power Supply Contract and provided in a Written Notice of the Issuer to the Trustee.

“Redemption Account” means the Redemption Account in the Debt Service Fund established in Section 5.02.

“Redemption Price” means, with respect to any Bond, the amount payable upon redemption thereof pursuant to such Bond or this Indenture.

“Reference Month” means, with respect to each CPI Index Rate Reset Date, the third calendar month preceding such CPI Index Rate Reset Date.

“Refunding Bonds” means a Series of Bonds authorized to be issued pursuant to Section 2.01(c) for the sole purposes of refunding or defeasing (in accordance with Article XII) in whole a Series of Bonds then Outstanding, and paying the Cost of Acquisition with respect to such Refunding Bonds.

“Regular Record Date” means (i) with respect to any Interest Payment Date in respect of any Daily Interest Rate Period, Weekly Interest Rate Period, Index Rate Period, Commercial Paper Interest Rate Period, the Business Day immediately preceding such Interest Payment Date, and (ii) with respect to any Interest Payment Date in respect of any Term Rate Period, the 15th day of the Month (whether or not such day is a Business Day) immediately preceding the Month in which such Interest Payment Date falls.

“Remarketing Agent” means, with respect to any Series of Bonds, the entity appointed as the remarketing agent for such Series pursuant to the related Remarketing Agreement and, if applicable, the related Supplemental Indenture.

“Remarketing Agreement” means, with respect to any Series of Bonds, the remarketing agreement, if any, entered into between the Issuer and the Remarketing Agent for such Series of Bonds.

“Remarketing Proceeds Account” means the Account by that name within the Bond Purchase Fund.

“Remarketing Provisions” means the electricity remarketing provisions set forth in Exhibit C to the Energy Purchase Agreement.

“Remediation Remarketing Purchase Price” has the meaning given to such term in the Remarketing Provisions.

“Re-Pricing Agreement” means the Re-Pricing Agreement dated as of the Initial Issue Date between the Issuer and the Energy Supplier, as the same may be amended in accordance with its terms.

“Reset Period” means Initial Reset Period or Reset Period, as the case may be, each as defined in the Re-Pricing Agreement.

“Responsible Officer” means, when used with respect to the Trustee, the Custodian or the Calculation Agent, as applicable, any managing director, president, vice president, senior associate, associate or other officer of the Trustee, the Custodian or the Calculation Agent, respectively, within its designated corporate trust office for delivery of notice specified in

Section 12.11 (or any successor corporate trust office) customarily performing functions similar to those performed by the persons who at the time shall be such officers, respectively, or to whom any corporate trust matter is referred at such office because of such person's knowledge of and familiarity with the particular subject and having direct responsibility for the administration of this Indenture.

"Revenue Fund" means the Revenue Fund established in Section 5.02.

"Revenues" means:

- (a) all revenues, income, rents, user fees or charges, and receipts derived or to be derived by the Issuer from or attributable or relating to the ownership and operation of the Clean Energy Project, including all revenues attributable or relating to the Clean Energy Project or to the payment of the costs thereof received or to be received by the Issuer under the Power Supply Contract and the Energy Purchase Agreement or otherwise payable to the Trustee for the account of the Issuer for the sale and/or transmission of Energy or otherwise with respect to the Clean Energy Project (excluding any payments received by the Issuer in respect of any Monthly Excess Quantities or Assigned Paygo Quantities, each as defined in the Energy Purchase Agreement);
- (b) interest received or to be received on any moneys or securities (other than moneys or securities held in the Project Fund, moneys or securities held in the Redemption Account in the Debt Service Fund or that portion of moneys in the Operating Fund required for Rebate Payments) held pursuant to this Indenture and paid or required to be paid into the Revenue Fund;
- (c) any Commodity Swap Receipts received by the Trustee on behalf of the Issuer;
- (d) any Subsidy Payments received by the Trustee, on behalf of the Issuer, in accordance with Section 3.10 of this Indenture; and
- (e) any Advance received by the Trustee on behalf of the Issuer.

provided that, the term "Revenues" shall not include: (t) Ledger Event Payments, (u) any Termination Payment pursuant to the Energy Purchase Agreement; (v) any amounts received from the Energy Supplier that are required to be deposited into the Energy Remarketing Reserve Fund pursuant to Section 5.11; (w) any amounts paid by the Project Participant under the Prepaid Clean Energy Project Administration Agreement; (x) any Assignment Payment received from the Energy Supplier; (y) Interest Rate Swap Receipts; and (z) amounts paid by the Project Participant in respect of the Project Administration Fee.

"S&P" means S&P Global Ratings, a division of S&P Global Inc., its successors and assigns, and, if such entity shall no longer perform the functions of a securities rating agency, "S&P" shall be deemed to refer to any other nationally recognized securities rating agency designated by the Issuer in a Written Notice delivered to the Trustee.

“Scheduled Debt Service Deposits” means the required monthly deposits to the Debt Service Account in the Debt Service Fund and the required cumulative deposits to the Debt Service Account in the Debt Service Fund in respect of the Debt Service coming due on the Bonds on each Bond Payment Date pursuant to Section 5.05(a)(iii) and as set forth on Schedule II hereto. Schedule II shall be revised (a) by Written Notice of the Issuer delivered at the time of its designation of each subsequent Interest Rate Period, and (b) by each Supplemental Indenture authorizing the issuance of Refunding Bonds.

“Securities Depository” means DTC, or its nominee, and its successors and assigns.

“Series 2026_ Bonds” the Clean Energy Project Revenue Bonds, Series 2026_ authorized to be issued under Section 2.01.

“Series 2026_ Final Maturity Date” means (i) initially, the Final Maturity Date of the Series 2026_ Bonds set forth in Section 2.02(b) and (ii) if the Final Maturity Date of the Series 2026_ Bonds is extended as provided in Section 2.02(e), the Extended Final Maturity Date set forth in the Extended Final Maturity Certificate.

“SIFMA Index” means the SIFMA Municipal Swap Index, which, for purposes of an Index Rate Reset Date for a Series of Bonds bearing interest at a SIFMA Index Rate, will be the level of such index which is issued weekly and which is compiled from the weekly interest rate resets of Tax-Exempt variable rate issues included in a database maintained by LSEG Data & Analytics which meet specific criteria established from time to time by SIFMA and issued on Wednesday of each week, or if any Wednesday is not a Business Day, the next succeeding Business Day, such date being the same day the SIFMA Swap Index is expected to be published or otherwise made available to the Calculation Agent. If the SIFMA Index is not available as of any Index Rate Reset Date, the interest rate for such Index Rate Reset Date will be determined using a comparable substitute or replacement index for such Index Rate Reset Date selected and designated by the Issuer in its commercially reasonable judgment in compliance with Section 2.09(b)(v) and Section 2.13.

“SIFMA Index Rate” means a per annum rate of interest equal to the sum of (a) the SIFMA Index then in effect, plus (b) the Applicable Spread.

“SIFMA Index Rate Period” means, with respect to a Series of Bonds, an Index Rate Period during which such Bonds bear interest at the SIFMA Index Rate.

“Sinking Fund Installment” means, for the Series 2026_ Bonds, the amounts so designated in Section 4.02, and with respect to any other Series of Bonds, each amount, if any, so designated in the applicable Supplemental Indenture.

“SOFR” or *“SOFR Index”* means the Secured Overnight Financing Rate reported on the NY Federal Reserve’s Website, or reported by any successor to the NY Federal Reserve as administrator of such Secured Overnight Financing Rate, as of 3:00 p.m. on each SOFR Publish Date representing SOFR as of the SOFR Lookback Date, which will be used to calculate interest for the SOFR Effective Period beginning on the SOFR Effective Date. If SOFR is not available

as of any Index Rate Reset Date, the interest rate for such Index Rate Reset Date will be determined using a comparable substitute or replacement index for such Index Rate Reset Date designated by the Issuer in writing (with notice to, and which is available to, the Calculation Agent) in compliance with Section 2.09(b) and Section 2.13.

“SOFR Accrual Period” means (a) the number of actual days from, and including the Initial Issue Date to but not including the first SOFR Interest Calculation Date and (b) thereafter, the number of actual days from and including the preceding SOFR Interest Calculation Date to but not including the next succeeding SOFR Interest Calculation Date, regardless of the number of calendar days in any month.

“SOFR Effective Date” means each Business Day. Each SOFR Effective Date is an Index Rate Reset Date for SOFR Index Rate Bonds.

“SOFR Effective Period” means the number of actual days from a SOFR Effective Date to the next SOFR Effective Date.

“SOFR Index Rate” means a daily variable interest rate equal to the sum of (1) the product of the SOFR and the Applicable Factor, plus (2) the Applicable Spread on each day of a SOFR Effective Period. The SOFR Index Rate shall be not less than 0.00% per annum, and shall not exceed the Maximum Rate.

“SOFR Index Rate Period” means, with respect to a Series of Bonds, an Index Rate Period during which such Bonds bear interest at the SOFR Index Rate.

“SOFR Interest Calculation Date” means the first Business Day of each Month.

“SOFR Lookback Date” means the third Business Day immediately preceding each SOFR Effective Date.

“SOFR Publish Date” means the second Business Day immediately preceding each SOFR Effective Date.

“Special Record Date” has the meaning given to such term in Section 3.08.

“Special Tax Counsel” means Orrick, Herrington & Sutcliffe LLP or any other counsel of nationally recognized standing in matters pertaining to the tax-exempt status of interest on obligations issued by states and their political subdivisions, duly admitted to the practice of law before the highest court of any state of the United States, and selected by the Issuer. Bond Counsel may serve as Special Tax Counsel.

“Specified Project Participant” has the meaning assigned to such term in Section 1.1 of the Receivables Purchase Provisions.

“State” means the State of California.

“Subsidy Payments” means (a) with respect to a Series of Bonds issued under Section 54AA of the Internal Revenue Code, the amounts relating to such Series of Bonds which are payable by the federal government under Section 6431 of the Internal Revenue Code, which the Issuer has elected to receive under Section 54AA(g)(1) of the Internal Revenue Code, and (b) with respect to a Series of Bonds issued under any other provision of the Internal Revenue Code that creates a substantially similar direct-pay subsidy program, the amounts relating to such Series of Bonds which are payable by the federal government under the applicable provision of the Internal Revenue Code which the Issuer has elected to receive under the applicable provisions of the Internal Revenue Code.

“Supplemental Indenture” means any indenture supplemental to or amendatory of this Indenture executed and delivered by the Issuer and the Trustee in accordance with Article X.

“Swap Payment Deficiency” means, as of any date, (a) the amount of the next Commodity Swap Payment expected to become due, minus (b) the amount on deposit in the Commodity Swap Payment Fund; *provided, however*, that if such difference is a negative number, then the Swap Payment Deficiency shall be zero.

“Tax Agreement” means the Tax Certificate and Agreement of the Issuer with respect to the Bonds dated as of the Initial Issue Date.

“Term Rate” means, with respect to a Series of Bonds, a fixed interest rate for each maturity of such Bonds established in accordance with Section 2.07.

“Term Rate Conversion Date” means, with respect to a Series of Bonds, each date on which such Bonds begin to bear interest at a Term Rate pursuant to the provisions of Section 2.07, including each date on which a new Term Rate Period is established for such Bonds and the Final Fixed Rate Conversion Date with respect to such Bonds.

“Term Rate Period” means, with respect to a Series of Bonds, each period during which a Term Rate is in effect for such Bonds.

“Term Rate Tender Date” means with respect to a Term Rate Period for a Series of Bonds, the date so specified in the related Supplemental Indenture or notice of Conversion to or continuation of such Term Rate Period provided by the Issuer pursuant to Section 2.07(b), as applicable, which date shall be a Mandatory Purchase Date pursuant to Section 4.13 and shall not be later than the Final Maturity Date for such Series of Bonds. The Term Rate Tender Date shall always be a Business Day, unless such date is the Final Maturity Date. If a date (other than the Final Maturity Date) that is not a Business Day is specified as a Term Rate Tender Date, then the Term Rate Tender Date shall be the Business Day immediately following such specified date.

“Termination Payment” has the meaning given to such term in the Energy Purchase Agreement.

“Trust Estate” means (a) the proceeds of the sale of the Bonds, (b) all right, title and interest of the Issuer in, to and under the Power Supply Contract, except for the right to receive the

Project Administration Fee, (c) the Revenues, (d) any Termination Payment or the right to receive such Termination Payment (e) all right, title and interest of the Issuer in, to and under the Receivables Purchase Provisions, including payments received from the Energy Supplier (or the Master Custodian on its behalf) pursuant thereto, (f) all right, title and interest of the Issuer in, to and under each Interest Rate Swap and the Interest Rate Swap Receipts, (g) all right, title and interest of the Issuer in, to and under any Debt Service Fund Agreement and Debt Service Fund Agreement Guaranty and (h) the Pledged Funds (which does not include the Administrative Fee Fund, the Energy Remarketing Reserve Fund and the Bond Purchase Fund, and excluding Rebate Payments held in any Fund or Account) and all Revenues, moneys, securities, and investments held in or credited to the Pledged Funds (excluding Rebate Payments held in or credited to any Fund or Account), including the investment income, if any, thereof subject only to the provisions of this Indenture permitting the application thereof for the purposes and on the terms and conditions set forth herein.

“Trustee” means U.S. Bank Trust Company, National Association and its successor or successors and any other corporation or national banking association which may at any time be substituted in its place pursuant to this Indenture.

“Undelivered Bond” means any Bond which constitutes an Undelivered Bond under the provisions of Section 4.16.

“Underwriter” means (a) with respect to the Series 2026_ Bonds, Morgan Stanley & Co. LLC, and (b) with respect to any other Series of Bonds, the municipal securities broker dealer engaged by the Issuer to underwrite such Series of Bonds.

“Variable Rate Bonds” means Bonds bearing interest at a Daily Interest Rate, a Weekly Interest Rate, CP Interest Term Rates or an Index Rate.

“Weekly Interest Rate” means, with respect to a Series of Bonds, a variable interest rate established for such Bonds in accordance with Section 2.06.

“Weekly Interest Rate Period” means, with respect to a Series of Bonds, each period during which a Weekly Interest Rate is in effect for such Series of Bonds.

“Written Certificate,” “Written Direction,” “Written Instrument,” “Written Notice,” “Written Request” and *“Written Statement”* of the Issuer means in each case an instrument in writing signed on behalf of the Issuer by an Authorized Officer thereof. Any such instrument and any supporting opinions or certificates may, but need not, be combined in a single instrument with any other instrument, opinion or certificate, and the two or more so combined shall be read and construed so as to form a single instrument. Any such instrument may be based, insofar as it relates to legal, accounting or engineering matters, upon the opinion or certificate of counsel, consultants, accountants or engineers, unless the Authorized Officer signing such Written Certificate, Direction, Instrument, Notice, Request or Statement knows, or in the exercise of reasonable care should know, that the opinion or certificate with respect to the matters upon which such Written Certificate, Direction, Instrument, Notice, Request or Statement may be based, as aforesaid, is erroneous. The same Authorized Officer, or the same counsel, consultant, accountant

or engineer, as the case may be, need not certify to all of the matters required to be certified under any provision of this Indenture, but different Authorized Officers, counsel, consultants, accountants or engineers may certify to different facts, respectively. Every Written Certificate, Direction, Instrument Notice, Request or Statement of the Issuer, and every certificate or opinion of counsel, consultants, accountants or engineers provided for herein shall include:

(a) a statement that the person making such certificate, direction, instrument, notice, request, statement or opinion has read the pertinent provisions of this Indenture to which such certificate, direction, notice, request, statement or opinion relates;

(b) a brief statement as to the nature and scope of the examination or investigation upon which the certificate, direction, instrument, notice, request, statement or opinion is based;

(c) a statement that, in the opinion of such person, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion with respect to the subject matter referred to in the instrument to which his or her signature is affixed; and

(d) with respect to any statement relating to compliance with any provision hereof, a statement whether or not, in the opinion of such person, such provision has been complied with.

Section 1.02. Captions. The captions or headings in this Indenture are for convenience only and in no way define, limit or describe the scope and intent of any provisions of this Indenture.

Section 1.03. Rules of Construction. Except where the context otherwise requires, words of any gender shall include correlative words of the other genders; words importing the singular number shall include the plural number and vice versa; and words importing persons shall include firms, associations, trusts, corporations or governments or agencies or political subdivisions thereof. The term “include” and its derivations are not limiting.

References herein to contracts and agreements include all amendments or supplements thereto made in accordance with the terms thereof, and any reference to a party to any such agreement includes all successors and assigns of such party thereunder permitted by the terms hereof and thereof. References herein to Articles, Sections, Exhibits and Schedules are references to the Articles, Sections, Exhibits and Schedules of and to this Indenture.

Section 1.04. Governing Law. This Indenture shall be governed by and construed in accordance with the laws of the State.

Section 1.05. Consents. Whenever the consent, notice or direction of the Bondholders, the Energy Supplier, the Commodity Swap Counterparty, the Interest Rate Swap Counterparty or the Issuer is required under the terms of this Indenture, such consent, notice or direction, as applicable, shall be evidenced by a written instrument providing for such consent, delivered to the Trustee.

ARTICLE II

AUTHORIZATION AND ISSUANCE OF BONDS

Section 2.01. Authorization of Bonds and Refunding Bonds; Application of Proceeds.

(a) For the purpose of financing the Cost of Acquisition of the Clean Energy Project, the \$_____ Clean Energy Project Revenue Bonds, Series 2026_, which shall bear interest during the Initial Interest Rate Period at a Term Rate, and which shall be entitled to the benefit, protection and security of this Indenture are hereby authorized to be issued.

(b) The proceeds of the Series 2026_ Bonds shall be deposited with the Trustee and disbursed, transferred and applied as provided in a Written Request of the Issuer delivered to the Trustee upon the issuance of the Series 2026_ Bonds.

(c) In addition to the Series 2026_ Bonds, there are hereby authorized to be issued by Supplemental Indenture one or more Series of Refunding Bonds for the purpose of refunding any Series of Bonds then Outstanding hereunder, subject to the following conditions:

(i) the Supplemental Indenture providing for issuance of a Series of Refunding Bonds shall set forth (A) the Bonds to be refunded, (B) the Series designation and aggregate principal amount of the Refunding Bonds, (C) the Maturity Dates (which shall be no later than the Final Maturity Date) and any Sinking Fund Installments for the Refunding Bonds, (D) the Scheduled Debt Service Deposits for such Bonds, (E) the initial Interest Rate Period for such Refunding Bonds, and if such Interest Rate Period is to be an Index Rate Period, the applicable Index or CPI, and the Applicable Spread, and (F) such other terms and provisions concerning the Refunding Bonds as are not inconsistent with this Indenture;

(ii) a Series of Refunding Bonds issued in a Term Rate Period may be sold at a premium;

(iii) the proceeds of a Series of Refunding Bonds (including any sale premium) shall be used exclusively to pay the Cost of Acquisition relating to the Refunding Bonds;

(iv) if such Bonds are Variable Rate Bonds, and if such Bonds are to bear interest at a Daily Interest Rate, a Weekly Interest Rate or CP Interest Term Rates, the Issuer shall have appointed a Remarketing Agent for such Bonds and shall have entered into an Interest Rate Swap with respect to such Series of Bonds;

(v) the delivery to the Trustee of an Accountant's Certificate verifying ongoing cash flow sufficiency and Termination Payment sufficiency, *provided that*

the Trustee shall have no duty or obligation to review the contents thereof and shall receive such Accountant's Certificate solely as a repository on behalf of Bondholders;

(vi) the delivery to the Trustee of the requests, opinions and documents required by Section 2.03(c); and

(vii) the receipt by the Trustee of a Rating Confirmation with respect to any Bonds Outstanding prior to the issuance of such Refunding Bonds that will remain Outstanding after the issuance thereof.

(d) No bonds, other than the Bonds and any Refunding Bonds, may be issued pursuant to this Indenture.

Section 2.02. Terms of Series 2026_ Bonds; Payment. (a) The Series 2026_ Bonds shall be dated as of the date of the initial authentication and delivery thereof, shall bear interest from such date, payable on each Interest Payment Date, and shall be subject to redemption as provided in Article IV. The principal and Redemption Price of and interest on the Series 2026_ Bonds shall be payable by the Trustee at its designated corporate trust office and such banking institution is hereby appointed Paying Agent and Bond Registrar for the Bonds; *provided* that interest on the Bonds may be paid, at the option of the Issuer, by check payable to the order of the Person entitled thereto, and mailed by first-class mail, postage prepaid, to the address of such Person as shall appear on the books of the Bond Registrar as of the close of business on the Regular Record Date for such Interest Payment Date, whether or not such Regular Record Date is a Business Day, which books the Bond Registrar shall keep for such purposes at its designated corporate trust office. Upon the written request of any Owner of one million dollars (\$1,000,000) or more in aggregate principal amount of Bonds received by the Trustee prior to the applicable Regular Record Date (which request shall remain in effect until rescinded in writing by such Owner), interest shall be paid on each Interest Payment Date by wire transfer of immediately available funds to an account maintained in any bank or trust company in the United States of America that is a member of the Federal Reserve System designated in writing by such Owner. The principal and Redemption Price of and interest on all Bonds shall also be payable at any other place which may be provided for such payment by the appointment of any other Paying Agent or Paying Agents as permitted by this Indenture. The Issuer shall provide Written Notice to the Trustee of the appointment of any additional Paying Agent.

(b) The Series 2026_ Bonds shall mature on the Maturity Dates in the principal amounts, subject to Sinking Fund Installments as set forth in Section 4.02. The Initial Interest Rate Period for the Series 2026_ Bonds shall be a Term Rate Period, and the Series 2026_ Bonds shall bear interest during such Interest Rate Periods at the rates set forth below:

MATURITY DATE	PRINCIPAL AMOUNT	INTEREST RATE
	\$	%

(c) If a Ledger Event occurs and Morgan Stanley Capital Group Inc. makes the Ledger Event Payments (which the Trustee shall deposit directly into the Debt Service Account), the Series 2026_ Bonds shall bear interest at the Increased Interest Rate during an Increased Interest Rate Period that begins on the day on which such Ledger Event occurs. If the Increased Interest Rate Period ends due to the failure of Morgan Stanley Capital Group Inc. to pay the Ledger Event Payments, then the Series 2026_ Bonds shall bear interest at the rate(s) shown in the table above from and including the Interest Payment Date immediately succeeding the last date on which Morgan Stanley Capital Group Inc. paid the Ledger Event Payments until the earlier of their stated maturity, the Initial Mandatory Purchase Date or any prior redemption date with respect to the Series 2026_ Bonds. The Issuer shall give prompt Written Notice to the Trustee of (i) the occurrence and date of a Ledger Event (which shall be the first day of the related Increased Interest Rate Period), and (ii) the occurrence and date of any Acceleration Event (which shall be the last day of the related Increased Interest Rate Period). All references herein and in the Series 2026_ Bonds to “interest” on the Series 2026_ Bonds during the Initial Interest Rate Period, including all provisions relating to the accrual, computation and payment of interest, shall include interest at the Increased Interest Rate during any Increased Interest Rate Period.

(d) Interest on the Series 2026_ Bonds shall be payable to the date on which such Bonds shall have been paid in full. Interest on the Series 2026_ Bonds shall be computed on the basis of a 360-day year consisting of twelve 30-day months. Interest on the Series 2026_ Bonds shall be payable on each Interest Payment Date for the period commencing on the immediately preceding Interest Accrual Date for such period and ending on the day immediately preceding such Interest Payment Date. The first Interest Payment Date for the Series 2026_ Bonds is _____ 1, 2026.

(e) Upon the mandatory tender for purchase of the Series 2026_ Bonds at the option of the Issuer pursuant to Section 4.13(b) and in furtherance of its covenant in Section 7.24,

the Issuer shall have the right to extend the Final Maturity Date of the Series 2026_ Bonds upon satisfaction of the following conditions:

- (i) The Issuer, with advance Written Notice to the Trustee, shall deliver an Extended Final Maturity Certificate to the Trustee to the effect that the Final Maturity Date of the Series 206_ Bonds has been extended and the date of the Extended Final Maturity Date;
- (ii) The Issuer shall elect to convert the Interest Rate Period pursuant to Section 2.05(b), Section 2.06(b), Section 2.08(b) or Section 2.09(c), or continue the Initial Interest Rate Period pursuant to Section 2.07(b); and
- (iii) The Issuer receives a Favorable Opinion of Bond Counsel on the Conversion Date or the date of the continuation of the Term Rate Period.

As provided in Section 7.24, the Issuer has covenanted to exercise commercially reasonable efforts to extend the Final Maturity Date of the Series 2026_ Bonds. In connection with the delivery of an Extended Final Maturity Certificate, the Issuer shall also have the right to specify Maturity Dates and Sinking Fund Installments with respect to the Series 2026_ Bonds that are scheduled to occur before the Extended Final Maturity Date. The Issuer and the Trustee may enter into a Supplemental Indenture with respect to the matters covered in an Extended Final Maturity Certificate and with respect to such other matters as they deem necessary or desirable in connection with the Extended Final Maturity Date.

(f) The initial interest rates for the Bonds of each Series and the determination for such Bonds of the Daily Interest Rate, the Weekly Interest Rate, the Index Rate or the Term Rate and each CP Interest Term and CP Interest Term Rate by the applicable Calculation Agent or Remarketing Agent for such Bonds, as the case may be, and shall be conclusive and binding upon the Issuer, the Trustee, the Remarketing Agent and the Owners of the Bonds.

(g) In connection with any Term Rate Conversion Date of a Series of Bonds, the Sinking Fund Installments, if any, established for such Series pursuant to the applicable Supplemental Indenture may be re-designated as Maturity Dates and Sinking Fund Installments for such Bonds on the Term Rate Conversion Date for such Bonds as provided for in the applicable Supplemental Indenture.

Section 2.03. Conditions for Issuance of Bonds. The Bonds of each Series shall be executed by the Issuer and delivered to the Trustee and thereupon shall be authenticated by the Trustee and delivered upon the Written Direction of the Issuer, but only upon the receipt by the Trustee of:

- (a) A copy, certified by an Authorized Officer, of a resolution and/or evidence of any other official actions taken by the Issuer that authorize the execution and delivery of the Bonds of such Series, together with a Written Request as to the authentication and delivery of the Bonds of such Series, signed by an Authorized Officer;

(b) An Opinion or Opinions of Counsel to the effect that (i) the Issuer has the right and power to authorize and enter into this Indenture, the Power Supply Contract, the Energy Purchase Agreement, the Commodity Swap and any Interest Rate Swap, and (ii) the Power Supply Contract, the Energy Purchase Agreement, the Commodity Swap and any Interest Rate Swap have been duly and lawfully authorized, executed and delivered by the Issuer and (assuming due authorization, execution and delivery by, and validity and binding effect upon, the other parties thereto) are valid and binding obligations of the Issuer, and no other authorization for the Power Supply Contract, the Energy Purchase Agreement, the Commodity Swap or any Interest Rate Swap is required; *provided*, that such Opinion(s) of Counsel may take customary exceptions, including as to the effect of, or for restrictions or limitations imposed by or resulting from, bankruptcy, insolvency, receivership, debt adjustment, moratorium, reorganization, arrangement, fraudulent conveyance or other similar laws relating to or affecting creditors' rights generally, the application of equitable principles, the exercise of judicial discretion, limitations on legal remedies against public entities in the State, and the valid exercise of the sovereign police powers of the State and of the constitutional power of the United States of America and may state that no opinion is being rendered as to the availability of any particular remedy;

(c) An Opinion of Bond Counsel to the effect that (i) the Bonds of such Series constitute the valid and binding limited obligations of the Issuer; (ii) this Indenture has been duly executed and delivered by, and constitutes the valid and binding obligation of, the Issuer; and (iii) this Indenture creates a valid pledge to secure the payment of principal of and interest on the Bonds, of the Trust Estate, subject to the provisions of this Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in this Indenture; *provided*, that such Opinion of Bond Counsel may take customary exceptions, including as to the effect of, or for restrictions or limitations imposed by or resulting from, bankruptcy, insolvency, receivership, debt adjustment, moratorium, reorganization, arrangement, fraudulent conveyance, or other similar laws relating to or affecting creditors' rights generally, the application of equitable principles, the exercise of judicial discretion, limitations on legal remedies against public entities in the State, and the valid exercise of the sovereign police powers of the State, and may state that no opinion is being rendered as to the availability of any particular remedy under the financing documents;

(d) An opinion of Special Tax Counsel to the effect that, if applicable, interest on the Bonds of such Series is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code and is exempt from State of California personal income taxes (it being agreed that if Special Tax Counsel also serves as Bond Counsel, the opinion described in this clause (d) may be consolidated with the Opinion of Bond Counsel described in the preceding clause (c));

(e) Executed or certified copies of the Power Supply Contract with the Project Participant specified on Schedule I;

(f) An opinion of counsel to the Project Participant to the effect that the Power Supply Contract between the Project Participant and the Issuer has been duly authorized,

executed and delivered by the Project Participant, is the valid and binding obligation of the Project Participant and is enforceable in accordance with its terms, subject to customary assumptions and exceptions with respect to enforceability and such additional exceptions as may be agreed to by the Issuer and the Underwriter;

- (g) A rating on the Bonds from at least one Rating Agency.

Section 2.04. Initial Interest Rate Period; Subsequent Interest Rate Periods. (a) The Series 2026_ Bonds shall be initially issued in the Interest Rate Period set forth in Section 2.02(b). Upon the purchase of the Series 2026_ Bonds on a Mandatory Purchase Date, the Interest Rate Period for each Series of the Series 2026_ Bonds may be converted to to a Daily Interest Rate Period, a Weekly Interest Rate Period, a Commercial Paper Interest Rate Period, an Index Rate Period, a Term Rate Period or a combination thereof, as provided in this Article II. In the event that two or more Interest Rate Periods are so established, the Series 2026_ Bonds shall, by Supplemental Indenture, be divided into separate Series or sub-Series corresponding to such Interest Rate Periods.

(b) In the manner hereinafter provided, the term of each Series of Bonds will be divided into consecutive Interest Rate Periods during each of which such Bonds shall bear interest at the Daily Interest Rate, the Weekly Interest Rate, CP Interest Term Rates, Term Rates or an Index Rate; *provided, however*, that the Interest Rate Period shall be the same for all Bonds of a Series, and, notwithstanding anything herein to the contrary, no Bond shall bear interest in excess of the Maximum Rate. The initial Interest Rate Period for any Series of Bonds (other than the Initial Interest Rate Period for the Series 2026_ Bonds) shall be established pursuant to the related Supplemental Indenture.

Section 2.05. Daily Interest Rate Period.

(a) *Determination of Daily Interest Rates.* During each Daily Interest Rate Period for a Series of Bonds, the Bonds of such Series shall bear interest at the Daily Interest Rate, which shall be determined by the Remarketing Agent on or before 11:00 a.m., New York City time, on each Business Day for such Business Day. The Remarketing Agent will advise the Trustee by Electronic Means of the final Daily Interest Rate by 12:00 noon, New York City time, on the day such rate is determined. The Daily Interest Rate shall be the rate of interest per annum determined by the Remarketing Agent to be the minimum interest rate which, if borne by the Bonds of the applicable Series, would enable the Remarketing Agent to sell the Bonds of such Series on that Business Day at a price (without regard to accrued interest) equal to 100% of the principal amount thereof. With respect to any day that is not a Business Day, the Daily Interest Rate for that day shall be the same Daily Interest Rate established for the immediately preceding Business Day. In the event the Remarketing Agent fails to establish a Daily Interest Rate for any Business Day, then the Daily Interest Rate for that Business Day shall be the Daily Interest Rate for the immediately preceding Business Day if the Daily Interest Rate for the immediately preceding Business Day was established by the Remarketing Agent. Subject to the provisions of Section 2.10(d), in the event that the Daily Interest Rate for the immediately preceding Business Day was not determined by the Remarketing Agent, or in

the event that the Daily Interest Rate determined by the Remarketing Agent shall be held to be invalid or unenforceable by a court of law, then the Daily Interest Rate shall be deemed to be equal to the SIFMA Index on the Business Day such Daily Interest Rate would otherwise be determined as provided herein for such Daily Interest Rate Period.

(b) *Conversion to Daily Interest Rate Period.* Subject to Section 2.10, at any time the Issuer, in a Written Direction of the Issuer delivered to the Trustee and the Remarketing Agent (if any), may elect that a Series of Bonds shall bear interest at a Daily Interest Rate. Such direction of the Issuer shall specify the proposed effective date of such Conversion to a Daily Interest Rate Period, which shall be a Business Day not earlier than the 30th day following the second Business Day after receipt by the Trustee of the Written Direction of the Issuer, and either (A) in the case of a Conversion from a Commercial Paper Interest Rate Period, an Index Rate Period or a Term Rate Period, the day immediately following the last day of such Interest Rate Period, or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to Section 4.03(b) or an applicable Supplemental Indenture. In addition, such direction shall be accompanied by a form of notice required by Section 2.05(c) and the form of a Favorable Opinion of Bond Counsel proposed to be delivered on the effective date of the Conversion to the Daily Interest Rate Period. Upon the Conversion of any Series of Bonds to the Daily Interest Rate Period and until the day immediately preceding the effective date of the next succeeding Interest Rate Period under the terms of this Indenture, the interest rate borne by such Series of Bonds shall be a Daily Interest Rate as provided in Section 2.05(a).

(c) *Notice of Conversion to Daily Interest Rate Period.* Following timely receipt of a Written Direction of the Issuer directing the Conversion of a Series of Bonds to the Daily Interest Rate Period as provided in Section 2.05(b), the Trustee shall give notice by first class mail of the Conversion of such Bonds to bear interest in a Daily Interest Rate Period to the Owners of such Bonds not less than 30 days prior to the proposed effective date of such Daily Interest Rate Period. Such notice shall be in the form provided to Trustee pursuant to Section 2.05(b) to state: (i) that the Interest Rate Period for such Bonds will be converted to a Daily Interest Rate Period unless (A) the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Daily Interest Rate Period as provided in Section 2.10(b) or (B) Bond Counsel shall fail to deliver a Favorable Opinion of Bond Counsel as to such Conversion on the applicable Conversion Date; (ii) the proposed Conversion Date to the Daily Interest Rate Period; (iii) that the Bonds of such Series are subject to mandatory tender for purchase on the proposed Conversion Date unless the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Daily Interest Rate Period as provided in Section 2.10(b); and (iv) the applicable Purchase Price and the place of delivery for purchase of such Bonds.

Section 2.06. Weekly Interest Rate Period.

(a) *Determination of Weekly Interest Rates.* The Weekly Interest Rate for the initial Weekly Interest Rate Period following the issuance of a Series of Bonds bearing interest in a Weekly Interest Rate Period or Conversion of a Series of Bonds to a Weekly Interest Rate Period shall be determined on or prior to the first day of such Weekly Interest

Rate Period and shall apply to the period commencing on the first day of such Weekly Interest Rate Period and ending on the succeeding Wednesday (whether or not a Business Day). Thereafter, during each Weekly Interest Rate Period for a Series of Bonds, the Bonds of such Series shall bear interest at the Weekly Interest Rate, which shall be determined by the Remarketing Agent by no later than 5:00 p.m., New York City time, on Wednesday of each week during such Weekly Interest Rate Period, or if such day shall not be a Business Day, then on the next succeeding Business Day. Each Weekly Interest Rate so determined shall apply to the period commencing on Thursday (whether or not a Business Day) and ending on the next succeeding Wednesday (whether or not a Business Day), unless such Weekly Interest Rate Period shall end on a day other than Wednesday, in which event the last Weekly Interest Rate for such Weekly Interest Rate Period shall apply to the period commencing on Thursday (whether or not a Business Day) and ending on the last day of such Weekly Interest Rate Period. The Weekly Interest Rate shall be the rate of interest per annum determined by the Remarketing Agent to be the minimum interest rate which, if borne by the Bonds of the applicable Series, would enable the Remarketing Agent to sell the Bonds of such Series on the effective date of such rate at a price (without regard to accrued interest) equal to 100% of the principal amount thereof. In the event that the Remarketing Agent fails to establish a Weekly Interest Rate for any week, then the Weekly Interest Rate for such week shall be the same as the Weekly Interest Rate for the immediately preceding week if the Weekly Interest Rate for such preceding week was determined by the Remarketing Agent. Subject to the provisions of Section 2.10(d), in the event that the Weekly Interest Rate for the immediately preceding week was not determined by the Remarketing Agent, or in the event that the Weekly Interest Rate determined by the Remarketing Agent shall be held to be invalid or unenforceable by a court of law, then the interest rate for such week shall be equal to the SIFMA Index on the day such Weekly Interest Rate would otherwise be determined as provided herein for such Weekly Interest Rate Period.

(b) *Conversion to Weekly Interest Rate Period.* Subject to Section 2.10, at any time, the Issuer, in a Written Direction of the Issuer delivered to the Trustee and the Remarketing Agent (if any), may elect that a Series of Bonds shall bear interest at a Weekly Interest Rate. Such direction of the Issuer shall specify the proposed effective date of such Conversion to a Weekly Interest Rate Period, which shall be a Business Day not earlier than the later of (a) the 30th day following the second Business Day after receipt by the Trustee of such Written Direction of the Issuer, and either (A) in the case of a Conversion from a Commercial Paper Interest Rate Period, an Index Rate Period or a Term Rate Period, the day immediately following the last day of such Interest Rate Period, or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to Section 4.03(b) or an applicable Supplemental Indenture. In addition, such direction shall be accompanied by a form of notice required by Section 2.06(c) and the form of a Favorable Opinion of Bond Counsel proposed to be delivered on the effective date of the Conversion to the Weekly Interest Rate Period. Upon Conversion of any Series of Bonds to the Weekly Interest Rate Period and until the day immediately preceding the effective date of the next succeeding Interest Rate Period under the terms of this Indenture, the interest rate borne by such Series of Bonds shall be a Weekly Interest Rate as provided in Section 2.06(a).

(c) *Notice of Conversion to Weekly Interest Rate.* Following timely receipt of a Written Direction of the Issuer directing the Conversion of a Series of Bonds to the Weekly Interest Rate Period as provided in Section 2.06(b), the Trustee shall give notice by first class mail of the Conversion of such Bonds to bear interest in a Weekly Interest Rate Period to the Owners of such Bonds not less than 30 days prior to the proposed effective date of such Weekly Interest Rate Period. Such notice shall be in the form provided to Trustee pursuant to Section 2.06(b) to state: (i) that the Interest Rate Period on such Bonds will be converted to a Weekly Interest Rate unless (A) the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Daily Interest Rate Period as provided in Section 2.10(b) or (B) Bond Counsel shall fail to deliver a Favorable Opinion of Bond Counsel as to such Conversion on the applicable Conversion Date; (ii) the proposed Conversion Date to the Weekly Interest Rate Period; and (iii) that the Bonds of such Series are subject to mandatory tender for purchase on the proposed Conversion Date unless the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Weekly Interest Rate Period as provided in Section 2.10(b); and (iv) the applicable Purchase Price and the place of delivery for purchase of such Bonds.

Section 2.07. Term Rate Period.

(a) *Determination of Term Rates.* For each Term Rate Period for a Series of Bonds, (i) the Issuer may by Written Notice to the Trustee delivered in connection with a Term Rate Conversion Date establish one or more Maturity Dates for the Bonds of such Series and Sinking Fund Installments for any maturities of the Bonds of such Series, and (ii) each maturity of the Bonds of such Series shall bear interest at a Term Rate; provided that the Term Rate, Maturity Dates and Sinking Fund Installments for each maturity of Bonds of any Series upon initial issuance of such Bonds, if any, shall be specified in this Indenture or a Supplemental Indenture providing for the issuance of such Series of Bonds. The Term Rate for each maturity of Bonds of a Series bearing interest in the Term Rate Period shall be determined by the Underwriter or the Remarketing Agent, as applicable, on a Business Day no later than the Issue Date or the Term Rate Conversion Date for such Series of Bonds, as applicable. Subject to the provisions of Section 2.07(d), each Term Rate shall be the rate of interest per annum determined by the Underwriter or the Remarketing Agent, as applicable, to be the minimum interest rate which, if borne by the Bonds of the applicable Series and maturity, would enable the Underwriter or the Remarketing Agent, as the case may be, to sell such Bonds and maturity on such date at a price (without regard to accrued interest) equal to 100% of the principal amount thereof. If, for any reason, with respect to any Series of Bonds being converted to a Term Rate Period, the Term Rate for such Term Rate Period is not determined by the Remarketing Agent on or prior to the first day of such Term Rate Period, then the Interest Rate Period for the Bonds of the applicable Series shall be a Weekly Interest Rate Period and such Weekly Interest Rate Period shall continue until such time as the Interest Rate Period for such Series of Bonds shall have been converted to a Daily Interest Rate Period, a Commercial Paper Interest Rate Period, a Term Rate Period or an Index Rate Period as provided herein.

(b) *Conversion to or Continuation of Term Rate Period.* Subject to Section 2.10, at any time, the Issuer, in a Written Direction of the Issuer delivered to the Trustee and the Remarketing Agent (if any), may elect that a Series of Bonds shall bear interest at Term Rates. Such direction of the Issuer shall specify (i) the proposed effective date of the Term Rate Period, which date shall be a Business Day not earlier than the 30th day following receipt by the Trustee of such Written Direction of the Issuer, and either (A) in the case of a Conversion from a Commercial Paper Interest Rate Period, an Index Rate Period or a Term Rate Period, the day immediately following the last day of such Interest Rate Period, or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to Section 4.03(b) or an applicable Supplemental Indenture; (ii) the last day of such Term Rate Period, which day shall be either the day immediately prior to the Final Maturity Date for the applicable Series of Bonds, or a day which both immediately precedes a Business Day and is at least one hundred eighty one (181) days after the effective date of the Term Rate Period; and (iii) with respect to any such Term Rate Period, may specify redemption prices and periods different than those set forth in this Indenture or the applicable Supplemental Indenture providing for the issuance of such Series of Bonds, subject to the Favorable Opinion of Bond Counsel as provided in Section 2.07(b)(iii). In addition, such direction shall be accompanied by the form of a Favorable Opinion of Bond Counsel proposed to be delivered on the Term Rate Conversion Date and by a form of the notice to be mailed by the Trustee as provided in Section 2.07(c). Upon Conversion of any Series of Bonds to the Term Rate Period and until the day immediately preceding the effective date of the next succeeding Interest Rate Period under the terms of this Indenture, the interest rate or rates borne by such Series of Bonds shall be Term Rates as provided in Section 2.07(a). The day following the last day of any Term Rate Period for a Series of Bonds shall be a Term Rate Tender Date for such Series of Bonds. After the Final Fixed Rate Conversion Date for a Series of Bonds, the Bonds of such Series shall no longer be subject to or have the benefit of the provisions of Section 4.11 through Section 4.22.

(c) *Notice of Conversion to or Continuation of Term Rate.* Following timely receipt of a Written Direction of the Issuer directing the Conversion of a Series of Bonds to the Term Rate Period as provided in Section 2.07(b), the Trustee shall give notice by first-class mail of the Conversion of such Bonds to bear interest in a (or the establishment of another) Term Rate Period for a Series of Bonds to the Owners of the Bonds of such Series not less than thirty (30) days prior to the proposed effective date of such Term Rate Period. Such notice shall be in the form provided to Trustee pursuant to Section 2.07(b) to state: (i) that the Interest Rate Period for such Bonds shall be converted to, or continue to be, a Term Rate Period unless (A) the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Term Rate Period as provided in Section 2.10(b) or (B) Bond Counsel shall fail to deliver a Favorable Opinion of Bond Counsel as to such Conversion on the Term Rate Conversion Date; (ii) that such Bonds are subject to mandatory tender for purchase on the Term Rate Conversion Date and setting forth the applicable Purchase Price and the place of delivery for purchase of such Bonds; (iii) that the Bonds of such Series are subject to mandatory tender for purchase on the proposed Conversion Date unless the Issuer rescinds its election to convert the Interest Rate Period

for the Bonds of such Series to a Term Rate Period as provided in Section 2.10(b); and (iv) the applicable Purchase Price and the place of delivery for purchase of such Bonds.

(d) *Sale at Premium or Discount.* Notwithstanding the provisions of Section 2.07(a), the Term Rate for each maturity of any Series of Bonds as initially issued, or the Term Rate for each maturity of any other Series of Bonds upon Conversion to a Term Rate Period, shall be the rate of interest per annum determined by the Underwriter or the Remarketing Agent, as applicable, to be the interest rate which, if borne by the Bonds of such Series and maturity, would enable the Underwriter or the Remarketing Agent, as applicable, to sell the Bonds of such Series and maturity at a price (without regard to accrued interest) which will result in the lowest net interest cost for the Bonds of such Series and maturity, after taking into account any premium or discount at which the Bonds of such Series and maturity are sold by the Underwriter or the Remarketing Agent, as applicable, *provided that*:

(i) The Underwriter or the Remarketing Agent, as applicable, certifies in writing to the Trustee and the Issuer that the sale of the Bonds of such Series at the interest rate and premium or discount specified by the Underwriter or the Remarketing Agent, as applicable, is expected to result in the lowest net interest cost for such Bonds;

(ii) The Issuer consents in writing to the sale of the Bonds of such Series at such premium or discount;

(iii) In the case of the Bonds of such Series to be sold at a premium, the Underwriter or the Remarketing Agent, as applicable, shall transfer the amount of such premium to the Trustee for deposit into such Funds and Accounts as shall be specified in a Written Direction of the Issuer;

(iv) On or before the date of determination of the Term Rates for the Bonds of such Series, the Issuer delivers to the Trustee and the Remarketing Agent a form of a Favorable Opinion of Bond Counsel proposed to be delivered on the Term Rate Conversion Date; and

(v) On or before the Conversion Date, a Favorable Opinion of Bond Counsel shall have been delivered to the Trustee.

Section 2.08. Commercial Paper Interest Rate Periods.

(a) *Determination of CP Interest Terms and CP Interest Term Rates.* During each Commercial Paper Interest Rate Period for a Series of Bonds, each Bond of such Series shall bear interest during each CP Interest Term for such Bond at the CP Interest Term Rate for such Bond. The CP Interest Term and the CP Interest Term Rate for each Bond need not be the same for any two Bonds of such Series, even if determined on the same date. Each of such CP Interest Terms and CP Interest Term Rates for each Bond shall be determined by the Remarketing Agent no later than the first day of each CP Interest

Term. Each CP Interest Term shall be for a period of days within the range or ranges announced as possible CP Interest Terms no later than 9:30 a.m., New York City time, on the first day of each CP Interest Term by the Remarketing Agent. Each CP Interest Term for each Bond of the applicable Series shall be a period of not more than two hundred seventy (270) days, determined by the Remarketing Agent to be the period which, together with all other CP Interest Terms for all Bonds of the applicable Series then Outstanding, will result in the lowest overall interest expense on such Bonds over the next succeeding two hundred seventy (270) days. Each CP Interest Term shall end on either a day which immediately precedes a Business Day or on the day immediately preceding the Final Maturity Date for the applicable Series of Bonds. If, for any reason, a CP Interest Term for any Bond cannot be so determined by the Remarketing Agent, or if the determination of such CP Interest Term is held by a court of law to be invalid or unenforceable, then such CP Interest Term shall be thirty (30) days, but if the last day so determined shall not be a day immediately preceding a Business Day, such CP Interest Term shall end on the first day immediately preceding the Business Day next succeeding such last day, or if such last day would be after the day immediately preceding the Final Maturity Date for the applicable Series of Bonds, shall end on the day immediately preceding such Final Maturity Date. In determining the number of days in each CP Interest Term, the Remarketing Agent shall take into account the following factors: (i) existing short-term, tax-exempt market rates and indices of such short-term rates; (ii) the existing market supply and demand for short-term tax-exempt securities; (iii) existing yield curves for short-term and long-term tax-exempt securities for obligations of credit quality comparable to the Bonds of the applicable Series; (iv) general economic conditions; (v) industry economic and financial conditions that may affect or be relevant to the Bonds of the applicable Series; (vi) the CP Interest Terms of other Bonds of the applicable Series; and (vii) such other facts, circumstances and conditions pertaining to financial markets as the Remarketing Agent, in its sole discretion, shall determine to be relevant.

The CP Interest Term Rate for each CP Interest Term for each Bond in a Commercial Paper Interest Rate Period shall be the rate of interest per annum determined by the Remarketing Agent to be the minimum interest rate which, if borne by such Bond, would enable the Remarketing Agent to sell such Bond on the effective date of such rate at a price equal to the principal amount thereof. Subject to the provisions of Section 2.10(d), if, for any reason, a CP Interest Term Rate for any Bond in a Commercial Paper Interest Rate Period is not so established by the Remarketing Agent for any CP Interest Term, or if such CP Interest Term Rate is determined by a court of law to be invalid or unenforceable, then the CP Interest Term Rate for such CP Interest Term shall be a rate per annum equal to the SIFMA Index on the first day of such CP Interest Term.

(b) *Conversion to Commercial Paper Interest Rate Period.* Subject to Section 2.10, at any time, the Issuer, in a Written Direction of the Issuer to the Trustee and the Remarketing Agent (if any), may elect that a Series of Bonds shall bear interest at CP Interest Term Rates. Such Written Direction of the Issuer shall specify (i) the proposed effective date of the Commercial Paper Interest Rate Period, which shall be a Business Day not earlier than the thirtieth (30th) day following the second Business Day after receipt by the Trustee of such direction, and either (A) in the case of a Conversion from a Commercial

Paper Interest Rate Period, an Index Rate Period or a Term Rate Period, the day immediately following the last day of such Interest Rate Period, or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to Section 4.03(b) or an applicable Supplemental Indenture. In addition, the Written Direction of the Issuer shall be accompanied by the form of a Favorable Opinion of Bond Counsel proposed to be delivered on the effective date of the Conversion to the Commercial Paper Interest Rate Period and a form of the notice to be mailed by the Trustee pursuant to Section 2.08(c). Upon Conversion of any Series of Bonds to the Commercial Paper Interest Rate Period and until the day immediately preceding the effective date of the next succeeding Interest Rate Period under the terms of this Indenture, each Bond of such Series shall bear interest at a CP Interest Term Rate applicable to the CP Interest Term then in effect for such Bond, which may differ from the CP Interest Term Rate and CP Interest Term applicable to other Bonds of such Series.

(c) *Notice of Conversion to CP Interest Term Rates.* Following timely receipt of a Written Direction of the Issuer directing the Conversion of a Series of Bonds to the Commercial Paper Interest Rate Period as provided in Section 2.08(b), the Trustee shall give notice by first class mail of the Conversion of such Bonds to bear interest in a Commercial Paper Interest Rate Period to the Owners of the Bonds of the applicable Series not less than thirty (30) days prior to the proposed effective date of such Commercial Paper Interest Rate Period. Such notice shall be in the form provided to Trustee pursuant to Section 2.08(b) to state: (i) that such Bonds shall bear interest at CP Interest Term Rates unless (A) the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Commercial Paper Interest Rate Period as provided in Section 2.10(b) or (B) Bond Counsel shall fail to deliver a Favorable Opinion of Bond Counsel as to such Conversion on the applicable Conversion Date; (ii) the proposed Conversion Date to the Commercial Paper Interest Rate Period; and (iii) that Bonds of such Bonds are subject to mandatory tender for purchase on such proposed Conversion Date unless the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Commercial Paper Interest Rate Period as provided in Section 2.10(b); and (iv) the applicable Purchase Price and the place of delivery for purchase of such Bonds.

(d) *Conversion From Commercial Paper Interest Rate Period.* Subject to Section 2.10(b), at any time during a Commercial Paper Interest Rate Period for a Series of Bonds, the Issuer may elect, pursuant to Section 2.05(b), Section 2.06(b), Section 2.07(b) or Section 2.09(c), that such Bonds no longer shall bear interest at CP Interest Term Rates and shall instead bear interest at a Daily Interest Rate, a Weekly Interest Rate, a Term Rate or an Index Rate, as specified in such election. In connection with any such election, and notwithstanding any provision contained in this Section 2.08 to the contrary, each CP Interest Term established by the Remarketing Agent for the Bonds shall end on the same date in order to facilitate the Conversion of such Bonds. The date on which all CP Interest Terms determined for the Bonds end shall be the last day of the then current Commercial Paper Interest Rate Period and the day next succeeding such date shall be the effective date of the Daily Interest Rate Period, Weekly Interest Rate Period, Term Rate Period or Index Rate Period elected by the Issuer for such Bonds.

Section 2.09. Index Rate Periods.

(a) *Determination of Applicable Spread and Applicable Factor.* In connection with the issuance of a Series of Bonds bearing interest in an Index Rate Period, the Applicable Spread and any Applicable Factor applicable to such Series of Bonds for the duration of the initial Index Rate Period for such Series of Bonds shall be specified in this Indenture or in the Supplemental Indenture providing for the issuance of such Series of Bonds. In connection with the Conversion of the Interest Rate Period for a Series of Bonds to an Index Rate Period, the Remarketing Agent shall determine the Applicable Spread and any Applicable Factor applicable to such Bonds for the duration of the applicable Index Rate Period, and shall specify such Applicable Spread and any Applicable Factor selected by the Issuer in the Index Rate Determination Certificate for the applicable Index Rate Period. The Applicable Spread and any Applicable Factor shall be such amount as shall result in the minimum Index Rate (as a rate of interest per annum) which, if borne by the Bonds of the applicable Series as of the first day of the applicable Index Rate Period, under Prevailing Market Conditions, would enable the Underwriter or the Remarketing Agent, as applicable, to sell the Bonds on the first day of the applicable Index Rate Period at a price (without regard to accrued interest) equal to 100% of the principal amount thereof.

(b) *Determination of Index Rate.*

(i) During each Index Rate Period for a Series of Bonds, such Bonds shall bear interest at an Index Rate, as specified in the applicable Index Rate Determination Certificate delivered to the Trustee on the first day of such Interest Rate Period. One Business Day prior to the Initial Issue Date of any SOFR Index Rate Bonds, the SOFR Index Rate shall be calculated by the Calculation Agent and shall be in effect from and including the Initial Issue Date to (but not including) the next succeeding SOFR Effective Date.

(ii) With respect to each SIFMA Index Rate Period, the Calculation Agent shall consult with the Issuer, and the Issuer shall respond and confirm to the Calculation Agent any information necessary, to (A) determine the SIFMA Index by 4:00 p.m., New York City time, on each Wednesday or, if such Wednesday is not a Business Day, the Business Day immediately succeeding such Wednesday, and (B) determine the SIFMA Index Rate at or before 12:00 noon, New York City time, on each Index Rate Reset Date.

(iii) With respect to each SOFR Index Rate Period, the Calculation Agent shall consult with the Issuer, and the Issuer shall respond and confirm to the Calculation Agent any information necessary, to (A) determine and provide to the Trustee by Electronic Means the SOFR Index Rate by 4:00 p.m., New York City time, on each SOFR Publish Date, and (B) determine and provide to the Trustee by Electronic Means the SOFR Index Rate at or before 12:00 noon, New York City time, on each SOFR Effective Date.

(iv) During any Index Rate Period, interest shall be computed on the basis of a 365/366-day year and actual days elapsed. The Calculation Agent shall consult with the Issuer, and the Issuer shall respond and confirm to the Calculation Agent any information necessary, to calculate and provide by Electronic Means to the Issuer and the Trustee the amount of interest due and payable on each Series of Bonds bearing interest at an Index Rate at least one Business Day prior to each Interest Payment Date for such Bonds not later than such Interest Payment Date. Upon the written request of any Owner of Bonds bearing interest at a SOFR Index Rate, the Trustee shall provide the SOFR Index Rate then in effect, as determined by the Calculation Agent. The amount of interest due on a Series of Bonds bearing interest at the SIFMA Index Rate on any Interest Payment Date shall be calculated on the basis of the actual number of days in the calendar month immediately preceding such Interest Payment Date based on the per annum rate equal to the daily weighted average of the SIFMA Index. The amount of interest due on a Series of Bonds bearing interest at the SOFR Index Rate on any Interest Payment Date shall be calculated on the basis of the actual number of days in the SOFR Accrual Period immediately preceding such Interest Payment Date. All percentages resulting from any step in the calculation of interest on a Series of Bonds while in an Index Rate Period will be rounded, if necessary, to the nearest one millionth of a percentage point (i.e., to six decimal places), with 0.0000005 rounded upward to 0.000001, and all dollar amounts used in or resulting from such calculation of interest on such Bonds while in an Index Rate Period will be rounded to the nearest cent (with one-half cent being rounded upward).

(v) In determining the interest rate that any Bond shall bear as provided in this Section 2.09, neither the Underwriter nor the Remarketing Agent, as applicable, the Calculation Agent, nor the Trustee shall have any liability to the Issuer or the Holder of such Bond, except for its own negligence or willful misconduct.

(vi) If, during any Index Rate Period, the Index or rate used to determine an Index Rate is not reported by the relevant source at the time necessary for determination of such Index Rate or otherwise ceases to be available, the Issuer or its independent financial advisor (as applicable) shall determine a replacement or substitute Index Rate (as applicable), including any alternative rate and any adjustments, and promptly provide the same via Electronic Means to the Calculation Agent and the Trustee, together with the effective date of the substitute or replacement Index Rate, which substitute or replacement must be consistent with any corresponding substitute or replacement index designated pursuant to the relevant Interest Rate Swap.

(c) *Conversion to or Continuation of Index Rate Period.* Subject to Section 2.10, at any time, the Issuer, in a Written Direction of the Issuer delivered to the Trustee and the Remarketing Agent (if any), may elect that a Series of Bonds shall bear interest at an Index Rate. Such direction of the Issuer shall specify the proposed effective date of the Index Rate Period, which date shall be a Business Day not earlier than the 30th day

following the second Business Day after receipt by the Trustee of the Written Direction of the Issuer, and either (A) in the case of a Conversion from a Commercial Paper Interest Rate Period, an Index Rate Period or a Term Rate Period, the day immediately following the last day of such Interest Rate Period, or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to Section 4.03(b) or an applicable Supplemental Indenture; (ii) the last day of such Index Rate Period, which day shall be either the day immediately prior to the Final Maturity Date for the applicable Series of Bonds, or a day which immediately precedes a Business Day. In addition, such direction of the Issuer shall be accompanied by the form of a Favorable Opinion of Bond Counsel proposed to be delivered on the Conversion Date and a form of the notice to be mailed by the Trustee pursuant to Section 2.09(d).

(d) *Notice of Conversion to or Continuation of Index Rate.* Following timely receipt of a Written Direction of the Issuer directing the Conversion of a Series of Bonds to the Index Rate Period as provided in Section 2.09(b), the Trustee shall give notice by first-class mail of the Conversion of such Bonds to bear interest in a (or the establishment of another) Index Rate Period for a Series of Bonds to the Owners of the Bonds of such Series not less than thirty (30) days prior to the proposed effective date of such Index Rate Period. Such notice shall be in the form provided to Trustee pursuant to Section 2.09(c) to state: (i) that the Interest Rate Period for such Bonds shall be converted to, or continue to be, an Index Rate Period unless (A) the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to an Index Rate Period as provided in Section 2.10(b) or (B) Bond Counsel shall fail to deliver a Favorable Opinion of Bond Counsel as to such Conversion on the Index Rate Conversion Date; (ii) that such Bonds are subject to mandatory tender for purchase on the Index Rate Conversion Date and setting forth the applicable Purchase Price and the place of delivery for purchase of such Bonds; and (iii) that the Bonds of such Series are subject to mandatory tender for purchase on the proposed Conversion Date unless the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to an Index Rate Period as provided in Section 2.10(b); and (iv) the applicable Purchase Price and the place of delivery for purchase of such Bonds.

Section 2.10. Notice of Conversion. (a) In the event that the Issuer shall elect to convert the Interest Rate Period for a Series of Bonds to a Daily Interest Rate Period, a Weekly Interest Rate Period, a Term Rate Period, an Index Rate Period or a Commercial Paper Interest Rate Period as provided in this Article II, then the Written Direction of the Issuer required to be delivered to the Trustee by the applicable provision of this Article II shall be given by registered or certified mail, or by Electronic Means.

(b) Notwithstanding anything in this Article II, in connection with any Conversion of the Interest Rate Period for a Series of Bonds, the Issuer shall have the right to deliver to the Trustee and the Remarketing Agent (if any), on or prior to 10:00 a.m., New York City time, on the third Business Day preceding the effective date of any such Conversion a Written Direction of the Issuer to the effect that the Issuer elects to rescind its election to make such Conversion. If the Issuer rescinds its election to make such Conversion, then the Interest Rate Period shall not be converted and the Bonds of the applicable Series shall continue to bear interest in the Daily Interest Rate Period, Weekly Interest Rate Period, Term Rate Period, Commercial Paper Interest Rate Period or

Index Rate Period, as the case may be, as in effect immediately prior to such proposed Conversion, and the Term Rate Tender Date or Index Rate Tender Date, if applicable, for any such Series of Bonds shall also remain unchanged from that in effect immediately prior to such proposed Conversion.

(c) No Conversion of a Series of Bonds from one Interest Rate Period to another, and no continuation or establishment of a new Term Rate Period or Index Rate Period, shall take effect under this Indenture unless each of the following conditions, to the extent applicable, shall have been satisfied:

(i) the Trustee shall have received a Favorable Opinion of Bond Counsel with respect to such Conversion;

(ii) with respect to any Series of Bonds bearing interest at an Index Rate or a Term Rate, no Conversion may occur with respect to such Bonds earlier than (A) the Business Day following the last day of the applicable Interest Rate Period or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to Section 4.03(b) or an applicable Supplemental Indenture;

(iii) in the case of any Conversion of the Interest Rate Period for a Series of Bonds to a Daily Interest Rate Period, a Weekly Interest Rate Period or a Commercial Paper Interest Rate Period, prior to the Conversion Date the Issuer shall have appointed a Remarketing Agent and shall have executed and delivered a Remarketing Agreement with respect to such Series of Bonds, and shall have obtained a Liquidity Facility with respect to such Series of Bonds as required by Section 2.11;

(iv) in the case of a Conversion of the Interest Rate Period for a Series of Bonds to an Index Rate Period, prior to the Conversion Date the Issuer shall have appointed a Calculation Agent and executed and delivered a Calculation Agent Agreement with respect to such Series of Bonds; and

(v) the remarketing proceeds available on the Conversion Date shall not be less than the amount required to purchase all of the Bonds of such Series at the applicable Purchase Price (unless the Issuer in its sole discretion elects to transfer to the Trustee the amount of such deficiency on or before the Conversion Date).

(d) If any condition to the Conversion of the Interest Rate Period for a Series of Bonds shall not have been satisfied, then the Interest Rate Period shall not be converted and the Bonds of the applicable Series shall continue in the Daily Interest Rate Period, Weekly Interest Rate Period, Index Rate Period, Term Rate Period, or Commercial Paper Interest Rate Period, as the case may be, as in effect immediately prior to such proposed Conversion (provided, that the period of any such continuing Term Rate Period shall be one year), and the Bonds of such Series shall continue to be subject to mandatory tender for purchase on the date which would have been the effective date of the Conversion as provided in Section 4.14.

Section 2.11. Liquidity Facility. In connection with the issuance of any Series of Bonds, or the Conversion of any Series of Bonds, to bear interest in a Daily Interest Rate Period, a Weekly Interest Rate Period, an Index Rate Period or a Commercial Paper Interest Rate Period, the Issuer shall obtain a Liquidity Facility for such Series of Bonds, and the Issuer may elect to obtain a Liquidity Facility for any Series of Bonds bearing interest in a Term Rate Period or an Index Rate Period. Provisions concerning any Liquidity Facility so obtained with respect to such Series of Bonds shall be set forth in a Supplemental Indenture.

Section 2.12. Provisions Regarding Commodity Swap. (a) In connection with the Clean Energy Project, the Issuer shall enter into the initial Commodity Swap with the Commodity Swap Counterparty. The following shall apply to such Commodity Swap:

(i) The method for the calculation of the Commodity Swap Payments and Commodity Swap Receipts, as applicable, and the scheduled payment dates therefor, are set forth in Schedule III hereto.

(ii) Commodity Swap Payments shall be made by the Trustee (for the account of the Issuer) from the Commodity Swap Payment Fund.

(iii) Commodity Swap Receipts shall be payable directly to the Trustee (for the account of the Issuer) and shall be deposited directly into the Revenue Fund.

(b) The following shall apply with respect to restrictions on replacement and termination of the Commodity Swap:

(i) Except as provided in clause (iii) below, the Issuer agrees that it will not exercise any right to declare an early termination date under the Commodity Swap unless either (A) the Issuer has entered into a replacement Commodity Swap in accordance with clause (ii) or (iii) below, and such replacement Commodity Swap will be effective as of such early termination date and cover price exposure from and after such early termination date, or (B) the Issuer causes or permits the termination of the Energy Purchase Agreement, including by designating an Energy Delivery Termination Date in accordance with Section 17.2 of the Energy Purchase Agreement, prior to or as of such early termination date.

(ii) The Issuer may replace the Commodity Swap (and any related guaranty of the Commodity Swap Counterparty's obligations thereunder) with a similar agreement for the same hedging purposes with an alternate Commodity Swap Counterparty at any time upon delivery to the Trustee of a Rating Confirmation.

(iii) If the Commodity Swap is subject to termination (or, in the case of clause (B) below, is terminated) by either party in accordance with its terms, then (A) the Issuer may, subject to clause (i) above, terminate the Commodity Swap if the Issuer has the right to do so, and (B) the Issuer may enter into a replacement Commodity Swap with an alternate Commodity Swap Counterparty without Rating Confirmation, but only if the replacement Commodity Swap is identical in all material respects to the existing Commodity Swap, except for the identity of the Commodity Swap Counterparty, and

(1) the replacement Commodity Swap Counterparty (or its credit support provider under the Commodity Swap) is then rated at least the lower of (a) the credit rating of the Funding Recipient or (b) the rating then assigned by each Rating Agency to the Bonds and (2) in either case, the replacement Commodity Swap Counterparty enters into a replacement Energy Supplier Custodial Agreement with the Energy Supplier and the Custodian that is identical in all material respects to the existing Energy Supplier Custodial Agreement.

(c) The following shall apply with respect to the mandatory termination of the Commodity Swap and Energy Purchase Agreement:

(i) Upon the occurrence of a Commodity Swap Mandatory Termination Event, the Issuer shall (A) notify the Energy Supplier of such event pursuant to Section 17.5(a) of the Energy Purchase Agreement, and (B) in accordance with Section 17.5(a) of the Energy Purchase Agreement, use its good faith efforts to replace the Commodity Swap with an alternate Commodity Swap, subject to the conditions of subsection (b)(ii) above, during the 120 day replacement period contemplated by Section 17.5(a) of the Energy Purchase Agreement or any period that the Custodian, under the terms of the Custodial Agreements, is making payments (an “*Alternate Replacement Period*”), *provided* that any such Alternate Replacement Period shall end on the earlier of the date on which the Custodian ceases making payments under the Custodial Agreements and the date of the sixth consecutive monthly payment by the Custodian.

(ii) If the Issuer is unable to enter into an alternate Commodity Swap pursuant to clause (i)(B) above during such 120-day replacement period or Alternate Replacement Period, as applicable, the Issuer shall (A) designate an Energy Delivery Termination Date in accordance with Section 17.2 of the Energy Purchase Agreement, with such Energy Delivery Termination Date occurring immediately at the end of such replacement period, and (B) unless the Commodity Swap has been terminated automatically pursuant to Section 6(a) thereof, designate an early termination date for the Commodity Swap pursuant to Section 6(a) thereof with such early termination date occurring concurrently with the Energy Delivery Termination Date described in clause (A) above.

(iii) A “*Commodity Swap Mandatory Termination Event*” occurs if the Commodity Swap becomes terminable by the Issuer pursuant to Part 1(h)(ii) (failure to pay after cure period) of the Schedule to the Commodity Swap.

Section 2.13. Provisions Regarding Interest Rate Swap. (a) In connection with the issuance of any Variable Rate Series of Bonds, or the Conversion of any Series of Bonds, to bear interest in a Daily Interest Rate Period, a Weekly Interest Rate Period, an Index Rate Period or a Commercial Paper Interest Rate Period, the Issuer shall enter into an Interest Rate Swap with an Interest Rate Swap Counterparty. The following shall apply to the Interest Rate Swap:

(i) The method for the calculation of the Interest Rate Swap Payments and Interest Rate Swap Receipts, as applicable, and the scheduled payment dates therefor are set forth in the Interest Rate Swap;

(ii) Interest Rate Swap Payments shall be made by the Trustee upon written request of the Issuer (for the account of the Issuer) from the Debt Service Account on parity with principal and interest payments on Bonds; and

(iii) Interest Rate Swap Receipts shall be payable directly to the Trustee (for the account of the Issuer) and shall be deposited directly into the Debt Service Account.

(b) The following shall apply with respect to restrictions on replacement and termination of the Interest Rate Swap:

(i) The Issuer agrees that it will not exercise any right to declare an early termination date under the Interest Rate Swap unless either (A) the Issuer has entered into a replacement Interest Rate Swap in accordance with clause (ii) and (iii) below, and such replacement Interest Rate Swap will be effective as of such early termination date and cover interest rate exposure from and after such early termination date, or (B) in all other cases, the Energy Purchase Agreement will terminate prior to or as of such early termination date.

(ii) The Issuer may replace the Interest Rate Swap (and any related guaranty of the Interest Rate Swap Counterparty's obligations thereunder) with a similar agreement for the same hedging purposes with an alternate Interest Rate Swap Counterparty at any time upon delivery to the Trustee of a Rating Confirmation.

(iii) If the Interest Rate Swap is subject to termination (or, in the case of clause (B) below, is terminated) by either party in accordance with its terms, then (A) the Issuer may, subject to clause (i) above, terminate the Interest Rate Swap if the Issuer has the right to do so, and (B) the Issuer may enter into a replacement Interest Rate Swap with an alternate Interest Rate Swap Counterparty without Rating Confirmation, but only if the replacement Interest Rate Swap is identical in all material respects to the existing Interest Rate Swap, except for the identity of the Interest Rate Swap Counterparty, and the alternate Interest Rate Swap Counterparty (or its credit support provider under the Interest Rate Swap) is then rated at least the lower of (a) the credit rating of the Funding Recipient or (b) at least as highly as the rating then assigned by each Rating Agency to the Bonds..

Section 2.14. CPI Index Rate Periods. The provisions of this Section 2.14 shall apply to Index Rate Bonds bearing interest in a CPI Index Rate Period.

(a) *Determination of Applicable Spread.* In connection with the issuance of a Series of Bonds bearing interest at a CPI Index Rate, or the Conversion of the Interest Rate Period for a Series of Bonds to a CPI Index Rate Period, the Underwriter or Remarketing Agent, as applicable, shall determine the Applicable Spread for such Bonds for the duration of the applicable CPI Index Rate Period, and such Applicable Spread shall be specified in the Supplemental Indenture or Index Rate Determination Certificate for the applicable CPI Index Rate Period. The Applicable Spread for a CPI Index Rate Period shall be such amount as shall result in the minimum interest rate(s) which, if borne by the Bonds of the applicable Series as of the first day of the applicable CPI Index Rate Period, under

Prevailing Market Conditions, would enable the Underwriter or the Remarketing Agent, as applicable, to sell the Bonds at a price equal to 100% of the aggregate principal amount of such Bonds on the first day of the applicable CPI Index Rate Period.

(b) *Determination of CPI Index Rate.*

(i) During any CPI Index Rate Period for a Series of Bonds, such Bonds shall bear interest at the CPI Index Rate, determined using the CPI Index Rate Formula and the Applicable Spread, as specified in the applicable Index Rate Determination Certificate delivered to the Trustee on the first day of such CPI Index Rate Period.

(ii) The Calculation Agent shall by noon, New York time, on each CPI Index Rate Reset Date (or, if such CPI Index Rate Reset Date is not a Business Day, on the next succeeding Business Day) determine the CPI Index Rate for the CPI Interest Rate Period that begins on such CPI Index Rate Reset Date. The Calculation Agent shall also calculate and provide to the Issuer and the Trustee the amount of interest due and payable on each Interest Payment Date for the applicable Series of Bonds at least two Business Days prior to such Interest Payment Date. The Calculation Agent shall furnish each CPI Index Rate so determined to the Issuer and the Trustee by Electronic Means not later than each CPI Index Rate Reset Date. Upon the written request of any Holder, the Trustee shall confirm the CPI Index Rate then in effect. All percentages resulting from any step in the calculation of interest on a Series of Bonds while in a CPI Index Rate Period will be rounded, if necessary, to the nearest hundred thousandth of a percentage point (*i.e.*, to five decimal places) with five millionths of a percentage point rounded upward, and all dollar amounts used in or resulting from such calculation of interest on such Bonds while in an Index Rate Period will be rounded to the nearest cent (with one-half cent being rounded upward).

(iii) During any CPI Index Rate Period, interest shall be computed on the basis of a 360-day year of twelve 30 day calendar months.

(iv) In determining the interest rate that any Bond shall bear as provided in this Section 2.14, neither the Underwriter nor the Remarketing Agent, as applicable, the Calculation Agent, nor the Trustee shall have any liability to the Issuer or the Holder of such Bond, except for its negligence or willful misconduct.

(v) If the CPI is not reported on Bloomberg CPURNSA for a particular month by 11:00 a.m. on a CPI Index Rate Reset Date, but the CPI has otherwise been published by the BLS, the Calculation Agent will determine the CPI as published by the BLS for such month using a source it deems to be accurate and appropriate. If the CPI is not published by the BLS for a particular month by 11:00 a.m. on a CPI Index Rate Reset Date, the Calculation Agent will determine the CPI with reference to an index number based on the last twelve-month change in the CPI available and announced by the Department of the Treasury for its

Inflation-Indexed Securities as described at 62 Federal Register 846-874 (January 6, 1997) (the “*Treasury Inflation-Indexed Securities Regulation*”) or, if no such index number is announced, in accordance with general market practice at the time.

(vi) In calculating CPI_{It} and CPI_{It-12}, the Calculation Agent will use the most recently available value of the CPI determined as described above on the applicable Interest Reset Date, even if such value has been adjusted from a prior reported value for the relevant month. However, if a value of CPI_{It} and CPI_{It-12} used by the Calculation Agent on any Interest Reset Date to determine the interest rate on the CPI Bonds (an “*Initial CPI Value*”) is subsequently revised by the BLS, the Calculation Agent will continue to use the Initial CPI Value for all purposes hereunder, and the interest rate on the related CPI Index Rate Reset Date, as determined based upon the Initial CPI Value, will not be revised.

(c) *CPI Index Rate Continuation.*

(i) On any Mandatory Purchase Date pursuant to Section 4.13 and unless the Issuer has given notice with respect to the Conversion of the Bonds to an Interest Rate Period other than the CPI Index Rate Period, the Issuer may establish a new CPI Index Rate Period and a new CPI Index Rate for the Bonds with such right to be exercised by delivery of an Index Rate Continuation Notice to the Trustee no less than 30 days prior to the effective date of the new CPI Index Rate Period. The CPI Index Rate Continuation Notice shall be accompanied by a letter of Bond Counsel to the effect that Bond Counsel expects to be able to deliver a Favorable Opinion of Bond Counsel on the effective date of the new CPI Index Rate Period.

(ii) Any establishment of a new CPI Index Rate and CPI Index Rate Period for a Series of Bonds pursuant to paragraph (i) above must comply with the following conditions:

(A) the first day of such new CPI Index Rate Period must be a Mandatory Purchase Date for such Bonds pursuant to the provisions of Section 4.13, and such Bonds shall be required to be tendered for purchase on such date;

(B) the first day of such new CPI Index Rate Period must be a Business Day; and

(C) no new CPI Index Rate shall become effective unless (x) the Favorable Opinion of Bond Counsel referred to in paragraph (i) above is delivered on the first day of the new CPI Index Rate Period and (y) there is no Failed Remarketing on the Mandatory Purchase Date on which such new CPI Index Rate Period is to become effective.

(iii) Upon receipt by the Trustee of a CPI Index Rate Continuation Notice from an Authorized Officer, as soon as practicable, but in any event not less than 10 Business Days prior to the first day of the proposed CPI Index Rate Period, the Issuer (or any dissemination agent appointed by the Issuer) shall give notice by first class mail or by Electronic Means via EMMA to the Holders of the Bonds of the applicable Series, which notice shall state in substance:

(A) that a new CPI Index Rate Period and CPI Index Rate is to be established for such Bonds and the proposed effective date of such new CPI Index Rate Period (which date shall be the Mandatory Purchase Date for such Bonds pursuant to Section 4.13), and that such new CPI Index Rate Period and CPI Index Rate will become effective on such date if the conditions specified in this Section 2.14 are satisfied on or before such date;

(B) that all Bonds of the applicable Series are subject to mandatory tender for purchase on the applicable Mandatory Purchase Date pursuant to Section 4.13 (whether or not the proposed new CPI Index Rate Period becomes effective on such date) at the Purchase Price, which shall be specified therein;

(C) the first day of the new CPI Index Rate Period;

(D) that the new CPI Index Rate Period and CPI Index Rate for the Bonds shall not be established unless a Favorable Opinion of Bond Counsel is delivered to the Trustee on the first day of the new CPI Index Rate Period and no Failed Remarketing occurs on such date;

(E) the CUSIP numbers or other identification information of the Bonds of the applicable Series; and

(F) that, to the extent that there shall be on deposit with the Trustee on the first day of the new CPI Index Rate Period an amount of money sufficient to pay the Purchase Price thereof, all the Bonds not delivered to the Trustee on or prior to such date shall be deemed to have been properly tendered for purchase and shall cease to constitute or represent a right on behalf of the Holder thereof to the payment of principal thereof or interest thereon and shall represent and constitute only the right to payment of the Purchase Price on deposit with the Trustee, without interest accruing thereon after such date.

(d) *End of CPI Index Rate Period.* In the event the Issuer has not given a CPI Index Rate Continuation Notice or other Written Notice reasonably acceptable to the Trustee with respect to the Conversion of Bonds to an Interest Rate Period other than a CPI Index Rate Period, in either case at the time required by this Indenture, or if the conditions to the effectiveness of a new CPI Index Rate Period and new CPI Index Rate set forth above are not satisfied, including as a result of the Remarketing Agent's failure to establish a CPI

Index Rate as herein provided, then the Bonds of the applicable Series shall be purchased on the applicable Mandatory Purchase Date pursuant to Section 4.13 and a Failed Remarketing shall be deemed to have occurred and the Bonds shall not be remarketed.

ARTICLE III

GENERAL TERMS AND PROVISIONS OF BONDS

Section 3.01. Medium of Payment; Form and Date; Letters and Numbers. (a) The Bonds shall be payable, with respect to interest, principal and Redemption Price, in any coin or currency of the United States of America which at the time of payment is legal tender for the payment of public and private debts.

(b) The Bonds may be issued only in the form of fully registered Bonds without coupons, in Authorized Denominations. The Bonds shall be in substantially the form set forth in *Exhibit A* hereto, and may be printed, engraved, typewritten or otherwise produced.

(c) Unless the Issuer shall otherwise direct, the Bonds shall be numbered from one upward, with a separate designation for each Series.

Section 3.02. Legends. The Bonds may contain or have endorsed thereon such provisions, specifications and descriptive words not inconsistent with the provisions of this Indenture as may be necessary or desirable to comply with custom, the rules of any securities exchange or commission or brokerage board, or otherwise, as may be determined by the Issuer prior to the authentication and delivery thereof.

Section 3.03. Execution and Authentication. (a) The parties agree that the Electronic Signature of a party to this Indenture, including all acknowledgements, authorizations, directions, waivers and consents thereto (or any amendment or supplement thereto) shall be as valid as an original signature of such party and shall be effective to bind such party to this Indenture. The parties agree that any Electronically Signed document (including this Indenture) shall be deemed (i) to be “written” or “be in writing,” (ii) to have been signed, and (iii) to constitute a record established and maintained in the ordinary course of business and an original written record when printed from electronic files. For purposes hereof, “Electronic Signature” or “Electronically Signed” means a manually signed original signature that is then transmitted by Electronic Means and containing, or to which there is affixed, an Electronic Signature.

(b) The Bonds shall be executed on behalf of the Issuer by the manual or facsimile signature of the Chair or any other Authorized Officer of the Issuer, and attested by the manual or facsimile signature of the Secretary of the Issuer or any other Authorized Officer. In case any one or more of the officers who shall have signed any of the Bonds shall cease to be such officer before the Bonds so signed shall have been authenticated and delivered by the Trustee, such Bonds may, nevertheless, be authenticated and delivered as herein provided, and may be issued as if the Persons who signed such Bonds had not ceased to hold such offices. Any Bond may be signed on behalf of the Issuer by such Persons as at the time of the execution of such Bonds shall be duly authorized

or hold the proper office in the Issuer, although at the date borne by the Bonds such Persons may not have been so authorized or have held such office.

(c) The Bonds shall bear thereon a certificate of authentication, in the form set forth in *Exhibit A* hereto, executed manually by the Trustee. Only such Bonds as shall bear thereon such certificate of authentication shall be entitled to any right or benefit under this Indenture, and no Bond shall be valid or obligatory for any purpose until such certificate of authentication shall have been duly executed by the Trustee. Such certificate of the Trustee upon any Bond executed on behalf of the Issuer shall be conclusive evidence that the Bond so authenticated has been duly authenticated and delivered under this Indenture and that the Holder thereof is entitled to the benefits of this Indenture.

(d) The parties agree that the Electronic Signature of a party to this Indenture, including all acknowledgements, authorizations, directions, waivers and consents thereto (or any amendment or supplement thereto) shall be as valid as an original signature of such party and shall be effective to bind such party to this Indenture. The parties agree that any Electronically Signed Document (including this Indenture) shall be deemed (i) to be “written” or “in writing,” (ii) to have been signed, and (iii) to constitute a record established and maintained in the ordinary course of business and an original written record when printed from electronic files. For purposes hereof, “Electronic Signature” means a manually signed original signature that is then transmitted by Electronic Means; “transmitted by Electronic Means” means sent via the Internet as a pdf (portable document format) or other replicating image attached to an e-mail message; and, “Electronically Signed Document” means a document transmitted by Electronic Means and containing, or to which there is affixed, an Electronic Signature. Paper copies or “printouts,” if introduced as evidence in any judicial, arbitral, mediation or administrative proceeding, will be admissible as between the parties to the same extent and under the same conditions as other original business records created and maintained in documentary form. Neither party shall contest the admissibility of true and accurate copies of Electronically Signed Documents on the basis of the best evidence rule or as not satisfying the business records exception to the hearsay rule.

Section 3.04. Exchange, Transfer and Registry. (a) The Bonds shall be registered and transferred only upon the books of the Issuer, which shall be held and controlled by the Bond Registrar and kept for such purposes at the designated corporate trust office of the Bond Registrar, and may be transferred by the registered owner thereof in person or by its attorney duly authorized in writing, upon surrender thereof together with a written instrument of transfer, in form and with guaranty of signature satisfactory to the Bond Registrar duly executed by the registered owner or its duly authorized attorney and in compliance with the applicable terms of this Indenture. The transferor shall also provide, or cause to be provided, to the Trustee all information reasonably required by the Trustee to allow it to comply with any applicable federal, state or local tax reporting obligations, including, without limitation, any cost-basis reporting obligations under Internal Revenue Code Section 6045. The Trustee may rely on such information provided to it and shall have no responsibility to verify or ensure the accuracy of such information. Upon the registration of transfer of any Bond, the Issuer shall issue in the name of the transferee a new Bond or Bonds of the same Series, aggregate principal amount and maturity as the surrendered Bond.

(b) The registered owner of any Bond or Bonds of one or more denominations shall have the right to exchange such Bond or Bonds for a new Bond or Bonds of any denomination then authorized for such Bond or Bonds of the same Series, aggregate principal amount and maturity of the surrendered Bond or Bonds. Such Bond or Bonds shall be exchanged by the Issuer for a new Bond or Bonds upon the request of the registered owner thereof in person or by its attorney duly authorized in writing, upon surrender of such Bond or Bonds together with a written instrument requesting such exchange, in form satisfactory to the Bond Registrar duly executed by the registered owner or its duly authorized attorney.

(c) The Issuer and each Fiduciary may deem and treat the Person in whose name any Bond shall be registered upon the Bond registration books maintained by the Bond Registrar as the absolute owner of such Bond, whether such Bond shall be overdue or not, for the purpose of receiving payment of, or on account of, the principal and Redemption Price, if any, of and interest on such Bond and for all other purposes, and all such payments so made to any such registered owner or upon its order shall be valid and effectual to satisfy and discharge the liability upon such Bond to the extent of the sum or sums so paid, and neither the Issuer nor any Fiduciary shall be affected by any notice to the contrary.

Section 3.05. Regulations With Respect to Exchanges and Registration of Transfers. In all cases in which the privilege of exchanging or registering the transfer of Bonds is exercised, the Issuer shall execute and the Trustee shall authenticate and deliver Bonds in accordance with the provisions of this Indenture. All Bonds surrendered in any such exchanges or registration of transfer shall forthwith be delivered to the Trustee and cancelled or retained by the Trustee. Prior to every such exchange or registration of transfer of Bonds, whether temporary or definitive, the Trustee or the Bond Registrar may require the Holder to pay an amount sufficient to reimburse it for any tax, fee or other governmental charge required to be paid with respect to such exchange or transfer. Every applicable person that transfers Bonds in any such exchange or transfer shall also timely provide or cause to be provided to the Trustee all information necessary to allow the Trustee to comply with any applicable tax reporting obligation, including without limitation any cost-basis reporting obligations under section 6045 of the Internal Revenue Code and the applicable Treasury Regulations promulgated thereunder. The Trustee may rely on the information provided to it and shall have no responsibility to verify or ensure the accuracy of such information. Unless otherwise provided in a Supplemental Indenture, neither the Trustee nor the Bond Registrar shall be required (a) to register the transfer or exchange of Bonds for the period next preceding any Interest Payment Date for the Bonds, beginning with the Regular Record Date for such Interest Payment Date and ending on such Interest Payment Date, or for the period next preceding any date for the proposed payment of Defaulted Interest with respect to such Bonds beginning with the Special Record Date for the date of such proposed payment and ending on the date of such proposed payment, (b) to register the transfer or exchange of Bonds for a period beginning 15 days before the mailing of any notice of redemption of such Bonds and ending on the day of such mailing, or (c) to register the transfer or exchange of any Bonds called for redemption. Every Person that transfers Bonds shall timely provide or cause to be timely provided to the Trustee all information necessary to allow the Trustee to comply with any applicable tax reporting obligations, including without limitation any cost-basis reporting obligations under Section 6045 of the Internal Revenue Code and regulations promulgated thereunder. The Trustee may rely on the information provided to it and shall have no responsibility to verify or ensure the accuracy of such information.

Section 3.06. Bonds Mutilated, Destroyed, Stolen or Lost. If any Bond becomes mutilated or is lost, stolen or destroyed, the Issuer may execute and the Trustee shall authenticate and deliver a new Bond of like Series, date of issue, maturity date, principal amount and interest rate per annum as the Bond so mutilated, lost, stolen or destroyed, *provided* that (a) in the case of such mutilated Bond, such Bond is first surrendered to the Issuer, (b) in the case of any such lost, stolen or destroyed Bond, there is first furnished evidence of such loss, theft or destruction satisfactory to the Issuer together with indemnity satisfactory to the Issuer and the Trustee, (c) all other reasonable requirements of the Issuer set forth in a Written Statement of Issuer delivered to the Trustee are complied with, and (d) expenses in connection with such transaction are paid by the Holder. Any Bond surrendered for registration or transfer shall be cancelled. Any such new Bonds issued pursuant to this Section in substitution for Bonds alleged to be destroyed, stolen or lost shall constitute original additional contractual obligations on the part of the Issuer, whether or not the Bonds so alleged to be destroyed, stolen or lost be at any time enforceable by anyone, and shall be equally secured by and entitled to equal and proportionate benefits with all other Bonds issued under this Indenture, in any moneys or securities held by the Issuer or any Fiduciary for the benefit of the Bondholders.

Section 3.07. Temporary Bonds. (a) Until the definitive Bonds are prepared, the Issuer may execute, in the same manner as is provided in Section 3.03, and upon the request of the Issuer, the Trustee shall authenticate and deliver, in lieu of definitive Bonds, but subject to the same provisions, limitations and conditions as the definitive Bonds, one or more temporary Bonds substantially of the tenor of the definitive Bonds in lieu of which such temporary Bond or Bonds are issued, and with such omissions, insertions and variations as may be appropriate to temporary Bonds. The Issuer at its own expense shall prepare and execute and, upon the surrender of such temporary Bonds for exchange and the cancellation of such surrendered temporary Bonds, the Trustee shall authenticate and, without service charge to the Holder thereof (except a sum sufficient to cover any tax, fee or other governmental charge that may be imposed in relation thereto), deliver in exchange therefor, definitive Bonds of the same aggregate principal amount and maturity as the temporary Bonds surrendered. Until so exchanged, the temporary Bonds shall in all respects be entitled to the same benefits and security as definitive Bonds authenticated and issued pursuant to this Indenture.

(b) All temporary Bonds surrendered in exchange either for another temporary Bond or Bonds or for a definitive Bond or Bonds shall be forthwith cancelled by the Trustee.

Section 3.08. Payment of Interest on Bonds; Interest Rights Preserved. Interest on any Bond which is payable, and is punctually paid or duly provided for, on any Interest Payment Date shall be paid to the Person in whose name that Bond is registered at the close of business on the Regular Record Date.

Any interest on any Bond which is payable, but is not punctually paid or duly provided for, on any Interest Payment Date (hereinafter, “*Defaulted Interest*”) shall forthwith cease to be payable to the Person who was the registered owner on the relevant Regular Record Date; and such Defaulted Interest shall be paid by the Issuer to the Persons in whose names the Bonds are registered at the close of business on a date (hereinafter, the “*Special Record Date*”) for the payment of such Defaulted Interest, which shall be fixed in the following manner. The Issuer shall

notify the Bond Registrar in writing of the amount of Defaulted Interest proposed to be paid on each Bond and the date of the proposed payment, and at the same time the Issuer shall deposit with the Paying Agents an amount of money equal to the aggregate amount proposed to be paid in respect of such Defaulted Interest or shall make arrangements satisfactory to and approved in writing by the Paying Agents for such deposit prior to the date of the proposed payment, such money when deposited to be held in trust for the benefit of the Persons entitled to such Defaulted Interest as in this Section provided. Thereupon the Bond Registrar shall fix a Special Record Date for the payment of such Defaulted Interest which shall be not more than 15 days or less than 10 days prior to the date of the proposed payment and not less than 10 days after the receipt by the Bond Registrar of the written notice of the proposed payment. The Bond Registrar shall promptly notify the Issuer of such Special Record Date and, in the name and at the expense of the Issuer, shall cause notice of the proposed payment of such Defaulted Interest and the Special Record Date therefor to be mailed, first class postage prepaid, to each Bondholder at its address as it appears upon the registry books, not less than 10 days prior to such Special Record Date.

Subject to the foregoing provisions of this Section, each Bond delivered under this Indenture upon registration or transfer of or in exchange for or in lieu of any other Bond shall carry the rights to interest accrued and unpaid, and to accrue, which were carried by such other Bond.

Section 3.09. Book Entry System; Appointment of Securities Depository. All Bonds shall be registered in the name of Cede & Co., as nominee for DTC, as Securities Depository, and held in the custody or for the account of the Securities Depository. A single certificate will be issued and delivered to the Securities Depository for each maturity of Bonds, and the Beneficial Owners will not receive physical delivery of Bond certificates except as provided in this Indenture. For so long as the Securities Depository shall continue to serve as securities depository for the Bonds as provided herein, all transfers of Beneficial Ownership interests will be made by book entry only, and no investor or other party purchasing, selling or otherwise transferring Beneficial Ownership of Bonds is to receive, hold or deliver any Bond certificate. In connection with any proposed transfer outside the Book Entry System, the Issuer or the Securities Depository shall provide, or cause to be provided, to the Trustee all information reasonably required by the Trustee to allow it to comply with any applicable federal, state or local tax reporting obligations, including, without limitation, any cost-basis reporting obligations under Internal Revenue Code Section 6045. The Trustee may rely on such information provided to it and shall have no responsibility to verify or ensure the accuracy of such information.

The Issuer may, with Written Notice to the Trustee but without the consent of any Bondholders, appoint a successor Securities Depository and enter into an agreement with the successor Securities Depository, to establish procedures with respect to a Book Entry System for the Bonds not inconsistent with the provisions of this Indenture. Any successor Securities Depository shall be a “clearing agency” registered under Section 17A of the Securities Exchange Act of 1934, as amended.

The Issuer and the Trustee may rely conclusively upon (i) a certificate of the Securities Depository as to the identity of the Participants in the Book Entry System with respect to the Bonds, and (ii) a certificate of any such Participant as to the identity of, and the respective principal amount of the Bonds beneficially owned by the Beneficial Owners.

Whenever, during the term of the Bonds, the Beneficial Ownership of any Series thereof is determined by a book entry at the Securities Depository, the requirements in this Indenture of holding, delivering or transferring such Bonds shall be deemed modified to require the appropriate Person to meet the requirements of the Securities Depository as to registering or transferring the book entry to produce the same effect. Any provision hereof permitting or requiring delivery of the Bonds shall, while such Bonds are in such Book Entry System, be satisfied by the notation on the books of the Securities Depository in accordance with applicable state law. Notwithstanding the foregoing, the Trustee shall have no obligation or duty to monitor, determine or inquire as to compliance with any restrictions on transfer imposed under this Indenture or under applicable law with respect to any transfer of any interest in any security (including any transfers between or among Securities Depository Participants or Beneficial Owners) other than to require delivery of such certificates and other documentation or evidence as are expressly required by, and to do so if and when expressly required by the terms of, this Indenture, and to examine the same to determine substantial compliance as to form with the express requirements hereof.

Except as otherwise specifically provided herein with respect to the rights of Participants and Beneficial Owners, when a Book Entry System is in effect, the Issuer and the Trustee may treat the Securities Depository (or its nominee) as the sole and exclusive owner of the Bonds registered in its name for the purposes of payment of the principal, Redemption Price or Purchase Price of and interest on such Bonds or portion thereof to be redeemed or purchased, of giving any notice permitted or required to be given to the Bondholders under this Indenture and of voting, and neither the Issuer nor the Trustee shall be affected by any notice to the contrary. Neither the Issuer nor the Trustee will have any responsibility or obligations to the Securities Depository, any Participant, any Beneficial Owner or any other Person which is not shown on the bond register, with respect to (a) the accuracy of any records maintained by the Securities Depository or any Participant; (b) the payment by the Securities Depository or by any Participant of any amount due to any Beneficial Owner in respect of the principal amount, Redemption Price or Purchase Price of, or interest on, any Bonds; (c) the delivery of any notice by the Securities Depository or any Participant; (d) the selection of the Beneficial Owners to receive payment in the event of any partial redemption of any of the Bonds; or (e) any other action taken by the Securities Depository or any Participant. The Trustee shall pay all principal or Redemption Price of and interest on the Bonds registered in the name of Cede only to or “upon the order of” the Securities Depository (as that term is used in the Uniform Commercial Code as adopted in the State and New York), and all such payments shall be valid and effective to fully satisfy and discharge the Issuer’s obligations with respect to the principal, Redemption Price or purchase price of and interest on such Bonds to the extent of the sum or sums so paid.

The Book Entry System may be discontinued by the Trustee and the Issuer, at the Written Direction and expense of the Issuer, and the Issuer and the Trustee will cause the delivery of Bond certificates to such Beneficial Owners of the Bonds and registered in the names of such Beneficial Owners as shall be specified to the Trustee by the Securities Depository in writing, under the following circumstances:

- (i) The Securities Depository determines to discontinue providing its service with respect to any Bonds and no successor Securities Depository is appointed as described above. Such a determination may be made at any time by giving 30 days’ written notice

to the Issuer and the Trustee and discharging its responsibilities with respect thereto under applicable law; or

(ii) The Issuer determines, with written notice to the Trustee, not to continue the Book Entry System through a Securities Depository for the Bonds.

When the Book Entry System is not in effect, all references herein to the Securities Depository shall be of no further force or effect.

In connection with any proposed transfer outside the Book Entry System of the Securities Depository, the Securities Depository and the Issuer shall provide or cause to be provided to the Trustee all information necessary to allow the Trustee to comply with any applicable tax reporting obligations, including without limitation cost-basis reporting obligations under Section 6045 of the Internal Revenue Code and the applicable Treasury Regulations promulgated thereunder. The Trustee may rely on the information provided to it and shall have no responsibility to verify or ensure the accuracy of such information.

Section 3.10. Subsidy Payments. In the event that one or more Series of Bonds are issued which qualify the Issuer to receive Subsidy Payments and the Issuer, in a Supplemental Indenture, pledges such Subsidy Payments to the repayment of the principal of, and interest on, the Bonds, then, to the extent such Subsidy Payments are received by the Trustee, they shall constitute Revenues under the Indenture.

Section 3.11. Limitation of Liability of the Issuer. Notwithstanding anything to the contrary herein or in the Bonds, all obligations of the Issuer to make payments of any kind pursuant to this Indenture are special, limited obligations of the Issuer, payable solely from, and secured solely by, the Trust Estate as and to the extent provided herein. The Issuer shall not be required to advance any moneys derived from any source other than the Revenues and other assets pledged under this Indenture for any of the purposes in this Indenture mentioned, whether for the payment of the principal of or interest on the Bonds or for any other purpose of this Indenture. Neither the faith and credit of the Issuer nor the taxing power of the State or any political subdivision thereof is pledged to payments pursuant to this Indenture or the Bonds. The Issuer shall not be directly, indirectly, contingently or otherwise liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reasons of or in connection with this Indenture or the Clean Energy Project, except solely to the extent Revenues are received for the payment thereof.

ARTICLE IV

REDEMPTION OF BONDS AND TENDER PROVISIONS

Section 4.01. Extraordinary Redemption. (a) The Bonds shall be subject to mandatory redemption, in whole, on the first day of the Month following the Early Termination Payment

Date, which redemption date shall be, in the case of a Failed Remarketing, the Series 2026_ Final Maturity Date following such Failed Remarketing, at the following Redemption Prices:

- (i) in the case of a Series of Bonds bearing interest in a Term Rate Period (including the Series 2026_ Bonds), the Amortized Value thereof, and
- (ii) in the case of a Series of Variable Rate Bonds, 100% of the principal amount thereof,

plus, in each case, accrued and unpaid interest to the redemption date at the initial interest rates on the Bonds or the Increased Interest Rate, whichever is then in effect.

(b) The Issuer shall (i) provide the Trustee with Written Notice of the Early Termination Payment Date as provided in Section 7.12(b), and (ii) as of the first day of the Month prior to a Mandatory Purchase Date, direct the Trustee to send a conditional notice of redemption pursuant to Section 4.04 in the event that a Failed Remarketing may occur.

Section 4.02. Sinking Fund Redemption. As provided in Section 2.02(e), an Extended Final Maturity Certificate shall establish Sinking Fund Installments for the Series 2026_ Bonds. Any such Sinking Fund Installments shall comport with the following schedule:

REDEMPTION DATE	PRINCIPAL AMOUNT	REDEMPTION DATE	PRINCIPAL AMOUNT
	\$		\$

Section 4.03. Optional Redemption. (a) The Series 2026_ Bonds are subject to redemption at the option of the Issuer in whole or in part (in such amounts and by such maturities as may be specified by the Issuer and by lot within a maturity) on any date prior to _____ 1, 203_ at a Redemption Price, calculated by a quotation agent selected by the Issuer, equal to the greater of:

- (i) the sum of the present values of the remaining unpaid payments of principal and interest to be paid on the Series 2026_ Bonds to be redeemed from and including the date of redemption (not including any portion of the interest accrued and unpaid as of the redemption date) to the stated maturity date of such Series 2026_ Bond, discounted to the date of redemption on a semiannual basis at a discount rate equal to the Applicable Tax-Exempt Municipal Bond Rate for such Series 2026_ Bonds minus 0.25% per annum, provided, however, that if the Applicable Tax-Exempt Municipal Bond Rate results in a discount rate less than zero percent, such discount shall be 0.00% in any event, and

- (ii) the Amortized Value thereof;

in each case plus accrued and unpaid interest to the date of redemption at the initial interest rates on the Series 2026_ Bonds or the Increased Interest Rate, whichever is then in effect.

(b) The Series 2026_ Bonds are subject to redemption at the option of the Issuer in whole or in part (in such amounts and by such maturities as may be specified by the Issuer and by lot within a maturity) on any date on and after the first day of the third Month preceding the Series 2026_ Final Maturity Date, in each case at a Redemption Price equal to the Amortized Value thereof as of the date of redemption, plus \$0.____ per \$1,000 of the principal amount thereof plus accrued and unpaid interest to the date of redemption at the initial interest rates on the Series 2026_ Bonds; provided that, if the optional redemption date is the Series 2026_ Final Maturity Date, the Redemption Price shall be 100% of the principal amount of the Bonds to be redeemed plus accrued and unpaid interest to the date of redemption..

- (c) [Reserved].

(d) The Issuer shall provide Written Notice of the identity of the quotation agent to the Trustee.

(e) The Series 2026_ Bonds shall also be subject to redemption at the option of the Issuer, as provided in a Supplemental Indenture executed or Interest Rate Determination Certificate delivered in connection with a Conversion of the Bonds.

(f) For so long as a Series of Bonds is bearing interest in an Index Rate Period, the Bonds of such Series are subject to optional redemption by the Issuer, in whole or in part (in such amounts and by such maturities as may be specified by the Issuer and at random within a maturity), on any Business Day on or after the first Business Day of the third month preceding the Index Rate Tender Date for such Series of Bonds at a Redemption Price equal to 100% of the principal amount thereof to be redeemed, plus accrued and unpaid interest to the date of redemption.

(g) For so long as a Series of Bonds is bearing interest in a Daily Interest Rate Period or a Weekly Interest Rate Period, the Bonds of such Series are subject to optional redemption by the Issuer in whole or in part (in such amounts and by such maturities as may be specified by the Issuer and at random within a maturity) on any Business Day at a Redemption Price equal to 100% of the principal amount thereof to be redeemed, plus accrued and unpaid interest to the date of redemption.

(h) For so long as a Series of Bonds is bearing interest in a Commercial Paper Interest Rate Period, each Bond of such Series is subject to optional redemption by the Issuer on the day succeeding the last day of any CP Interest Term for such Bond at a Redemption Price equal to 100% of the principal amount thereof to be redeemed, plus accrued and unpaid interest to the date of redemption.

(i) Notwithstanding anything to the contrary contained herein, in connection with the Conversion of a Series of Bonds from one Interest Rate Period to another or the establishment of

a new Term Rate Period or Index Rate Period for a Series of Bonds, the Issuer may, in the Written Direction to the Trustee delivered in connection with such Conversion or establishment of a new Term Rate Period or Index Rate Period, designate additional or different terms upon which the Bonds of such Series will be subject to optional redemption during the new Interest Rate Period for such Series of Bonds if such additional or different terms of optional redemption are approved by Bond Counsel, as shall be indicated in such Written Notice to the Trustee.

(j) In lieu of redeeming Series 2026_ Bonds pursuant to this Section 4.03, the Trustee may, upon the Written Direction of the Issuer, use such funds as may be available by the Issuer or as are otherwise available hereunder to purchase such Series 2026_ Bonds on the applicable redemption date at a Purchase Price equal to the applicable Redemption Price of such Series 2026_ Bonds. Any Series 2026_ Bonds so purchased may be remarketed in a new Interest Rate Period or may be cancelled by the Trustee, in either case as set forth in the Written Direction of the Issuer.

Section 4.04. Redemption Notice. (a) When the Trustee receives Written Notice from the Issuer of its election or direction to optionally redeem Bonds pursuant to Section 4.06, the Trustee shall give notice, in the name of the Issuer, or when redemption of Bonds is authorized or required pursuant to Section 4.01 or other than at the election or direction of the Issuer, pursuant to Section 4.07 the Trustee shall give notice, in the name of the Issuer, of the redemption of such Bonds by first class mail, postage prepaid, to the registered owner of each Bond being redeemed, at its address as it appears on the bond registration books of the Trustee or at such address as such owner may have filed with the Trustee in writing for that purpose, as of the Regular Record Date, as follows:

(i) for any redemption of the Bonds pursuant to Section 4.01, not less than 15 days prior to the redemption date; and

(ii) for redemptions of Bonds pursuant to Section 4.02 or Sections 4.03(a) and (b), not less than 30 days prior to the redemption date.

(b) In the event that the Bonds may be subject to extraordinary redemption as a result of a Failed Remarketing that could occur if the Trustee has not received the Purchase Price of the Bonds by noon New York City time on the fifth Business Day preceding a Mandatory Purchase Date, a notice of extraordinary redemption of the Bonds pursuant to this Section 4.04 may be a conditional notice of redemption, delivered in each case not less than 15 days prior to such Mandatory Purchase Date, stating that: (a) such redemption shall be conditioned upon the Trustee's failure to receive, by noon New York City time on the fifth Business Day preceding such Mandatory Purchase Date, the Purchase Price of the Bonds required to be purchased on such Mandatory Purchase Date, and (b) if the full amount of the Purchase Price has been received by the Trustee by noon New York City time on the fifth Business Day preceding such Mandatory Purchase Date, the Bonds shall be purchased pursuant to Section 4.13 or Section 4.14 hereof on such Mandatory Purchase Date rather than redeemed. If the full amount of the Purchase Price has been received by the Trustee by noon New York City time on the fifth Business Day preceding such Mandatory Purchase Date, the Trustee shall withdraw such conditional notice of redemption prior to such Mandatory Purchase Date and the Bonds shall be purchased pursuant to Section 4.13 or Section 4.14 hereof on such Mandatory Purchase Date rather than redeemed.

(c) Each notice of redemption shall identify the Bonds to be redeemed and shall state (i) the redemption date, (ii) the Redemption Price or the manner in which it will be calculated, (iii) that the Bonds called for redemption must be surrendered to collect the Redemption Price, (iv) the address at which the Bonds must be surrendered, and (v) that interest on the Bonds called for redemption ceases to accrue on the redemption date.

(d) With respect to any notice of optional redemption of Bonds, unless upon the giving of such notice such Bonds shall be deemed to have been paid within the meaning of Section 12.01 of this Indenture, such notice shall state that such redemption shall be conditioned upon the receipt by the Trustee on or prior to the date fixed for such redemption of money sufficient to pay the Redemption Price of and interest on the Bonds to be redeemed, and that if such money shall not have been so received said notice shall be of no force and effect, and the Issuer shall not be required to redeem such Bonds. Such Written Notice of the Issuer shall contain a form of the notice required in the next sentence to be to be given by the Trustee. In the event that such notice of redemption contains such a condition and such money is not so received, the redemption shall not be made and the Trustee shall within a reasonable time thereafter give notice, in the manner in which the notice of redemption was given and in the form provided in the Written Notice of the Issuer, that such money was not so received and that such redemption was not made.

(e) Failure of the registered owner of any Bonds which are to be redeemed to receive any such notice, or any defect in such notice, shall not affect the validity of the proceedings for the redemption of any Bonds.

Section 4.05. Bonds Redeemed in Part. Upon surrender of a Bond redeemed in part, the Issuer will execute and the Trustee will authenticate and deliver to the Holder thereof a new Bond or Bonds of the same Series, maturity and tenor in Authorized Denominations equal in principal amount to the unredeemed portion of the Bond surrendered. Notwithstanding anything herein to the contrary, so long as the Bonds are held in the Book Entry System the Bonds will not be delivered as set forth above; rather transfers of Beneficial Ownership of such Bonds to the Person indicated above will be effected on the registration books of the Securities Depository pursuant to its rules and procedures.

Section 4.06. Redemption at the Election or Direction of the Issuer. In the case of any redemption of Bonds at the election or direction of the Issuer, the Issuer shall give Written Notice to the Trustee, at least five Business Days prior to the last date on which the Trustee is required to give notice of redemption pursuant to Section 4.04, of its election or direction so to redeem, the Series, Maturity Dates, principal amounts by Maturity Dates and CUSIP numbers of the Bonds to be redeemed, the Redemption Price or the manner in which it will be calculated for each Maturity Date of Bonds to be redeemed, and the date on which such Bonds are to be redeemed, and directing the Trustee to provide notice of such redemption to the Owners of such Bonds pursuant to Section 4.04 (maturities and principal amounts thereof to be redeemed shall be determined by the Issuer in its sole discretion). In the event notice of redemption shall have been given as in Section 4.04 provided, there shall be paid on or prior to the redemption date to the appropriate Paying Agents an amount in cash which, in addition to other moneys, if any, available therefor held by such Paying Agents, will be sufficient to redeem on the redemption date at the Redemption Price thereof, plus interest accrued and unpaid to the redemption date, all of the Bonds to be

redeemed. The Issuer shall promptly notify the Trustee in writing of all such payments by it to such Paying Agents.

Section 4.07. Redemption Other Than at the Issuer's Election or Direction. Whenever by the terms of this Indenture the Trustee is required or authorized to redeem Bonds other than at the election or direction of the Issuer, the Trustee shall (i) select the Bonds or portions of Bonds to be redeemed, (ii) give the notice of redemption and (iii) pay out of moneys available therefor the Redemption Price thereof, plus interest accrued and unpaid to the redemption date, to the appropriate Paying Agents in accordance with the terms of this Article IV and, to the extent applicable, Section 5.07 and Section 5.08.

Section 4.08. Selection of Bonds To Be Redeemed. If less than all of the Bonds of like Series, tenor and maturity shall be called for redemption, the particular Bonds or portions of Bonds of such Series, tenor and maturity to be redeemed shall be selected by lot in such manner as the Trustee shall determine, in its sole discretion, from Bonds of such Series, tenor and maturity not previously called for redemption; *provided, however,* that the portion of any Bond of a denomination of more than a minimum Authorized Denomination to be redeemed shall be in the principal amount of such minimum Authorized Denomination or a multiple thereof, and that, in selecting portions of such Bonds for redemption, the Trustee shall treat each such Bond as representing that number of Bonds of a minimum Authorized Denomination which is obtained by dividing by such minimum Authorized Denomination the principal amount of such Bond to be redeemed in part.

Section 4.09. Payment of Redeemed Bonds. Notice having been given in the manner provided in Section 4.04 and, in the case of optional redemption of Bonds, sufficient moneys for payment of the Redemption Price of, together with interest accrued to the redemption date on such Bonds being held by the Trustee, the Bonds or portions thereof so called for redemption shall become due and payable on the redemption date so designated at the applicable Redemption Price, and, upon presentation and surrender thereof at the office specified in such notice, such Bonds, or portions thereof, shall be paid at the Redemption Price. If there shall be drawn for redemption less than all of a Bond, the Issuer shall execute and the Trustee shall authenticate and the Paying Agent shall deliver, upon the surrender of such Bond, without charge to the owner thereof, for the unredeemed balance of the principal amount of the Bonds so surrendered, Bonds of like Series, maturity and tenor in any of the Authorized Denominations. If, on the redemption date, moneys for the redemption of all the Bonds or portions thereof of any like maturity to be redeemed, together with interest to the redemption date, shall be held by the Paying Agents so as to be available therefor on said date and if notice of redemption shall have been given as aforesaid, then, from and after the redemption date interest on the Bonds or portions thereof of so called for redemption shall cease to accrue and become payable. If said moneys shall not be so available on the redemption date, such Bonds or portions thereof shall continue to bear interest until paid at the same rate as they would have borne had they not been called for redemption. Upon the payment of the Redemption Price of the Bonds or portions thereof being redeemed, each check or other transfer of funds issued for such purpose shall bear the CUSIP number identifying, by maturity, the Bonds being redeemed with the proceeds of such check or other transfer.

Section 4.10. Cancellation and Destruction of Bonds. All Bonds paid or redeemed either at or before maturity shall be delivered to the Trustee at its designated corporate trust office when such payment or redemption is made, and such Bonds, together with all Bonds purchased or redeemed pursuant to Section 5.10(c) that have been delivered to the Trustee for application as a credit against Sinking Fund Installments and all Bonds purchased by the Trustee pursuant to the Written Direction of the Issuer, shall thereupon be promptly cancelled (or deemed to have been cancelled). Bonds so cancelled may, to the extent permitted by law, at any time be destroyed by the Trustee, who shall execute a certificate of destruction in duplicate by the signature of one of its authorized officers describing the Bonds so destroyed, and one executed certificate shall be filed with the Issuer and the other executed certificate shall be retained by the Trustee.

Section 4.11. Optional Tender During Daily or Weekly Interest Rate Periods. (a) During any Daily Interest Rate Period or Weekly Interest Rate Period for a Series of Bonds, any Eligible Bond of such Series shall be purchased from its Owner at the option of the Owner on any Business Day at the applicable Purchase Price, payable in immediately available funds, upon delivery to the Trustee at its designated corporate trust office for delivery of notices and the Remarketing Agent of an irrevocable written notice which states the name of the Owner, the principal amount and the date on which the same shall be purchased, which date shall be a Business Day not prior to the seventh day next succeeding the date of the delivery of such notice to the Trustee. Any notice delivered to the Trustee after 4:00 p.m., New York City time, shall be deemed to have been received on the next succeeding Business Day. Payment of such Purchase Price shall be made from the sources and in the order of priority set forth in Section 4.15(e) on the date specified in such notice, provided such Bond is delivered, at or prior to 10:00 a.m., New York City time, on the date specified in such notice, to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to the Trustee, executed in blank by the Owner thereof or by the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange.

(b) So long as the Bonds are registered in the name of Cede & Co., as nominee for DTC, only direct or indirect Participants may give notice of the election to tender Bonds or portions thereof and the Beneficial Owners shall not have the right to tender Bonds directly to the Trustee, except through such Participants.

Section 4.12. Mandatory Tender for Purchase on Day Next Succeeding the Last Day of Each CP Interest Term. On the day next succeeding the last day of each CP Interest Term for an Eligible Bond in a Commercial Paper Interest Rate Period, unless such day is the first day of a new Interest Rate Period for such Bond (in which event such Bond shall be subject to mandatory purchase pursuant to Section 4.14), such Bond shall be purchased from its Owner at the applicable Purchase Price payable in immediately available funds, provided such Bond is delivered to the Trustee on or prior to 10:00 a.m., New York City time, on such day, or if delivered after 10:00 a.m., New York City time, on the next succeeding Business Day; *provided, however*, that in any event such Bond will not bear interest at the CP Interest Term Rate after the last day of the applicable CP Interest Term. The Purchase Price of any Bond so purchased shall be payable from the sources and in the order of priority set forth in Section 4.15(e) only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to the Trustee, executed in blank by the Owner thereof or by

the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange.

Section 4.13. Mandatory Tender for Purchase on the Mandatory Purchase Date, Index Rate Tender Date or Term Rate Tender Date. (a) On the Mandatory Purchase Date, Index Rate Tender Date or Term Rate Tender Date for a Series of Bonds (which, for the avoidance of doubt, can occur only on a Mandatory Purchase Date), unless such day is the first day of a new Interest Rate Period for such Bonds (in which event such Bonds shall be subject to mandatory purchase pursuant to Section 4.14), each Eligible Bond of such Series shall be purchased from the Owner thereof at the applicable Purchase Price, payable in immediately available funds, provided such Bond is delivered to the Trustee on or prior to 10:00 a.m., New York City time, on such day, or if delivered after 10:00 a.m., New York City time, on the next succeeding Business Day; *provided, however,* that in any event such Bond will not bear interest at the applicable Index Rate or Term Rate after the last day of the applicable Index Rate Period or Term Rate Period, respectively. The Purchase Price of any Bond so purchased shall be payable from the sources and in the order of priority specified in Section 4.15(e) only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to the Trustee, executed in blank by the Owner thereof or by the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange.

(b) The Series 2026_ Bonds are subject to mandatory tender for purchase at the option of the Issuer in whole or in part on any date on and after the first day of the third (3rd) month preceding the Series 2026_ Final Maturity Date, at a Purchase Price calculated by a quotation agent selected by the Issuer equal to the Amortized Value thereof (as of the Mandatory Purchase Date selected by the Issuer), plus \$0. __ per \$1,000 of the principal amount thereof and accrued and unpaid interest to the Mandatory Purchase Date, *provided that*, if the Mandatory Purchase Date is the Series 2026_ Final Maturity Date, the Purchase Price shall be 100% of the principal amount of the Bonds. The obligation of the Issuer to purchase Series 2026_ Bonds pursuant to this Section 4.13(b) shall be subject to the condition that it shall have received funds sufficient to pay the Purchase Price of the Series 2026_ Bonds on or prior to the Mandatory Purchase Date and to such other conditions as the Issuer shall deem necessary. All conditions to the obligation of the Issuer to purchase Series 2026_ Bonds pursuant to this Section 4.13(b) shall be stated in the notice of mandatory tender given pursuant to Section 4.16. The Purchase Price of any Bond so purchased shall be payable from the sources and in the order of priority specified in Section 4.15(e) only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to such Trustee, executed in blank by the Owner thereof or by the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange at or prior to 10:00 a.m., New York City time, on the date specified for such delivery in this paragraph.

Section 4.14. Mandatory Tender for Purchase on Conversion of Interest Rate Period Eligible Bonds of a Series shall be subject to mandatory tender for purchase on each Conversion Date (which shall be a Mandatory Purchase Date) at the applicable Purchase Price, payable in immediately available funds. The Purchase Price of any Bond so purchased shall be payable from

the sources and in the order of priority specified in Section 4.15(e) only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to such Trustee, executed in blank by the Owner thereof or by the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange at or prior to 10:00 a.m., New York City time, on the date specified for such delivery in this paragraph or in the notice provided pursuant to Section 2.10.

Section 4.15. General Provisions Relating to Tenders.

(a) *Creation of Bond Purchase Fund.*

(i) There shall be created and established hereunder with the Trustee a fund to be designated the "Bond Purchase Fund" to be held in trust only for the benefit of the Owners of tendered Bonds who shall thereafter be restricted exclusively to the moneys held in such fund for the satisfaction of any claim for the Purchase Price of such tendered Bonds. The Bond Purchase Fund and the Accounts therein are not Pledged Funds.

(ii) There shall be created and designated the following Accounts with respect to each Series of Bonds within the Bond Purchase Fund: the "Remarketing Proceeds Account" and the "Issuer Purchase Account." Moneys paid to the Trustee for the purchase of tendered or deemed tendered Bonds of a Series received from (A) the Remarketing Agent shall be deposited in the Remarketing Proceeds Account for such Series in accordance with the provisions of Section 4.15(d)(i) and (B) the Issuer shall be deposited in the Issuer Purchase Account in accordance with the provisions of Section 4.15(d)(ii). Moneys provided by the Issuer not required to be used in connection with the purchase of tendered Bonds shall be returned to the Issuer in accordance with Section 4.15(d) and Section 4.15(e).

(iii) Moneys in the Issuer Purchase Account and the Remarketing Proceeds Account with respect to a Series of Bonds shall not be commingled with other funds held by the Trustee and shall remain uninvested. The Issuer shall have no right, title or interest in any of the funds held on deposit in the Remarketing Proceeds Account or any remarketing proceeds held for any period of time by the Remarketing Agent.

(b) *Deposit of Bonds.* The Trustee agrees to hold all Bonds delivered to it pursuant to Section 4.11, Section 4.12, Section 4.13 or Section 4.14 in trust for the benefit of the respective Owners which shall have so delivered such Bonds until moneys representing the Purchase Price of such Bonds have been delivered to such Owner in accordance with the provisions of this Indenture and until such Bonds shall have been delivered by the Trustee in accordance with Section 4.15(f).

(c) *Remarketing of Bonds.*

(i) Immediately upon its receipt, but not later than noon, New York City time on the following Business Day, from an Owner of a Bond bearing interest at a Daily Interest Rate or a Weekly Interest Rate of a notice pursuant to Section 4.11, the Trustee shall notify the Remarketing Agent by telephone, promptly confirmed in writing by Electronic Means, of such receipt, specifying the principal amount of Bonds for which it has received such notice, the names of the Owners thereof and the date on which such Bonds are to be purchased in accordance with Section 4.11.

(ii) As soon as practicable, but in no event later than 10:15 a.m., New York City time, on a Purchase Date, the Remarketing Agent shall inform the Trustee by telephone, promptly confirmed in writing, by Electronic Means, of the principal amount of Purchased Bonds to be purchased on such date, the name, address and taxpayer identification number of each such purchaser, and the Authorized Denominations in which such Purchased Bonds are to be delivered. Upon receipt from the Remarketing Agent of such information, and in no event later than 12:30 p.m., New York City time, on the Purchase Date, the Trustee shall prepare Purchased Bonds in accordance with such information received from the Remarketing Agent for the registration of transfer and redelivery to the Remarketing Agent pursuant to paragraph (f) of this Section 4.15.

(iii) Any Purchased Bonds which are subject to mandatory tender for purchase in accordance with Section 4.12, Section 4.13 or Section 4.14 which are not presented to the Trustee on the Purchase Date and any Purchased Bonds which are the subject of a notice pursuant to Section 4.16 which are not presented to the Trustee on the Purchase Date, shall, in accordance with the provisions of Section 4.16, be deemed to have been purchased upon the deposit of moneys equal to the Purchase Price thereof into any or all of the accounts of the Bond Purchase Fund.

(d) *Deposits of Funds.*

(i) The Trustee shall deposit into the Remarketing Proceeds Account for the applicable Series of Bonds any amounts received by it in immediately available funds by 12:30 p.m., New York City time, on any Purchase Date from the Remarketing Agent against receipt of Bonds by the Remarketing Agent pursuant to Section 4.15(f) and on account of Purchased Bonds remarketed pursuant to the terms of the Remarketing Agreement.

(ii) The Issuer may, in its sole discretion, pay to the Trustee in immediately available funds the amount equal to the difference, if any, between the total Purchase Price of Bonds to be purchased and the amount of money deposited under Section 4.15(d)(i) (the “*Additional Liquidity Drawing Amount*”) by 12:45 p.m., New York City time. The Trustee shall deposit any Additional

Liquidity Drawing Amounts into the Issuer Purchase Account for the applicable Series of Bonds.

(iii) The Trustee shall hold all proceeds received from the Remarketing Agent or the Issuer pursuant to this Section 4.15(d) in trust for the tendering Owners. In holding such proceeds and moneys, the Trustee will be acting on behalf of such Owners by facilitating the purchase of the Bonds and not on behalf of the Issuer and will not be subject to the control of the Issuer. Subject to the provisions of Section 4.15(e), following the discharge of the pledge created by Section 5.01 or after payment in full of the Bonds, the Trustee shall pay any moneys remaining in any Account of the Bond Purchase Fund directly to the Persons for whom such money is held upon presentation of evidence reasonably satisfactory to the Trustee that such Person is rightfully entitled to such money and the Trustee shall not pay such amounts to any other Person.

(e) *Disbursements; Payment of Purchase Price.* Moneys delivered to the Trustee on a Purchase Date shall be applied at or before 1:00 p.m., New York City time, on such Purchase Date to pay the Purchase Price of Purchased Bonds of the applicable Series in immediately available funds as follows in the indicated order of application and, to the extent not so applied on such date, shall be held in the separate and segregated Accounts of the Bond Purchase Fund for the benefit of the Owners of the Purchased Bonds which were to have been purchased:

FIRST: Moneys deposited in the Remarketing Proceeds Account for the Bonds of the applicable Series; and

SECOND: Moneys deposited in the Issuer Purchase Account for the Bonds of the applicable Series.

Any moneys held by the Trustee in the Issuer Purchase Account remaining unclaimed by the Owners of the Purchased Bonds which were to have been purchased for two years after the respective Purchase Date for such Bonds shall be paid to the Issuer, upon a request in a Written Direction of the Issuer against written receipt therefor. The Owners of Purchased Bonds who have not yet claimed money in respect of such Bonds shall thereafter be entitled to look only to the Trustee, to the extent it shall hold moneys on deposit in the Bond Purchase Fund, or the Issuer to the extent moneys have been transferred in accordance with this Section 4.15(e). The Trustee shall have no obligation to advance its own funds to fund the Bond Purchase Fund or otherwise pay the Purchase Price on any Bonds.

(f) *Delivery of Purchased Bonds.*

(i) The Remarketing Agent shall give telephonic notice, promptly confirmed by a written notice, by Electronic Means, to the Trustee on each date on which Bonds shall have been purchased pursuant to Section 4.11, Section 4.12, Section 4.13, or Section 4.14, specifying the principal amount of such Bonds, if

any, sold by it and a list of such purchasers showing the names and Authorized Denominations in which such Bonds shall be registered, and the addresses and social security or taxpayer identification numbers of such purchasers. By 12:30 p.m., New York City time, on the Purchase Date, a principal amount of Bonds equal to the amount of Purchased Bonds purchased with moneys from the Remarketing Proceeds Account shall be made available by the Trustee to the Remarketing Agent against payment therefor in immediately available funds.

(ii) A principal amount of Bonds equal to the amount of Purchased Bonds purchased from moneys on deposit in the Issuer Purchase Account shall be delivered on the day of such purchase by the Trustee to or as directed by the Issuer. The Trustee shall register such Bonds in the name of the Issuer or as otherwise directed by the Issuer.

Section 4.16. Notice of Mandatory Tender for Purchase. In connection with any mandatory tender for purchase of Bonds in accordance with Section 4.12, Section 4.13 or Section 4.14, the Trustee shall give the notice (which in the case of a mandatory tender pursuant to Section 4.14 shall be given as a part of the notice given pursuant to Section 2.06(c), Section 2.07(c), Section 2.08(c), Section 2.09(c) or Section 2.14(c)) stating: (a) that the Purchase Price of any Bond so subject to mandatory tender for purchase shall be payable only upon surrender of such Bond to the Trustee at the office specified in such notice, accompanied by an instrument of transfer thereof in form satisfactory to the Trustee, executed in blank by the Owner thereof or by the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange; (b) that all Bonds so subject to mandatory tender for purchase shall be purchased on the Mandatory Purchase Date, unless (i) (except in the case of a mandatory tender pursuant to Section 4.13(b)) a Failed Remarketing shall have occurred prior to such Mandatory Purchase Date, in which case such Bonds shall be redeemed rather than purchased on such Mandatory Purchase Date, or (ii) such Bonds shall have otherwise been redeemed on or prior to, or are not Outstanding as of, such Mandatory Purchase Date; and (c) that in the event that any Owner of a Bond so subject to mandatory tender for purchase shall not surrender such Bond to the Trustee for purchase on such Mandatory Purchase Date, then such Bond shall be deemed to be an Undelivered Bond, and that no interest shall accrue thereon on and after such Mandatory Purchase Date and that the Owner thereof shall have no rights under this Indenture other than to receive payment of the Purchase Price thereof. Any such notice of a mandatory tender of Bonds pursuant to Section 4.12, Section 4.13 or Section 4.14 shall be given no less than thirty (30) days prior to the applicable Mandatory Purchase Date, and the Trustee shall (except in the case of a mandatory tender pursuant to Section 4.13(b)) give a conditional notice of extraordinary redemption pursuant to Section 4.04 no later than the applicable deadlines set forth in that section to provide for the extraordinary redemption of the Bonds if a Failed Remarketing occurs prior to the Mandatory Purchase Date. No later than five (5) Business Days prior to the date on which such conditional notice of extraordinary redemption is required to be given by the Trustee pursuant to Section 4.4, the Issuer shall direct the Trustee to send such conditional redemption notice pursuant to a Written Direction, which Written Direction shall include the applicable Redemption Date and method(s) for calculating the Redemption Price, to be followed by notice of the Redemption Price.

Section 4.17. Irrevocable Notice Deemed to Be Tender of Bond; Undelivered Bonds Deemed Purchased on Mandatory Purchase Date. (a) The giving of notice by an Owner of a Bond bearing interest at a Daily Interest Rate or a Weekly Interest Rate pursuant to Section 4.11 shall constitute the irrevocable tender for purchase of each such Bond with respect to which such notice shall have been given, regardless of whether such Bond is delivered to the Trustee for purchase on the relevant Purchase Date as provided in this Article IV.

(b) The Trustee may refuse to accept delivery of any Purchased Bonds for which a proper instrument of transfer, with a satisfactory guaranty of signature, has not been provided; such refusal, however, shall not affect the validity of the purchase of such Bond as herein described. For purposes of this Article IV, the Trustee for the Bonds shall determine timely and proper delivery of Purchased Bonds and the proper endorsement of such Bonds. Such determination shall be binding on the Owners of such Bonds, the Issuer and the Remarketing Agent, absent manifest error. If any Owner of a Bond who shall have given notice of tender of purchase pursuant to Section 4.11 or any Owner of a Bond subject to mandatory tender for purchase pursuant to Section 4.12, Section 4.13 or Section 4.14 shall fail to deliver such Bond to the Trustee at the place and on the applicable date and at the time specified, or shall fail to deliver such Bond properly endorsed, such Bond shall constitute an Undelivered Bond. If funds in the amount of the Purchase Price of the Undelivered Bond are available for payment to the Owner thereof on the date and at the time specified, from and after the date and time of that required delivery, (i) the Undelivered Bond shall be deemed to be purchased and shall no longer be deemed to be Outstanding under this Indenture; (ii) interest shall no longer accrue thereon; and (iii) funds in the amount of the Purchase Price of the Undelivered Bond shall be held by the Trustee for such Bond for the benefit of the Owner thereof, to be paid on delivery (and proper endorsement) of the Undelivered Bond to the Trustee at its designated corporate trust office. Any funds held by the Trustee as described in clause (iii) of the preceding sentence shall be held uninvested.

Section 4.18. Remarketing of Bonds; Notice of Interest Rates. (a) Upon a mandatory tender or notice of the tender for purchase of Bonds, the Remarketing Agent shall offer for sale and use its best efforts to sell such Bonds subject to conditions in the Remarketing Agreement, any such sale to be made on the Purchase Date in accordance with this Article IV at a price equal to the principal amount thereof plus accrued interest, if any, thereon to the Purchase Date. The Remarketing Agent agrees that it shall not sell any Bonds purchased pursuant to this Article IV to the Issuer or a Project Participant, or to any Person who controls, is controlled by, or is under common control with the Issuer or a Project Participant.

(b) The Remarketing Agent shall determine the rate of interest to be borne by the Bonds bearing interest at a Daily Interest Rate, Weekly Interest Rate, CP Interest Term Rates or a Term Rate and the CP Interest Terms for each Bond during each Commercial Paper Interest Rate Period, and the applicable Calculation Agent shall determine the rate of interest to be borne by each Series of Bonds bearing interest at an Index Rate, all as provided in Article II, and shall furnish to the Trustee and to the Issuer upon request, in a timely fashion by Electronic Means, each rate of interest and CP Interest Term so determined.

(c) Anything in this Indenture to the contrary notwithstanding, if there shall have occurred and is continuing an Event of Default, there shall be no remarketing of Bonds tendered or deemed tendered for purchase.

Section 4.19. The Remarketing Agent. (a) The Remarketing Agent shall be authorized by law to perform all the duties imposed upon it pursuant to the Remarketing Agreement. The Remarketing Agent or any successor shall signify its acceptance of the duties and obligations imposed upon it pursuant to the Remarketing Agreement by an agreement under which the Remarketing Agent will agree to:

(i) determine the interest rates applicable to the Bonds of the applicable Series and give written notice to the Trustee of such rates and periods in accordance with Article II;

(ii) keep such books and records as shall be consistent with prudent industry practice; and

(iii) use its best efforts to remarket Bonds in accordance with the Remarketing Agreement.

(b) The Remarketing Agent shall hold all amounts received by it in accordance with any remarketing of Bonds in trust only for the benefit of the Owners of tendered Bonds and shall not commingle such amounts with any other moneys.

Section 4.20. Qualifications of Remarketing Agent; Resignation; Removal. (a) Each Remarketing Agent shall be a member of the Financial Industry Regulatory Authority or subject to supervision by the Office of the Comptroller of the Currency, having a combined capital stock, surplus and undivided profits of at least \$50,000,000 and be authorized by law to perform all the duties imposed upon it by this Indenture. Any successor Remarketing Agent shall have senior unsecured long term debt which shall be rated by each Rating Agency.

(b) A Remarketing Agent may at any time resign and be discharged of the duties and obligations created by the Remarketing Agreement by giving written notice to the Trustee and the Issuer. A Remarketing Agent may be removed at the direction of the Issuer at any time on 30 days' prior written notice, in a Written Direction of the Issuer, filed with such Remarketing Agent for the related Series of Bonds and the Trustee. No such resignation or removal shall be effective until a successor has been appointed and has accepted such duties.

Section 4.21. Successor Remarketing Agents. (a) Any corporation, association, partnership or firm which succeeds to the business of the Remarketing Agent as a whole or substantially as a whole, whether by sale, merger, consolidation or otherwise, shall thereby become vested with all the property, rights and powers of such Remarketing Agent hereunder.

(b) In the event that the Remarketing Agent has given written notice of resignation or has been notified of its impending removal in accordance with Section 4.20(b), the Issuer shall appoint a successor Remarketing Agent.

(c) In the event that the property or affairs of the Remarketing Agent shall be taken under control of any state or federal court or administrative body because of bankruptcy or insolvency, or for any other reason, and the Issuer shall not have appointed its successor, the Issuer shall appoint a successor and, if no appointment is made within 30 days, the Trustee shall apply to a court of competent jurisdiction for such appointment.

Section 4.22. Tender Agent. The Trustee shall serve as the tender agent for any Series of Bonds for which optional or mandatory tender for purchase is applicable under this Article IV, and as tender agent it and each successor Trustee appointed in accordance with this Indenture shall:

(a) hold all Bonds delivered to it for purchase hereunder in trust for the exclusive benefit of the respective Owners that shall have so delivered such Bonds until moneys representing the Purchase Price of such Bonds shall have been delivered to or for the account of or to the order of such Owners;

(b) hold all moneys delivered to it hereunder for the purchase of Bonds in trust for the exclusive benefit of the Person that shall have so delivered such moneys until the Bonds purchased with such moneys shall have been delivered to it for the account of such Person and, thereafter, for the benefit of the Owners tendering such Bonds; and

(c) keep such books and records as shall be consistent with prudent industry practice and make such books and records available for inspection at all times during regular business hours (upon reasonable prior written notice of inspection) by the Issuer and the Remarketing Agent for such Series of Bonds.

ARTICLE V

ESTABLISHMENT OF FUNDS AND APPLICATION THEREOF

Section 5.01. Pledge Effected by This Indenture. (a) The Bonds and the Interest Rate Swap are limited obligations of the Issuer payable solely from and secured as to the payment of the principal and Redemption Price thereof, and interest thereon, in accordance with their terms and the provisions of this Indenture solely by, the Trust Estate. Pursuant to the Granting Clauses of this Indenture, the Trust Estate has been conveyed, assigned and pledged to the payment of the principal and Redemption Price of and interest on the Bonds and the Interest Rate Swap Payments in accordance with their terms, and any other senior, parity and subordinate obligations of the Issuer secured by the lien of this Indenture, subject to (i) the pledge of and lien on the Commodity Swap Payment Fund and the amounts and investments on deposit therein in favor of the Commodity Swap Counterparty, and (ii) the provisions of this Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in this Indenture. The Trust Estate thereby pledged and assigned shall immediately be subject to the lien of such pledge without any further physical delivery thereof or other further act, and the lien of such pledge shall be a first lien and shall be valid and binding as against all parties having claims of any kind in tort, contract or otherwise against the Issuer, irrespective of whether such parties have notice thereof.

(b) None of the Bonds, the Interest Rate Swap or the Commodity Swap constitute a debt or liability of the State or of any political subdivision thereof, other than as limited obligations of the Issuer, and the Issuer shall not be obligated to pay the principal or Redemption Price of, or interest on, the Bonds, the Interest Rate Swap Payments or the Commodity Swap Payments except from the funds provided therefor under this Indenture. Neither the faith and credit nor the taxing power of the State or of any political subdivision thereof, including the Issuer, or of the Project Participant is pledged to the payment of the principal or Redemption Price of and interest on the Bonds, the Interest Rate Swap Payments or the Commodity Swap Payments. The issuance of the Bonds and the execution and delivery of the Interest Rate Swap and the Commodity Swap shall not directly or indirectly or contingently obligate the State or any political subdivision thereof to levy or to pledge any form of taxation or to make any appropriation for their payment. The Issuer has no taxing power.

(c) Nothing contained in this Indenture shall be construed to prevent the Issuer from acquiring, constructing or financing, through the issuance of its bonds, notes or other evidences of indebtedness, any facilities or supplies of Energy other than the Clean Energy Project; *provided* that such bonds, notes or other evidences of indebtedness shall not be payable out of or secured by the Trust Estate or any portion thereof, and neither the cost of such facilities or supplies of Energy nor any expenditure in connection therewith or with the financing thereof shall be payable from the Trust Estate or any portion thereof.

Section 5.02. Establishment of Funds and Accounts. (a) The following Funds and Accounts are hereby established, each of which shall be held by the Trustee except as indicated below:

- (i) Project Fund,
- (ii) Revenue Fund,
- (iii) Operating Fund,
- (iv) Debt Service Fund, consisting of the Debt Service Account and the Redemption Account,
- (v) Commodity Swap Payment Fund,
- (vi) General Reserve Fund,
- (vii) Energy Remarketing Reserve Fund, consisting of a Remediation Account,
- (viii) Assignment Payment Fund,
- (ix) Bond Purchase Fund established pursuant to Section 4.15, consisting of the Issuer Purchase Account and the Remarketing Proceeds Account; and
- (x) Administrative Fee Fund.

(b) Within the Funds and Accounts established hereunder and held by the Trustee, the Trustee may create additional Accounts in any Fund or subaccounts in any Accounts as may facilitate the administration of this Indenture. The Issuer may, by Supplemental Indenture, with the prior written approval of the Trustee, establish one or more additional accounts or subaccounts. By Supplemental Indenture, the Issuer may also (i) establish custodial accounts to be held by the Trustee as custodian to receive Revenues paid by the Project Participant under the Power Supply Contract, and (ii) provide for the application of such amounts for transfer to the Revenue Fund and for such other purposes as may be specified therein.

Section 5.03. Project Fund. (a) There shall be paid into the Project Fund proceeds of the Bonds in the amount specified by Written Request of the Issuer, and there may be paid into the Project Fund, at the option of the Issuer, any moneys received for or in connection with the Clean Energy Project by the Issuer from any other source, unless required to be otherwise applied as provided by this Indenture. Upon delivery of the Bonds, the Trustee shall immediately transfer from the Project Fund into the Debt Service Account an amount, specified by Written Request of the Issuer, representing capitalized interest on the Bonds to the date set forth in such Written Request. Except as otherwise provided in this Section 5.03, amounts in the Project Fund shall be applied by the Issuer to pay the Cost of Acquisition and any capitalized interest on the Series 2026_ Bonds.

(b) Before any payment is made by the Trustee from the Project Fund, the Issuer shall file with the Trustee a Written Request of the Issuer, showing with respect to each payment to be made, the name of the Person to whom payment is due and the amount to be paid, and stating that the obligation to be paid was incurred and is a proper charge against the Project Fund. To the extent that the Written Request includes amounts to be paid pursuant to the Energy Purchase Agreement, copies of the invoices or requests for direct payments submitted under the Energy Purchase Agreement shall be attached to the Written Request. Each such Written Request shall be sufficient evidence to the Trustee: (i) that obligations in the stated amounts have been incurred by the Issuer and that each item thereof is a proper charge against the Project Fund; and (ii) that there has not been filed with or served upon Issuer notice of any lien, right to lien or attachment upon, or claim affecting the right to receive payment of, any of the moneys payable to any of the Persons named in such Written Request which has not been released or will not be released simultaneously with the payment of such obligation other than materialmen's or mechanics' liens accruing by mere operation of law.

(c) Upon receipt of each such Written Request, the Trustee shall pay the amounts set forth therein as directed by the terms thereof from the applicable Account in accordance with and subject to the applicable terms of this Section 5.03.

(d) Notwithstanding any of the other provisions of this Section, to the extent that other moneys are not available therefor, amounts in the Project Fund shall be applied to the payment of principal of and interest on Bonds when due.

(e) Upon Written Direction of the Issuer, but not earlier than six months after the date of delivery of the Bonds, the Trustee shall transfer to the Revenue Fund any amounts remaining on deposit in Project Fund.

Section 5.04. Revenues and Revenue Fund; Other Amounts. (a) All Revenues shall be deposited promptly by the Trustee upon receipt thereof into the Revenue Fund; *provided* that, for the avoidance of doubt, if any amounts are received from a Project Participant for which Outstanding Sold Receivables exist, as identified in a written notice from the Issuer to the Trustee, the Trustee shall promptly cause any such receipts to be paid to the Energy Supplier to the extent of such Outstanding Sold Receivables without setoff of any kind in accordance with Section 2.7 of the Receivables Purchase Provisions and any remaining amounts received from the Project Participant shall be deposited into the Revenue Fund.

(b) In the event that the Specified Project Participant fails to pay the amount due under the Power Supply Contract, the Trustee shall perform the following actions on behalf of the Issuer under Section 2.1 of the Receivables Purchase Provisions: (i) provide a preliminary notice by email to the Issuer and the Energy Supplier that a Specified Project Participant will fail to make a payment as soon as practicable after becoming aware that a payment default will occur and in any event no later than the end of the calendar day on which the relevant payment default occurs, and (ii) prepare and deliver to the Energy Supplier a Put Option Notice by 12:00 p.m. New York City time on the Business Day following any such payment default. On the twenty-fourth day of the Month in which such Put Option Notice was delivered (or if such day is not a Business Day, the next Business Day following the twenty-fourth day of such Month), the Trustee shall deliver to the Energy Supplier the bill of sale and certificates required by Section 2.3(a) of the Receivables Purchase Provisions. The Trustee is hereby authorized to sell the Put Receivables then owed by the Specified Project Participant under the Power Supply Contract pursuant to the Receivables Purchase Provisions and to take all actions on its part necessary in connection therewith. All amounts received by the Trustee pursuant to the Receivables Purchase Provisions in respect of Put Receivables shall be deposited in the Revenue Fund for application pursuant to Section 5.05.

(c) Upon receipt of the preliminary notice from the Trustee pursuant to (b)(i) above, the Issuer shall:

(i) in consultation with the Energy Supplier, determine the amount of the Net Participant Shortfall Amount, if any, resulting from such failure to pay; and

(ii) give prompt written notice of the amounts of such Net Participant Shortfall Amount, if any, and the amount of such nonpayment and the resulting Net Participant Shortfall Amount, to the Trustee, the Energy Supplier and the Commodity Swap Counterparty.

(d) The following amounts, which are payable to the Trustee but do not constitute Revenues, shall be applied by the Trustee as follows:

(i) any Termination Payment shall be deposited directly into the Redemption Account of the Debt Service Fund as provided in Section 5.08;

(ii) any Assignment Payment shall be deposited directly into the Assignment Payment Fund as provided in Section 5.12;

(iii) [Reserved];

(iv) amounts representing the Project Administration Fee, together with any amounts paid by the Project Participant under the Prepaid Clean Energy Project Administration Agreement, shall be paid as received to Issuer into the Administrative Fee Fund;

(v) any Interest Rate Swap Receipts shall be deposited directly into the Debt Service Account as provided in Section 2.13;

(vi) any amounts required by Section 5.11 to be deposited into the Energy Remarketing Reserve Fund shall be deposited directly therein; and

(vii) Ledger Event Payments shall be deposited directly into the Debt Service Account as provided in Section 2.02.

Section 5.05. Payments from Revenue Fund. (a) In each Month during which there is a deposit of Revenues into the Revenue Fund (but in no case later than the respective dates set forth below), the Trustee shall apply the amounts on deposit in the Revenue Fund, to the extent available, for credit or deposit to the Funds and Accounts indicated below, in the amounts described below (such application to be made in such a manner so as to assure good funds are available on the respective dates set forth below) in the following order of priority:

(i) To the Operating Fund, not later than the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day), the amount, if any, required so that the balance therein shall equal the amount necessary for the payment of Operating Expenses coming due for such Month;

(ii) Subject to the provisos below, to the Debt Service Fund, not later than the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day) for the credit to the Debt Service Account, an amount equal to the greater of (A) the Scheduled Debt Service Deposit, as set forth in Schedule II hereto, or (B) the amount necessary to cause an amount equal to the cumulative unpaid Scheduled Debt Service Deposits due through such date to be on deposit therein (without credit for undisbursed Interest Rate Swap Receipts on deposit therein); and

(iii) To the Commodity Swap Payment Fund, on or before the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day), the amount required so that the balance therein shall equal the Commodity Swap Payments due for such Month.

(b) If, after a scheduled monthly deposit to the Debt Service Account or the Commodity Swap Payment Fund, the balance therein is below the cumulative Scheduled Debt Service Deposits for such month as specified on Schedule II or the Commodity Swap Payments due for such month, respectively, the Trustee shall immediately notify the Issuer of such deficiency and the Trustee shall (i) if the Issuer has not previously done so, cause the Issuer to suspend all deliveries of all

quantities of Energy under the Power Supply Contract if the Project Participant is in default thereunder, and (ii) promptly give notice to the Energy Supplier to follow the Remarketing Provisions.

(c) On each _____ 1, beginning _____ 1, 202[7], after (i) the deposit of Revenues into the Revenue Fund and (ii) making such transfers, credits and deposits as required by paragraph (a) above, the Trustee shall credit to the General Reserve Fund the remaining balance in the Revenue Fund.

(d) So long as there shall be held in the Debt Service Fund an amount sufficient to pay in full all Outstanding Bonds and Interest Rate Swap Payments in accordance with their terms (including principal or applicable Sinking Fund Installments and interest thereon), no transfers shall be required to be made to the Debt Service Fund.

Section 5.06. Operating Fund. (a) Amounts credited to the Operating Fund shall be applied from time to time by the Trustee to the payment of (i) first, Rebate Payments, and (ii) second, any other Operating Expenses then due and payable.

(b) Amounts credited to the Operating Fund that the Trustee, on the last Business Day of each Month, determines to be in excess of the requirements of such Fund for such Month, shall be applied to make up any deficiencies in the Debt Service Account. Any balance of such excess not required to be so applied shall be transferred to the Revenue Fund for application in accordance with Section 5.05(a).

Section 5.07. Debt Service Fund—Debt Service Account. (a) The amounts deposited into the Debt Service Account pursuant to Section 5.05(a)(ii) shall be held in such Account and applied to the payment of the Debt Service and Interest Rate Swap Payments payable on each Bond Payment Date; *provided* that, for the purposes of computing the amount to be deposited in such Account, there shall be excluded from the required deposit the amount, if any, on deposit in the Debt Service Account from the proceeds of Bonds (including amounts, if any, transferred thereto from the Project Fund) for the payment of interest on the Bonds. Amounts attributed to capitalized interest shall be applied to Debt Service prior to other monies held within the Debt Service Account.

(b) The Trustee shall pay out of the Debt Service Account to the Paying Agent: (i) on or before each Interest Payment Date, the amount required for the interest on the Bonds payable on such date; (ii) on or before each Bond Payment Date, the Interest Rate Swap Payments then due, (iii) on or before the Bond Payment Date on which a Principal Installment is due, the amount required for the Principal Installment payable on such date; and (iv) on or before any redemption date, the amount required for the payment of the Redemption Price of and accrued interest on such Bonds then to be redeemed; *provided, however*, that if with respect to any Bonds or portions thereof the amounts due on any such Bond Payment Date and/or redemption date are intended to be paid from a source other than amounts in the Debt Service Account prior to any application of amounts in the Debt Service Account to such payments, then the Trustee (after Written Notice from the Issuer to the Trustee that the Issuer intends to make payments from a source other than amounts in the Debt Service Account) shall not pay any such amounts to the Paying Agent until

such amounts have failed to be provided from such other source at the time required and if any such amounts due are paid from such other source the Trustee shall apply the amounts in the Debt Service Account to provide reimbursement for such payment from such other source as provided in the agreement governing reimbursement of such amounts to such other source. Such amounts shall be applied by the Paying Agent on and after the due dates thereof. The Trustee shall also pay out of the Debt Service Account the accrued interest included in the purchase price of Bonds purchased for retirement.

(c) Amounts accumulated in the Debt Service Account with respect to any Sinking Fund Installment (together with amounts accumulated therein with respect to interest on the Bonds for which such Sinking Fund Installment was established) shall, if so directed by the Issuer in a Written Request delivered not less than thirty (30) days before the due date of such Sinking Fund Installment, be applied by the Trustee to (i) the purchase of Bonds of the Series, maturity and tenor for which such Sinking Fund Installment was established, (ii) the redemption at the applicable sinking fund Redemption Price of such Bonds, if then redeemable by their terms, or (iii) any combination of (i) and (ii). All purchases and redemptions of any Bonds pursuant to this subsection (c) shall be made at prices not exceeding the applicable sinking fund Redemption Price of such Bonds plus accrued interest, and such purchases shall be made in such manner as the Issuer shall direct the Trustee in writing. The applicable sinking fund Redemption Price (or principal amount of maturing Bonds) of any Bonds so purchased or redeemed shall be deemed to constitute part of the Debt Service Account until such Sinking Fund Installment date, for the purpose of calculating the amount of such Account. As soon as practicable after the thirtieth (30th) day preceding the due date of any such Sinking Fund Installment, the Trustee shall proceed to call for the redemption on such due date, by giving notice as required by this Indenture, Bonds of the Series, maturity and tenor for which such Sinking Fund Installment was established (except in the case of Bonds maturing on a Sinking Fund Installment date) in such amount as shall be necessary to complete the retirement of the unsatisfied balance of such Sinking Fund Installment after making allowance for any Bonds purchased or redeemed pursuant to Section 5.10 which the Issuer has directed the Trustee in writing to apply as a credit against such Sinking Fund Installment as provided in Section 5.10(c). The Trustee shall pay out of the Debt Service Account to the Paying Agent, on or before such redemption date or maturity date, as applicable, the amount required for the redemption of the Bonds so called for redemption (or for the payment of such Bonds then maturing), and such amount shall be applied by such Paying Agents to such redemption or payment, as applicable. All expenses in connection with the purchase or redemption of Bonds shall be paid by the Issuer in such manner as the Issuer shall direct the Trustee in writing from the Operating Fund.

All Bonds paid or redeemed, either at or before maturity, shall be delivered to the Trustee at its designated corporate trust office when such payment or redemption is made, and such Bonds, together with all Bonds purchased or redeemed pursuant to Section 5.10 that have been delivered to the Trustee for application as a credit against Sinking Fund Installments and all Bonds purchased by the Trustee pursuant to this Section 5.07, shall thereupon be promptly cancelled (or deemed to have been cancelled).

(d) Amounts accumulated in the Debt Service Account with respect to any principal amount of Bonds due on a certain future date for which no Sinking Fund Installments have been

established (together with amounts accumulated therein with respect to interest on such Bonds) shall, upon the reasonable prior Written Direction of the Issuer, be applied by the Trustee on or prior to the due date thereof, to (i) the purchase of such Bonds or (ii) the redemption at the principal amount of such Bonds, if then redeemable by their terms. All purchases and redemptions of any Bonds pursuant to this subsection (d) shall be made at prices not exceeding the principal amount of such Bonds plus accrued interest, and such purchases and redemptions shall be made in such manner as the Issuer shall determine. The principal amount of any Bonds so purchased or redeemed shall be deemed to constitute part of the Debt Service Account until such due date, for the purpose of calculating the amount of such Account.

(e) The amount deposited in the Debt Service Account on the Issue Date of any Series of Bonds from the proceeds thereof shall be set aside and applied to the payment of interest on such Series of Bonds and related Interest Rate Swap Payments.

(f) In the event of the refunding or defeasance of any Bonds, the Trustee shall, if directed by the Issuer in writing, withdraw from the Debt Service Account all, or any portion of, the amounts accumulated therein with respect to Debt Service on the Bonds being refunded or defeased and deposit such amounts with the Trustee to be held for the payment of the principal or Redemption Price, if applicable, and interest on the Bonds being refunded or defeased; *provided* that such withdrawal shall not be made unless immediately thereafter Bonds being refunded or defeased shall be deemed to have been paid pursuant to Section 12.01(b). In the event of such refunding or defeasance, the Issuer may direct the Trustee to withdraw from the Debt Service Account all, or any portion of, the amounts accumulated therein with respect to Debt Service on the Bonds being refunded or defeased and deposit such amounts in any Fund or Account hereunder; *provided, however*, that such withdrawal shall not be made unless the Bonds being defeased shall be deemed to have been paid pursuant to Section 12.01(b) and *provided, further*, that, at the time of such withdrawal, there shall exist no deficiency in any Fund or Account held hereunder.

(g) Any amount remaining in the Debt Service Account shall, to the extent not required to be retained therein for purposes of making future payments, be deposited in the Revenue Fund.

Section 5.08. Debt Service Fund–Redemption Account. (a) In the event of an early termination of the Energy Purchase Agreement, the Issuer shall direct the Energy Supplier to pay the Termination Payment directly to the Trustee for the account of the Issuer. The Trustee shall deposit the Termination Payment into the Redemption Account. Amounts deposited into the Redemption Account shall be applied by the Trustee to the redemption of Outstanding Bonds pursuant to Section 4.01.

(b) Any amounts remaining on deposit in the Redemption Account following the redemption and payment of all Outstanding Bonds shall be applied by the Trustee first to pay any Swap Payment Deficiency, second to repurchase any Put Receivables owned by the Energy Supplier, and third, upon Written Direction of the Issuer to the Trustee, shall be transferred to the Revenue Fund.

(c) For the avoidance of doubt, no Extraordinary Expenses shall be paid from the Redemption Account.

Section 5.09. Commodity Swap Payment Fund. (a) Amounts credited to the Commodity Swap Payment Fund shall be applied from time to time by the Trustee to the payment of the Commodity Swap Payments when due.

(b) Any amount remaining in the Commodity Swap Payment Fund following the payment of the Commodity Swap Payment due in any Month and prior to any deposit therein for the following Month shall be transferred to the Revenue Fund for application in accordance with Section 5.05(a).

Section 5.10. General Reserve Fund. (a) The Trustee shall apply moneys on deposit in the General Reserve Fund in the following amounts and in the following order of priority: *first*, for deposit into the Debt Service Account, the amount necessary (or all of the moneys in the General Reserve Fund if less than the amount necessary) to make up any deficiencies in the deposits to such Account required by Section 5.05(a)(iii); *second*, for deposit into the Commodity Swap Payment Fund, the amount necessary to cause the balance therein to equal a Commodity Swap Payment that is then due; and *third* for deposit into the Operating Fund, the amount necessary for the payment of any Operating Expenses then due and payable and for which other funds are not available under this Indenture.

(b) Amounts on deposit in the General Reserve Fund not required to meet a deficiency or to make a deposit as provided in subsection (a) above shall be applied by the Trustee upon the Written Request of the Issuer to the following in the order listed below:

- (i) payment of Extraordinary Expenses;
- (ii) payment of any fees owed pursuant to any Qualified Investments;
- (iii) the repurchase of Put Receivables and the payment of interest on all receivables sold to the Energy Supplier pursuant to the Receivables Purchase Provisions;
- (iv) to pay the Annual Refund (as defined in the Prepaid Clean Energy Project Administration Agreement) to the Project Participant as determined pursuant to Section 3.4 of the Prepaid Clean Energy Project Administration Agreement;
- (v) the purchase or redemption of Bonds and expenses in connection with the purchase or redemption of such Bonds or any reserves which the Issuer determines shall be required for such purposes; and
- (vi) any other lawful purpose of the Issuer under the Act;

provided, however, that, subject to the provisions of subsection (a) of this Section, amounts credited to the General Reserve Fund and required by this Indenture to be applied to the purchase or redemption of Bonds shall be applied to such purpose.

(c) If at any time Bonds of any Series, maturity and tenor for which Sinking Fund Installments shall have been established are (i) purchased or redeemed other than pursuant to Section 5.07(d) or (ii) deemed to have been paid pursuant to Section 12.01(b) and, with respect to such Bonds which have been deemed paid, irrevocable written instructions have been given by the Issuer to the Trustee to redeem or purchase the same on or prior to the due date of the Sinking Fund Installment to be credited under this subsection (c), the Issuer may from time to time and at any time by Written Direction to the Trustee specify the portion, if any, of such Bonds so purchased, redeemed or deemed to have been paid and not previously applied as a credit against any Sinking Fund Installment which are to be credited against future Sinking Fund Installments. Such direction shall specify the amounts of such Bonds to be applied as a credit against each Sinking Fund Installment or Installments and the particular Sinking Fund Installment or Installments against which such Bonds are to be applied as a credit; *provided, however*, that none of such Bonds may be applied as a credit against a Sinking Fund Installment to become due less than thirty (30) days after such written notice is delivered to the Trustee. All such Bonds to be applied as a credit shall be surrendered to the Trustee for cancellation on or prior to the due date of the Sinking Fund Installment against which they are being applied as a credit. The portion of any such Sinking Fund Installment remaining after the deduction of any such amounts credited toward the same (or the original amount of any such Sinking Fund Installment if no such amounts shall have been credited toward the same) shall constitute the unsatisfied balance of such Sinking Fund Installment for the purpose of calculation of Sinking Fund Installments due on a future date.

Section 5.11. Energy Remarketing Reserve Fund. There shall be paid by the Trustee into the Remediation Account of the Energy Remarketing Reserve Fund, and within such Remediation Account the subaccount applicable to each Project Participant, the amounts, as directed in a Written Direction of the Issuer, specified in Section 5(e)(i) of the Remarketing Provisions. In the case of a Remediation Remarketing (as defined in the Remarketing Provisions) pursuant to Section 8 of the Remarketing Provisions, amounts shall be released from the applicable subaccount of the Remediation Account upon such remarketing and applied pursuant to a Written Direction of the Issuer as follows: (a) if the proceeds received by the Trustee from the remarketing equal or exceed the Remediation Remarketing Purchase Price, the portion of the applicable subaccount of the Remediation Account allocable to such remarketing shall be transferred to the General Reserve Fund, and (b) if the proceeds received by the Trustee from the remarketing are less than the Remediation Remarketing Purchase Price, then (x) the portion of the applicable subaccount of the Remediation Account of the Energy Remarketing Reserve Fund allocable to such remarketing shall be used to make a payment to the Energy Supplier in an amount equal to the excess of such Remediation Remarketing Purchase Price over such proceeds received by the Issuer from the remarketing, and (y) any remaining amounts allocable to such remarketing shall be transferred to the General Reserve Fund. For purposes of this Section 5.11(a), the portion of the applicable subaccount of the Remediation Account of the Energy Remarketing Reserve Fund specified in writing by the Issuer to the Trustee as the amount allocable to a remarketing shall consist of the product of (i) a fraction, the numerator of which is the purchase price of the Energy to be remarketed, and the denominator of which is the aggregate amount previously received by the Issuer from the sale of such Energy in Non-Private Business Sales (as defined in the Remarketing Provisions) or Private Business Sales (as defined in the Remarketing Provisions) that, as of the time of the remarketing, has not been remediated in accordance with Section 8 of the Remarketing

Provisions, multiplied by (ii) the balance of the applicable subaccount of the Remediation Account of the Energy Remarketing Reserve Fund at the time of the remarketing.

Section 5.12. Assignment Payment Fund. In connection with the issuance of Refunding Bonds, any Assignment Payment received from the Energy Supplier (or the Master Custodian on its behalf) shall be deposited into the Assignment Payment Fund to be transferred to the replacement energy supplier, *provided, however*, that if the existing Bonds have not been redeemed or defeased on or before the Mandatory Purchase Date, in whole, by the Refunding Bonds, all or a portion of the Assignment Payment shall be transferred to the Trustee for deposit as directed by the Issuer in writing to the Redemption Account in Section 5.08, along with the proceeds of the Refunding Bonds, in order to redeem all of the Outstanding Bonds.

Section 5.13. Purchases of Bonds. Except as otherwise provided in Section 5.07, any purchase of Bonds (or portions thereof) by or at the direction of the Issuer pursuant to this Indenture may be made with or without tenders of Bonds and at either public or private sale, in such manner as the Issuer may determine.

Section 5.14. Administrative Fee Fund. All Project Administration Fees, together with any amounts paid by the Project Participant pursuant to the Prepaid Clean Energy Project Administration Agreement, shall be deposited by the Trustee into the Administrative Fee Fund. The Trustee shall apply amounts on deposit in the Administrative Fee Fund to pay Operating Expenses promptly upon receipt of a Written Request of the Issuer directing such payment. In the event amounts on deposit in the Administrative Fee Fund are insufficient to make any payments directed in the Written Request of the Issuer, the Trustee shall promptly notify each Project Participant, at its respective address shown on Schedule I attached hereto, of the fact and amount of such deficiency.

ARTICLE VI

DEPOSITORIES OF MONEYS, SECURITY FOR DEPOSITS AND INVESTMENT OF FUNDS

Section 6.01. Depositories. (a) All moneys held by the Trustee under the provisions of this Indenture shall constitute trust funds and the Trustee may deposit such moneys with one or more Depositories in trust for the parties secured hereunder. All moneys deposited under the provisions of this Indenture with the Trustee or any Depository shall be held in trust and applied only in accordance with the provisions of this Indenture; *provided, however*, that the Trustee shall be entitled to rely, without verification, on any certificate of a bank, trust company, national banking association or other entity that certifies that it meets the requirements for being a Depository of moneys hereunder and shall not be responsible for any monitoring of such requirements after the initial deposit of any moneys pursuant to the provisions of this Indenture.

(b) Each Depository shall be a bank or trust company organized under the laws of any state of the United States or a national banking association having capital stock, surplus and undivided earnings of \$50,000,000 or more, and willing and able to accept the office on reasonable

and customary terms and authorized by law to act in accordance with the provisions of this Indenture; *provided, however*, that the Trustee shall be entitled to rely, without verification, on any certificate of a bank, trust company, national banking association or other entity that certifies that it meets the requirements for being a Depository of moneys hereunder and shall not be responsible for any monitoring of such requirements after the initial deposit of any moneys pursuant to the provisions of this Indenture.

Section 6.02. Deposits. (a) All Revenues and moneys held by any Depository under this Indenture may be placed on demand or time deposit, if and as directed by the Issuer in writing, *provided* that such deposits shall permit the moneys so held to be available for use at the time when needed. Any such deposit may be made in the commercial banking department of any Fiduciary, which may honor checks and drafts on such deposit with the same force and effect as if it were not such Fiduciary. All moneys held by any Fiduciary, as such, may be deposited by such Fiduciary in its banking department on demand or, if and to the extent directed by the Issuer in writing and acceptable to such Fiduciary, on time deposit, *provided* that such moneys on deposit be available for use at the time when needed. Such Fiduciary shall allow and credit on such moneys such interest, if any, as it customarily allows upon similar funds of similar size and under similar conditions or as required by law.

(b) All moneys held under this Indenture by the Trustee, the Issuer or any Depository shall be held in such manner as may then be required by applicable federal or State laws and regulations and applicable state laws and regulations of the state in which such Depository is located, regarding security for, or granting a preference in the case of, the deposit of public or trust funds or, in the absence of such laws and regulations, shall be either (i) continuously or fully insured by the Federal Deposit Insurance Corporation, or (ii) continuously and fully secured, to the extent not insured by the Federal Deposit Insurance Corporation, by lodging with the Trustee, as custodian, as collateral security, Qualified Investments having a market value (exclusive of accrued interest) not less than the amount of such moneys (or portion thereof not insured by the Federal Deposit Insurance Corporation); *provided, however*, that, to the extent permitted by law, it shall not be necessary for the Fiduciaries to give security under this subsection (b) for the deposit of any moneys with them held in trust and set aside by them for the payment of the principal or Redemption Price of or interest on any Bonds, or for the Trustee, the Issuer or any Depository to give security for any moneys which shall be represented by obligations or certificates of deposit purchased as an investment of such moneys.

(c) All moneys deposited with the Trustee and each Depository shall be credited to the particular Fund or Account to which such moneys belong and, except as provided with respect to the investment of moneys in Qualified Investments in Section 6.03, the moneys credited to each particular Fund or Account shall be kept separate and apart from, and not commingled with, any moneys credited to any other Fund or Account or any other moneys deposited with the Trustee, the Issuer and each Depository, except as provided in Section 6.03.

Section 6.03. Investment of Certain Funds. Moneys held in the Debt Service Account shall be invested and reinvested by the Trustee at the Written Direction of the Issuer to the fullest extent practicable in Qualified Investments specified in such Written Direction which mature or are payable not later than such times as shall be necessary to provide moneys when needed for

payments to be made from such Accounts and may take the form of a Debt Service Fund Agreement. To the extent moneys held in the Debt Service Account are invested in a Debt Service Fund Agreement, the Issuer covenants and agrees that it will not consent or agree to or permit any assignment of, rescission of or amendment to or otherwise take any action under or in connection with such Debt Service Fund Agreement without the written consent of the Trustee and the delivery to the Trustee of a Rating Confirmation with respect to such amendment. Moneys held in the Revenue Fund and the Project Fund may be invested and reinvested by the Trustee at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction which mature not later than such times as shall be necessary to provide moneys when needed for payments to be made from such Funds. Moneys in the Operating Fund (other than moneys in the Operating Fund held with respect to Rebate Payments) may be invested at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction which mature within twelve months or which provide funds as needed; moneys held in the Operating Fund with respect to Rebate Payments shall be invested at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction at fair market value; and moneys in the General Reserve Fund and the Energy Remarketing Reserve Fund may be invested at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction; in any case the Qualified Investments in such Funds or in the Accounts therein shall mature not later than such times as shall be necessary to provide moneys when needed to provide payments from such Funds or Accounts. The Trustee shall only be required to make investments of moneys held by it in the Funds and Accounts established under this Indenture in accordance with Written Directions received by the Trustee from any Authorized Officer of the Issuer and may rely on such investment directions without verifying the suitability or legality of such investment and any deposit or investment directed by the Issuer shall constitute a certification by the Issuer that the assets so deposited or to be purchased pursuant to such directions are Qualified Investments. In making any investment in any Qualified Investments with moneys in any Fund or Account established under this Indenture, the Issuer may give Written Direction to the Trustee to combine such moneys with moneys in any other Fund or Account, but solely for purposes of making such investment in such Qualified Investments.

The Trustee shall only be required to make investments of moneys held by it in the Funds and Accounts established under this Indenture in accordance with Written Directions received by the Trustee from any Authorized Officer of the Issuer. The Trustee shall be entitled to rely in good faith on any Written Direction of the Issuer as to the suitability and legality of the directed investment and any deposit or investment directed by the Issuer shall constitute a certification by the Issuer that the assets so deposited or to be purchased pursuant to such directions are Qualified Investments. In making any investment in any Qualified Investments with moneys in any Fund or Account established under this Indenture, the Issuer may give Written Direction to the Trustee to combine such moneys with moneys in any other Fund or Account, but solely for purposes of making such investment in such Qualified Investments.

Interest earned on any moneys or investments in the Funds and Accounts established hereunder shall be paid into the Revenue Fund, other than interest earned on any moneys or investments in (i) the Redemption Account in the Debt Service Fund, (ii) the Operating Fund relating to Rebate Payments, (iii) the Energy Remarketing Reserve Fund, and (iv) the Administrative Fee Fund. Such interest shall be held in such respective Fund or Account for the

purposes thereof. If no written investment directions have been delivered to the Trustee for any Fund or Account, moneys shall be held there uninvested by the Trustee.

Nothing in this Indenture shall prevent any Qualified Investments acquired as investments of or security for Funds held under this Indenture from being issued or held in book-entry form on the books of the Department of the Treasury of the United States.

Nothing in this Indenture shall preclude the Trustee from investing or reinvesting moneys that it holds in the Funds and Accounts established pursuant to this Indenture through its bond department; *provided, however*, that the Issuer may, in its discretion, give a Written Direction to the Trustee that such moneys be invested or reinvested in a manner other than through such bond department.

To the extent any Qualified Investment is insured, guaranteed or otherwise supported by any secondary facility, the Trustee shall make a claim under such facility at such time as shall be required to receive payment thereunder not later than the date required to make any necessary deposit pursuant to Section 5.05 or Section 5.09 or otherwise under Article V.

Section 6.04. Valuation and Sale of Investments. Obligations purchased as an investment of moneys in any Fund created under the provisions of this Indenture shall be deemed at all times to be a part of such Fund and any profit realized from the liquidation of such investment shall be credited to such Fund, and any loss resulting from the liquidation of such investment shall be charged to the respective Fund.

In computing the amount in any Fund created under the provisions of this Indenture for any purpose provided in this Indenture, obligations purchased as an investment of moneys therein shall be valued at the lower of market value or the amortized cost thereof. The accrued interest paid in connection with the purchase of any obligation shall be included in the value thereof until interest on such obligation is paid. Such computation shall be determined at the Written Direction of the Issuer to the Trustee as of each Principal Installment payment date and at such other times as the Issuer shall reasonably determine. Guaranteed investment contracts or similar agreements shall be valued at their face value to the extent that they provide for withdrawals without market adjustment or penalty when they are required to provide payment pursuant to this Indenture.

Except as otherwise provided in this Indenture, the Trustee shall use reasonable efforts to sell at the best price obtainable, or present for redemption, any obligation so purchased as an investment whenever it shall be requested to do so by a Written Request of the Issuer. Whenever it shall be necessary in order to provide moneys to meet any payment or transfer from any Fund held by the Trustee or the Issuer, the Issuer or the Trustee at the Written Direction of the Issuer shall use reasonable efforts to sell at the best price obtainable or present for redemption such obligation or obligations designated by an Authorized Officer in a Written Direction of the Issuer to the Trustee as necessary to provide sufficient moneys for such payment or transfer. The Issuer acknowledges that, to the extent regulations of the Comptroller of the Currency or other applicable regulatory entity grants the Issuer the right to receive from the Trustee brokerage confirmations of security transactions as they occur, the Issuer specifically waives receipt of such confirmations to

the extent permitted by law. The Trustee shall not be required to provide any brokerage information.

The Trustee shall not be liable or responsible for any loss, fee, tax or other charge resulting from any such investment, sale or presentation for redemption made in the manner provided above in Section 6.02, Section 6.03 or Section 6.04. In the event of any such loss, fee, tax or other charge, the Issuer shall pay such amount to the Trustee to be credited as part of the monies originally invested.

ARTICLE VII

PARTICULAR COVENANTS OF THE ISSUER

The Issuer covenants and agrees with the Trustee and the Bondholders as follows:

Section 7.01. Payment of Bonds. The Issuer shall duly and punctually pay or cause to be paid, but solely from the Trust Estate, the principal or Redemption Price, if any, of every Bond and the interest thereon, at the dates and places and in the manner provided in the Bonds, according to the true intent and meaning thereof.

Section 7.02. Extension of Payment of Bonds. The Issuer shall not directly or indirectly extend or assent to the extension of the maturity of any of the Bonds or the time of payment of any claims for interest by the purchase or funding of such Bonds or claims for interest or by any other arrangement, and in case the maturity of any of the Bonds or the time for payment of any such claims for interest shall be extended, such Bonds or claims for interest shall not be entitled, in case of any default under this Indenture, to the benefit of this Indenture or to any payment out of Revenues or Funds established by this Indenture, including the investment income, if any, thereof, pledged under this Indenture or the moneys (except moneys held in trust for the payment of particular Bonds or claims for interest pursuant to this Indenture) held by the Fiduciaries, except subject to the prior payment of the principal of all Bonds Outstanding the maturity of which has not been extended and of such portion of the accrued interest on the Bonds as shall not be represented by such extended claims for interest.

Section 7.03. Offices for Servicing Bonds. Pursuant to Section 2.02, the Issuer has appointed the Trustee as Bond Registrar and Paying Agent for the Bonds and the Trustee hereby accepts such appointments. The Trustee shall at all times maintain one or more agencies or offices where Bonds may be presented for registration exchange or transfer, where principal and Redemption Price of and interest on the Bonds may be paid, where reports, statements and other documents furnished to the Trustee hereunder may be inspected and where notices, demands and other documents may be served upon the Issuer in respect of the Bonds or of this Indenture, and the Trustee shall continuously maintain or make arrangements to provide such services. The Issuer shall maintain one or more offices or agencies where notices, demands and other documents may be served upon the Issuer in respect of the Bonds or this Indenture, and the Issuer shall continuously maintain or make arrangements to provide such services.

Section 7.04. Further Assurance. At any and all times the Issuer shall, as far as it may be authorized by law, comply with any reasonable request of the Trustee to pass, make, do, execute, acknowledge and deliver all and every such further resolutions, acts, deeds, conveyances, assignments, transfers and assurances as may be necessary or desirable for the better assuring, conveying, granting, pledging, assigning and confirming all and singular the rights, Revenues and other moneys, securities and funds hereby pledged, or intended so to be, or which the Issuer may become bound to pledge.

Section 7.05. Power To Issue Bonds and Pledge the Trust Estate. The Issuer is duly authorized under all applicable laws to create and issue the Bonds and to execute and deliver this Indenture and to pledge the Trust Estate, in the manner and to the extent provided in this Indenture. Except to the extent otherwise provided in or contemplated by this Indenture, the Trust Estate will be free and clear of any pledge, lien, charge or encumbrance thereon or with respect thereto prior to, or of equal rank with, the security interest, the pledge and assignment created by this Indenture, and all action on the part of the Issuer to that end has been and will be duly and validly taken. The Bonds and the provisions of this Indenture are and will be the valid and legally enforceable limited obligations of the Issuer in accordance with their terms and the terms of this Indenture. The Issuer shall at all times, to the extent permitted by law, defend, preserve and protect the pledge of the Revenues and other moneys, securities and funds pledged under this Indenture and all the rights of the Bondholders under this Indenture against all claims and demands of all Persons whomsoever.

Section 7.06. Power To Fix and Collect Fees and Charges for the Sale of Energy. The Issuer has, and, to the extent permitted by law, will have as long as any Bonds are Outstanding, good right and lawful power to fix, establish, maintain and collect fees and charges for the sale of Energy or otherwise with respect to the Clean Energy Project, subject to the terms of the Power Supply Contract.

Section 7.07. Creation of Liens. Except as expressly permitted under the terms of this Indenture, for so long as any Bonds are Outstanding, the Issuer shall not, without a Rating Confirmation, issue any bonds, notes, debentures or other evidences of indebtedness of similar nature payable from or secured by a pledge and assignment of the Trust Estate, other than the Bonds and bonds, notes, debentures or other evidences of indebtedness issued to refund Outstanding Bonds, or otherwise incur obligations other than those contemplated by this Indenture, the Energy Purchase Agreement, the Power Supply Contract, the Issuer Custodial Agreements, the Commodity Swap, the Interest Rate Swap and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments), payable out of or secured by a pledge or assignment of, or lien on, the Trust Estate; and, except as expressly permitted under the terms of this Indenture, shall not, without a Rating Confirmation, create or cause to be created any lien or charge on the Trust Estate except as provided in or contemplated by this Indenture, the Energy Purchase Agreement, the Power Supply Contract, the Issuer Custodial Agreements, the Commodity Swap, the Interest Rate Swap and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments); provided, however, that nothing contained in this Indenture shall prevent the Issuer from entering into or issuing, if and to the extent permitted by law (A) evidences of indebtedness (1) payable out of moneys in the Project Fund as part of the Cost of Acquisition or

(2) payable out of or secured by a pledge and assignment of the Trust Estate or any part thereof to be derived on and after such date as the pledge of the Trust Estate provided in this Indenture shall be discharged and satisfied as provided in Section 12.01, or (B) Commodity Swap and Interest Rate Swaps upon the terms and conditions set forth herein.

Section 7.08. [Reserved.]

Section 7.09. Limitations on Operating Expenses and Other Costs. The Issuer shall not incur Operating Expenses in any Fiscal Year in excess of the reasonable and necessary amount of such Operating Expenses. The Issuer shall not incur Operating Expenses that would cause the Revenues available for Scheduled Debt Service Deposits pursuant to Section 5.05(a)(ii) herein to be insufficient for such purpose.

Section 7.10. Amendments to Power Supply Contract. The Issuer will not consent or agree to or permit any termination or rescission of, assignment or novation (in whole or in part) by a Project Participant of, or amendment to or otherwise take any action under or in connection with any Power Supply Contract that will impair the ability of the Issuer to collect Revenues in each Fiscal Year which, together with the other amounts available therefor, shall provide an amount sufficient to pay:

- (a) The amount estimated by the Issuer to be required to be paid during such Fiscal Year into the Operating Fund;
- (b) The amounts, if any, required to be paid during such Fiscal Year into the Debt Service Fund other than any such amounts which the Issuer anticipates shall be transferred from other Funds or Accounts;
- (c) The amounts, if any, to be paid during such Fiscal Year into any other Fund established under Section 5.02; and
- (d) All other charges or liens whatsoever payable out of Revenues during such Fiscal Year;

provided that:

- (i) the Issuer may take any other action under or in connection with the Power Supply Contract that is expressly permitted pursuant to the provisions thereof;
- (ii) the Issuer and the Project Participant may amend the Power Supply Contract to change any Delivery Point (as defined and provided therein);
- (iii) the Power Supply Contract may be amended upon receipt of (A) a Rating Confirmation with respect to such amendment, and (B) to the extent such amendment would have a material adverse effect (including, but not limited to, a change in the timing of payments, the source of such payments, or the Issuer's

rights of collection thereof) upon the Receivables Purchase Provisions or the Commodity Swap, the consent of the Energy Supplier or the Commodity Swap Counterparty, respectively, such consent not to be unreasonably withheld or delayed;

(iv) the Issuer may agree to an assignment or novation of all or a portion of a Project Participant's rights and obligations under the Power Supply Contract upon (A) compliance with the restrictions on assignment set forth in the Power Supply Contract, and (B) receipt of a Rating Confirmation with respect to such assignment or novation; and

(v) the Power Supply Contract may also be amended in connection with a remediation pursuant to Section 18.3(b) of the Energy Purchase Agreement.

Section 7.11. Power Supply Contract; Energy Remarketing. (a) The Issuer shall cause all Revenues payable by the Project Participant under the Power Supply Contract to be payable directly to the Trustee for deposit into the Revenue Fund or custodial accounts established pursuant to Section 5.02(b). The Issuer shall enforce the provisions of the Power Supply Contract, as well as any other contract or contracts entered into relating to the Clean Energy Project, and duly perform its covenants and agreements thereunder.

(b) In the event that the Project Participant fails to pay when due any amounts owed to the Issuer under the Power Supply Contract, the Issuer shall:

(i) promptly exercise its right to suspend all Energy deliveries to the Project Participant; and

(ii) promptly give notice to the Energy Supplier to follow the provisions set forth in the Remarketing Exhibit to the Energy Purchase Agreement for each Month of such suspension with respect to the quantities of Energy for which deliveries have been suspended.

(c) In the event that the Project Participant delivers a Remarketing Termination Notice (as defined in the Power Supply Contract) in respect of any Reset Period, then the Issuer will promptly give notice to the Energy Supplier to follow the provisions set forth in the Remarketing Provisions for each month of such Reset Period with respect to any quantities of Energy that would otherwise have been delivered to the Project Participant.

(d) As of the date of this Indenture, the Power Supply Contract with the Project Participant set forth on Schedule I shall be the only Power Supply Contract until such time, if any, that an assignment or novation occurs in accordance with the requirements set forth above. Without prejudice to the rights of the Energy Supplier to remarket Energy under the Energy Purchase Agreement or to an assignment or novation of the Power Supply Contract in compliance with this Section 7.11, the Issuer may sell the quantities of Energy to be delivered under the Energy Purchase Agreement only pursuant to the Power Supply Contract. A copy of the Power Supply

Contract and any amendment to the Power Supply Contract, certified by an Authorized Officer, shall be filed with the Trustee.

Section 7.12. Energy Purchase Agreement; Energy Supplier Documents. (a) The Issuer shall enforce the provisions of the Energy Purchase Agreement and duly perform its covenants and agreements thereunder.

(b) The Trustee shall promptly notify the Issuer of any payment default that has occurred and is continuing on the part of the Energy Supplier under the Energy Purchase Agreement. The Issuer shall provide the Trustee with Written Notice of the Early Termination Payment Date (i) on the date on which a Failed Remarketing occurs, and (ii) in all other cases, not more than five (5) Business Days after such date is determined.

(c) The Issuer will not consent or agree to or permit any assignment of, rescission of or amendment to or otherwise take any action under or in connection with the Energy Purchase Agreement which will in any manner materially impair or materially adversely affect the rights of the Issuer thereunder or the rights or security of the Bondholders under this Indenture; *provided* that the Energy Purchase Agreement may be assigned or amended without Bondholder consent upon receipt of a Rating Confirmation with respect to such assignment or amendment. The Energy Purchase Agreement may also be amended in connection with a remediation pursuant to Section 18.3(b) of the Energy Purchase Agreement. Copies of the Energy Purchase Agreement and any amendments thereto, certified by an Authorized Officer, shall be filed with the Trustee.

(d) The Issuer has the right, pursuant to the Energy Supplier LLCA to appoint a director (the "Issuer-Appointed Director") to the board of directors of the Energy Supplier. In any vote that comes before the board of directors of the Energy Supplier regarding the Energy Supplier Documents, the Issuer shall instruct the Issuer-Appointed Director to exercise its voting rights in favor of the Energy Supplier (i) observing and performing its obligations under the Energy Purchase Agreement and (ii) enforcing the provisions of the other Energy Supplier Documents, (iii) not permitting any assignment of, rescission of or amendment to or waiver of the Energy Supplier Documents which will in any manner materially impair or materially adversely affect the rights of the Issuer thereunder or the rights or security of the Bondholders under this Indenture and (iv) promptly relacing the Master Custodian pursuant to Section 8(a) of the Master Custodial Agreement in the event that the Master Custodian's credit rating falls below the credit rating of the Funding Recipient.

Section 7.13. [Reserved].

Section 7.14. Commodity Swap. The Issuer shall cause all Commodity Swap Receipts and any other amounts payable to the Issuer pursuant to the Commodity Swap to be collected and paid directly to the Trustee for deposit into the Revenue Fund. The Issuer shall enforce the provisions of the Commodity Swap and duly perform its covenants and agreements thereunder. The Trustee shall promptly notify the Issuer of any payment default that has occurred and is continuing on the part of the Commodity Swap Counterparty under the Commodity Swap. The Issuer will not consent or agree to or permit any termination or rescission of or amendment to or otherwise take any action under or in connection with the Commodity Swap that will impair the ability of the

Issuer to comply during the current or any future year with the provisions hereof. The Issuer shall only exercise its right to terminate the Commodity Swap in compliance with Section 2.12(b). A copy of the Commodity Swap certified by an Authorized Officer shall be filed with the Trustee, and a copy of any amendment to the Commodity Swap, certified by an Authorized Officer, shall be filed with the Trustee.

Section 7.15. Interest Rate Swap. The Issuer shall cause all Interest Rate Swap Receipts or other amounts payable to the Issuer pursuant to the Interest Rate Swap to be collected and paid to the Trustee for deposit into the Debt Service Account. The Issuer shall enforce the provisions of the Interest Rate Swap and duly perform its covenants and agreements thereunder. The Trustee shall promptly notify the Issuer of any payment default that has occurred and is continuing on the part of the Interest Rate Swap Counterparty under the Interest Rate Swap. The Issuer will not consent or agree to or permit any termination or rescission of or amendment to or otherwise take any action under or in connection with the Interest Rate Swap that will impair the ability of the Issuer to comply during the current or any future year with the provisions hereof. The Issuer shall only exercise its right to terminate the Interest Rate Swap in compliance with Section 2.13(b). A copy of the Interest Rate Swap certified by an Authorized Officer shall be filed with the Trustee, and a copy of any amendment to the Interest Rate Swap, certified by an Authorized Officer, shall be filed with the Trustee.

Section 7.16. Accounts and Reports. (a) The Issuer shall keep or cause to be kept with respect to the Clean Energy Project proper books of record and account (separate from all other records and accounts) in accordance with generally accepted accounting principles, as such may be modified by the provisions of this Indenture, in which complete and correct entries shall be made of its transactions relating to the Clean Energy Project, the amount of Revenues and the application thereof and each Fund and Account established under this Indenture and relating to its costs and charges under the Power Supply Contract and any other contracts for the sale or purchase of Energy, and which, together with the Energy Purchase Agreement and all contracts and all other books and papers of the Issuer relating to the Clean Energy Project, shall, subject to the terms thereof, at all times during regular business hours be subject to the inspection of the Trustee and the Holders of an aggregate of not less than 5% in principal amount of the Bonds then Outstanding or their representatives duly authorized in writing.

(b) The Trustee shall advise the Issuer promptly after the end of each month of the respective transactions during such month relating to each Fund and Account held by it under this Indenture.

(c) The Issuer shall file with the Trustee (i) forthwith upon becoming aware of any Event of Default or default in the performance by the Issuer of any covenant, agreement or condition contained in this Indenture, a Written Certificate of the Issuer and specifying such Event of Default or default and (ii) within 180 days after the end of each Fiscal Year, commencing with the first Fiscal Year ending following the issuance of the Bonds, a Written Certificate of the Issuer signed by an appropriate Authorized Officer stating whether, to the best of such Authorized Officer's knowledge and belief, the Issuer has kept, observed, performed and fulfilled its covenants and obligations contained in this Indenture and that there does not exist at the date of such certificate any default by the Issuer under this Indenture or any Event of Default or other event which, with

the lapse of time specified in Section 8.01, would become an Event of Default, or, if any such default or Event of Default or other event shall so exist, specifying the same and the nature and status thereof.

(d) The reports, statements and other documents required to be furnished to the Trustee pursuant to any provisions of this Indenture shall be available for the inspection of Bondholders at all times during regular business hours at the designated corporate trust office of the Trustee (upon reasonable prior written notice of inspection delivered to the Trustee), subject to such reasonable regulations as the Trustee may from time to time determine to be advisable or required by law, and shall be mailed to each Bondholder who shall file a written request therefor with the Issuer. The Issuer may charge each Bondholder requesting such reports, statements and other documents a reasonable fee to cover reproduction, handling and postage.

(e) The Trustee shall, to the extent required by a Rating Agency rating the Bonds, provide such Rating Agency with one or more reports of the transactions in the Debt Service Fund covering a semi-annual period, due after each Interest Payment Date for the Bonds.

Section 7.17. Payment of Taxes and Charges. The Issuer will from time to time duly pay and discharge, or cause to be paid and discharged, all taxes, assessments and other governmental charges, or required payments in lieu thereof, lawfully imposed upon the properties of the Issuer or upon the rights, revenues, income, receipts, and other moneys, securities and funds of the Issuer when the same shall become due (including all rights, moneys and other property transferred, assigned or pledged under this Indenture), and all lawful claims for labor and material and supplies, except those taxes, assessments, charges or claims which the Issuer shall in good faith contest by proper legal proceedings if the Issuer shall in all such cases have set aside on its books reserves deemed adequate by the Issuer with respect thereto.

Section 7.18. Tax Covenants. (a) The Issuer covenants that it shall not take any action, or fail to take any action, or permit any action to be taken on its behalf or cause or permit any circumstance within its control to arise or continue, if any such action or inaction would adversely affect the exclusion from gross income for federal income tax purposes of the interest on any of the Bonds under Section 103 of the Internal Revenue Code and the applicable Treasury Regulations promulgated thereunder, as in effect while the Bonds are Outstanding, or, as applicable, would adversely affect the Subsidy Payments or receipt thereof by the Issuer or the Trustee. Without limiting the generality of the foregoing, the Issuer covenants that it will (i) comply with the instructions and requirements of the Tax Agreement and (ii) exercise commercially reasonable efforts to cause the Bonds to be redeemed (A) in such amount as may be necessary to maintain the exclusion from federal gross income of interest on the Bonds and (B) in whole in the event that interest on the Bonds becomes includible in federal gross income. The Issuer further agrees to follow any directions provided by Special Tax Counsel with respect to any such redemption. This covenant shall survive payment in full or defeasance of the Bonds.

(b) In the event that at any time the Issuer is of the opinion that for purposes of this Section it is necessary or helpful to restrict or limit the yield on the investment of any moneys held by the Trustee under this Indenture, the Issuer shall so instruct the Trustee in writing as to the specific actions to be taken, and the Trustee shall take such action as specified in such instructions.

(c) Notwithstanding any other provisions of this Section, if the Issuer shall provide to the Trustee an Opinion of Special Tax Counsel that any specified action required under this Section is no longer required or that some further or different action is required to maintain the exclusion from federal income tax of interest on the Bonds or the qualification of the Issuer to receive Subsidy Payments with respect to the applicable Series of Bonds, the Issuer and the Trustee may conclusively rely on such opinion in complying with the requirements of this Section and of the Tax Agreement, and the covenants hereunder shall be deemed to be modified to that extent.

(d) Notwithstanding any other provision of this Indenture to the contrary, upon the Issuer's failure to observe or refusal to comply with the above covenants, the Holders of the Bonds, or the Trustee acting on their behalf pursuant to their written request and direction, shall be entitled to the rights and remedies provided to Bondholders under this Indenture based upon the Issuer's failure to observe, or refusal to comply with, the above covenants. In connection with any action taken by it under this Section, the Trustee shall have the benefit of all of the protective provisions set forth in Article IX.

Section 7.19. General. (a) The Issuer shall at all times maintain its existence and shall do and perform or cause to be done and performed all acts and things required to be done or performed by or on behalf of the Issuer under the provisions of the Act and this Indenture.

(b) The Issuer shall not consolidate or amalgamate with, or merge with or into, or transfer all or substantially all its assets to (other than the sale in the normal course of business of Energy to the Project Participant pursuant to the Power Supply Contract), or reorganize, reincorporate or reconstitute into or as, another entity unless, (i) prior to such event, the Issuer receives confirmation from the Commodity Swap Counterparty that such event does not trigger a termination event under Section 5(b)(iv) of the Commodity Swap and confirmation from the Interest Rate Swap Counterparty that such event does not trigger a termination event under Section 5(b)(iv) of the Interest Rate Swap; and (ii) at the time of such consolidation, amalgamation, merger, transfer, reorganization, reincorporation or reconstitution, the resulting, surviving or transferee entity assumes all the obligations of the Issuer under the Commodity Swap and the Interest Rate Swap.

(c) The Issuer shall not take any action, or fail to take any action, or permit any action to be taken on its behalf or cause or permit any circumstance within its control to arise or continue, if any such action or inaction would adversely affect the ratings on the Bonds.

(d) Upon the date of authentication and delivery of any of the Bonds, all conditions, acts and things required by law and this Indenture to exist, to have happened and to have been performed precedent to and in the issuance of such Bonds shall exist, have happened and have been performed, and the issuance of such Bonds, together with all other obligations of the Issuer, shall comply in all respects with the applicable laws of the State.

Section 7.20. Bankruptcy. To the extent permitted by law, the Issuer shall not, prior to the date which is one year and one day after the termination of this Indenture, acquiesce, petition, or otherwise invoke the process of any court or government authority for the purpose of commencing or sustaining a case under any federal or state bankruptcy, insolvency, or similar law or appointing

a receiver, liquidator, assignee, trustee, custodian or sequestrator for any substantial part of its property, or ordering the winding up or liquidation of the affairs of the Issuer. This covenant shall survive the termination of this Indenture.

Section 7.21. [Reserved].

Section 7.22. [Reserved].

Section 7.23. Avoidance of Failed Remarketing. The Issuer covenants that it will exercise commercially reasonable efforts to avoid a Failed Remarketing.

Section 7.24. Extended Final Maturity Date. Unless the Issuer (a) redeems the Series 2026_ Bonds before their Final Maturity Date pursuant to Section 4.01 or Section 4.03 or (b) reasonably concludes that a Termination Payment Event will occur under Section 17.1 of the Energy Purchase Agreement on or before the Final Maturity Date, the Issuer will use its commercially reasonable efforts to (i) exercise its rights under Section 4.13(b) to cause a mandatory tender of the Series 2026_ Bonds to occur on or before the Final Maturity Date, (ii) exercise its rights under Section 2.02(e) to extend the Final Maturity Date of the Series 2026_ Bonds, and (iii) either commence a new Term Rate Period or convert the Series 2026_ Bonds to a different Interest Rate Period. The Issuer acknowledges and agrees that its obligations under this Section 7.24 shall continue in effect until such time as the Final Maturity Date of the Series 2026_ Bonds has been extended to the date that corresponds to the end of the Delivery Period under the Energy Purchase Agreements (i.e., the first day of the second Month following the end of such Delivery Period).

ARTICLE VIII

EVENTS OF DEFAULT AND REMEDIES

Section 8.01. Events of Default. Any one or more of the following shall constitute an “Event of Default” hereunder:

(a) default shall be made in the due and punctual payment of the principal or Redemption Price or Purchase Price of any Bond when and as the same shall become due and payable, whether at maturity or by call for redemption or tender, or otherwise;

(b) default shall be made in the due and punctual payment of any installment of interest on any Bond or the unsatisfied balance of any Sinking Fund Installment therefor (except when such Sinking Fund Installment is due on the maturity date of such Bond), when and as such interest installment or Sinking Fund Installment shall become due and payable;

(c) default shall be made by the Issuer in the performance or observance of any other of the covenants, agreements or conditions on its part in this Indenture or in the Bonds contained, and such default shall continue for a period of 60 days or, if such default cannot reasonably be remedied within such 60-day period, such longer period so long as diligent

efforts are being made to remedy such default, after written notice thereof specifying such default and requiring that it shall have been remedied and stating that such notice is a “Notice of Default” hereunder is given to the Issuer by the Trustee or to the Issuer and to the Trustee by the Holders of not less than 10% in principal amount of the Bonds Outstanding;

(d) default shall be made in the due and punctual payment of any Commodity Swap Payment or Interest Rate Swap Payment when and as the same shall become due and payable;

(e) the Issuer shall commence a voluntary case or similar proceeding under any applicable bankruptcy, insolvency or other similar law now or hereafter in effect (*provided, however,* that such event shall not constitute an Event of Default hereunder unless in addition, (i) the Issuer is unable to meet its debts with respect to the Clean Energy Project as such debts mature or (ii) any plan of adjustment or other action in such proceeding would affect in any way the Revenues or the Clean Energy Project, or shall authorize, apply for or consent to the appointment of or taking possession by a receiver, liquidator, assignee, trustee, custodian, sequestrator or similar official for the Clean Energy Project, or any part thereof, and/or the rents, fees, charges or other revenues therefrom, or shall make any general assignment for the benefit of creditors, or shall make a written declaration or admission to the effect that it is unable to meet its debts with respect to the Clean Energy Project as such debts mature, or shall authorize or take any action in furtherance of any of the foregoing;

(f) a court having jurisdiction in the premises shall enter a decree or order for relief in respect of the Issuer in an involuntary case or similar proceeding under any applicable bankruptcy, insolvency or other similar law now or hereafter in effect, (*provided, however,* that such event shall not constitute an Event of Default hereunder unless in addition, (i) the Issuer is unable to meet its debts with respect to the Clean Energy Project as such debts mature or (ii) any plan of adjustment or other action in such proceeding would affect in any way the Revenues or the Clean Energy Project), or a decree or order appointing a receiver, liquidator, assignee, custodian, trustee, sequestrator or similar official for the Clean Energy Project, or any part thereof, and/or the rents, fees, charges or other revenues therefor, or a decree or order for the dissolution, liquidation or winding up of the Issuer and its affairs or a decree or order finding or determining that the Issuer is unable to meet its debts with respect to the Clean Energy Project as such debts mature, and any such decree or order shall remain unstayed and in effect for a period of 90 consecutive days; and

(g) there shall occur any other Event of Default specified in a Supplemental Indenture.

Section 8.02. Accounting and Examination of Records After Default. (a) The Issuer covenants that if an Event of Default shall have happened and shall not have been remedied, the books of record and accounts of the Issuer and all other records relating to the Clean Energy Project

shall at all times during regular business hours be subject to the inspection and use of the Trustee and of its agents and attorneys.

(b) The Issuer covenants that if an Event of Default shall have happened and shall not have been remedied, the Issuer, upon demand of the Trustee, will account, as if it were the trustee of an express trust, for all Revenues and other moneys, securities and funds pledged or held under this Indenture for such period as shall be stated in such demand.

Section 8.03. Enforcement of Agreements; Application of Moneys after Default. (a) The Issuer covenants that, if an Event of Default shall have occurred and be continuing, it shall upon the demand of the Trustee (i) take such additional actions on its part as shall be necessary to cause the Project Participant to make payments of all amounts due under the Power Supply Contract to the Trustee, (ii) take such additional actions on its part as shall be necessary to cause the Commodity Swap Counterparty to make payment of all amounts due under the Commodity Swap directly to the Trustee, (iii) take such additional actions on its part as shall be necessary to cause the Interest Rate Swap Counterparty to make payment of all amounts due under the Interest Rate Swap directly to the Trustee, (iv) execute and deliver such additional instruments that may be necessary to establish or confirm its pledge and assignment to the Trustee of its rights and remedies afforded the Issuer under the Power Supply Contract, and (v) pay over or cause to be paid over to the Trustee any Revenues which have not been paid directly to the Trustee as promptly as practicable after receipt thereof. In addition, to secure its obligations under this Indenture, the Issuer hereby irrevocably pledges and collaterally assigns to the Trustee the Issuer's rights to issue notices (including notices to direct the remarketing of Energy) and to take any other actions that the Issuer is required or permitted to take under the Energy Purchase Agreement, the Power Supply Contract, the Commodity Swap and the Interest Rate Swap, and, while an Event of Default has occurred and is continuing under this Indenture, the Trustee is hereby authorized and directed, and shall have the authority, to take any such actions as it deems necessary under the Energy Purchase Agreement, the Power Supply Contract, the Commodity Swap and the Interest Rate Swap. Notwithstanding this authorization, the Issuer shall retain, in the absence of any conflicting action by the Trustee while an Event of Default has occurred and is continuing, the right and obligation to exercise any rights which it has pledged and collaterally assigned to the Trustee in accordance with the foregoing; provided, however, if an Event of Default has occurred and is continuing, the Trustee shall have the right to notify the Issuer to cease exercising such rights and, upon receipt of such notice with a copy provided to the Energy Supplier under the Energy Purchase Agreement, the Project Participant under the Power Supply Contract, and the Commodity Swap Counterparty under the Commodity Swap, subject to the rights of the Energy Supplier with respect to the Power Supply Contract as set forth in the Receivables Purchase Provisions, the Trustee shall have exclusive authority to exercise such rights until such time as the Event of Default has been cured pursuant to the terms of this Indenture or the Trustee issues a subsequent notice otherwise. For the avoidance of doubt, the Energy Purchase Agreement, the Power Supply Contract and the Commodity Swap may be amended at any time for changes in Delivery Points as provided therein, without the consent of the Bondholders, any parties other than those to the relevant agreement, and without the provision of opinions or other process hereunder.

(b) During the continuance of an Event of Default, the Trustee shall apply all moneys, securities, funds and Revenues received by the Trustee pursuant to any right given or action taken

under the provisions of this Article in accordance with Article V of this Indenture, after the payment of the fees, charges, expenses and liabilities of the Fiduciaries (including court costs and the fees and expenses of the Fiduciaries' counsel) payable to or incurred by the Fiduciaries in connection with the performance of their duties and the exercise of their rights hereunder, *provided* that (1) moneys held in the Debt Service Account shall not be used for purposes other than payment of the interest and principal or Redemption Price then due on the Bonds and the payment of Interest Rate Swap Payments then due under the Interest Rate Swap, (2) moneys in the Commodity Swap Payment Fund shall be used first to pay any Commodity Swap Payments then due, (3) moneys held in the General Reserve Fund shall not be used other than for the payment of the items specified in Section 5.10(a), and (4) moneys held in the Administrative Fee Fund shall not be used other than as specified in Section 5.14.

(c) If and whenever all overdue installments of interest on all Bonds, together with the reasonable charges, expenses and liabilities of the Fiduciaries, and all other sums payable or secured by the Issuer under this Indenture, including the principal and Redemption Price of and accrued unpaid interest on all Bonds which shall then be payable by declaration or otherwise, shall either be paid by or for the account of the Issuer, or provisions satisfactory to the Trustee shall be made for such payment, and all defaults under this Indenture or the Bonds shall be made good or secured to the satisfaction of the Trustee or provision deemed by the Trustee to be adequate shall be made therefor, the Trustee shall pay over to the Issuer all moneys, securities and funds then remaining unexpended in the hands of the Trustee (except moneys, securities and funds deposited or pledged, or required by the terms of this Indenture, particularly Section 5.02, to be deposited or pledged, with the Trustee), and thereupon the Issuer and the Trustee shall be restored, respectively, to their former positions and rights under this Indenture. No such payment over to the Issuer by the Trustee nor restoration of the Issuer and the Trustee to their former positions and rights shall extend to or affect any subsequent default under this Indenture or impair any right consequent thereon.

Section 8.04. Appointment of Receiver. The Trustee shall have the right, upon the happening of an Event of Default, to apply in an appropriate proceeding for the appointment of a receiver of the Clean Energy Project.

Section 8.05. Proceedings Brought by Trustee. (a) If an Event of Default shall happen and shall not have been remedied, then and in every such case, the Trustee, by its agents and attorneys, may proceed, and upon written request of the Holders of not less than a majority in principal amount of the Bonds Outstanding and upon being indemnified to its satisfaction shall proceed, to protect and enforce its rights and the rights of the Holders of the Bonds under this Indenture forthwith by a suit or suits in equity or at law, whether for the specific performance of any covenant herein contained, or in aid of the execution of any power herein granted, or for an accounting against the Issuer as if the Issuer were the trustee of an express trust, or in the enforcement of any other legal or equitable right as the Trustee, being advised by counsel, shall deem most effectual to enforce any of its rights or to perform any of its duties under this Indenture.

(b) All rights of action under this Indenture may be enforced by the Trustee without the possession of any of the Bonds or the production thereof at the trial or other proceedings, and any such suit or proceedings instituted by the Trustee shall be brought in its name.

(c) The Holders of not less than a majority in principal amount of the Bonds at the time Outstanding may direct the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred upon the Trustee, *provided* that the Trustee shall have the right to decline to follow any such direction if the Trustee shall be advised by counsel that the action or proceeding so directed may not lawfully be taken, or if the Trustee in good faith shall determine that the action or proceeding so directed would involve the Trustee in personal liability or be unjustly prejudicial to the Bondholders not parties to such direction.

(d) Upon commencing a suit in equity or upon other commencement of judicial proceedings by the Trustee to enforce any right under this Indenture, the Trustee shall be entitled to exercise any and all rights and powers conferred in this Indenture and provided to be exercised by the Trustee upon the occurrence of any Event of Default.

(e) Regardless of the happening of an Event of Default, the Trustee shall have power to, but unless requested in writing by the Holders of a majority in principal amount of the Bonds then Outstanding and furnished with reasonable security and indemnity, shall be under no obligation to, institute and maintain such suits and proceedings as it may be advised shall be necessary or expedient to prevent any impairment of the security under this Indenture by any acts which may be unlawful or in violation of this Indenture, and such suits and proceedings as the Trustee may be advised shall be necessary or expedient to preserve or protect its interests and the interests of the Bondholders.

Section 8.06. Restriction on Bondholder's Action. (a) No Holder of any Bond shall have any right to institute any suit, action or proceeding at law or in equity for the enforcement of any provision of this Indenture or the execution of any trust under this Indenture or for any remedy under this Indenture, unless such Holder (i) shall have previously given to the Trustee written notice of the happening of an Event of Default, as provided in this Article, and the Holders of at least a majority in principal amount of the Bonds then Outstanding shall have filed a written request with the Trustee, (ii) shall have offered it reasonable opportunity, either to exercise the powers granted in this Indenture or by the laws of the State or to institute such action, suit or proceeding in its own name, and (iii) shall have offered to the Trustee adequate security and indemnity against the costs, expenses and liabilities to be incurred therein or thereby, and the Trustee shall have refused to comply with such request for a period of 60 days after receipt by it of such notice, request and offer of indemnity, it being understood and intended that no one or more Holders of Bonds shall have any right in any manner whatever by its or their action to affect, disturb or prejudice the pledge created by this Indenture, or to enforce any right under this Indenture, except in the manner therein provided; and that all proceedings at law or in equity to enforce any provision of this Indenture shall be instituted, had and maintained in the manner provided in this Indenture and for the equal benefit of all Holders of the Outstanding Bonds, subject only to the provisions of Section 7.02.

(b) Nothing in this Indenture or in the Bonds shall affect or impair the obligation of the Issuer, which is absolute and unconditional, to pay only from the Trust Estate, in accordance with the terms of this Indenture, at the respective dates of maturity and places therein expressed the principal of (and premium, if any) and interest on the Bonds to the respective Holders thereof, or

affect or impair the right of action, which is also absolute and unconditional, of any Holder to enforce such payment of its Bond.

Section 8.07. Remedies Not Exclusive. No remedy by the terms of this Indenture conferred upon or reserved to the Trustee or the Bondholders is intended to be exclusive of any other remedy, but each and every such remedy shall be cumulative and shall be in addition to every other remedy given under this Indenture or existing at law or in equity or by statute on or after the date of execution and delivery of this Indenture.

Section 8.08. Effect of Waiver and Other Circumstances. (a) No delay or omission of the Trustee or any Bondholder to exercise any right or power arising upon the happening of an Event of Default shall impair any right or power or shall be construed to be a waiver of any such Event of Default or be an acquiescence therein; and every power and remedy given by this Article VIII to the Trustee or to the Bondholders may be exercised from time to time and as often as may be deemed expedient by the Trustee or by the Bondholders.

(b) Prior to the declaration of maturity of the Bonds as provided in Section 8.01, the Holders of not less than a majority in principal amount of the Bonds at the time Outstanding, or their attorneys-in-fact duly authorized, may on behalf of the Holders of all of the Bonds waive any past default under this Indenture and its consequences, except a default in the payment of interest on or principal of or premium (if any) on any of the Bonds. No such waiver shall extend to any subsequent or other default or impair any right consequent thereon.

Section 8.09. Notice of Default. The Trustee shall promptly mail written notice of the occurrence of any Event of Default to each registered owner of Bonds then Outstanding at its address, if any, appearing upon the registry books of the Issuer.

ARTICLE IX

CONCERNING THE FIDUCIARIES

Section 9.01. Acceptance by Trustee of Duties. The Trustee accepts the duties and obligations imposed upon it by this Indenture and the trusts hereby created, but only, however, upon the terms and conditions set forth in this Indenture.

Section 9.02. Paying Agents; Appointment and Acceptance of Duties. (a) The Issuer shall appoint one or more Paying Agents for the Bonds, and may at any time or from time to time appoint one or more other Paying Agents. All Paying Agents appointed shall have the qualifications set forth in Section 9.13 for a successor Paying Agent. The Trustee is hereby appointed as initial Paying Agent.

(b) Each Paying Agent shall signify its acceptance of the duties and obligations imposed upon it by this Indenture by executing and delivering to the Issuer and to the Trustee a written acceptance thereof.

(c) Unless otherwise provided, the principal corporate trust offices of the Paying Agents are designated as the respective offices or agencies of the Issuer for the payment of the interest on and principal or Redemption Price of the Bonds.

Section 9.03. Responsibilities of Fiduciaries. (a) The recitals of fact herein and in the Bonds contained shall be taken as the statements of the Issuer and no Fiduciary assumes any responsibility for the correctness of the same. No Fiduciary makes any representations as to the validity or sufficiency of this Indenture or of any Bonds issued hereunder or as to the security afforded by this Indenture, and no Fiduciary shall incur any liability in respect thereof. Furthermore, no Fiduciary shall be responsible for any offering documents (except for information provided by any Fiduciary for inclusion in such offering documents). The Trustee shall, however, be responsible for its representation contained in its certificate of authentication on the Bonds. No Fiduciary shall be under any responsibility or duty with respect to the application of any moneys, including bond proceeds, paid by such Fiduciary in accordance with the provisions of this Indenture to the Issuer or to any other Person. No Fiduciary shall be under any obligation or duty to perform any act which would involve it in expense or liability or to institute or undertake any suit or proceeding under this Indenture or to enter any appearance in or defend any suit in respect thereof, or to advance any of its own moneys, expend or risk its own funds or otherwise incur any financial liability unless properly indemnified to its satisfaction against any and all costs and expenses, outlays and counsel fees and other anticipated disbursements, and against all liability except to the extent determined by a court of competent jurisdiction to have been primarily caused by its own negligence or willful misconduct. To the extent permitted by law, the Issuer shall indemnify the Trustee for, and hold it harmless against, any loss, damage, claim, liability or expense incurred by it, arising out of or in connection with the acceptance or administration of this Indenture or the trusts hereunder, including the costs and expenses of defending itself against any claim or liability in connection with the exercise or the performance of any of its duties hereunder. Subject to the provisions of subsection (b), no Fiduciary shall be liable in connection with the performance of its duties hereunder except to the extent determined by a court of competent jurisdiction to have been primarily caused by its own negligence or willful misconduct. Notwithstanding anything to the contrary, the permissive rights of any Fiduciary to do things enumerated under this Indenture shall not be construed as duties.

(b) The Trustee, prior to the occurrence of an Event of Default and after the curing of all Events of Default which may have occurred, undertakes to perform such duties and only such duties as are specifically set forth in this Indenture. In case an Event of Default has occurred (which has not been cured) the Trustee shall exercise such of the rights and powers vested in it by this Indenture, and use the same degree of care and skill in their exercise, as a prudent person would exercise or use under the circumstances in the conduct of such person's own affairs. Any provision of this Indenture relating to action taken or to be taken by the Trustee or to evidence upon which the Trustee may rely shall be subject to the provisions of this Section 9.03 and Section 9.04.

(c) The Trustee shall not be considered in breach of or in default in its obligations hereunder or progress in respect thereto in the event of enforced delay ("unavoidable delay") in connection with the performance of such obligations due to unforeseeable causes beyond its control and without its fault or negligence, including, but not limited to, Acts of God or of the

public enemy or terrorists, acts of a government, acts of the other party, fires, floods, epidemics, quarantine restrictions, strikes, freight embargoes, earthquakes, explosion, mob violence, riot, inability to procure or general sabotage or rationing of labor, equipment, facilities, sources of energy, material or supplies in the open market, litigation or arbitration involving a party or others relating to zoning or other governmental action or inaction pertaining to the project, malicious mischief, condemnation, and unusually severe weather or delays of suppliers or subcontractors due to such causes or any similar event and/or occurrences beyond the control of the Trustee.

(d) Notwithstanding anything to the contrary herein, the Issuer acknowledges and agrees that the Trustee is not acting as the disclosure or dissemination agent for purposes of Rule 15c2-12 of the Securities Exchange Act of 1934 in connection with any notice required to be posted with the Municipal Securities Rulemaking Board via its EMMA system.

Section 9.04. Evidence on Which Fiduciaries May Act. (a) Each Fiduciary may conclusively rely upon any notice, direction, ordinance, resolution, request, consent, order, certificate, report, opinion, bond, statement, facsimile transmission, electronic mail or other paper or document furnished to it pursuant to any provision of this Indenture and shall be protected in acting upon any such instrument believed by it to be genuine and to have been signed or presented by the proper party or parties and in conformity with the formal requirements of this Indenture. Each Fiduciary may consult with a consultant, accountant or counsel, who may or may not be a consultant, accountant or counsel to the Issuer, and the opinion of such consultant, accountant or counsel shall be full and complete authorization and protection in respect of any action taken or suffered by it under this Indenture in good faith and in accordance therewith and the Trustee shall be under no duty to make any investigation or inquiry into any statements contained or matters referred to in any such instrument.

(b) Whenever any Fiduciary shall deem it necessary or desirable that a matter be proved or established prior to taking or suffering any action under this Indenture, such matter (unless other evidence in respect thereof be therein specifically prescribed) may be deemed to be conclusively proved and established by a Written Certificate of the Issuer, and such certificate shall be full warrant for any action taken or suffered in good faith under the provisions of this Indenture upon the faith thereof; but in its discretion the Fiduciary may in lieu thereof accept other evidence of such fact or matter or may require such further or additional evidence as it may deem reasonable. Neither the Trustee, the Bond Registrar, the tender agent, nor the Paying Agent shall be bound to recognize any Person as a Bondholder or to take any action at its request unless its Bond shall be deposited with such entity or satisfactory evidence of the ownership of such Bond shall be furnished to such entity.

(c) The Trustee shall have the right to accept and act upon directions given pursuant to this Indenture, or any other document reasonably relating to the Bonds and delivered using Electronic Means; *provided, however*, that the Issuer shall provide to the Trustee a Written Certificate of the Issuer listing Authorized Officers with the authority to provide such directions and containing specimen signatures of such Authorized Officers, which Written Certificate of the Issuer shall be amended whenever a person is to be added or deleted from the listing. If the Issuer elects to give the Trustee directions using Electronic Means and the Trustee in its discretion elects to act upon such directions, the Trustee's understanding of such directions shall be deemed

controlling. The Issuer understands and agrees that the Trustee cannot determine the identity of the actual sender of such directions and that the Trustee shall conclusively presume that directions that purport to have been sent by an Authorized Officer listed on the Written Certificate of the Issuer provided to the Trustee have been sent by such Authorized Officer. The Issuer shall be responsible for ensuring that only Authorized Officers transmit such directions to the Trustee and that all Authorized Officers treat applicable user and authorization codes, passwords and/or authentication keys issued by the Trustee as confidential and with extreme care. The Trustee shall not be liable for any losses, costs or expenses arising directly or indirectly from the Trustee's reliance upon and compliance with such directions notwithstanding such directions conflict or are inconsistent with a subsequent written direction. The Issuer agrees: (i) to assume all risks arising out of the use of Electronic Means to submit directions to the Trustee, including without limitation the risk of the Trustee acting on unauthorized directions, and the risk of interception and misuse by third parties; (ii) that it is fully informed of the protections and risks associated with the various methods of transmitting directions to the Trustee and that there may be more secure methods of transmitting directions; (iii) that the security procedures (if any) to be followed in connection with its transmission of directions provide to it a commercially reasonable degree of protection in light of its particular needs and circumstances; and (iv) to notify the Trustee immediately upon learning of any compromise or unauthorized use of the security procedures.

Section 9.05. Compensation. The Issuer shall pay or cause to be paid to each Fiduciary from time to time reasonable compensation for all services rendered under this Indenture, and also all reasonable expenses, charges, legal fees and other disbursements, including those of its attorneys, agents and employees, incurred in and about the performance of their powers and duties under this Indenture, in accordance with the agreements made from time to time between the Issuer and the Fiduciary. Subject to the provisions of Section 9.03, the Issuer further agrees, to the extent permitted by applicable law, to indemnify and save each Fiduciary harmless against any liabilities that it may incur in the exercise and performance of its powers and duties hereunder and that are not due to such Fiduciary's negligence or willful misconduct.

Section 9.06. Certain Permitted Acts. Any Fiduciary, individually or otherwise, may become the owner of any Bonds, with the same rights it would have if it were not a Fiduciary. To the extent permitted by law, any Fiduciary may act as depository for, and permit any of its officers or directors to act as a member of, or in any other capacity with respect to, any committee formed to protect the rights of Bondholders or to effect or aid in any reorganization growing out of the enforcement of the Bonds or this Indenture, whether or not any such committee shall represent the Holders of a majority in principal amount of the Bonds then Outstanding. Nothing herein shall be deemed to authorize the Trustee to authorize or consent to or accept or adopt on behalf of any Bondholder any plan of reorganization, arrangement, adjustment, or composition affecting the Bonds or the rights of any Holder thereof, or to authorize the Trustee to vote in respect of the claim of any Bondholder in any such proceeding without the approval of the Bondholders so affected.

Section 9.07. Resignation of Trustee. The Trustee may at any time resign and be discharged of the duties created by this Indenture by giving not less than 60 days' written notice to the Issuer and mailing notice thereof to the Holders of Bonds then Outstanding, specifying the date when such resignation shall take effect, and such resignation shall take effect upon the day specified in such notice unless (a) previously a successor shall have been appointed by the Issuer

or the Bondholders as provided in Section 9.09, in which event such resignation shall take effect immediately on the appointment of such successor, or (b) a successor shall not have been appointed by the Issuer or the Bondholders as provided in Section 9.09 on such date, in which event such resignation shall not take effect until a successor is appointed.

Section 9.08. Removal of the Trustee. The Trustee may be removed with 30 days' prior notice with or without cause by an instrument or concurrent instruments in writing, filed with the Trustee, and signed by the Holders of a majority in principal amount of the Bonds then Outstanding or their attorneys-in-fact duly authorized, excluding any Bonds held by or for the account of the Issuer. So long as no Event of Default, or an event which, with notice or passage of time, or both, would become an Event of Default, shall have occurred and be continuing, the Trustee may be removed at any time with 30 days' prior Written Notice, with or without cause, by delivery of a Written Certificate of the Issuer to the Trustee with respect to the foregoing. Notwithstanding the foregoing, any such removal of the Trustee shall not be effective until a successor Trustee has been appointed pursuant to Section 9.09.

Section 9.09. Appointment of Successor Trustee. (a) In case at any time the Trustee shall resign or shall be removed or shall become incapable of acting, or shall be adjudged a bankrupt or insolvent, or if a receiver, liquidator or conservator of the Trustee, or of its property, shall be appointed, or if any public officer shall take charge or control of the Trustee, or of its property or affairs, a successor Trustee may be appointed by the Issuer by a duly executed written instrument signed by an Authorized Officer.

(b) If no appointment of a successor Trustee shall be made pursuant to the foregoing provisions of this Section within 30 days after the Trustee shall have given to the Issuer written notice as provided in Section 9.07 or within 30 days after a vacancy in the office of the Trustee shall have occurred by reason of its inability to act, removal, or for any other reason whatsoever, the Trustee or the Holder of any Bond (in any case) may apply to any court of competent jurisdiction to appoint a successor Trustee. Said court may thereupon, after such notice, if any, as such court may deem proper, appoint a successor Trustee.

(c) Any Trustee appointed under the provisions of this Section 9.09 in succession to the Trustee shall be a bank or trust company organized under the laws of any state or a national banking association and shall have capital stock, surplus and undivided earnings aggregating at least \$100,000,000 if there be such a bank with trust powers or trust company or national banking association willing and able to accept the office on reasonable and customary terms and authorized by law to perform all the duties imposed upon it by this Indenture.

Section 9.10. Transfer of Rights and Property to Successor Trustee. Any successor trustee appointed under this Indenture shall execute, acknowledge and deliver to its predecessor Trustee, and also to the Issuer, an instrument accepting such appointment, and thereupon such successor Trustee, without any further act, deed or conveyance, shall become fully vested with all moneys, estates, properties, rights, powers, duties and obligations of such predecessor Trustee, with like effect as if originally named as Trustee; but the Trustee ceasing to act shall nevertheless, on the Written Request of the Issuer or of the successor Trustee, at the cost and expense of the Issuer, execute, acknowledge and deliver such instrument of conveyance and further assurance and do

such other things as may reasonably be required for more fully and certainly vesting and confirming in such successor Trustee all the right, title and interest of the predecessor Trustee in and to any property, rights, interests and estates held by it under this Indenture, and shall pay over, assign and deliver to the successor Trustee any money or other property subject to the trusts and conditions herein set forth. Should any deed, conveyance or instrument in writing from the Issuer be required by such successor Trustee for more fully and certainly vesting in and confirming to such successor Trustee any such estates, rights, powers and duties, any and all such deeds, conveyances and instruments in writing shall, on request, and so far as may be authorized by law, be executed, acknowledged and delivered by the Issuer. Any such successor Trustee shall promptly notify the Paying Agents of its appointment as Trustee.

Section 9.11. Merger or Consolidation. Any company into which any Fiduciary may be merged or converted or with which it may be consolidated or any company resulting from any merger, conversion or consolidation to which it shall be a party or any company to which any Fiduciary may sell or transfer all or substantially all of its corporate trust business, *provided* such company shall be a bank with trust powers or trust company organized under the laws of any state of the United States or a national banking association and shall be authorized by law to perform all the duties imposed upon it by this Indenture and shall meet the qualifications set forth in Section 9.09(c), shall be the successor to such Fiduciary without the execution or filing of any paper or the performance of any further act.

Section 9.12. Adoption of Authentication. In case any of the Bonds contemplated to be issued under this Indenture shall have been authenticated but not delivered, any successor Trustee may adopt the certificate of authentication of any predecessor Trustee so authenticating such Bonds and deliver such Bonds so authenticated; and in case any of the said Bonds shall not have been authenticated, any successor Trustee may authenticate such Bonds in the name of the successor Trustee, and in all such cases such certificate shall have the full force which it is provided, anywhere in said Bonds or in this Indenture, that the certificate of the Trustee shall have.

Section 9.13. Resignation or Removal of Paying Agent and Appointment of Successor.
 (a) Any Paying Agent may at any time resign and be discharged of the duties and obligations created by this Indenture by giving at least 60 days' written notice to the Issuer, the Trustee and the other Paying Agents. Any Paying Agent may be removed at any time by an instrument filed with such Paying Agent and the Trustee and signed by an Authorized Officer. Any successor Paying Agent shall be appointed by the Issuer and shall be a bank or trust company organized under the laws of any state of the United States or a national banking association, having capital stock, surplus and undivided earnings aggregating at least \$50,000,000, and willing and able to accept the office on reasonable and customary terms and authorized by law to perform all the duties imposed upon it by this Indenture.

(b) In the event of the resignation or removal of any Paying Agent, such Paying Agent shall pay over, assign and deliver any moneys held by it as Paying Agent to its successor, at the reasonable cost and expense of the Issuer to the extent such Paying Agent is not acting as the Trustee at the time of such resignation or removal, or if there be no successor, to the Trustee. In the event that for any reason there shall be a vacancy in the office of any Paying Agent, the Trustee shall act as such Paying Agent.

Section 9.14. Trustee's Reliance. In the absence of bad faith on its part, the Trustee may conclusively rely, and shall be protected in acting upon any notice, direction, ordinance, resolution, request, consent, order, certificate, report, opinion, bond, statement, facsimile transmission, electronic mail or other paper or document furnished to the Trustee pursuant to any provision of this Indenture and that is believed by the Trustee to be genuine and to have been signed or presented by the proper party or parties and in conformity with the formal requirements of this Indenture. The Trustee may consult with any consultant, account, or counsel, who may or may not be counsel to the Issuer, and the opinion of such consultant, accountant, or counsel shall be full and complete authorization and protection in respect of any action taken or suffered by Trustee under this Indenture in good faith and in accordance therewith. The Trustee shall be under no duty to make any investigation or inquiry into any statements contained or matters referred to in any such instrument. Any request, direction, authority or consent given by the Holders of any Bond shall be conclusive and binding upon all Holders of the same Bond and any Bond issued in its place.

Section 9.15. Trustee's Liability. (a) The Trustee shall not be liable with respect to any action taken or omitted to be taken by it in good faith, in accordance with the provisions of this Indenture, in accordance with the direction of the Holders of a majority in principal amount of the Outstanding Bonds, relating to the time, method and place of conducting any proceeding for any remedy available to the Trustee, or, except for its negligence or willful misconduct, exercising any trust or power conferred upon the Trustee, under this Indenture with respect to the Bonds. In no event shall the Trustee be liable for incidental, indirect, special, consequential or punitive damage or loss or damage of any kind whatsoever (including, but not limited to, lost profits), even if Trustee has been advised of the likelihood of such loss or damage and regardless of the form of action.

(b) The Trustee shall not be deemed to have knowledge of an Event of Default except for those Events of Default in Sections 8.1(a) and (b) unless a Responsible Officer of the Trustee shall have actual knowledge of such Event of Default. As used herein, "actual knowledge" shall mean the actual fact or statement of knowing without any independent duty to make any investigation with regard thereto.

(c) The Trustee's rights to immunities and protection from liability hereunder and its rights to payment of its fees and expenses shall survive its resignation or removal and final payment or defeasance of the Bonds. All rights, benefits, indemnifications and releases from liability granted herein to the Trustee shall extend to the directors, officers, employees and agents of the Trustee.

(d) Whenever in the administration of the trusts imposed upon it by this Indenture the Trustee shall deem it necessary or desirable that a matter be proved or established prior to taking or suffering any action hereunder, such matter (unless other evidence in respect thereof be herein specifically prescribed) may be deemed to be conclusively proved and established by a Written Certificate of the Issuer, and such Written Certificate shall be full warrant to the Trustee for any action taken or suffered in good faith under the provisions of this Indenture in reliance upon such Written Instrument, but in its discretion the Trustee may, in lieu thereof, accept other evidence of such matter or may require such additional evidence as it may deem reasonable.

(e) No provision of this Indenture shall require the Trustee to expend or risk its own funds or otherwise incur any financial liability in connection with the performance or exercise of any of its duties hereunder, or in the exercise of any of its rights or powers hereunder, if it shall have reasonable grounds for believing that repayment of such funds or adequate indemnity against such risk or liability is not reasonably assured to it.

(f) The Trustee shall not be responsible for any recital in this Indenture or on the Bonds (except with respect to the certificate of the Trustee endorsed on the Bonds) or for insuring any property conveyed or collecting any insurance monies, or for the validity of the execution by the Issuer of this Indenture or of any supplements hereto, or instruments of further assurance, or for the sufficiency of the security for the Bonds, or for the investment of monies as herein permitted (except that no investment shall be made except in compliance with Section 6.02 and Section 6.03 hereof), or for the recording or re-recording, filing or re-filing of this Indenture, or any supplement or amendment thereto, or of any Supplemental Indentures or instruments of further assurance, or for the sufficiency of the security for the Bonds issued hereunder or intended to be secured hereby, or for the value or title of the property herein conveyed or otherwise as to the maintenance of the security hereof. Except as specifically provided in this Indenture, the Trustee shall not be bound to ascertain or inquire as to the performance or observance of any covenants, conditions, or agreements on the part of the Issuer, but the Trustee may require of the Issuer full information and advice as to the performance of such covenants. The Trustee shall not be required to give any bond or surety in respect of the execution of the said trusts and powers. Under no circumstances shall the Trustee in any of its capacities hereunder be liable in its individual capacity for the obligations evidenced by the Bonds or be subject to any personal liability or accountability by reason of the issuance of this Bond or in respect of any undertakings by the Trustee under this Indenture. In accepting the trust hereby created, the Trustee acts solely as Trustee for the holders of the Bonds and not in its individual capacity, and all persons, including without limitation the holders of the Bonds and the Issuer, having any claim against the Trustee arising from this Indenture shall look only to the Funds and Accounts held by the Trustee hereunder for payment except as otherwise provided herein.

(g) To the extent permitted by law, the Issuer shall indemnify the Trustee for, and hold it harmless against, any loss, damage, claim, liability or expense incurred by it, arising out of or in connection with the acceptance or administration of this Indenture or the trusts hereunder or the performance of any of its duties hereunder, except to the extent that any such loss, damage, claim, liability or expense was due to Trustee's own negligence or willful misconduct.

(h) The Trustee shall have no responsibility with respect to any information, statement, or recital in any official statement, offering memorandum or other disclosure material prepared or distributed with respect to the Bonds.

Section 9.16. Trustee's Agents or Attorneys. The Trustee may execute any of its trusts or powers under this Indenture or perform any of its duties hereunder either directly or by or through agents, attorneys, custodians or nominees appointed with due care, and shall not be responsible for any willful misconduct or negligence on the part of any agent, attorney, custodian or nominee so appointed.

Section 9.17. Notice of Lien Filings. Notwithstanding anything to the contrary contained in this Indenture, the Trustee shall not be responsible for any initial filings of any financing statements or the information contained therein (including the exhibits thereto), the perfection of any such security interests, or the accuracy or sufficiency of any description of collateral in such initial filings or for filing any modifications or amendments to the initial filings required by any amendments to Article 9 of the Uniform Commercial Code, if applicable. In addition, unless the Trustee shall have received Written Notice from the Issuer that any such initial filing or description of collateral was or has become defective, the Trustee shall be fully protected (i) in relying on such initial filing and descriptions in filing any financing or continuation statements or modifications thereto pursuant to this Section 9.17 and (ii) in filing any continuation statements in the same filing offices as the initial filings were made. If applicable, the Trustee shall, upon the prior Written Direction of the Issuer, cause to be filed, in accordance with such instructions, a continuation statement with respect to each Uniform Commercial Code financing statement relating to the Bonds which was filed at the time of the issuance thereof, for which the Issuer has directed a continuation statement to be filed, in such manner and in such places as the initial filings were made, provided that a copy of the filed original financing statement is timely delivered with such Written Direction of the Issuer to the Trustee. The Issuer shall be responsible for the reasonable costs incurred by the Trustee in the preparation and filing of all continuation statements hereunder, including payment of any filing fees, and shall give the Trustee any assistance it reasonably requests in order to enable the Trustee to file continuation statements for the lien established by this Indenture.

ARTICLE X

SUPPLEMENTAL INDENTURES

Section 10.01. Supplemental Indentures Not Requiring Consent of Bondholders. The Issuer and the Trustee may from time to time, subject to the conditions and restrictions in this Indenture contained, enter into a Supplemental Indenture or Indentures, in form satisfactory to the Trustee, which shall thereafter form a part hereof, without the consent of the Bondholders for any one or more of the following purposes:

- (a) To cure any ambiguity, supply any omission, or cure or correct any defect or inconsistent provision in this Indenture;
- (b) To insert such provisions clarifying matters or questions arising under this Indenture as are necessary or desirable and are not contrary to or inconsistent with this Indenture as theretofore in effect;
- (c) To make any other modification or amendment of this Indenture which the Trustee shall in its sole discretion determine will not have a material adverse effect on the Bondholders or the Interest Rate Swap Counterparty; and in making such a determination, the Trustee shall be entitled to rely conclusively upon an Opinion of Counsel and/or certificates of investment bankers or other financial professionals or consultants;

(d) To add to the covenants and agreements of the Issuer in this Indenture, other covenants and agreements to be observed by the Issuer which are not contrary to or inconsistent with this Indenture as theretofore in effect;

(e) To add to the limitations and restrictions in this Indenture, other limitations and restrictions to be observed by the Issuer which are not contrary to or inconsistent with this Indenture as theretofore in effect;

(f) To authorize the issuance of Refunding Bonds;

(g) To authorize, in compliance with all applicable law, Bonds to be issued in the form of coupon Bonds registrable as to principal only and, in connection therewith, specify and determine the matters and things relative to the issuance of such coupon Bonds, including provisions relating to the timing and manner of provision of any notice required to be given hereunder to the Holders of such coupon Bonds, which are not contrary to or inconsistent with this Indenture as theretofore in effect, or to amend, modify or rescind any such authorization, specification or determination at any time prior to the first authentication and delivery of such coupon Bonds;

(h) To provide for the execution of a Commodity Swap in accordance with the provisions hereof;

(i) To provide for a Liquidity Facility and Liquidity Facility Provider in accordance with the provisions hereof;

(j) To confirm, as further assurance, any security interest, pledge or assignment under, and the subjection to any security interest, pledge or assignment created or to be created by, this Indenture of the Revenues or of any other moneys, securities or funds;

(k) To add to the Events of Default in this Indenture additional Events of Default;

(l) To add to this Indenture any provisions relating to the application of interest earnings on any Fund or Account under this Indenture required by law to preserve the exclusion of interest on Bonds issued from gross income for federal income tax purposes;

(m) To evidence the appointment of a successor Trustee; or

(n) If the Bonds affected by such change are rated by a Rating Agency, to make any change upon receipt of a Rating Confirmation with respect to the Bonds so affected.

Each Supplemental Indenture authorized by this Section shall become effective as of the date of its execution and delivery by the Issuer and the Trustee or such later date as shall be specified in such Supplemental Indenture.

A Supplemental Indenture will be deemed to not materially adversely affect the Holders of any Bonds that are subject to mandatory tender on or before the effective date of the Supplemental Indenture.

Section 10.02. Supplemental Indentures Effective With Consent of Bondholders. At any time or from time to time, subject to Section 10.03(e) and Section 11.05(b), a Supplemental Indenture may be entered into by the Issuer and the Trustee subject to notice to and consent by Bondholders in accordance with and subject to the provisions of Article XI, which Supplemental Indenture, upon compliance with the provisions of said Article XI, shall become fully effective in accordance with its terms as provided in said Article XI.

Section 10.03. General Provisions. (a) This Indenture shall not be modified or amended in any respect except as provided in and in accordance with and subject to the provisions of this Article X and Article XI. Nothing contained in this Article X or Article XI shall affect or limit the right or obligation of the Issuer to adopt, make, do, execute, acknowledge or deliver any resolution, act or other instrument pursuant to the provisions of Section 7.04 or the right or obligation of the Issuer to execute and deliver to any Fiduciary any instrument which elsewhere in this Indenture it is provided shall be delivered to said Fiduciary.

(b) Any Supplemental Indenture referred to and permitted or authorized by Section 10.01 may be entered into between the Issuer and the Trustee without the consent of any of the Bondholders, but shall become effective only on the conditions, to the extent and at the time provided in said Section. A copy of every Supplemental Indenture shall be accompanied by an Opinion of Counsel stating that such Supplemental Indenture is authorized or permitted by this Indenture, and is valid and binding upon the Issuer; provided, that such Opinion of Counsel may take customary exceptions, including as to the effect of, or for restrictions or limitations imposed by or resulting from, bankruptcy, insolvency, receivership, debt adjustment, moratorium, reorganization, arrangement, fraudulent conveyance or other similar laws relating to or affecting creditors' rights generally, the application of equitable principles, the exercise of judicial discretion, limitations on legal remedies against public entities in the State, and the valid exercise of the sovereign police powers of the State and of the constitutional power of the United States of America and may state that no opinion is being rendered as to the availability of any particular remedy.

(c) The Trustee is hereby authorized to enter into any Supplemental Indenture referred to and permitted or authorized by Section 10.01 or Section 10.02 and to make all further agreements and stipulations which may be therein contained, and the Trustee, in taking such action, shall be fully protected in relying on an Opinion of Counsel that such Supplemental Indenture is authorized or permitted by the provisions of this Indenture.

(d) No Supplemental Indenture shall change or modify any of the rights or obligations of any Fiduciary without its written assent thereto; *provided, however* this section shall not affect the rights of the Holders or the Issuer to remove the Trustee as provided in Section 9.08 herein.

(e) Notwithstanding anything in this Article X to the contrary, no Supplemental Indenture (or other amendment to this Indenture) shall change or modify (i) the order of priority

of deposits set forth in Section 5.05(a), (ii) the priority of the application of funds following an Event of Default as set forth in Section 8.03, (iii) the definition of Operating Expenses, (iv) any of the rights or interests of the Commodity Swap Counterparty, the Interest Rate Swap Counterparty (if any) or the Energy Supplier, as purchaser under the Receivables Purchase Provisions, granted herein or in the Commodity Swap, the Interest Rate Swap or the Receivables Purchase Provisions, as the case may be or (v) the provisions of Section 5.04(b) regarding the sale by the Trustee of Put Receivables (A) in each case unless the prior written consent of the Commodity Swap Counterparty has been obtained, and the Commodity Swap Counterparty shall have full right to enforce this provision, and (B) in the case of clause (iv) of this Section 10.03(e), unless the prior written consent of the Interest Rate Swap Counterparty and/or the Energy Supplier, as applicable, has been obtained.

ARTICLE XI

AMENDMENTS

Section 11.01. Mailing. Any provision in this Article XI for the mailing of a notice or other paper to Bondholders shall be fully complied with if it is mailed postage prepaid only (a) to each registered owner of Bonds then Outstanding at its address, if any, appearing upon the registry books of the Issuer, and (b) to the Trustee.

Section 11.02. Powers of Amendment. Any modification or amendment of this Indenture and of the rights and obligations of the Issuer and of the Holders of the Bonds thereunder may be made by a Supplemental Indenture, subject to Section 10.03(e), with the written consent given as provided in Section 11.03(a) of the Holders of not less than a majority in principal amount of Outstanding Bonds, and (b) in case the modification or amendment changes the terms of any Sinking Fund Installment, of the Holders of not less than a majority in principal amount of Outstanding Bonds of the particular maturity entitled to such Sinking Fund Installment; *provided, however,* that if such modification or amendment will, by its terms, not take effect so long as any Bonds of any specified like maturity remain Outstanding (or have become subject to mandatory purchase) the consent of the Holders of such Bonds shall not be required and such Bonds shall not be deemed to be Outstanding for the purpose of any calculation of Outstanding Bonds under this Section; and *provided further, however,* that if such modification or amendment would adversely affect the Interest Rate Swap Counterparty, such modification or amendment shall be subject to the prior written consent of the Interest Rate Swap Counterparty. No such modification or amendment shall permit a change in the terms of redemption or maturity of the principal of any Outstanding Bond or of any installment of interest thereon or a reduction in the principal amount or the Redemption Price thereof or in the rate of interest thereon without the consent of the Holder of such Bond, or shall reduce the percentages or otherwise affect the classes of Bonds the consent of the Holders of which is required to effect any such modification or amendment, or shall change or modify any of the rights or obligations of any Fiduciary without its written assent thereto. For the purposes of this Section, the Bonds shall be deemed to be affected by a modification or amendment of this Indenture if the same adversely affects or diminishes the rights of the Holders of Bonds in any material respect. The Trustee may rely conclusively on an Opinion of Bond Counsel, which shall be requested by the Issuer and provided at the expense of the Issuer and shall

determine whether or not in accordance with the foregoing powers of amendment Bonds would be materially affected by any modification or amendment of this Indenture and any such determination shall be binding and conclusive on the Issuer and all Holders of Bonds. For purposes of this Section, the Holders of any Bonds may include the initial Holders thereof, regardless of whether such Bonds are being held for resale.

Section 11.03. Consent of Bondholders. The Issuer and the Trustee may at any time enter into a Supplemental Indenture making a modification or amendment permitted by the provisions of Section 11.02 to take effect when and as provided in this Section 11.03. A copy of such Supplemental Indenture (or brief summary thereof or reference thereto in form approved by the Trustee), together with a request to Bondholders for their consent thereto in form satisfactory to the Trustee, shall be mailed by the Issuer to Bondholders (but failure to mail such copy and request shall not affect the validity of the Supplemental Indenture when consented to as in this Section 11.03 provided). Such Supplemental Indenture shall not be effective unless and until there shall have been filed with the Trustee (a) the written consents of Holders of the percentages of Outstanding Bonds specified in Section 11.02, subject to Section 11.05(b), (b) the written consent of the Interest Rate Swap Counterparty if required by Section 11.02, and (c) an Opinion of Counsel stating that such Supplemental Indenture has been duly and lawfully executed by the Issuer in accordance with the provisions of this Indenture, is authorized or permitted by this Indenture, and is valid and binding upon the Issuer; *provided, that* such Opinion(s) of Counsel may take customary exceptions, including as to the effect of, or for restrictions or limitations imposed by or resulting from, bankruptcy, insolvency, receivership, debt adjustment, moratorium, reorganization, arrangement, fraudulent conveyance or other similar laws relating to or affecting creditors' rights generally, the application of equitable principles, the exercise of judicial discretion, limitations on legal remedies against public entities in the State, and the valid exercise of the sovereign police powers of the State and of the constitutional power of the United States of America and may state that no opinion is being rendered as to the availability of any particular remedy. For purposes of clause (a) of the preceding sentence, the written consent of the Bondholder shall be deemed to have been received if the amendment is expressly referred to in the Supplemental Indenture authorizing such Bonds and in the text of such Bonds and such Bonds recite that such Bondholder shall be deemed to have consented to such amendments by accepting such Bonds. Otherwise, each such consent shall be effective only if accompanied by proof of the holding, at the date of such consent, of the Bonds with respect to which such consent is given, which proof shall be such as is permitted by Section 12.02. A certificate or certificates executed by the Trustee and filed with the Trustee and the Issuer stating that it has examined such proof and that such proof is sufficient in accordance with Section 12.02 shall be conclusive that the consents have been given by the Holders of the Bonds described in such certificate or certificates of the Trustee. Any such consent shall be irrevocable and shall be binding upon the Holder of the Bonds giving such consent and, anything in Section 12.02 to the contrary notwithstanding, upon any subsequent Holder of such Bonds and of any Bonds issued in exchange therefor (whether or not such subsequent Holder thereof has notice of such consent). At any time after the Holders of the required percentages of Bonds shall have filed their consents to the Supplemental Indenture (or have deemed to have consented to such Supplemental Indenture), the Trustee shall make and file with the Trustee and the Issuer a written statement that the Holders of such required percentages of Bonds have consented to, such Supplemental Indenture. Such written statements shall be conclusive that such consents have been received. At any time thereafter, notice stating in

substance that the Supplemental Indenture (which may be referred to as a Supplemental Indenture entered into by the Issuer and the Trustee on a stated date, a copy of which is on file with the Trustee) has been consented to by the Holders of the required percentages of Bonds and will be effective as provided in this Section 11.03, may be given to Bondholders by the Trustee by mailing such notice to Bondholders (but failure to mail such notice shall not prevent such Supplemental Indenture from becoming effective and binding as in this Section 11.03 provided). A record, consisting of the certificates or statements required or permitted by this Section 11.03 to be made by the Trustee, shall be proof of the matters therein stated.

Section 11.04. Notifications by Unanimous Consent. The terms and provisions of this Indenture and the rights and obligations of the Issuer and of the Holders of the Bonds thereunder may be modified or amended in any respect upon the execution of a Supplemental Indenture by the Trustee and the Issuer, the consent of the Holders of all of the Bonds then Outstanding (such consent to be given as provided in Section 11.03), and the consent of the Interest Rate Swap Counterparty if required by Section 11.02; *provided, however*, that no such modification or amendment shall change or modify any of the rights or obligations of any Fiduciary or any of the provisions referenced in Section 10.03(e) without the filing with the Trustee of the written assent thereto of such Fiduciary or the Commodity Swap Counterparty, respectively, in addition to the consent of the Bondholders.

Section 11.05. Exclusion of Bonds. (a) Bonds owned or held by or for the account of the Issuer shall not be deemed Outstanding for the purpose of consent or other action or any calculation of Outstanding Bonds provided for in this Article XI, and the Issuer shall not be entitled with respect to such Bonds to give any consent or take any other action provided for in this Article XI. At the time of any consent or other action taken under this Article XI, the Issuer shall furnish the Trustee a certificate of an Authorized Officer, upon which the Trustee may rely, describing all Bonds so to be excluded.

(b) Bonds for which a Bondholder has submitted a notice of abstention in response to a request for consent received pursuant to Section 11.03 shall not be deemed Outstanding for the purpose of consent or other action or any calculation of Outstanding Bonds provided for in this Article XI with respect to any Supplemental Indenture to be entered into by the Issuer and the Trustee; *provided*, that, such notice of abstention shall not apply with respect to any proposed amendments of Section 8.01.

Section 11.06. Notation on Bonds. Bonds authenticated and delivered after the effective date of any action taken as provided in Article X or this Article XI may, and, if the Issuer so determines, shall, bear a notation by endorsement or otherwise in form approved by the Issuer and the Trustee as to such action, and in that case upon demand of the Holder of any Bond Outstanding at such effective date and presentation of its Bond for the purpose at the principal corporate trust office of the Trustee or upon any transfer or exchange of any Bond Outstanding at such effective date, suitable notation shall be made on such Bond or upon any Bond issued upon any such transfer or exchange by the Trustee as to any such action. If the Issuer shall so determine, new Bonds so modified as in the opinion of the Issuer to conform to such action shall be prepared, authenticated and delivered, and upon demand of the Holder of any Bond then Outstanding shall be exchanged

by the Trustee, without cost to such Bondholder, for Bonds of the same maturity then Outstanding, upon surrender of such Bonds.

ARTICLE XII

MISCELLANEOUS

Section 12.01. Defeasance. (a) If the Issuer shall pay or cause to be paid, or there shall otherwise be paid, to the Holders of all Bonds the principal or Redemption Price, if applicable, and interest due or to become due thereon, at the times and in the manner stipulated in the Bonds and in this Indenture and shall pay or cause to be paid all amounts due or to become due to the Interest Rate Swap Counterparty under the Interest Rate Swap, then the pledge of all covenants, agreements and other obligations of the Issuer to the Bondholders, shall thereupon cease, terminate and be discharged and satisfied except for remaining rights of registration of transfer and exchange of Bonds; *provided, however*, that this Indenture shall not be discharged until (i) the Issuer shall have paid and satisfied all claims, charges and expenses that constitute Operating Expenses hereunder, (ii) the Trustee shall have received an Opinion of Counsel to the effect that all conditions precedent to the satisfaction and discharge of this Indenture have been fulfilled and (iii) receipt by the Trustee of a Rating Confirmation. In such event, the Trustee shall cause an accounting for such period or periods as shall be requested by the Issuer to be prepared and filed with the Issuer and, upon the request of the Issuer, shall execute and deliver to the Issuer all such instruments as may be desirable to evidence such discharge and satisfaction, and the Fiduciaries shall pay over or deliver to the Issuer all moneys or securities held by them pursuant to this Indenture which are not required for the payment of principal or Redemption Price, if applicable, on Bonds not theretofore surrendered for such payment or redemption. If the Issuer shall pay or cause to be paid, or there shall otherwise be paid, to the Holders of any Outstanding Bonds the principal or Redemption Price, if applicable, and interest due or to become due thereon, at the times and in the manner stipulated therein and in this Indenture, such Bonds shall cease to be entitled to any lien, benefit or security under this Indenture, and all covenants, agreements and obligations of the Issuer to the Holders of such Bonds shall thereupon cease, terminate and be discharged and satisfied except for remaining rights of registration of transfer and exchange of Bonds.

(b) Bonds or interest installments for the payment or redemption of which moneys shall have been set aside and shall be held in trust by the Paying Agents (through deposit by the Issuer of funds for such payment or redemption or otherwise) at the maturity or redemption date thereof shall be deemed to have been paid within the meaning and with the effect expressed in subsection (a). In addition, any Outstanding Bonds shall prior to the maturity or redemption date thereof be deemed to have been paid within the meaning and with the effect expressed in subsection (a) upon compliance with the provisions of subsection (c).

(c) Subject to the provisions of subsection (d) of this Section, any Outstanding Bonds shall prior to the maturity or redemption date thereof be deemed to have been paid within the meaning and with the effect expressed in subsection (a) of this Section if (i) in case any of said Bonds are to be redeemed on any date prior to their maturity, the Issuer shall have given to the

Trustee irrevocable written instructions accepted in writing by the Trustee to mail as provided in Article IV notice of redemption of such Bonds (other than Bonds which have been purchased by the Trustee at the direction of the Issuer or purchased or otherwise acquired by the Issuer and delivered to the Trustee as hereinafter provided prior to the mailing of such notice of redemption) on said date, (ii) there shall have been deposited with the Trustee either moneys (including moneys withdrawn and deposited pursuant to Section 5.07(g)) in an amount which shall be sufficient, or Defeasance Securities (including any Defeasance Securities issued or held in book entry form on the books of the Department of the Treasury of the United States) the principal of and the interest on which when due will provide moneys which, together with the moneys, if any, deposited with the Trustee at the same time, shall be sufficient, to pay when due the principal or Redemption Price, if applicable, and interest due and to become due on said Bonds (with such interest being calculated at the Maximum Rate with respect to any Bonds with interest rates that are not fixed to their redemption or maturity date, as applicable) on or prior to the redemption date or maturity date thereof, as the case may be, and (iii) in the event said Bonds are not by their terms subject to redemption within the next succeeding 60 days, the Issuer shall have given the Trustee in form satisfactory to it irrevocable written instructions to mail, as soon as practicable, a notice to the Holders of such Bonds at their last addresses appearing upon the registry books at the close of business on the last Business Day of the month preceding the month for which notice is mailed that the deposit required by (ii) above has been made with the Trustee and that said Bonds are deemed to have been paid in accordance with this Section 12.01 and stating such maturity or redemption date upon which moneys are expected, subject to the provisions of subsection (d) of this Section 12.01, to be available for the payment of the principal or Redemption Price, if applicable, on said Bonds (other than Bonds which have been purchased by the Trustee at the direction of the Issuer or purchased or otherwise acquired by the Issuer and delivered to the Trustee as hereinafter provided prior to the mailing of the notice of redemption referred to in clause (i)). Any notice of redemption mailed pursuant to the preceding sentence with respect to Bonds which constitute less than all of the Outstanding Bonds of any maturity shall specify the letter and number or other distinguishing mark of each such Bond. The Trustee shall, as and to the extent necessary, apply moneys held by it pursuant to this Section 12.01 to the retirement of said Bonds in amounts equal to the unsatisfied balances (determined as provided in Section 5.10(c)) of any Sinking Fund Installments with respect to such Bonds, all in the manner provided in this Indenture. The Trustee shall, if so directed by the Issuer (A) prior to the maturity date of Bonds deemed to have been paid in accordance with this Section 12.01 which are not to be redeemed prior to their maturity date or (B) prior to the mailing of the notice of redemption referred to in clause (i) above with respect to any Bonds deemed to have been paid in accordance with this Section 12.01 which are to be redeemed on any date prior to their maturity, apply moneys deposited with the Trustee in respect of such Bonds and redeem or sell Defeasance Securities so deposited with the Trustee and apply the proceeds thereof to the purchase of such Bonds and, the Trustee shall immediately thereafter cancel all such Bonds so purchased; *provided, however*, that the moneys and Defeasance Securities remaining on deposit with the Trustee after the purchase and cancellation of such Bonds (or the deemed cancellation thereof) shall be sufficient to pay when due the Principal Installment or Redemption Price, if applicable, and interest due or to become due on all Bonds (calculated as described above), in respect of which such moneys and Defeasance Securities are being held by the Trustee on or prior to the redemption date or maturity date thereof, as the case may be. If, at any time (1) prior to the maturity date of Bonds deemed to have been paid in accordance with this Section 12.01 which are not to be redeemed prior to their maturity date or (2) prior to the mailing

of the notice of redemption referred to in clause (i) with respect to any Bonds deemed to have been paid in accordance with this Section 12.01 which are to be redeemed on any date prior to their maturity, the Issuer shall purchase or otherwise acquire any such Bonds and deliver such Bonds to the Trustee prior to their maturity date or redemption date, as the case may be, the Trustee shall immediately cancel all such Bonds so delivered; such delivery of Bonds to the Trustee shall be accompanied by written directions from the Issuer to the Trustee as to the manner in which such Bonds are to be applied against the obligation of the Trustee to pay or redeem Bonds deemed paid in accordance with this Section 12.01. The directions given by the Issuer to the Trustee referred to in the preceding sentences shall also specify the portion, if any, of such Bonds so purchased or delivered and cancelled or deemed cancelled to be applied against the obligation of the Trustee to pay Bonds deemed paid in accordance with this Section 12.01 upon their maturity date or dates and the portion, if any, of such Bonds so purchased or delivered and cancelled or deemed cancelled to be applied against the obligation of the Trustee to redeem Bonds deemed paid in accordance with this Section 12.01 on any date or dates prior to their maturity. In the event that on any date as a result of any purchases, acquisitions and cancellations or deemed cancellations of Bonds as provided in this Section 12.01 the total amount of moneys and Defeasance Securities remaining on deposit with the Trustee under this Section 12.01 is in excess of the total amount which would have been required to be deposited with the Trustee on such date in respect of the remaining Bonds in order to satisfy clause (ii) of this subsection (c) of Section 12.01, the Trustee shall, if requested by the Issuer in writing, pay the amount of such excess to the Issuer free and clear of any trust, lien, security interest, pledge or assignment securing said Bonds or otherwise existing under this Indenture. Except as otherwise provided in subsections (c) and (d) of this Section 12.01, neither Defeasance Securities nor moneys deposited with the Trustee pursuant to this Section nor principal or interest payments on any such Defeasance Securities shall be withdrawn or used for any purpose other than, and shall be held in trust for, the payment of the principal or Redemption Price, if applicable, and interest on said Bonds; *provided* that any cash received from such principal or interest payments on such Defeasance Securities deposited with the Trustee, (x) to the extent such cash will not be required at any time for such purpose, shall be paid over to the Issuer as received by the Trustee, free and clear of any trust, lien or pledge securing said Bonds or otherwise existing under this Indenture, and (y) to the extent such cash will be required for such purpose at a later date, shall, to the extent practicable, be reinvested in Qualified Investments maturing at times and in amounts sufficient to pay when due the principal or Redemption Price, if applicable, and interest to become due on said Bonds on or prior to such redemption date or maturity date thereof, as the case may be, and interest earned from such reinvestments shall be paid over to the Issuer, as received by the Trustee, free and clear of any trust, lien, security interest, pledge or assignment securing said Bonds or otherwise existing under this Indenture. Notwithstanding anything contained herein to the contrary, the Issuer shall pay and indemnify the Trustee against any tax, fee or other charge imposed on or assessed against Defeasance Securities or the principal and interest received on Defeasance Securities.

(d) Anything in this Indenture to the contrary notwithstanding, any moneys held by a Fiduciary in trust for the payment and discharge of any of the Bonds which remain unclaimed for six years (or, if shorter, one Business Day before such moneys would escheat to the State under then applicable State law) after the date when such Bonds have become due and payable, either at their stated maturity dates or by call for earlier redemption, if such moneys were held by the Fiduciary at such date, or for six years after the date of deposit of such moneys if deposited with

the Fiduciary after the said date when such Bonds became due and payable, shall, at the Written Request of the Issuer, be repaid by the Fiduciary to the Issuer, as its absolute property and free from trust, and the Fiduciary shall thereupon be released and discharged with respect thereto and the Bondholders shall look only to the Issuer for the payment of such Bonds; *provided, however*, that before being required to make any such payment to the Issuer the Fiduciary shall, at the expense of the Issuer, cause to be published at least twice, at an interval of not less than seven days between publications, in the Authorized Newspaper, a notice that said moneys remain unclaimed and that, after a date named in said notice, which date shall be not less than 30 days after the date of the first publication of such notice, the balance of such moneys then unclaimed will be returned to the Issuer.

Section 12.02. Evidence of Signatures of Bondholders and Ownership of Bonds. (a) Any request, consent, revocation of consent or other instrument which this Indenture may require or permit to be signed and executed by the Bondholders may be in one or more instruments of similar tenor, and, except as otherwise provided in Section 11.03, shall be signed or executed by such Bondholders in person or by their attorneys appointed in writing. Proof of (1) the execution of any such instrument, or of an instrument appointing any such attorney, or (2) the holding by any Person of the Bonds shall be sufficient for any purpose of this Indenture (except as otherwise therein expressly provided) if made in the following manner, or in any other manner satisfactory to the Trustee, which may nevertheless in its discretion require further or other proof in cases where it deems the same desirable:

(i) The fact and date of the execution by any Bondholder or its attorney of such instruments may be proved by a guarantee of the signature thereon by a bank or trust company or by the certificate of any notary public or other officer authorized to take acknowledgments of deeds, that the Person signing such request or other instrument acknowledged to him the execution thereof, or by an affidavit of a witness of such execution, duly sworn to before such notary public or other officer. Where such execution is by an officer of a corporation or association or a member of a partnership, on behalf of such corporation, association or partnership, such signature, guarantee, certificate or affidavit shall also constitute sufficient proof of its authority.

(ii) The amount of Bonds transferable by delivery held by any Person executing any instrument as a Bondholder, the date of holding such Bonds, and the numbers and other identification thereof, may be proved by a certificate, which need not be acknowledged or verified, in form satisfactory to the Trustee, executed by the Trustee or by a member of a financial firm or by an officer of a bank, trust company, insurance company, or financial corporation or other depository wherever situated, showing at the date therein mentioned that such Person exhibited to such member or officer or had on deposit with such depository the Bonds described in such certificate. Such certificate may be given by a member of a financial firm or by an officer of any bank, trust company, insurance company or financial corporation or depository with respect to Bonds owned by it, if acceptable to the Trustee. In addition to the foregoing provisions, the Trustee may from time to time make such reasonable regulations as it may deem advisable permitting other proof of holding of Bonds transferable by delivery.

(b) The ownership of Bonds registered other than to bearer and the amount, numbers and other identification, and date of holding the same shall be proved by the registry books.

(c) Any request or consent by the owner of any Bond shall bind all future owners of such Bond in respect of anything done or suffered to be done by the Issuer or any Fiduciary in accordance therewith.

Section 12.03. Moneys Held for Particular Bonds. The amounts held by any Fiduciary for the payment of the interest, principal or Redemption Price due on any date with respect to particular Bonds shall, on and after such date and pending such payment, be set aside on its books and held in trust by it for the Holders of the Bonds entitled thereto.

Section 12.04. Preservation and Inspection of Documents. All documents received by any Fiduciary under the provisions of this Indenture shall be retained in its possession and shall at all times during regular business hours (upon reasonable prior written notice) be subject to the inspection of the Issuer, any other Fiduciary, and any Bondholder and their agents and their representatives, any of whom may make copies thereof, subject to such reasonable regulations as such Fiduciary may from time to time determine to be advisable or required by law.

Section 12.05. Parties Interested Herein. Nothing in this Indenture expressed or implied, except for the rights and interests of the Commodity Swap Counterparty, the Interest Rate Swap Counterparty (if any) and the Energy Supplier, as purchaser under the Receivables Purchase Provisions, as described in Section 10.03(e), and the pledge of the Commodity Swap Payment Fund granted to the Commodity Swap Counterparty, is intended or shall be construed to confer upon, or to give to, any Person or corporation, other than the Issuer, the Fiduciaries, the Holders of the Bonds, any right, remedy or claim under or by reason of this Indenture or any covenant, condition or stipulation thereof; and, except as provided in Section 10.03(e), all the covenants, stipulations, promises and agreements in this Indenture contained by and on behalf of the Issuer shall be for the sole and exclusive benefit of the Issuer, the Fiduciaries, the Holders of the Bonds and the Interest Rate Swap Counterparty.

Section 12.06. No Recourse on the Bonds; Non-Liability of the Issuer. No recourse shall be had for the payment of the principal of or interest on the Bonds or for any claim based thereon or on this Indenture against any source other than the Trust Estate as provided in this Indenture, including against any member of the board or officer of the Issuer, the Project Participant or any Person executing the Bonds. The Issuer shall not be obligated to pay the principal or Redemption Price or Purchase Price of or interest on the Bonds, the Interest Rate Swap Payments or the Commodity Swap Payments, except from the Trust Estate as provided in this Indenture. Neither the faith and credit nor the taxing power of the State or any political subdivision thereof, including the Issuer, is pledged to the payment of the principal or Redemption Price of or interest on the Bonds, the Interest Rate Swap Payments or Commodity Swap Payments. The Issuer shall not be liable for any costs, expenses, losses, damages, claims or actions, of any conceivable kind on any conceivable theory, under or by reason of or in connection with the Bonds, this Indenture, the Interest Rate Swap or the Commodity Swap except only to the extent of the Trust Estate as provided in this Indenture.

Section 12.07. Publication of Notice; Suspension of Publication. (a) Any publication to be made under the provisions of this Indenture in successive weeks or on successive dates may be made in each instance upon any Business Day of the week and need not be made in the same Authorized Newspaper for any or all of the successive publications but may be made in a different Authorized Newspaper.

Section 12.08. Publication of Notice; Suspension of Publication. (a) Any publication to be made under the provisions of this Indenture in successive weeks or on successive dates may be made in each instance upon any Business Day of the week and need not be made in the same Authorized Newspaper for any or all of the successive publications but may be made in a different Authorized Newspaper.

(b) If, because of the temporary or permanent suspension of the publication or general circulation of any Authorized Newspaper or for any other reason, it is impossible or impractical to publish any notice pursuant to this Indenture in the manner herein provided, then such publication in lieu thereof as shall be made by the Issuer with the written approval of the Trustee shall constitute a sufficient publication of such notice.

Section 12.09. Severability of Invalid Provisions. If any one or more of the covenants or agreements provided in this Indenture on the part of the Issuer or any Fiduciary to be performed should be contrary to law, then such covenant or covenants or agreement or agreements shall be deemed severable from the remaining covenants and agreements, and shall in no way affect the validity of the other provisions of this Indenture.

Section 12.10. Holidays. If the date for making any payment or the last date for performance of any act or the exercising of any right, as provided in this Indenture, shall not be a Business Day, such payment may be made or act performed or right exercised on the next succeeding Business Day with the same force and effect as if done on the nominal date provided in this Indenture, and no interest shall accrue for the period after such nominal date.

Section 12.11. Notices. (a) Except as otherwise provided herein, all notices, requests, demands and other communications required or permitted under this Indenture shall be deemed to have been duly given if delivered or mailed, first class, postage prepaid (or sent by Electronic Means, confirmed by mail, as aforesaid), as follows:

If to the Issuer:

California Community Choice Financing Authority
1125 Tamalpais Avenue
San Rafael, CA 94901
Attention: Treasurer/Controller
Telephone: (415) 464-6037
Email: Series2026_notices@cccfa.org;
gsalisbury@cccfa.org

With a copy to:

Ava Community Energy
Russell Mills
Senior Vice President and Chief Financial Officer
1999 Harrison Street
Oakland, CA 94612
Email: rmills@avaenergy.org

If to the Trustee, Paying
Agent, the Bond Registrar,
the Custodian or the
Calculation Agent for the
Index Rate Bonds:

U.S. Bank Trust Company, National Association
633 W. 5th Street, 24th Floor
Los Angeles, CA 90071
Attention: Lauren Costales
Telephone: (213) 615-6527
Facsimile: (213) 615-6199
Email: lauren.costales@usbank.com

If to the Calculation Agent
for Bonds bearing interest
at a CPI Index Rate:

Morgan Stanley & Co., LLC
1585 Broadway
New York, NY 10036
Telephone: (212) 761-4000
Attention: agystruct@morganstanley.com

With a copy to:

Energy Prepay _____, LLC
c/o Morgan Stanley & Co.
JP Morgan Chase Tower
60 Travis Street, Suite 3700
Houston, TX 77002
Attention:
cccfa_2026__ms_notices@morganstanley.com

or to such other Person or addresses as the respective party hereafter designates in writing to the Issuer and the Trustee.

(b) The Issuer may, by Written Direction to the Trustee, permit the Project Participant that is a Member to deliver to the Trustee on behalf of the Issuer any notices, requests, demands and other communications required or permitted to be delivered by the Issuer under this Indenture. Such Written Direction shall contain a certificate identifying the Authorized Officers of the Project Participant for purposes of delivery of notices under this Indenture. The Trustee shall treat all such notices received from the Project Participant as if they were delivered by the Issuer, unless an Event of Default has occurred and is continuing under this Indenture, in which case any notices from such Project Participant shall be disregarded by the Trustee and of no force or effect. The Issuer may at any time rescind and annul the Written Direction permitting the Project Participant to deliver notices hereunder on behalf of the Issuer by delivering a Written Direction to the Trustee stating that such permission has been rescinded and annulled.

Section 12.12. Notices to Rating Agencies. The Issuer shall provide to each Rating Agency rating the Bonds at the time notice of any amendment to this Indenture, the Energy Purchase Agreement, any Commodity Swap, any Power Supply Contract, and Debt Service Fund Agreement or any other document relating to the Bonds or the Clean Energy Project.

Section 12.13. Counterparts. This Indenture may be executed in multiple counterparts, each of which shall be regarded for all purposes as an original; and such counterparts shall constitute but one and the same instrument.

Section 12.14. Waiver of Jury Trial. EACH PARTY HEREBY KNOWINGLY, VOLUNTARILY, AND INTENTIONALLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY PROCEEDING INVOLVING, DIRECTLY OR INDIRECTLY, ANY MATTER IN ANY WAY ARISING OUT OF, RELATED TO OR CONNECTED WITH THIS INDENTURE OR ANY OTHER TRANSACTION DOCUMENT, THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY, OR THE RELATIONSHIP ESTABLISHED HEREUNDER OR THEREUNDER, AND AGREES THAT ANY SUCH PROCEEDING SHALL BE TRIED BEFORE A JUDGE SITTING WITHOUT A JURY.

Section 12.15. Electronic Signatures. Each of the parties hereto agrees that the transaction consisting of this agreement may be conducted by electronic means. Each party agrees, and acknowledges that it is such party's intent, that if such party signs this agreement using an electronic signature, it is signing, adopting, and accepting this agreement and that signing this agreement using an electronic signature is the legal equivalent of having placed its handwritten signature on this agreement on paper. Each party acknowledges that it is being provided with an electronic or paper copy of this agreement in a usable format.

[Signature page follows]

IN WITNESS WHEREOF, the California Community Choice Financing Authority has caused this Indenture to be signed in its own name and on its behalf by an Authorized Officer, and as evidence of its acceptance of the trusts hereby created, U.S. Bank Trust Company, National Association, the duly authorized Trustee, has caused this Indenture to be signed in its name and on its behalf by one of its officers duly authorized, attested by another of its officers duly authorized, all as of the date first above written.

CALIFORNIA COMMUNITY CHOICE
FINANCING AUTHORITY

By: _____
Name: _____
Title: _____

ATTEST:

By: _____
Name: _____
Title: _____

U.S. BANK TRUST COMPANY, NATIONAL
ASSOCIATION, as Trustee

By: _____
Name: _____
Title: _____

ATTEST:

Attesting Party

[Signature page to Trust Indenture]

EXHIBIT A**FORM OF BONDS**

Unless this certificate is presented by an authorized representative of The Depository Trust Company, a New York corporation (“DTC”), to the Issuer or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.

REGISTERED
No. ____

REGISTERED
\$ _____

**CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY
CLEAN ENERGY PROJECT REVENUE BOND
SERIES 2026_**

MATURITY DATE	DATED DATE	CUSIP	[INTEREST RATE][APPLICABLE SPREAD/FACTOR]	INTEREST RATE MODE
	_____, 2026			

REGISTERED OWNER: CEDE & CO.

PRINCIPAL AMOUNT: _____ DOLLARS

California Community Choice Financing Authority (the “Issuer”), a joint powers authority, organized and existing pursuant to the Joint Exercise of Powers Act, Title 1, Division 7, Chapter 5 of the Government Code of the State of California (the “Act”), and the Joint Powers Agreement, dated June 25, 2021, as amended from time to time, for value received, hereby promises to pay in lawful money of the United States of America, to the Registered Owner identified above, or registered assigns, on the Maturity Date stated above, unless this Bond shall have been called for redemption (in whole or in part) and payment of the redemption price shall have been duly made or provided for, upon presentation and surrender hereof, the principal amount identified above, and to pay, in the manner and from the source hereinafter provided, to the Registered Owner hereof interest on the balance of said principal amount from time to time remaining unpaid at the rate determined as provided in the Indenture identified below, until payment in full of such principal amount. The initial Interest Rate Period, as defined in the Indenture, for this Bond is set out in the Indenture. The Interest Rate Period for this Bond may be changed from time to time as provided in the Indenture.

The following paragraph shall be inserted in the Series 2026__ Bonds:

This Bond bears interest from the Dated Date specified above, or from the most recent interest payment date to which interest has been paid or duly provided for, at the rate per annum set forth above, computed on the basis of a 360-day year consisting of 12 thirty-day months, payable on _____ 1 and _____ 1 of each year, commencing _____ 1, 2026. During an Increased Interest Rate Period, this Bond shall bear interest at the Increased Interest Rate of 8% per annum.

The following paragraph shall be inserted for any SOFR Index Rate Bonds, and the phrase “SOFR Index Rate” shall be inserted under the caption “Interest Rate” immediately below the title of such Bond:

This Bond bears interest from the Dated Date specified above, or from the most recent interest payment date to which interest has been paid or duly provided for, at a SOFR Index Rate equal to the sum of (a) the product of the Applicable Factor of 67% of SOFR as of the day of determination, plus (b) the Applicable Spread of ____ basis points (____%) (but not more than the Maximum Rate of 12% per annum and not less than 0.00% per annum), computed on the basis of a 365- or 366-day year, as applicable, for the actual number of days elapsed and payable on the first Business Day of each Month, commencing on the first Business Day of _____, 202__.

The following paragraph shall be inserted for any SIFMA Index Rate Bonds, and the phrase “SIFMA Index Rate” shall be inserted under the caption “Interest Rate” immediately below the title of such Bond:

This Bond bears interest from the Dated Date specified above, or from the most recent interest payment date to which interest has been paid or duly provided for, at a SIFMA Index Rate equal to the sum of (a) the SIFMA Index as of the day of determination plus (b) the Applicable Spread of [_____] basis points ([_____]%) (but not more than the Maximum Rate of 12% per annum), computed on the basis of a 365- or 366-day year, as applicable, for the actual number of days elapsed and payable on the first Business Day of each Month, commencing on the first Business Day of 20[____].

The following paragraph shall be inserted for any CPI Index Rate Bonds, and the phrase “CPI Index Rate” shall be inserted under the caption “Interest Rate” immediately below the title of such Bond:

This Bond bears interest from the Dated Date specified above, or from the most recent interest payment date to which interest has been paid or duly provided for, at a CPI Index Rate determined accordance with Section 2.14 of the Indenture (but not more than the Maximum Rate of 12% per annum), computed on the basis of a 360-day year of twelve 30-day calendar months and payable on the first Business Day of each Month, commencing on the first Business Day of 20[___].

The Issuer is obligated to pay the principal, Redemption Price of, and interest on this Bond solely from the Trust Estate as defined in and in accordance with the provisions of the Trust Indenture, dated as of _____ 1, 2026, between the Issuer and U.S. Bank Trust Company, National Association, as trustee (said trustee and any successor thereto under the Indenture being herein referred to as the “*Trustee*”), as the same may be amended and supplemented from time to time (the “*Indenture*”).

This Bond is one of the Clean Energy Project Revenue Bonds of the Issuer (collectively, the “*Bonds*”) issued under and by virtue of the Act and under and pursuant to the Indenture for the purpose of providing funds to pay the Cost of Acquisition of the Issuer’s Clean Energy Project. The aggregate principal amount of Bonds issued pursuant to the Indenture is limited to \$_____. This Bond is one of the Series of Bonds designated as “Clean Energy Project Revenue Bonds, Series 2026_,” dated as of the Dated Date identified above. Except as otherwise provided herein and unless the context clearly indicates otherwise, words and phrases used herein shall have the same meanings as such words and phrases in the Indenture.

All Bonds are and will be equally and ratably secured by the pledge and covenants made in the Indenture, except as otherwise expressly provided or permitted in or pursuant to the Indenture.

THIS BOND IS A LIMITED OBLIGATION OF THE ISSUER AND THE PRINCIPAL AND REDEMPTION PRICE OF, AND INTEREST ON, THIS BOND ARE PAYABLE SOLELY FROM THE TRUST ESTATE. THE BONDS DO NOT CONSTITUTE A DEBT OR LIABILITY OF THE STATE OF CALIFORNIA OR OF ANY POLITICAL SUBDIVISION THEREOF, OTHER THAN THE ISSUER, BUT SHALL BE PAYABLE SOLELY FROM THE FUNDS PROVIDED THEREFOR UNDER THE INDENTURE. THE ISSUER SHALL NOT BE OBLIGATED TO PAY THE PRINCIPAL OR THE REDEMPTION PRICE OF OR INTEREST ON THE BONDS EXCEPT FROM THE FUNDS PROVIDED THEREFOR UNDER THE INDENTURE AND NEITHER THE FAITH AND CREDIT NOR THE TAXING POWER OF THE STATE OF CALIFORNIA OR OF ANY POLITICAL SUBDIVISION THEREOF IS PLEDGED TO THE PAYMENT OF THE PRINCIPAL OR REDEMPTION PRICE OF OR INTEREST ON THE BONDS. THE ISSUANCE OF THE BONDS SHALL NOT DIRECTLY OR INDIRECTLY OR CONTINGENTLY OBLIGATE THE STATE OF CALIFORNIA OR ANY POLITICAL SUBDIVISION THEREOF TO LEVY OR TO PLEDGE ANY FORM OF TAXATION OR TO MAKE ANY APPROPRIATION FOR THEIR PAYMENT. THE ISSUER HAS NO TAXING POWER.

Copies of the Indenture are on file at the office of the office of Trustee in Los Angeles, California, and reference to the Indenture and the Act is made for a description of the pledge and covenants securing the Bonds, the nature, manner and extent of enforcement of such pledge and covenants, the terms and conditions upon which the Bonds are issued, and a statement of the rights, duties, immunities and obligations of the Issuer and of the Trustee. Such pledge and other obligations of the Issuer under the Indenture may be discharged at or prior to the maturity or redemption of the Bonds upon the making of provision for the payment thereof on the terms and conditions set forth in the Indenture.

The Issuer has established a book-entry system of registration for the Bonds. Except as specifically provided otherwise in the Indenture, the Securities Depository will be the registered owner of this Bond. By acceptance of a confirmation of purchase, delivery or transfer, a Beneficial Owner shall be deemed to have agreed to this arrangement. The Securities Depository, as registered owner of this Bond, shall be treated as the Owner of it for all purposes.

The Issuer will pay the principal or Redemption Price of and interest on this Bond solely from the Trust Estate in accordance with the provisions of the Indenture. Interest will accrue on the unpaid portion of the principal of this Bond from the last Interest Payment Date for which interest has been paid or duly provided for or if no interest has been paid or duly provided for, from the Dated Date of this Bond, until the entire principal amount of this Bond is paid or duly provided for, and such interest shall be paid in the manner and on the Interest Payment Dates specified in the Indenture.

This Bond may be transferred or exchanged as provided in the Indenture.

To the extent and in the respects permitted by the Indenture, the Indenture may be modified or amended in the manner and subject to the conditions and exceptions prescribed in the Indenture. Certain such modifications and amendments may be made without the consent of the Owners of the Bonds to the extent provided in the Indenture.

The Owner or Beneficial Owner of this Bond shall have no right to enforce the provisions of the Indenture or to institute action to enforce the pledge or covenants made therein or to take any action with respect to an Event of Default under the Indenture or to institute, appear in, or defend any suit or other proceeding with respect thereto, except as provided in the Indenture.

The Bonds are subject to tender or redemption prior to maturity upon the circumstances, at the times, in the amounts, upon payment of the amounts, with the notice, upon the other terms and provisions and with the effect set forth in the Indenture.

No director, officer, agent or employee of the Issuer shall be individually or personally liable for the payment of any principal or Redemption Price of or interest on the Bonds or any sum hereunder or be subject to any personal liability or accountability by reason of the execution and delivery of the Indenture.

It is hereby certified and recited that all conditions, acts and things required by the Constitution or statutes of the State of California or by the Act or the Indenture to exist, to have

happened or to have been performed precedent to or in the issuance of this Bond exist, have happened and have been performed in due time, form and manner, and that the issue of Bonds, together with all other indebtedness of the Issuer, is within every debt and other limit prescribed by said Constitution and statutes.

This Bond shall not be valid until the Certificate of Authentication hereon shall have been signed by the Trustee.

IN WITNESS WHEREOF, the California Community Choice Financing Authority has caused this Bond to be signed in its name and on its behalf by the manual or facsimile signature of its Chair, and attested by the manual or facsimile signature of its Secretary, all as of the Dated Date specified above.

CALIFORNIA COMMUNITY CHOICE
FINANCING AUTHORITY

By: _____
Chair

ATTEST:

Secretary

**[FORM OF TRUSTEE’S CERTIFICATE OF AUTHENTICATION AND
REGISTRATION]**

This Bond is one of the Bonds described in the within mentioned Indenture and is one of the Clean Energy Project Revenue Bonds, Series 2026_ of California Community Choice Financing Authority.

Date of registration and authentication: _____, 20[____].

U.S. BANK TRUST COMPANY, NATIONAL
ASSOCIATION, as Trustee

By: _____
Name: _____
Title: _____

Customary abbreviations may be used in the name of a Bondholder or an assignee, such as TEN COM (= tenants in common), TEN ENT (= tenants by the entireties), JT TEN (= joint tenants with right of survivorship and not as tenants in common), CUST (= Custodian) and U/T/M/A (= Uniform Transfers to Minors Act).

The following abbreviations, when used in the inscription on the face of the within Bond, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM	—	as tenants in common	UNIF TRAN MIN ACT
TEN ENT	—	as tenants by the entirety	_____ Custodian _____
JT TEN	—	as joint tenants with right	(Cust) (Minor)

of survivorship and not as under Uniform Transfers to Minors Act of
tenants in common _____
(State)

Additional abbreviations may also be used though not in list above.

[FORM OF ASSIGNMENT]

For Value Received, the undersigned sells, assigns and transfers unto

Please Insert Social Security or
Other Identifying Number of Assignee

(Name and Address of Assignee)

the within Bond of the California Community Choice Financing Authority, and hereby irrevocably constitutes and appoints _____ attorney to transfer the said Bond on the books kept for registration thereof with full power of substitution in the premises.

Date: _____

SIGNATURE GUARANTEED:

NOTICE: Signature(s) must be guaranteed by an “eligible guarantor institution” meeting the requirements of the Trustee, which requirements include membership or participation in STAMP or such other “signature guarantee program” as may be determined by the Trustee in addition to, or in substitution for, STAMP, all in accordance with the Securities and Exchange Act of 1934, as amended.

NOTICE: The signature to this assignment must correspond with the name as it appears upon the face of the within Bond in every particular, without alteration or enlargement or any change whatever.

EXHIBIT B**FORM OF INDEX RATE DETERMINATION CERTIFICATE/CONTINUATION NOTICE**

Re: California Community Choice Financing Authority Clean Energy Project Revenue Bonds, Series 2026_ ([SIFMA][SOFR] Index Rate) (the “*Bonds*”)

Reference is made to Section 2.09 [and Section 2.14] of the Trust Indenture, dated as of _____ 1, 2026 (the “*Indenture*”), between the California Community Choice Financing Authority (the “*Issuer*”) and U.S. Bank Trust Company, National Association, as trustee (the “*Trustee*”), relating to the above captioned Bonds. Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Indenture.

The undersigned Authorized Representative of the Issuer hereby notifies the Trustee and the Rating Agencies as follows with respect to the Index Rate Period commencing on the date hereof:

Include the following text separately for each Series of Index Rate Bonds:

(i) the Index Rate shall be the [SIFMA/SOFR] Index Rate and the Index Rate Period shall be _____;

(ii) if the Index Rate shall be the SOFR Index Rate, (A) the SOFR Index shall be the “Secured Overnight Financing Rate” reported on the NY Federal Reserve’s Website, or reported by any successor to the Federal Reserve Bank of New York as administrator of such Secured Overnight Financing Rate, as of 3:00 p.m. on each SOFR Publish Date representing the SOFR Index as of the third Business Day preceding the [Initial Issue Date][Index Rate Reset Date], which will be used to calculate interest for the SOFR Effective Period beginning on such [Initial Issue Date][Index Rate Reset Date] (the “*SOFR Effective Date*”) (for example, for purposes of determining the SOFR Index for a SOFR Effective Date of Thursday, _____, 20__, the Calculation Agent uses SOFR published on the SOFR Publish Date of Tuesday, _____, 20__, which is the SOFR Index for the SOFR Lookback Date of Monday, _____, 20__), and (B) the Applicable Factor, as determined by the Underwriter or the Remarketing Agent, as the case may be, shall be ____ % of SOFR.

(iii) the Applicable Spread for each Maturity Date, as determined by the Underwriter or the Remarketing Agent, as the case may be, shall be as follows:

MATURITY DATE	APPLICABLE SPREAD	MATURITY DATE	APPLICABLE SPREAD

(iv) if, during any [SIFMA/SOFR] Index Rate Period, the [SIFMA/SOFR] Index Rate is not reported by, or otherwise ceases to be available from, the relevant source, the substitute or replacement Index Rate, as determined by the Issuer, for the Index Rate Period shall be the substitute determined in writing by the Issuer;

(v) the Index Rate Tender Date shall be _____;

(vi) the Interest Payment Date[s] shall be _____;

(vii) for a Series of Bonds bearing interest at the SIFMA Index Rate, the Index Rate Reset Date[s] shall be _____ [Thursday of each week, or if the SIFMA Index is not issued on Wednesday of such week, the Business Day next succeeding the day on which the SIFMA Index for such week is issued]; and

(viii) for a Series of Bonds bearing interest at the SOFR Index Rate, the SOFR Effective Date shall be [each Business Day][____], 20[____].

(iv) [If a Liquidity Facility is to be in effect for the Bonds during the new Index Rate Period, the Liquidity Provider shall be ____].

Include the following text for any Series of CPI Bonds:

(i) the CPI Interest Period shall be _____.

(ii) the Applicable Spread for each Maturity Date, as determined by the Underwriter or the Remarketing Agent, as the case may be, shall be as follows:

MATURITY DATE	APPLICABLE SPREAD	MATURITY DATE	APPLICABLE SPREAD

(iii) the CPI Index Rate for each Maturity Date shall be calculated, in accordance with Section 2.14 of the Indenture, using the CPI Index Rate Formula, which means (i) the total of CPI for the applicable Reference Month less CPI for the twelfth month prior to the applicable Reference Month, divided by (ii) CPI for the twelfth month prior to the applicable Reference Month, which formula would be expressed mathematically as $((CPI_t - CPI_{t-12}) / CPI_{t-12})$, where:

CPI_t = CPI for the applicable Reference Month;

CPI_{t-12} = CPI for the twelfth month prior to the applicable Reference Month;

Applicable Spread = []%; and

Reference Month = the 3rd calendar month preceding each CPI Index Rate Reset Date.

- (iv) the Mandatory Purchase Date shall be _____;
- (v) the Interest Payment Date[s] shall be the first Business Day of each Month, commencing on the first Business Day of [____], [20__]; and
- (vi) CPI Index Rate Reset Date[s] shall be the first Business Day of each calendar month; and
- (vii) if, during any CPI Index Rate Period, the CPI is not reported by, or otherwise ceases to be available from, the relevant source, but the CPI has otherwise been reported by the BLS, the Calculation Agent will determine the CPI as published by the BLS for such month using a source it deems to be accurate and appropriate.

IN WITNESS WHEREOF, I have set forth my hand this ____ day of _____.

CALIFORNIA COMMUNITY CHOICE
FINANCING AUTHORITY

By _____
Name _____
Title _____

Please sign below to signify your acknowledgement of receipt of this Certificate and, as to the Underwriter or the Remarketing Agreement, as the case may be, your agreement with the terms set forth herein.

ACKNOWLEDGED AND RECEIVED:
U.S. BANK TRUST COMPANY, NATIONAL ASSOCIATION, as Trustee

By _____
Name _____
Title _____

ACKNOWLEDGED, RECEIVED AND AGREED TO:

as Underwriter

By _____
Name _____
Title _____

EXHIBIT C

[RESERVED]

EXHIBIT D

[RESERVED]

EXHIBIT E

[RESERVED]

SCHEDULE I

PROJECT PARTICIPANT

Ava Community Energy

SCHEDULE II

SCHEDULED DEBT SERVICE DEPOSITS⁽¹⁾

DATE	SCHEDULED MONTHLY DEPOSIT	MINIMUM INTEREST EARNINGS ACCRUAL⁽¹⁾	CUMULATIVE SCHEDULED BALANCE

DATE	SCHEDULED MONTHLY DEPOSIT	MINIMUM INTEREST EARNINGS ACCRUAL ⁽¹⁾	CUMULATIVE SCHEDULED BALANCE

DATE	SCHEDULED MONTHLY DEPOSIT	MINIMUM INTEREST EARNINGS ACCRUAL ⁽¹⁾	CUMULATIVE SCHEDULED BALANCE

(1) Includes projected interest earnings on the initial Debt Service Fund Agreement.

SCHEDULE III**TERMS OF COMMODITY SWAPS**

For each Month beginning with _____ 2026 and ending with the earlier of (A) an Early Termination Date that has occurred or has been effectively designated or (B) _____, 2055, the Issuer will determine for each “Primary Delivery Point” as set forth on Exhibit A to the Energy Purchase Agreement, (i) the price under the “Contract Index Price” (as set forth on such Exhibit A), (ii) the difference (which may be positive or negative) between such Contract Index Price and the fixed prices for Energy set forth in the Commodity Swap, and (iii) the product of such difference and the Energy quantity, as applicable, for such Primary Delivery Point as set forth on Exhibit A to the Energy Purchase Agreement.

The Issuer will then calculate a net settlement amount for all Primary Delivery Points for such Month due by or to the Issuer under the Commodity Swap that aggregates the amounts determined under clause (iii) above.

All payments from the Issuer or the Commodity Swap Counterparty will be due on each “Payment Date” under the Commodity Swap (which shall be the twenty-fifth (25th) day of the Month following the Month of Energy deliveries or, if such day is not a Business Day under the Commodity Swap, then the next following Business Day).

SCHEDULE IV

**AMORTIZED VALUE OF
SERIES 2026_ BONDS**

REDEMPTION DATE	AMORTIZED VALUE	REDEMPTION DATE	AMORTIZED VALUE

REDEMPTION DATE	AMORTIZED VALUE	REDEMPTION DATE	AMORTIZED VALUE

RE-PRICING AGREEMENT

This RE-PRICING AGREEMENT, dated as of [____], 2026 (this “Agreement”), is entered into by and between Energy Prepay [____], LLC, a Delaware limited liability company (“Prepay LLC”) and California Community Choice Financing Authority (“Issuer”). Prepay LLC and Issuer are sometimes referred to herein individually as a “Party” and collectively as the “Parties.” Capitalized terms used herein shall have the meanings set forth in Section 1.

WHEREAS, Issuer is issuing the [Clean Energy Project Revenue Bonds, Series 2026[X] pursuant to the Indenture in order to provide funds to acquire the Energy Supply from Prepay LLC pursuant to the Prepaid Agreement;

WHEREAS, in connection with its acquisition of the Energy Supply, Issuer has entered into the Power Supply Contract with the Project Participant providing for the sale of the Energy Supply by Issuer to the Project Participant;

WHEREAS, the price payable by the Project Participant for the Energy Supply includes a discount to the price set forth in the Power Supply Contract, which discount has been established for the Initial Reset Period therein and will be re-established for each subsequent Reset Period under the terms and conditions set forth herein; and

WHEREAS, under the terms of the Power Supply Contract, prior to each Reset Period after the Initial Reset Period, the Project Participant may elect to have its Energy Supply remarketed if the Available Discount established for such Reset Period is less than the Minimum Discount specified in the Power Supply Contract.

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

Section 1. Definitions. When used herein, the following capitalized terms shall have the following meanings:

“Additional Reduction Amount” has the meaning set forth in Appendix A.

“Available Discount” has the meaning specified in the Power Supply Contract and also means, for each Reset Period, the final amount determined by Prepay LLC as of the applicable Bond Pricing Date pursuant to Appendix A, expressed in cents per MWh (rounded down to the nearest one-half cent).

“Bond Closing Date” means the date on which the Bonds are issued pursuant to the Indenture.

“Bond Pricing Date” means, for any Reset Period, the date upon which the interest rate and yield on the Bonds is established pursuant to the applicable bond remarketing agreement or bond purchase agreement.

“[Bonds]” has the meaning set forth in the Indenture.

“[Business Day]” has the meaning set forth in the Indenture.

“Contract Quantity” has the meaning set forth in the Prepaid Agreement.

“Delivery Period” has the meaning set forth in the Prepaid Agreement.

“Delivery Period Implied Rate” has the meaning set forth in Appendix A.

“Determination Month” has the meaning set forth in Appendix A.

“Energy” has the meaning set forth in the Prepaid Agreement.

“Energy Supply” means with respect to the Prepaid Agreement, the aggregate Contract Quantities of Energy to be delivered by Prepay LLC under the Prepaid Agreement.

“Estimated Available Discount” has the meaning set forth in Section 5(a).

“Excess Amount” is the positive difference, if any, of the Prior Remaining Energy Value less the New Remaining Delivery Cost.

“Fixed Price” means \$[]/MWh.

“Fixed Rate” has the meaning set forth in Appendix A.

“Funding Agreement” has the meaning set forth in the Prepaid Agreement.

“Funding Bidder” has the meaning set forth in the LLC Agreement.

“Funding Recipient” has the meaning set forth in the Prepaid Agreement.

“Indenture” means the Trust Indenture, dated as of the first day of the month of the Bond Closing Date, between Issuer and the Trustee, as the same may be amended or supplemented from time to time pursuant to one or more Supplemental Indentures, or any other trust indenture under which refunding bonds are issued and secured.

“Initial Reset Period” means the period from [], 20[] until [], 20[].

“Interest Rate Period” has the meaning set forth in the Indenture, provided that if the Bonds are Outstanding in two or more Series with separate, concurrent and co-terminus Interest Rate Periods, “Interest Rate Period” shall mean all such Interest Rate Periods collectively.

“LLC Agreement” means the Amended and Restated Limited Liability Company Agreement of Prepay LLC, dated as of [], 20[].

“[Mandatory Purchase Date]” has the meaning set forth in the Indenture.

“Minimum Discount” has the meaning set forth in the Power Supply Contract.

“Monthly Contract Quantity” means, for any month, the aggregate Contract Quantities scheduled to be delivered by Prepay LLC to Issuer under the Prepaid Agreement for such month.

“Monthly Discount” has the meaning set forth in Section 6(b).

“MWh” has the meaning set forth in the Prepaid Agreement.

“New Remaining Delivery Cost” has the meaning set forth in Appendix A.

“New Reset Period” has the meaning set forth in Appendix A.

“Old Reset Period” has the meaning set forth in Appendix A.

“[Outstanding]” has the meaning set forth in the Indenture.

“Participant Notification Deadline Day” means, with respect to each Reset Period, the last day on which Issuer is permitted to provide a notice of the Estimated Available Discount to the Project Participant under the Power Supply Contract.

“[Power Supply Contract]” has the meaning set forth in the Indenture.

“Prepaid Agreement” means the Prepaid Energy Sales Agreement, dated as of [____], 20[___], between Prepay LLC and Issuer, as the same may be amended or supplemented in accordance with its terms.

“Prepay LLC” has the meaning set forth in the preamble.

“Prior Remaining Energy Value” has the meaning set forth in Appendix A.

“[Project Participant]” has the meaning set forth in the Indenture.

“Re-pricing Date” means, for any Reset Period, any Business Day not earlier than ninety (90) days prior to the earlier of (i) the date on which the Bonds then Outstanding may be called for optional redemption in accordance with the Indenture and (ii) the day following the last day of the Reset Period then in effect.

“Re-pricing Firm Offer” means, for any Reset Period after the Initial Reset Period, a binding offer from a Funding Bidder on the Bond Pricing Date for such Reset Period to provide a Funding Agreement that reflects (i) a Reset Period Implied Rate that is sufficient to achieve the Minimum Discount for such Reset Period, and (ii) a Reset Period length that complies with the requirements of Section 3.

“Re-pricing Indicative Offer” means, for any Reset Period after the Initial Reset Period, indicative pricing from a Funding Bidder that would constitute a Re-pricing Firm Offer if made on the proposed Bond Pricing Date for such Reset Period.

“Remaining Delivery Cost” has the meaning set forth in Appendix A.

“Remaining Energy Value” has the meaning set forth in Appendix A.

“Reset Period” means the Initial Reset Period and each period determined pursuant to Section 3.

“Reset Period Implied Rate” has the meaning set forth in Appendix A.

“Series” means Bonds designated as a Series and authorized to be issued by Issuer pursuant to [Section 2.01] of the Indenture.

“SOFR” means the Secured Overnight Financing Rate administered by the Federal Reserve Bank of New York (or a successor administrator) and provided on the New York Fed’s Website.

“Supplemental Indenture” means any indenture supplemental to or amendatory of the Indenture executed and delivered by Issuer and the Trustee in accordance with Article X of the Indenture.

“Termination Payment Adjustment Schedule” has the meaning set forth in the Prepaid Agreement.

“Trustee” means the trustee under the Indenture and its successors and assigns.

Section 2. Purpose of Agreement and Intention of Parties. The Parties are entering into this Agreement in connection with the execution and delivery of the Indenture, the Prepaid Agreement and the other transaction documents for the purpose of establishing the methodology for determining the Available Discount for each Reset Period following the Initial Reset Period.

Section 3. Reset Periods. Each Reset Period shall commence on the next day that follows the last day of the Initial Reset Period or, subsequently, the immediately prior Reset Period. The length of each Reset Period shall be the remaining term of the Delivery Period unless Prepay LLC elects, in its sole discretion following consultation with Issuer, a shorter period, which period may not be shorter than the lesser of (a) three (3) years or (b) the remaining term of the Delivery Period without Issuer’s consent; *provided further* that:

- (i) The Initial Reset Period and each subsequent Reset Period (other than the final Reset Period) shall end the last day of the month preceding the end of the applicable Interest Rate Period. For example, if the Interest Rate Period ends October 31, the last day of the Reset Period would end September 30, and
- (ii) the final Reset Period shall end on the last day of the Delivery Period.

Section 4. Reserved.

Section 5. Estimated Available Discount.

(a) On any Business Day not earlier than the 70th day prior to the earliest potential Re-pricing Date for any Reset Period and not later than ten (10) Business Days prior to the latest potential Re-pricing Date for any Reset Period, Prepay LLC (either on its own initiative or at Issuer’s request) shall provide to Issuer an estimate of the length of such Reset Period, the Reset Period Implied Rate and the Available Discount (the “Estimated Available Discount”) that are

anticipated to apply to such Reset Period. In determining the Estimated Available Discount, Prepay LLC shall utilize the methodology set forth in Appendix A. After Prepay LLC provides an initial estimate for a Reset Period, Prepay LLC may provide updated estimates on its own initiative or upon a subsequent request from Issuer.

(b) Issuer shall notify the Project Participant of the Estimated Available Discount and any updates thereto under the relevant provisions of the Power Supply Contract. Unless Prepay LLC and Issuer otherwise agree, in any notice of Estimated Available Discount provided to a Project Participant prior to the Participant Notification Deadline Day, Issuer shall clearly indicate in such notice that the notice is provisional and is not intended to, and does not, trigger a Project Participant's right to provide a [Remarketing Election Notice] (as defined in the Power Supply Contract).

(c) If, at any time during the re-pricing period for a Reset Period, a Funding Bidder provides a Re-pricing Firm Offer for such Reset Period that Prepay LLC accepts in accordance with the LLC Agreement, Issuer agrees that it will execute a bond purchase or remarketing agreement reflecting a Funding Agreement for such Reset Period between Prepay LLC and the Funding Bidder selected by Prepay LLC for such Reset Period.

(d) Issuer agrees to cooperate in good faith with Prepay LLC and to take all steps reasonably within Issuer's control that are necessary, in each case, to cause a Bond Pricing Date to occur for any Re-pricing Indicative Offer that Prepay LLC elects to pursue, which steps shall include retaining an underwriter or remarketing agent for the Bonds to be priced and participating in the Bond marketing or remarketing process.

(e) Issuer shall notify the Project Participant of the Estimated Available Discount and any updates thereto under the relevant provisions of the Power Supply Contract. Unless Prepay LLC and Issuer otherwise agree, in any notice of Estimated Available Discount provided to a Project Participant prior to the Participant Notification Deadline Day, Issuer shall clearly indicate in such notice that the notice is provisional and is not intended to, and does not, trigger a Project Participant's right to provide a [Remarketing Notice] (as defined in the Power Supply Contract).

Section 6. Determination of Available Discount and Monthly Discount.

(a) Prepay LLC shall determine on the Bond Pricing Date the Available Discount for such Reset Period (expressed in cents per MWh and rounded down to the nearest one-half cent) in accordance with the methodology set forth in Appendix A.

(b) For each Reset Period after the Initial Reset Period, Prepay LLC shall determine the monthly discount portion of the Available Discount for such Reset Period (the "Monthly Discount"). Issuer and Prepay LLC then shall mutually agree upon the projected Annual Refund (as defined in the Power Supply Contract) for such Reset Period, which shall be determined consistent with [Section 3.2(b)] of the Power Supply Contract and shall be the remaining portion of the Available Discount. Prepay LLC and Issuer acknowledge that the purpose of retaining a portion of the Available Discount for distribution in the Annual Refund is to mitigate the risk to bondholders of reduced or lost investment income on any investments held under the Indenture.

Section 7. Termination Payment Adjustment Schedule; Monthly Quantity Changes.

(a) For any Reset Period, Prepay LLC may modify the Termination Payment Adjustment Schedule to reflect changes in the Remaining Energy Values set forth on Attachment 1 to Appendix A and otherwise, provided that such modifications are sufficient to meet the redemption requirements of the Bonds to be sold for such Reset Period.

(b) Issuer and Prepay LLC agree that the Prepaid Agreement will be amended to reflect any reductions to Monthly Contract Quantities determined pursuant to Appendix A.

Section 8. Timing. The dates and time intervals stated in this Agreement may be waived or altered by the mutual agreement of the Parties.

Section 9. Termination. This Agreement shall terminate automatically upon the occurrence of an [Early Termination Payment] under and as defined in the Prepaid Agreement. For the avoidance of doubt, any such termination shall not be considered a failure by Prepay LLC to act in good faith hereunder, regardless of whether the Parties have previously discussed pricing that may apply to any Reset Period or otherwise taken the steps required under this Agreement.

Section 10. Communications.

(a) All notices, requests and other communications shall be in writing (including facsimile, electronic mail or other electronic means) provided to the address and/or electronic mail address set forth below:

Prepay LLC: As provided in the Prepaid Agreement

Issuer: As provided in the Prepaid Agreement

(b) Each Party may change the address for communications to it pursuant to the terms of the referenced agreement, which notice shall be effective when delivered at the address specified herein.

Section 11. Miscellaneous.

(a) *Miscellaneous.* [Article X (Dispute Resolution) and Sections 18.3 (Entirety; Amendments), 18.4 (Governing Law), 18.5 (Non-Waiver), 18.6 (Severability), 18.7 (Exhibits), 18.9 (Relationship of Parties), 18.12 (Limitation of Liability) and 18.13 (Counterparts) of the Prepaid Agreement] are incorporated by reference into this Agreement, *mutatis mutandis*, as if fully set forth herein.

(b) *Amendments to Power Supply Contract and Indenture.* Issuer shall not agree to or consent to any modification, supplement, amendment or waiver of any provision of the Power Supply Contract or the Indenture that affects the meaning of any defined term herein or the operation of any provision hereof.

(c) *Assignment.* This Agreement and all of the provisions hereof shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and permitted assigns, but neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned

by either Party hereto without the prior written consent of the other Party; provided that each Party acknowledges and agrees that the other Party shall assign all of its right, title and interest in, to and under this Agreement in connection with any assignment by either Party of its right, title and interest in, to and under the Prepaid Agreement to the assignee thereof, which assignment shall constitute a novation.

[Separate Signature Page(s) Attached]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed and delivered by their proper and duly authorized officers as of the date first above written.

ENERGY PREPAY [], LLC
By: Morgan Stanley Capital Group Inc., its
Manager

By: _____
Name: _____
Title: _____

CALIFORNIA COMMUNITY CHOICE
FINANCING AUTHORITY

By: _____
Name: _____
Title: _____

Appendix A

Prepay LLC will undertake the following steps in determining the Available Discount for any Reset Period (each, a “New Reset Period”):

- Step 1: Determine the “Prior Remaining Energy Value”
 - Prepay LLC will determine the Remaining Energy Value for the last month of the current Reset Period (the “Old Reset Period”) based on Attachment 1 hereto, as such Attachment initially existed or was last updated at the beginning of the prior Reset Period (the “Prior Remaining Energy Value”).
 - “Remaining Energy Value” means, for any month, the amount set forth on Attachment 1 of Appendix A as the “Remaining Energy Value” for such month, as Attachment 1 may be updated pursuant to this Appendix A in connection with the establishment of any new Reset Period.
- Step 2: Prepay LLC will specify the length of the New Reset Period pursuant to Section 3 of this Agreement
- Step 3: Prepay LLC will specify a Reset Period Implied Rate for the New Reset Period and a Delivery Period Implied Rate
 - “Reset Period Implied Rate” means, for any Reset Period other than the Initial Reset Period, a fixed rate offered by the Funding Recipient for such Reset Period as of the Bond Pricing Date for such Reset Period, which rate the Parties acknowledge (i) will be determined by the Funding Recipient in its sole and absolute discretion based on the rate of the Funding Recipient, and (ii) for which the Funding Recipient may consider all relevant factors, including (w) the nature of the source of funding provided by the Funding Agreement, including any applicable regulatory or capital charges, (x) the tenor, (y) market interest for such funding at the time, and (z) any other unique attributes of the Funding Agreement funding relative to other sources available to the Funding Recipient. The Parties acknowledge that, for purposes of providing an Estimated Available Discount, Prepay LLC may rely on indicative pricing proposals from a Funding Bidder.
 - “Delivery Period Implied Rate” means, for any portion of the Delivery Period that is not covered by a Reset Period, a fixed rate determined by Prepay LLC in its sole and absolute discretion as of the Bond Pricing Date for such Reset Period which Prepay LLC determines (in its sole discretion) that the Funding Recipient would be able to acquire, as of the date of determination, funding from other sources comparable to the funding provided by the Funding Agreement as of the date of determination if such Funding Agreement were extended for the entire Delivery Period. In determining such a rate, Prepay LLC may consider all relevant factors, including (w) the nature of the source of funding provided by the Funding Agreement, including any applicable regulatory or capital charges, (x) the length of the Delivery Period, (y) market interest for such funding at the time, and (z) any other unique attributes of the

Funding Agreement funding relative to other sources available to the Funding Recipient.

- Step 4: Determine the “New Remaining Delivery Cost”
 - Prepay LLC will determine the “Remaining Delivery Cost” for each month of the Delivery Period after the Old Reset Period. The Remaining Delivery Cost for the first month of the New Reset Period is the “New Remaining Delivery Cost”.
 - “Remaining Delivery Cost” means, for the first month of any New Reset Period (the “Determination Month”), an amount calculated by Prepay LLC equal to the net present value of a stream of monthly payments equal to the Monthly Contract Quantities multiplied by the Fixed Price for the remainder of the Delivery Period (including such Determination Month), discounted at the Reset Period Implied Rate for the New Reset Period and the Delivery Period Implied Rate for the remainder of the Delivery Period after the New Reset Period.
- Step 5: Additional Reduction Amount or changing Monthly Contract Quantities
 - If the Prior Remaining Energy Value is less than the New Remaining Delivery Cost:
 - If the Reset Period will go to the end of the Delivery Period, Prepay LLC will reduce the Monthly Contract Quantities to zero in as many months as necessary at the end of the Delivery Period (and, to the extent necessary, reduce the Monthly Contract Quantities in the last remaining month of the Reset Period to a quantity greater than zero) such that the Prior Remaining Energy Value is equal to the New Remaining Delivery Cost.
 - If the Reset Period will end prior to the end of the Delivery Period, Prepay LLC in its sole discretion may reduce the Monthly Contract Quantities as provided above.
 - If the Prior Remaining Energy Value is greater than the New Remaining Delivery Cost:
 - Subject to the following bullet, Prepay LLC will pay to Issuer the amount, if any, by which (A) the Prior Remaining Energy Value exceeds (B) the New Remaining Delivery Cost (the “Additional Reduction Amount”) on the first day of the contemplated Interest Rate Period, which payment shall be applied by Issuer to the retirement of Bonds.
 - Notwithstanding the immediately prior bullet, Prepay LLC may elect to retain a portion of the Excess Amount if (i) the Reset Period will end prior to the end of the Delivery Period, (ii) such retention does not reduce the Available Discount, and (iii) doing so is consistent with the amortization requirement of the Bonds. If Prepay LLC elects to retain a portion of such Excess Amount pursuant to the foregoing proviso, the

- Additional Reduction Amount shall be the portion of such Excess Amount that Prepay LLC elects to pay.
- Any Additional Reduction Amount or changes in Monthly Contract Quantities will then be included in calculating the New Remaining Delivery Cost. An Additional Reduction Amount will reduce the Prior Remaining Energy Value for this purpose.
 - Once the New Reset Period goes into effect, Attachment 1 hereto will be amended such that the Remaining Energy Value for each month in the New Reset Period and the remainder of the Delivery Period is equal to the Remaining Delivery Cost for such month as determined under Step 4 and updated under this Step 5.
- Step 6: Determine the Fixed Rate for the Bonds for the term of such contemplated Interest Rate Period
 - The remarketing agent or underwriter of the Bonds for such contemplated Interest Rate Period will specify the Fixed Rate.
 - “Fixed Rate” means, for any New Reset Period, the fixed rate or rates of interest payable by Issuer with respect to a Series of Bonds or, in the case of a Series of Variable Rate Bonds (as defined in the Indenture), the fixed rate payable by Issuer under the related fixed rate swap transaction, which Fixed Rates will be determined on the Bond Pricing Date at a rate sufficient to enable all the Bonds to be sold or remarketed on such Bond Pricing Date in accordance with the Indenture (which sale price may include a premium or discount to par), as determined based on market information then available.
 - Step 7: Determine Monthly Discount Portion of Available Discount
 - Prepay LLC will determine the Monthly Discount portion of the Available Discount for the Reset Period based on the expected differences between monthly revenues and monthly debt service and other obligations of the Clean Energy Project (as defined in the Indenture).
 - Step 8: Determine Annual Refund Portion of Available Discount
 - Prepay LLC and Issuer shall mutually agree upon the projected Annual Refund (as defined in the Power Supply Contract) for the Reset Period, which shall be determined consistent with [Section 3.2] of the Power Supply Contract and shall be the remaining portion of the Available Discount applicable to such Project Participant.

Attachment 1 to Appendix A

REMAINING ENERGY VALUES

[To be attached.]

RE-PRICING AGREEMENT

This RE-PRICING AGREEMENT (this “Agreement”) is made and entered into as of [], 202[] by and between Aron Energy Prepay [] LLC, a Delaware limited liability (“Prepay LLC”) and California Community Choice Financing Authority, a joint powers authority and a public entity of the State of California established pursuant to the provisions of the Joint Exercise of Powers Act (Article 1, Chapter 5, Division 7, Title 1, Section 6500 et seq. of the California Government Code, as amended) (the “Issuer”). Each of Prepay LLC and the Issuer is individually referred to as a “Party” and collectively as the “Parties”. Capitalized terms used herein shall have the meanings set forth in Section 1.

WHEREAS, the Issuer is issuing its Bonds pursuant to the Trust Indenture in order to provide funds to acquire the Power Supply from Prepay LLC pursuant to the Master Power Supply Agreement; and

WHEREAS, in connection with its acquisition of the Power Supply, the Issuer has entered into the Clean Energy Purchase Contract with the Project Participant providing for the sale of the Power Supply by the Issuer to the Project Participant; and

WHEREAS, the price payable by the Project Participant for the Power Supply includes a discount to the index or [APC Contract Price], as applicable, set forth in the Clean Energy Purchase Contract, which discount has been established for the Initial Reset Period therein and will be re-established for each subsequent Reset Period under the terms and conditions set forth herein; and

WHEREAS, under the terms of the Master Power Supply Agreement and Clean Energy Purchase Contract, prior to each Reset Period after the Initial Reset Period, the Project Participant may elect to have the Power Supply remarketed if the Available Discount Percentage established for any portion of a Reset Period is less than the [Minimum Discount Percentage] specified therein;

NOW, THEREFORE, in consideration of the premises above and the mutual covenants and agreements herein set forth, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

Section 1. Definitions. For all purposes of this Agreement, except as otherwise expressly provided or unless the context otherwise required, capitalized terms used herein shall have the meanings set forth below, which shall be equally applicable to both the singular and plural forms of such terms.

“Additional Reduction Amount” has the meaning set forth in Exhibit A.

“Available Discount Percentage” means, for each Reset Period, the final amount determined by the Calculation Agent as of the applicable Bond Pricing Date pursuant to Exhibit A, expressed as a percentage, which may not be less for any portion of the Reset Period than the lower of (i) the last Estimated Available Discount Percentage provided or updated by the Calculation Agent pursuant to Section 5(a) for such portion of the Reset Period, and (ii) the

highest Minimum Discount Percentage applicable to such portion of the Reset Period. The Available Discount Percentage may vary during different periods of time during a Reset Period.

“Base Quantity” has the meaning set forth in the Master Power Supply Agreement.

“Bond Closing Date” means the date on which the Bonds are issued pursuant to the Trust Indenture.

“Bond Pricing Date” means, for any Reset Period, the date of execution of the applicable bond remarketing agreement or bond purchase agreement.

“Bonds” means the Series 2026[] Bonds issued pursuant to the Trust Indenture.

“Business Day” has the meaning set forth in the Trust Indenture.

“Calculation Agent” means Prepay LLC.

“Delivery Period” has the meaning set forth in the Master Power Supply Agreement.

“Delivery Period Implied Rate” has the meaning set forth in Exhibit A.

“Energy” has the meaning set forth in the Master Power Supply Agreement.

“Estimated Available Discount Percentage” has the meaning set forth in Section 5(a).

“Excess Amount” is the positive difference, if any, of the Prior Remaining Power Value less the New Remaining Delivery Cost.

“Fixed Rate” has the meaning set forth in Exhibit A.

“Funding Agreement” has the meaning set forth in the Master Power Supply Agreement.

“Funding Recipient” has the meaning set forth in the Master Power Supply Agreement.

“Initial Reset Period” means the period from [], 202[] until the last day of the Month preceding the last Month of the [Initial Interest Rate Period] (as defined in the Trust Indenture).

“Interest Rate Period” has the meaning set forth in the Trust Indenture.

“Issuer” has the meaning set forth in the preamble.

“LLC Agreement” means the [] Limited Liability Company Agreement of Prepay LLC, dated as of [], 202[].

“Master Power Supply Agreement” means the Master Power Supply Agreement, dated as of [], 202[] between Prepay LLC and Issuer, as the same may be amended or supplemented in accordance with its terms.

“Minimum Discount Percentage” has the meaning set forth in the Clean Energy Purchase Contract.

“Monthly Discount Percentage” has the meaning set forth in Section 6(b).

“New Remaining Delivery Cost” has the meaning set forth in Exhibit A.

“New Reset Period” has the meaning set forth in Exhibit A.

“Old Reset Period” has the meaning set forth in Exhibit A.

“Outstanding” has the meaning set forth in the Trust Indenture.

“Participant Notification Deadline Day” means, with respect to each Reset Period, the last day on which the Issuer is permitted to provide a notice of the Estimated Available Discount Percentage to the Project Participant under the Clean Energy Purchase Contract.

“Power Supply” means with respect to the Master Power Supply Agreement, the aggregate quantity of Energy to be delivered to the Issuer under the Master Power Supply Agreement.

“Prepay LLC” has the meaning set forth in the preamble.

“Prior Remaining Power Value” has the meaning set forth in Exhibit A.

“Project Participant” has the meaning set forth in the Trust Indenture.

“Qualified Firm Offer” means, for any Reset Period after the Initial Reset Period, a binding offer from a Qualified Funding Recipient on the Bond Pricing Date for such Reset Period to provide a Funding Agreement that reflects (i) a Reset Period Implied Rate that is sufficient to achieve the Minimum Discount Percentage for such Reset Period, and (ii) a Reset Period length that complies with the requirements of Section 3.

“Qualified Funding Recipient” has the meaning set forth in the LLC Agreement.

“Qualified Potential Offer” means, for any Reset Period after the Initial Reset Period, indicative pricing from a Qualified Funding Recipient that would constitute a Qualified Firm Offer if made on the Bond Pricing Date for such Reset Period.

“Re-pricing Date” means, for any Reset Period, any Business Day not earlier than 90 days prior to the earlier of (i) the date on which the Bonds then Outstanding may be called for optional redemption in accordance with the Trust Indenture, and (ii) the day following the last day of the Reset Period then in effect.

“Re-pricing Period” means, for any Reset Period, the period of time prior to such Reset Period during which a Re-pricing Date could occur for such Reset Period.

“Remaining Delivery Cost” has the meaning set forth in Exhibit A.

“Remaining Power Value” has the meaning set forth in Exhibit A.

“Reset Period” means each period determined pursuant to Section 3.

“Reset Period Implied Rate” has the meaning set forth in Exhibit A.

“Series” means Bonds designated as a Series and authorized to be issued by the Issuer pursuant to [Section 2.1] of the Trust Indenture.

“Supplemental Trust Indenture” means any Trust Indenture supplemental to or amendatory of the Trust Indenture executed and delivered by the Issuer and the Trustee in accordance with [Article X] of the Trust Indenture.

“Termination Payment” has the meaning set forth in the Master Power Supply Agreement.

“Termination Payment Adjustment Schedule” has the meaning set forth in the Master Power Supply Agreement.

“Trust Indenture” means the Trust Indenture, dated as of the first day of the month of the Bond Closing Date, between the Issuer and the Trustee, as the same may be amended or supplemented from time to time pursuant to one or more Supplemental Trust Indentures, or any Trust Indenture governing bonds issued as refunding bonds for Bonds issued under such Trust Indenture.

“Trustee” means the trustee under the Trust Indenture and its successors and assigns.

Section 2. Purpose of Agreement and Intention of Parties. The Parties are entering into this Agreement in connection with the execution and delivery of the Trust Indenture, the Master Power Supply Agreement and the other transaction documents for the purpose of establishing the methodology for determining the Available Discount Percentage for each Reset Period following the Initial Reset Period. Absent Issuer’s consent, the Available Discount Percentage will be the same for all portions of a Reset Period.

Section 3. Reset Periods. Each Reset Period shall commence on the next day that follows the last day of the Initial Reset Period or, subsequently, the immediately prior Reset Period. The length of each Reset Period shall be the remaining term of the Delivery Period unless the Calculation Agent elects, in its sole discretion, a shorter period, which period may not be shorter than the lesser of (a) three years or (b) the remaining term of the Delivery Period without the Issuer’s consent; provided further that:

- (i) The Initial Reset Period and each subsequent Reset Period (other than the final Reset Period) shall end on the last day of the month preceding the month in which the end of the Interest Rate Period applicable to such Reset Period occurs. For example, if the Interest Rate Period ends October 31, the last day of the Reset Period would end September 30, and
- (ii) the final Reset Period shall end on the last day of the Delivery Period.

Section 4. Reserved.

Section 5. Estimated Available Discount Percentage.

(a) On any Business Day not earlier than the 70th day prior to the earliest potential Re-pricing Date for any Reset Period and not later than 10 Business Days prior to the latest potential Re-pricing Date for any Reset Period, the Issuer may request that the Calculation Agent provide an estimate of the length of such Reset Period, Reset Period Implied Rate and Available Discount Percentage (the “Estimated Available Discount Percentage”) that are anticipated to apply to such Reset Period. In determining the Estimated Available Discount Percentage, the Calculation Agent shall utilize the methodology set forth in Exhibit A. The Calculation Agent may provide initial or updated estimates on its own initiative or upon a subsequent request from the Issuer.

(b) The Issuer shall notify the Project Participant of the Estimated Available Discount Percentage and any updates thereto under the relevant provisions of the Clean Energy Purchase Contract. Unless the Calculation Agent and the Issuer otherwise agree, in any notice of Estimated Available Discount Percentage provided to a Project Participant prior to the Participant Notification Deadline Day, the Issuer shall clearly indicate in such notice that the notice is provisional and not intended to trigger a Project Participant’s right to provide a [Remarketing Election] (as defined in the Clean Energy Purchase Contract).

(c) If, at any time during the Re-pricing Period for a Reset Period, a Qualified Funding Recipient provides a Qualified Firm Offer for such Reset Period, Issuer agrees that it will execute a bond purchase or remarketing agreement reflecting a Funding Agreement for such Reset Period between Prepay LLC and the Qualified Funding Recipient selected by Prepay LLC for such Reset Period.

(d) The Issuer agrees to cooperate in good faith with Prepay LLC and to take all steps reasonably within Issuer’s control that are necessary, in each case, to cause a Bond Pricing Date to occur for any Qualified Potential Offer that Prepay LLC elects to pursue, which steps shall include retaining an underwriter or remarketing agent for the Bonds to be priced and participating in the Bond marketing or remarketing process.

Section 6. Determination of Available Discount Percentage and Monthly Discount Percentage.

(a) The Calculation Agent shall determine on the Bond Pricing Date the Available Discount Percentage for such Reset Period in accordance with the methodology set forth in Exhibit A.

(b) For each Reset Period after the Initial Reset Period, the Calculation Agent shall determine the monthly discount portion of the Available Discount Percentage for such Reset Period (the “Monthly Discount Percentage”). The Issuer and the Calculation Agent then shall mutually agree upon the projected [Annual Refund] (as defined in the Clean Energy Purchase Contract) for such Reset Period, which shall be determined consistent with the Clean Energy Purchase Contract and shall be the remaining portion of the Available Discount Percentage.

Section 7. Termination Payment Adjustment Schedule; Monthly Quantity Changes.

(a) For any Reset Period, the Calculation Agent may modify the Termination Payment Adjustment Schedule to reflect changes in the Remaining Power Values set forth on Attachment 1 to Exhibit A and otherwise, provided that such modifications are sufficient to meet the redemption requirements of the Bonds to be sold for such Reset Period.

(b) The Issuer and the Calculation Agent agree that the Master Power Supply Agreement will be amended to reflect any reductions to Base Quantities determined pursuant to Exhibit A.

Section 8. Timing. The dates and time intervals stated in this Agreement may be waived or altered by the mutual agreement of the Parties.

Section 9. Termination. This Agreement shall terminate automatically upon termination of the Master Power Supply Agreement for any reason. For the avoidance of doubt, nothing in this Agreement or any other agreement restricts the ability of Funding Recipient to repay or prepay the Funding Agreement as set forth in the Funding Agreement, which election to repay or prepay may be made by Funding Recipient in its sole and absolute discretion in accordance with the terms of the Funding Agreement. Any such termination shall not be considered a failure by the Calculation Agent to act in good faith hereunder, regardless of whether the Parties have previously discussed pricing that may apply to any Reset Period or otherwise taken the steps required under this Agreement.

Section 10. Communications.

(a) All notices, requests and other communications shall be in writing (including facsimile, electronic mail or other electronic means) provided to the address and/or electronic mail address set forth below:

Calculation Agent: As provided in the Master Power Supply Agreement

The Issuer: As provided in the Master Power Supply Agreement

(b) Each Party may change the address for communications to it pursuant to the terms of the referenced agreement, which notice shall be effected when delivered at the address specified herein.

Section 11. Miscellaneous.

(a) Incorporation by Reference. [Article X] [Jurisdiction; Waiver of Jury Trial] and [Sections 18.3] [Entirety; Amendments], [18.4] [Governing Law], [18.5] [Non-Waiver], [18.6] [Severability], [18.7] [Exhibits], [18.9] [Relationship of Parties; Beneficiaries], [18.12] [Limitation of Liability] and [18.13] [Counterparts] of the Master Power Supply Agreement are incorporated by reference into this Agreement, *mutatis mutandis*, as if fully set forth herein.

(b) Amendments to Clean Energy Purchase Contract and Trust Indenture. The Issuer shall not agree to or consent to any modification, supplement, amendment or waiver of any

provision of the Clean Energy Purchase Contract or Trust Indenture that affects the meaning of any defined term herein or the operation of any provision hereof.

(Signatures appear on the next page)

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered by their respective duly authorized officers as of the date first written above.

ARON ENERGY PREPAY [] LLC
By: J. Aron & Company LLC,
its Manager

By: _____
Name: _____
Title: _____

CALIFORNIA COMMUNITY CHOICE
FINANCING AUTHORITY

By: _____
Name: _____
Title: _____

Exhibit A

The Calculation Agent will undertake the following steps in determining the Available Discount Percentage for any Reset Period (each, a “New Reset Period”):

- Step 1: Determine the “Prior Remaining Power Value”
 - The Calculation Agent will determine the Remaining Power Value for the last month of the current Reset Period (the “Old Reset Period”) based on Attachment 1 hereto, as such Attachment initially existed or was last updated at the beginning of the prior Reset Period (the “Prior Remaining Power Value”).
 - “Remaining Power Value” means, for any month, the amount set forth on Attachment 1 of the Appendix A as the “Remaining Power Value” for such month, as Attachment 1 may be updated pursuant to this Appendix A in connection with the establishment of any new Reset Period.
- Step 2: The Calculation Agent will specify the length of the New Reset Period pursuant to Section 3 of the Agreement
- Step 3: The Calculation Agent will specify a Reset Period Implied Rate for the New Reset Period and a Delivery Period Implied Rate
 - “Reset Period Implied Rate” means, for any Reset Period other than the Initial Reset Period, a fixed rate offered by the Funding Recipient for such Reset Period as of the Bond Pricing Date for such Reset Period, which rate the Parties acknowledge (i) will be determined by Funding Recipient in its sole and absolute discretion based on the rate of Funding Recipient, and (ii) for which the Funding Recipient may consider all relevant factors, including (w) the nature of the source of funding provided by the Funding Agreement, including any applicable regulatory or capital charges, (x) the tenor, (y) market interest for such funding at the time, and (z) any other unique attributes of the Funding Agreement funding relative to other sources available to Funding Recipient. The Parties acknowledge that, for purposes of providing an Estimated Available Discount Percentage, the Calculation Agent may rely on indicative pricing proposals from a Qualified Funding Recipient.
 - “Delivery Period Implied Rate” means, for any remaining portion of the Delivery Period that is not covered by a Reset Period, a fixed rate determined by the Calculation Agent in its sole and absolute discretion as of the Bond Pricing Date for such Reset Period which the Calculation Agent determines (in its sole discretion) that Funding Recipient would be able to acquire, as of the date of determination, funding from other sources comparable to the funding provided by the Funding Agreement as of the date of determination if such Funding Agreement were extended for the entire Delivery Period. In determining such a rate, and the Calculation Agent may consider all relevant factors, including (w) the nature of the source of funding provided by the

Funding Agreement, including any applicable regulatory or capital charges, (x) the length of the Delivery Period, (y) market interest for such funding at the time, and (z) any other unique attributes of the Funding Agreement funding relative to other sources available to Funding Recipient.

- Step 4: Determine the “New Remaining Delivery Cost”
 - The Calculation Agent will determine the “Remaining Delivery Cost” for each month of the Delivery Period after the Old Reset Period. The Remaining Delivery Cost for the first month of the New Reset Period is the “New Remaining Delivery Cost”.
 - “Remaining Delivery Cost” means, for any determination month, an amount calculated by the Calculation Agent equal to the net present value of a stream of monthly payments equal to the Base Quantities multiplied by the [Fixed Price] (as defined in the Master Power Supply Agreement) for the remainder of the Delivery Period (including such determination month), discounted at the Reset Period Implied Rate for the New Reset Period and the Delivery Period Implied Rate for the remainder of the Delivery Period after the New Reset Period.
- Step 5: Additional Reduction Amount or changing Base Quantities
 - If the Prior Remaining Power Value is less than the New Remaining Delivery Cost:
 - If the Reset Period will go to the end of the Delivery Period, the Calculation Agent will reduce the Base Quantities to zero in as many months as necessary at the end of the Delivery Period (and, to the extent necessary, reduce the Base Quantities in the last remaining month of the Reset Period to a quantity greater than zero) such that the Prior Remaining Power Value is equal to the New Remaining Delivery Cost.
 - If the Reset Period will end prior to the Delivery Period, the Calculation Agent may reduce the Base Quantities as provided above to the extent such reduction results in a greater Available Discount Percentage for such Reset Period.
 - If the Prior Remaining Power Value is greater than the New Remaining Delivery Cost:
 - Subject to the following bullet, the Calculation Agent will pay to the Issuer the amount, if any, by which (A) the Prior Remaining Power Value exceeds (B) the New Remaining Delivery Cost (the “Additional Reduction Amount”) on the first day of the contemplated Interest Rate Period, which payment shall be applied by the Issuer to the retirement of Bonds.
 - Notwithstanding the prior bullet, the Calculation Agent shall elect to retain a portion of the Excess Amount to the extent (i) the Reset Period will end prior to the Delivery Period, (ii) such retention results in a greater Available Discount Percentage, and (iii) doing so is

- consistent with the amortization requirement of the Bonds. If the Calculation Agent elects to retain a portion of such Excess Amount pursuant to the foregoing proviso, the Additional Reduction Amount shall be the portion of such Excess Amount that the Calculation Agent elects to pay.
- Any Additional Reduction Amount or changes in Base Quantities will then be included in calculating the New Remaining Delivery Cost. An Additional Reduction Amount will reduce the Prior Remaining Power Value for this purpose.
 - The Calculation Agent will amend Attachment 1 hereto effective as of the beginning of the New Reset Period such that the Remaining Power Value for each month in the New Reset Period and the remainder of the Delivery Period is equal to the Remaining Delivery Cost for such month as determined under Step 4 and updated under this Step 5.
- Step 6: Determine the Fixed Rate for the Bonds for the term of such contemplated Interest Rate Period
 - The remarketing agent or underwriter of the Bonds for such contemplated Interest Rate Period will specify the Fixed Rate.
 - “Fixed Rate” means, for any New Reset Period, the fixed rate or rates of interest payable by the Issuer with respect to a Series of Bonds or, in the case of a Series of [Variable Rate Bonds] (as defined in the Trust Indenture), the fixed rate payable by the Issuer under the related fixed rate swap transaction, which Fixed Rates will be determined on the Bond Pricing Date at a rate sufficient to enable all the Bonds to be sold or remarketed on such Bond Pricing Date in accordance with the Trust Indenture (which sale price may include a premium or discount to par), as determined based on market information then available.
 - Step 7: Determine Monthly Discount Percentage
 - The Calculation Agent will determine the Monthly Discount Percentage of the Available Discount Percentage for each portion of the Reset Period based on the expected differences between monthly revenues and monthly debt service and other obligations of the Clean Energy Project.
 - Step 8: Determine Annual Refund portion of Available Discount Percentage
 - The Calculation Agent and the Issuer shall mutually agree upon the projected [Annual Refund] (as defined in the Clean Energy Purchase Agreement) for the Reset Period, which shall be determined consistent with the Clean Energy Purchase Agreement and shall be the remaining portion of the Available Discount Percentage.

Attachment 1 to Exhibit A

Remaining Power Values

(To be attached.)

PRELIMINARY OFFICIAL STATEMENT DATED [____], 2026

Chapman Draft 05.16.26

NEW ISSUE - BOOK-ENTRY ONLY**RATING: (SEE "RATING" HEREIN)**

In the opinion of Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA, based upon an analysis of existing laws, regulations, rulings and court decisions, and assuming, among other matters, the accuracy of certain representations and compliance with certain covenants, interest on the Bonds is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code of 1986 and is exempt from State of California personal income taxes. In the further opinion of Bond Counsel, interest on the Bonds is not a specific preference item for purposes of the federal individual alternative minimum tax. Bond Counsel observes that interest on the Bonds included in adjusted financial statement income of certain corporations is not excluded from the federal corporate alternative minimum tax. Bond Counsel expresses no opinion regarding any other tax consequences related to the ownership or disposition of, or the amount, accrual or receipt of interest on, the Bonds. See "TAX MATTERS" herein.

	\$[____]* CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY CLEAN ENERGY PROJECT REVENUE BONDS, SERIES 2026[] (GREEN BONDS)

DATED: Date of Delivery**DUE: As shown on the inside cover**

California Community Choice Financing Authority ("CCCFA") is issuing its Clean Energy Project Revenue Bonds, Series 2026[] (Green Bonds) (the "Series 2026[] Bonds" or "Bonds"), under a Trust Indenture between CCCFA and U.S. Bank Trust Company, National Association, as Trustee. The Bonds will be issued in book-entry form through the facilities of The Depository Trust Company ("DTC"). Purchases of the Bonds will be made in book-entry form through DTC participants in denominations of \$5,000 or any multiple thereof. Payments of principal of, premium, if any, and interest on the Bonds will be made directly to DTC and will subsequently be disbursed to DTC participants and thereafter to Beneficial Owners of the Bonds, all as described herein. Capitalized terms used and not otherwise defined on this cover page have the meanings set forth herein.

From their initial issue date (the "Initial Issue Date") to and including [____], 20[____]* (the "Initial Interest Rate Period"), the Bonds will bear interest in a Term Rate Period, as shown on the inside cover page and described herein. During the Initial Interest Rate Period, interest on the Bonds is payable semiannually on each [____] 1* and [____] 1*, commencing [____] 1, 2026*. The Bonds are subject to optional and extraordinary mandatory redemption and mandatory tender for purchase at the option of CCCFA during the Initial Interest Rate Period.

Proceeds of the Bonds will be used to prepay the costs of the acquisition of EPS Compliant Energy to be delivered over approximately 30 years under a Prepaid Energy Sales Agreement (the "Prepaid Energy Sales Agreement"), between Energy Prepay XV, LLC, a Delaware limited liability company (the "Energy Supplier") and CCCFA. "EPS Compliant Energy" means three-phase, 60-cycle alternating current electric energy ("Energy") that the Project Participant (hereinafter defined) can contract for and purchase in compliance with California's Emissions Performance Standards ("EPS"), as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law, that are applicable to the Project Participant. Pursuant to the Prepaid Energy Sales Agreement, the Energy Supplier is obligated to deliver specified quantities of EPS Compliant Energy to CCCFA (the "Prepaid Energy"), make certain payments for any Prepaid Energy not delivered, remarket quantities of Base Energy (defined herein) in respect of Prepaid Energy not taken by the Project Participant and make a Termination Payment upon any early termination of the Prepaid Energy Sales Agreement. Any such Termination Payment (defined herein) will be applied to the mandatory redemption of the Bonds in whole.

On the delivery date of the Bonds, the Energy Supplier expects to initially use proceeds from the prepayments it receives from CCCFA to [purchase a Funding Agreement] (the "Funding Agreement") from [____] (the "Funding Recipient" or "[____]"). The Energy Supplier will also enter into an Energy Management Agreement (the "Energy Management Agreement") with Morgan Stanley Capital Group Inc. ("MSCG"). Under the Energy Management Agreement, MSCG will sell electricity to the Energy Supplier in the quantities and at the delivery points necessary for the Energy Supplier to meet its obligations to CCCFA under the Prepaid Energy Sales Agreement and for CCCFA to meet its obligations to the Project Participant under the Power Supply Contract (as defined herein). The monthly payments scheduled to be made by the Funding Recipient under the Funding Agreement correspond to amounts sufficient to enable the Energy Supplier to meet its payment obligations under the Energy Management Agreement and, if applicable, the Energy Supplier Commodity Swap. The payment obligations of MSCG under the Energy Management Agreement are unconditionally guaranteed by Morgan Stanley under a guarantee agreement (the "Morgan Stanley Guarantee").

CCCFA will sell all of the Prepaid Energy acquired under the Prepaid Energy Sales Agreement to Ava Community Energy Authority ("Ava" or the "Project Participant") under a Power Supply Contract (the "Power Supply Contract") between CCCFA and the Project Participant. Under the terms of the Prepaid Energy Sales Agreement and the Power Supply Contract, the Project Participant may assign its rights to the delivery of EPS Compliant Energy under existing and future power purchase agreements to the Energy Supplier or to MSCG for ultimate delivery of such EPS Compliant Energy from such agreements to the Project Participant. The Project Participant has entered into a limited assignment agreement relating to specific power purchase agreement(s) as of the Date of Delivery.

The Bonds have been designated "Green Bonds". Kestrel has provided an independent external review and opinion that the Bonds conform with the four core components of the International Capital Market Association Green Bond Principles, and therefore qualify for Green Bonds designation. See "DESIGNATION OF BONDS AS GREEN BONDS" and Second Party Opinion by Kestrel set forth herein.

THE PAYMENT OF THE BONDS IS NOT GUARANTEED BY THE ENERGY SUPPLIER, MSCG, MSCS, MORGAN STANLEY, THE FUNDING RECIPIENT, THE UNDERWRITER, THE COMMODITY SWAP COUNTERPARTY, THE INVESTMENT AGREEMENT PROVIDER, CCCFA OR ITS MEMBERS, OR THE PROJECT PARTICIPANT OR ITS MEMBERS. THE BONDS DO NOT CONSTITUTE GENERAL OBLIGATIONS OR INDEBTEDNESS OF CCCFA, THE MEMBERS OF CCCFA, THE PROJECT PARTICIPANT OR ITS

* Preliminary, subject to change.

MEMBERS, THE STATE OF CALIFORNIA OR ANY POLITICAL SUBDIVISION OF THE STATE AND NEITHER THE FAITH AND CREDIT OF CCCFA NOR THE TAXING POWER OF THE STATE OR ANY POLITICAL SUBDIVISION THEREOF IS PLEDGED TO PAYMENTS PURSUANT TO THE INDENTURE OR THE BONDS. THE BONDS ARE SPECIAL, LIMITED OBLIGATIONS OF CCCFA, PAYABLE SOLELY FROM AND SECURED SOLELY BY THE TRUST ESTATE, IN THE MANNER AND TO THE EXTENT PROVIDED FOR IN THE INDENTURE.

This Official Statement describes the Bonds only during the Initial Interest Rate Period and must not be relied upon if the Bonds are converted to any other interest rate period. The purchase and ownership of the Bonds involve investment risk and may not be suitable for all investors. This cover page is not intended to be a summary of the terms of or the security for the Bonds. Investors are advised to read this Official Statement in its entirety to obtain information essential to the making of an informed investment decision with respect to the Bonds, giving particular attention to the matters discussed under "INVESTMENT CONSIDERATIONS" herein.

The Bonds are offered, when, as and if issued by CCCFA and accepted by the Underwriter, subject to the approval of validity by Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA, and certain other conditions. Certain legal matters will be passed upon for CCCFA by its General Counsel, for the Project Participant by Chapman and Cutler LLP; for the Energy Supplier by Sheppard, Mullin, Richter & Hampton LLP; and for the Underwriter by Nixon Peabody LLP. It is expected that the Bonds will be available for delivery through the facilities of DTC on or about [____], 2026.

Morgan Stanley

This Official Statement is dated _____, 2026.

\$[]*

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY
CLEAN ENERGY PROJECT REVENUE BONDS, SERIES 2026[] (GREEN BONDS)

MATURITY DATES, PRINCIPAL AMOUNTS, INTEREST RATES, YIELDS AND CUSIP NUMBERS¹

\$_____ **SERIAL BONDS**

MATURITY DATE*	PRINCIPAL AMOUNT	INTEREST RATE	YIELD	CUSIP
[]				

* Preliminary; subject to change.

¹ CUSIP® is a registered trademark of the American Bankers Association. The CUSIP numbers listed above have been provided by CUSIP Global Services, managed on behalf of the American Bankers Association by FactSet Research Systems Inc., and are included solely for the convenience of bondholders only. CCCFA and the Underwriter make no representation with respect to such numbers or undertake any responsibility for their accuracy. The CUSIP numbers are subject to being changed after the issuance of the Bonds as a result of various subsequent actions including, but not limited to a refunding in whole or in part of the Bonds.

The information contained in this Official Statement has been obtained from CCCFA, the Project Participant, the Energy Supplier, MSCG, MSCS, the Funding Recipient, Morgan Stanley, the Commodity Swap Counterparty, DTC and other sources believed to be reliable. This Official Statement is submitted in connection with the sale of the securities described herein and may not be reproduced or used, in whole or in part, for any other purpose. This Official Statement speaks only as of its date and the information contained in this Official Statement is subject to change without notice and neither the delivery of this Official Statement nor any sale made by means of it shall, under any circumstances, create any implication that there have not been changes in the affairs of any party since the date of this Official Statement.

No broker, dealer, salesman or other person has been authorized to give any information or to make any representations other than those contained in this Official Statement in connection with the offering made hereby and, if given or made, such information or representations must not be relied upon as having been authorized by CCCFA or the Underwriter. This Official Statement does not constitute an offer or solicitation in any jurisdiction in which such offer or solicitation is not authorized, or in which the person making such offer or solicitation is not qualified to do so or to any person to whom it is unlawful to make such offer or solicitation.

The Bonds will not be registered under the Securities Act of 1933, as amended, and will not be listed on any stock or other securities exchange. Neither the Securities and Exchange Commission nor any other federal, state, municipal or other government entity or agency has or will have passed upon the adequacy of this Official Statement or, except for CCCFA, approved the Bonds for sale.

In making an investment decision, investors must rely on their own examination of the terms of the offering, including the merits and risks involved. These securities have not been recommended by any federal or state securities commission or regulatory authority. No commission or authority has confirmed the accuracy or determined the adequacy of this document.

IN CONNECTION WITH THIS OFFERING, THE UNDERWRITER MAY ENGAGE IN TRANSACTIONS THAT STABILIZE, MAINTAIN OR OTHERWISE AFFECT THE MARKET PRICES OF THE BONDS. SUCH TRANSACTIONS, IF COMMENCED, MAY BE DISCONTINUED AT ANY TIME.

The Underwriter has provided the following sentence for inclusion in this Official Statement: The Underwriter has reviewed the information in this Official Statement in accordance with, and as a part of, its responsibility to investors under the federal securities laws as applied to the facts and circumstances of this transaction, but the Underwriter does not guarantee the accuracy or completeness of such information.

CCCFA and the Project Participant each maintain a website and certain social media accounts. However, the information presented on such website and on such accounts is not part of this Official Statement and should not be relied upon in making investment decisions with respect to the Bonds. References to web site addresses presented herein are for informational purposes only and may be in the form of a hyperlink solely for the reader's convenience. Unless specified otherwise, such web sites and the information or links contained therein are not incorporated into, and are not part of, this Official Statement for purposes of, and as that term is defined in, Rule 15c2-12 of the United States Securities and Exchange Commission.

Certain statements included or incorporated by reference in this Official Statement constitute "forward-looking statements." Such statements are generally identifiable by the terminology used, such as "plan," "project," "expect," "anticipate," "intend," "believe," "estimate," "budget" or other similar words. The achievement of certain results or other expectations contained in such forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements described to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. CCCFA does not plan to issue any updates or revisions to those forward-looking statements if or when its expectations or events, conditions or circumstances on which such statements are based occur.

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

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Sonoma Clean Power Authority
Valley Clean Energy Alliance

PROJECT PARTICIPANT

Ava Community Energy Authority

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U.S. Bank Trust Company, National Association

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PFM Financial Advisors LLC

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OFFICIAL STATEMENT

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**CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY
 CLEAN ENERGY PROJECT REVENUE BONDS (GREEN BONDS)
 SERIES 2026[]**

INTRODUCTION

This Official Statement, which includes the cover page and appendices attached hereto, contains information concerning (a) California Community Choice Financing Authority (“CCCFA” or the “Issuer”), (b) CCCFA’s Clean Energy Project Revenue Bonds, Series 2026[] (Green Bonds) (the “Series 2026[] Bonds” or “Bonds”), being issued in the aggregate principal amount of \$[]* and (c) the Clean Energy Project (defined below) being financed with proceeds of the Bonds. Capitalized terms used herein have the meanings shown in APPENDIX B.

California Community Choice Financing Authority

California Community Choice Financing Authority is a joint powers agency organized and existing under the laws of the State of California (the “State”) with the power to issue the Bonds and enter into the transaction documents described herein. As of the date of this Official Statement, the members of CCCFA are the Project Participant (Ava Community Energy Authority), Central Coast Community Energy, Clean Power Alliance of Southern California, Marin Clean Energy and Silicon Valley Clean Energy Authority (each a “Founding Member”) and San Diego Community Power, Pioneer Community Energy, Peninsula Clean Energy Authority, the City of San José through its community choice aggregator program known as San José Clean Energy, Sonoma Clean Power Authority, Valley Clean Energy Alliance and Orange County Power Authority (each an “Associate Member” and, together with the Founding Members and any additional members which may later be added as parties to the JPA Agreement, a “Member”). CCCFA is authorized to exercise the common powers of its Members and to undertake all actions permitted by the Joint Exercise of Powers Act, constituting Chapter 5 of Division 7 of Title 1 (commencing with Section 6500) of the California Government Code, as amended and supplemented (the “Act”), in connection with the clean energy project, including the purchase of the Prepaid Energy and the sale thereof to the Project Participant, and the entry into of the related agreements described herein (referred to herein as the “Clean Energy Project”). See “CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY” and “COMMUNITY CHOICE AGGREGATORS” herein.

The Bonds

The Bonds will bear interest in a Term Rate Period, with interest payable semiannually on each [] 1* and [] 1*, commencing [] 1, 2026*, all as shown on the inside cover page and as described herein. The Bonds are subject to optional redemption, extraordinary mandatory redemption and mandatory tender for purchase at the option of CCCFA as described herein. As shown on the inside cover page, the Bonds are being issued with [a serial maturity] due on [], 20[]* (the

*.Preliminary; subject to change.

“Final Maturity Date”). The period from the Initial Issue Date of the Bonds to (but not including) the Final Maturity Date is sometimes referred to herein as the *“Initial Interest Rate Period.”* See “THE BONDS.”

The Bonds maturing on the Final Maturity Date are *“Extendable Maturity Bonds”* (as defined in the Indenture) and are subject to mandatory tender for purchase at the option of CCCFA in whole or in part on and after the first day of the third month preceding the Final Maturity Date. The date selected by CCCFA for the mandatory tender and purchase of the Bonds is a *“Mandatory Purchase Date”* under the Indenture. In the event that the Extendable Maturity Bonds are not refunded prior to the Final Maturity Date, CCCFA expects to require Bondholders to tender their Bonds for purchase and to remarket such Bonds with an extended Final Maturity Date (the *“Extended Final Maturity Date”*) as provided in the Indenture. Any Extended Final Maturity Date shall be no later than the first day of the second month following the end of the Delivery Period under the Prepaid Energy Sales Agreement described herein (*i.e.*, no later than [_____] , 20[_____]”).

Under the Indenture, a “Failed Remarketing” will occur upon a failure of CCCFA to (i) establish an Extended Final Maturity Date and to deposit or cause to be deposited with the Trustee an amount equal to the principal amount of the Bonds due on the Final Maturity Date by noon New York City time on the fifth Business Day preceding the Final Maturity Date or (ii) purchase, redeem or pay the Bonds in whole by the Final Maturity Date (including from any funds on deposit in the Assignment Payment Fund and required to be used for such redemption). A Failed Remarketing will result in an Early Termination Payment Date under the Prepaid Energy Sales Agreement and the final payment of the Bonds on the Final Maturity Date.

Security for the Bonds

The Bonds are issued pursuant to the authority contained in the Act and are issued and secured under a Trust Indenture, to be dated as of the first day of the month in which the Bonds are issued (the *“Indenture”*), between CCCFA and U.S. Bank Trust Company, National Association, as trustee (the *“Trustee”*). The Bonds are special and limited obligations of CCCFA, are payable solely from and secured solely by the Trust Estate pledged by the Indenture and are expected to be paid from the revenues of the Clean Energy Project.

The payment of the principal of and premium, if any, and interest on the Bonds are secured by a pledge of all right, title and interest of CCCFA in and to the Trust Estate established by the Indenture, which Trust Estate includes (among other things) CCCFA’s rights under the Power Supply Contract (except the right to receive the Project Administration Fee), the Revenues, any Termination Payment payable by the Energy Supplier under the Prepaid Energy Sales Agreement, CCCFA’s rights under the Receivables Purchase Provisions (as defined herein), CCCFA’s rights with respect to the Debt Service Fund Agreement and Debt Service Fund Agreement Guaranty, if any, and the Pledged Funds (which does not include the Administrative Fee Fund, the Energy Remarketing Reserve Fund and the Bond Purchase Fund, and excluding Rebate Payments held in any Fund or Account), subject only to the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth therein. The pledge of and lien on the Trust Estate in favor of the Bonds is subject to certain provisions of the Indenture. The Bonds are expected to be paid from the Revenues which (among other things) include the revenues received by CCCFA under the Power Supply Contract and the Prepaid Energy Sales Agreement,

*.Preliminary; subject to change.

Commodity Swap Receipts received by the Trustee on behalf of CCCFA under the CCCFA Commodity Swap and interest received or to be received on any moneys or securities (other than moneys or securities held in the Project Fund, moneys or securities held in the Redemption Account in the Debt Service Fund or that portion of moneys in the Operating Fund required for Rebate Payments) held pursuant to the Indenture and paid or required to be paid into the Revenue Fund. The Revenues are to be applied in accordance with the priorities established under the Indenture, including the payment from the Revenues of the Operating Expenses (as defined herein) of the Clean Energy Project. The Indenture includes provisions for the application of various other amounts under the Clean Energy Project that do not constitute Revenues.

Among other funds and accounts, the Indenture establishes a Revenue Fund, an Operating Fund, a Debt Service Account within the Debt Service Fund and a Commodity Swap Payment Fund, and establishes the funding requirements therefor. Scheduled Debt Service Deposits are required to be made into the Debt Service Account and will be initially invested pursuant to the Debt Service Account Investment Agreement described herein. See “SECURITY FOR THE BONDS—*Investment of Funds*”.

THE BONDS DO NOT CONSTITUTE GENERAL OBLIGATIONS OR INDEBTEDNESS OF CCCFA, THE MEMBERS OF CCCFA, THE PROJECT PARTICIPANT, THE STATE OR ANY POLITICAL SUBDIVISION OF THE STATE. THE BONDS ARE SPECIAL, LIMITED OBLIGATIONS OF CCCFA PAYABLE SOLELY FROM AND SECURED SOLELY BY THE TRUST ESTATE, IN THE MANNER AND TO THE EXTENT PROVIDED FOR IN THE INDENTURE. CCCFA HAS NO TAXING POWER. SEE “SECURITY FOR THE BONDS”.

The Clean Energy Project

CCCFA is issuing the Bonds to finance the Clean Energy Project, which includes the cost of acquisition of a 30-year supply of EPS Compliant Energy (the “*Prepaid Energy*”) under a Prepaid Energy Sales Agreement between CCCFA and Energy Prepay XV, LLC, a Delaware limited liability company (the “*Energy Supplier*”) and the sale thereof to the Project Participant as hereinafter described. The Energy Supplier is a special purpose entity organized for the sole purpose of undertaking various aspects of the Clean Energy Project. MSCG is the sole member of the Energy Supplier.

The Clean Energy Project is structured to assist the Project Participant to procure a long-term supply of EPS Compliant Energy at attractive prices. In order to do so, the Clean Energy Project includes a feature whereby the Project Participant will assign to the Energy Supplier, or to MSCG, a portion of the Project Participant’s rights and obligations (the “*Assigned Rights and Obligations*”) to receive certain quantities (“*Assigned Quantities*”) of EPS Compliant Energy (“*Assigned Energy*”), which assignments may include renewable energy credits (“*RECs*”), capacity, or other related products (collectively, “*Assigned Products*”) under existing and future power purchase agreements (“*PPAs*”). With respect to any such assignment to MSCG, MSCG will redeliver such Assigned Energy and other Assigned Products to the Energy Supplier to meet the Energy Supplier’s obligations to deliver Prepaid Energy to CCCFA under the Prepaid Energy Sales Agreement. CCCFA will then deliver such Assigned Energy and other Assigned Products to the Project Participant under its Power Supply Contract. See “THE CLEAN ENERGY PROJECT”.

Under an Energy Management Agreement (the “*Energy Management Agreement*”) between MSCG and the Energy Supplier, MSCG has agreed to sell electricity to the Energy Supplier on a pay-as-you-go basis in the quantities and at the delivery points necessary, and has agreed to provide the necessary

related services, to enable the Energy Supplier to meet its electricity delivery, payment, remarketing and Receivables Purchase obligations under the Prepaid Energy Sales Agreement.

The Prepaid Energy Sales Agreement, the Power Supply Contract, the Energy Management Agreement, the Funding Agreement, the Debt Service Account Investment Agreement, the CCCFA Commodity Swap, the Indenture, the Receivables Purchase Provisions, the Bonds and related agreements have been structured so that, assuming timely performance and payment by the Energy Supplier, the Funding Recipient, the Investment Agreement Provider and the Project Participant of their respective contractual obligations, the Revenues available to CCCFA from the Clean Energy Project are calculated to be sufficient at all times to provide for the timely payment of Operating Expenses and the scheduled Debt Service requirements on the Bonds and the CCCFA Commodity Swap.

For a summary of certain terms and provisions of the Prepaid Energy Sales Agreement, see “THE PREPAID ENERGY SALES AGREEMENT”.

The Project Participant

CCCFA has entered into a Power Supply Contract (the “*Power Supply Contract*”) for the sale of the Prepaid Energy with Ava Community Energy Authority (“*Ava*”), a joint powers authority and a community choice aggregator duly organized and existing under the laws of the State of California (the “*Project Participant*”). See “COMMUNITY CHOICE AGGREGATORS” for certain information with respect to California community choice aggregators. During the Delivery Period, the Project Participant will use the Prepaid Energy it purchases from CCCFA for sale to retail customers located in its established service area. For a summary of certain terms and provisions of the Power Supply Contract, see “THE POWER SUPPLY CONTRACT”. See APPENDIX A for certain information with respect to the Project Participant.

The Prepaid Energy Sales Agreement

General. During the Delivery Period, the Prepaid Energy Sales Agreement provides for monthly deliveries by the Energy Supplier to CCCFA of the Annual Quantity of Prepaid Energy. To the extent (a) the Annual Quantity has not been delivered for the then-current Contract Year as of the end of a Month, and (b) the Assigned Quantities delivered under the initially Assigned PPA or any future Assigned PPA for any month is less than the Monthly Projected Quantity for such month, the Energy Supplier will be obligated to make a payment to CCCFA equal to the quantity of Assigned Energy not delivered multiplied by the result of the Day-Ahead Average Price minus any applicable Provisional Payment Fee (any such payment, a “*Provisional Payment*”). After the Annual Quantity has been delivered for any Contract Year, the Energy Supplier shall pay CCCFA the Day-Ahead Average Price with respect to any remaining Monthly Projected Quantities for any such Contract Year. Other than the Energy Supplier’s Provisional Payment obligation, neither CCCFA nor the Energy Supplier will have any liability or other obligation to one another for any failure to schedule, receive or deliver Assigned Energy, as further discussed under “The Prepaid Energy Sales Agreement — *Assignment of Power Purchase Agreements*” herein. To the extent that EPS Compliant Energy is not available for delivery pursuant to the Prepaid Energy Sales Agreement, the Energy Supplier’s obligation to deliver the Assigned Products will be replaced with an obligation to deliver firm (LD) energy (“*Base Energy*”), and the Energy Supplier is obligated to remarket Base Energy under the Prepaid Energy Sales Agreement and remit the proceeds thereof to CCCFA. The Energy Supplier is also obligated to make payments to CCCFA for Base Energy not delivered or remarketed under the Prepaid Energy Sales Agreement, including for *Force Majeure* events.

Replacement of Initially Assigned PPA. In the event of any expiration or termination of the Initial Assigned Rights and Obligations, the Project Participant is required to use Commercially Reasonable Efforts to assign replacement Assigned Rights and Obligations to MSCG or the Energy Supplier for delivery of Assigned Energy equal to the Prepaid Quantities (“*Replacement Assigned Rights and Obligations*”). **Assigned Rights and Obligations are expected to be in place for the entirety of the Initial Reset Period, and Base Energy is not expected to be delivered during the Initial Reset Period.**

Provisional Payments and Energy Remarketing. In the event Assigned Quantities equivalent to the Monthly Projected Quantities for any month are not delivered under an Assigned PPA, and the Annual Quantity has not been delivered as of the end of that month, the Energy Supplier will be obligated to pay the Provisional Payment to CCCFA. To the extent that the Energy Supplier makes one or more Provisional Payments to CCCFA in any Contract Year and the Annual Quantity is not delivered in full within such Contract Year, the Energy Supplier will be deemed to have remarketed such Assigned Quantities not delivered (other than the amount that was not delivered due to Force Majeure) and to have purchased such Assigned Quantities for its own account (at a price equal to the weighted average price of such Provisional Payments), and such purchase will constitute a private-business use sale. In such case, the Project Participant shall be obligated to use Commercially Reasonable Efforts to remediate the proceeds of such sales with other qualifying purchases of Energy. To the extent the Project Participant has not remediated the proceeds of any such sale within twelve months of the first day of the Month prior to the Month in which CCCFA or the Project Participant receives the proceeds of such sale, the Energy Supplier is required to use Commercially Reasonable Efforts to remediate such proceeds through Qualifying Sales to Municipal Utilities.

In the event of any expiration or termination of an Assigned PPA, the Project Participant is required to use Commercially Reasonable Efforts to enter into a new limited assignment agreement relating to one or more additional PPAs, providing for the assignment of its rights to delivery of quantities of EPS Compliant Energy equivalent to the Prepaid Quantities for the term of such assignment. To the extent the Project Participant exercises Commercially Reasonable Efforts to enter into such a limited assignment but is unable to do so, then, subject to certain conditions, the Energy Supplier shall be obligated to remarket Base Energy and purchase such Base Energy for its own account at the applicable index price, and the Project Participant shall be obligated to use Commercially Reasonable Efforts to remediate the proceeds of such sales with other qualifying purchases of energy. See “THE PREPAID ENERGY SALES AGREEMENT – *Energy Remarketing*” and “THE POWER SUPPLY CONTRACT – *Remarketing of Energy*”.

Base Energy is not expected to be delivered during the Initial Reset Period.

Termination of Energy Deliveries. The occurrence of an Energy Delivery Termination Event will automatically result in the termination of electricity deliveries under the Prepaid Energy Sales Agreement as of the date of such event (the “*Energy Delivery Termination Date*”). The events that constitute an Energy Delivery Termination Event are described under the caption “THE PREPAID ENERGY SALES AGREEMENT – *Energy Delivery Termination Events*” and include (among other things): (a) the occurrence of a Ledger Event; and (b) the designation of an early termination date under the Energy Management Agreement upon the occurrence of an MSCG Default or an Energy Supplier Default (an “*EMA Early Termination Date*”) and the Energy Supplier is unable to enter into a replacement Energy Management Agreement by the date that is 120 days following such EMA Early Termination Date.

If an Energy Delivery Termination Date occurs, the obligations of the Energy Supplier and CCCFA to deliver and receive electricity will terminate, and the Energy Supplier will be required to pay scheduled monthly amounts to CCCFA until the earlier of (a) the Month in which an Early Termination Payment Date occurs or (b) the last scheduled due date for such monthly amounts. Such scheduled monthly amounts are payable to the Trustee for deposit into the Revenue Fund and have been calculated to be sufficient, along with other funds anticipated to be on hand, to enable the Trustee to make the transfers required by the Indenture in respect of Scheduled Debt Service Deposits. *The use of these scheduled payments (in lieu of payments made by the Project Participant under the Power Supply Contract) to make Scheduled Debt Service Deposits and debt service payments on the Bonds could, under certain circumstances, adversely affect the continued tax-exempt status of interest on the Bonds.*

Early Termination of the Prepaid Energy Sales Agreement. The occurrence of an Acceleration Event will result in both an Energy Delivery Termination Date and an Early Termination Payment Date under the Prepaid Energy Sales Agreement. The events that constitute an Acceleration Event are described under the caption “THE PREPAID ENERGY SALES AGREEMENT—*Acceleration Events*” and include (among other things) (a) the acceleration of the Funding Recipient’s payment obligations under the Funding Agreement due to an Event of Default thereunder, (b) MSCG’s purchase of the Funding Agreement from the Energy Supplier following the occurrence of a Ledger Event or (c) the occurrence of a Failed Remarketing.

If an Acceleration Event occurs, except in the case of a Failed Remarketing, the Energy Supplier is required to pay a scheduled termination payment (the “*Termination Payment*”) to CCCFA on the last Business Day of the Month following the Month in which the Acceleration Event occurs (the “*Early Termination Payment Date*”). In the case of an Acceleration Event resulting from a Failed Remarketing, the Early Termination Payment Date will be the last business day of the current Interest Rate Period.

If an Early Termination Payment Date occurs, the Bonds will be subject to extraordinary mandatory redemption in whole, or payable upon final maturity, on the first day of the next Month. The amount of the Termination Payment declines over time. The Termination Payment payable by the Energy Supplier, together with the amounts required to be on deposit in certain Funds and Accounts held by the Trustee, has been calculated to provide a sum at least sufficient to pay the Redemption Price of the Bonds, assuming that the Energy Supplier, the Investment Agreement Provider and the Funding Recipient pay their respective contract obligations when due. A performance shortfall from any one of these entities could result in a payment shortfall to Bondholders.

See “THE PREPAID ENERGY SALES AGREEMENT” and “THE BONDS — *Redemption — Extraordinary Mandatory Redemption*”. A schedule of the amount of the Termination Payment for each month during the initial Reset Period under the Prepaid Energy Sales Agreement is attached as APPENDIX I.

The Funding Agreement

[To come]

Energy Management Agreement

Under the Energy Management Agreement, MSCG has agreed to sell electricity to the Energy Supplier on a pay-as-you-go basis in the quantities and at the delivery points necessary to enable the Energy Supplier to meet its electricity delivery obligations under the Prepaid Energy Sales Agreement. MSCG has

also agreed to remarket electricity and make payments to the Energy Supplier that enable it to meet its obligations under the Prepaid Energy Sales Agreement, including payments for Base Energy not delivered or taken under the Energy Management Agreement for any reason, including force majeure events. MSCG is appointed as the Energy Supplier's agent for taking all actions that the Energy Supplier is required or permitted to take under the Prepaid Energy Sales Agreement, the Energy Supplier Commodity Swap, the Re-Pricing Agreement and (with respect to ordinary course transactions) the Energy Management Agreement. MSCG's electricity delivery, payment, remarketing and Receivables Purchase obligations under the Energy Management Agreement mirror the corresponding obligations of the Energy Supplier under the Prepaid Energy Sales Agreement. The Energy Supplier may net any outstanding amounts due and owing to it by MSCG against its monthly payments to MSCG, but MSCG is not entitled to net any amounts due and owing to it against its monthly payments to the Energy Supplier. See "THE ENERGY MANAGEMENT AGREEMENT."

The Receivables Purchase Provisions

The Prepaid Energy Sales Agreement contains provisions (the "Receivables Purchase Provisions") designed to mitigate the risk of non-payment by the Project Participant under the Power Supply Contract. Upon a payment default by the Project Participant, the Receivables Purchase Provisions require CCCFA to put, and require the Energy Supplier, as Receivables Purchaser, to purchase, the amount equal to the non-payment by the Project Participant ("Put Receivables" or "Receivables"). Amounts received by the Trustee from the sale of Put Receivables will be deposited into the Revenue Fund and applied in accordance with the priorities established under the Indenture.

Under the Energy Management Agreement, MSCG has agreed to accept as payment from the Energy Supplier all Put Receivables purchased by the Energy Supplier under the Receivables Purchase Provisions.

See "THE PREPAID ENERGY SALES AGREEMENT—*Receivables Purchase Provisions*".

The Power Supply Contract

The Power Supply Contract provides for the sale to the Project Participant of the Prepaid Energy to be delivered to CCCFA over the term of the Prepaid Energy Sales Agreement. Such Prepaid Energy will be comprised of the Assigned Quantities under Assigned PPAs and, to the extent such Assigned Quantities are less than the Prepaid Quantities for any measurement period specified in the Power Supply Contract and the Energy Supplier is otherwise unable to deliver make-up quantities of EPS Compliant Energy, Base Energy. Under the Power Supply Contract, CCCFA has agreed to deliver, and the Project Participant has agreed to purchase, such Assigned Quantities and to cause the remarketing of any Base Energy during the Delivery Period. Base Energy is required to be remarketed under the Prepaid Energy Sales Agreement, subject to the requirements set forth therein. Under certain circumstances, as described under the heading "THE PREPAID ENERGY SALES AGREEMENT – *Provisional Payments and Energy Remarketing*," the Energy Supplier will be required to purchase such Base Energy for its own account.

The payments required to be made under the Power Supply Contract, together with any net amounts received by CCCFA under the CCCFA Commodity Swap described below, constitute the primary and expected source of the Revenues pledged to the payment of the Bonds. The obligations of the Project Participant under the Power Supply Contract are payable solely from revenues of the Project Participant derived from its community choice aggregator power supply operations. Under

the Power Supply Contract, the Project Participant makes payments directly to the Trustee for deposit into the Revenue Fund. See “THE POWER SUPPLY CONTRACT”.

THE OBLIGATION OF THE PROJECT PARTICIPANT TO MAKE PAYMENTS TO CCCFA UNDER THE POWER SUPPLY CONTRACT IS NOT, NOR SHALL IT BE CONSTRUED AS, A GUARANTY OR ENDORSEMENT OF OR A SURETY FOR, THE BONDS. SUCH OBLIGATION OF THE PROJECT PARTICIPANT IS NOT A GENERAL OBLIGATION OF THE PROJECT PARTICIPANT AND IS PAYABLE SOLELY FROM THE REVENUES DERIVED FROM SALES OF ENERGY TO THEIR CUSTOMERS. THE INDENTURE DOES NOT MORTGAGE THE CLEAN ENERGY PROJECT OR ANY TANGIBLE PROPERTIES OR ASSETS OF CCCFA OR THE PROJECT PARTICIPANT.

Re-Pricing Agreement

On the initial issue date of the Bonds, CCCFA and the Energy Supplier will enter into a Re-Pricing Agreement (the “*Re-Pricing Agreement*”), which provides for (a) the determination of Energy Delivery Periods subsequent to the Initial Reset Period to correspond to the related Interest Rate Periods on the Bonds (“*Reset Periods*”) and (b) the determination of the amount of the discount (in US Dollars per MWh) to the Index Price that will be available for such Reset Period (the “*Available Discount*”) for sales of Energy to the Project Participant under the Power Supply Contract during each Reset Period.

The Initial Reset Period under the Prepaid Energy Sales Agreement ends one month before the end of the Initial Interest Rate Period, and each subsequent Reset Period will end one month before the end of the corresponding Interest Rate Period. The Initial Reset Period begins on the first day of [_____] 2026* and ends on the last day of [_____] 20[___]* (the “*Initial Reset Period*”). See “THE RE-PRICING AGREEMENT”.

Commodity Swaps

CCCFA Commodity Swap. CCCFA will enter into the CCCFA Commodity Swap under which CCCFA will pay a floating Energy price at a specified pricing point and will receive a fixed Energy price for the monthly notional quantities specified in the CCCFA Commodity Swap.

Energy Supplier Commodity Swap. The Energy Supplier will enter into the Energy Supplier Commodity Swap with the same Commodity Swap Counterparty under which the Energy Supplier pays a fixed price and the Commodity Swap Counterparty pays a floating price. The notional energy quantities under the Energy Supplier Commodity Swap match those under the CCCFA Commodity Swap and, accordingly, those under the Prepaid Energy Sales Agreement.

Term. The Commodity Swaps extend for the term of the Delivery Period under the Prepaid Energy Sales Agreement, but are subject to early termination upon the occurrence of certain events. Termination of either of the Commodity Swaps without replacement by CCCFA and the Energy Supplier will give rise to early termination rights under, and in some cases result in automatic termination of, the Prepaid Energy Sales Agreement, which would result in the extraordinary mandatory redemption of the Bonds pursuant to the Indenture.

* Preliminary; subject to change.

Commodity Swap Counterparty. The commodity swap counterparty is Natixis, a bank and joint stock company with a Board of Directors duly organized and existing under the laws of France (the “*Commodity Swap Counterparty*”). For a description of certain provisions of the Commodity Swaps, see “THE COMMODITY SWAPS.” For information regarding the Commodity Swap Counterparty, see “THE COMMODITY SWAP COUNTERPARTY.”

Custodial Agreements. CCCFA will enter into a Custodial Agreement (the “*CCCFA Custodial Agreement*”), with the Commodity Swap Counterparty, the Trustee and U.S. Bank Trust Company, National Association, as Trustee and as custodian (in such capacity, the “*Custodian*”) to administer payments under the CCCFA Commodity Swap. The Energy Supplier will enter into a separate Custodial Agreement with the Commodity Swap Counterparty, the Trustee and the Custodian, to administer payments under Energy Supplier Commodity Swap (the “*Energy Supplier Custodial Agreement*,” and together with the CCCFA Custodial Agreement, the “*Custodial Agreements*”). The Custodial Agreements contain provisions designed to mitigate risks to CCCFA and Bondholders resulting from a failure of a Commodity Swap Counterparty to make payments to CCCFA under the CCCFA Commodity Swap, and mitigate risks to the Energy Supplier resulting from a failure of a Commodity Swap Counterparty to make payments to the Energy Supplier under the Energy Supplier Commodity Swap. See “THE COMMODITY SWAPS—Custodial Agreements.”

The Energy Supplier, MSCG and MSCS

The Energy Supplier. The Energy Supplier is a Delaware limited liability company organized for the sole purpose of entering into the transactions on its part with respect to the Clean Energy Project. MSCG is the sole member of the Energy Supplier, and will provide initial funding to the Energy Supplier by the purchase of a subordinated note of the Energy Supplier described herein (the “*Subordinated Note*”) and a capital contribution of \$1 million. Morgan Stanley Capital Services LLC, a Delaware limited liability company (“*MSCS*”) will provide the Credit Default Swap described herein to the Energy Supplier in an amount that, together with the purchase price paid by MSCG to the Energy Supplier for the Subordinated Note and the capital contribution, equals at least three percent of the outstanding (unamortized) amount of the prepayment under the Prepaid Energy Sales Agreement (approximately \$[] million as of the Initial Issue Date).

The Energy Supplier, MSCG, CCCFA and The Bank of New York Mellon, as custodian (the “*Master Custodian*”), will enter into a Master Custodial Agreement (the “*Master Custodial Agreement*”) to administer the amounts payable to the Energy Supplier under the Funding Agreement, the Energy Management Agreement, the Prepaid Energy Sales Agreement, the Energy Supplier Commodity Swap and certain other agreements. These amounts are required to be deposited into a separate account held by the Master Custodian and applied to the payment of the amounts due from the Energy Supplier under the Prepaid Energy Sales Agreement, the Energy Management Agreement and, if applicable, the Energy Supplier Commodity Swap.

MSCG. MSCG, pursuant to the Energy Management Agreement, will act as the upstream electricity supplier to the Energy Supplier in connection with the Clean Energy Project. MSCG is the sole member and the manager of the Energy Supplier. MSCG is an indirect, wholly-owned subsidiary of Morgan Stanley. MSCG is engaged, among other things, in client facilitation and market-making activities in commodities and commodity derivative contracts. MSCG is registered as a swap dealer with the CFTC.

* Preliminary; subject to change.

The short term and long term issuer ratings of MSCG are “A-1” and “A+” from S&P Global Ratings and “P-1” and “Aa3” from Moody’s.

MSCS. MSCS engages primarily in OTC derivative transactions as a market maker and provides trading related services to a broad range of customers and clients, including affiliates. MSCS is conditionally registered with the SEC as a security-based swap dealer and is registered as an OTC derivative dealer. MSCS is also registered with the CFTC as a swap dealer and is a member with ICE Clear Europe Ltd, ICE Clear Credit, LLC and LCH Clearnet Group Ltd. MSCS is an indirect subsidiary of Morgan Stanley. The short term and long term issuer ratings of MSCS are “A-1” and “A+” from S&P Global Ratings and “P-1” and “Aa3” from Moody’s.

See “THE ENERGY SUPPLIER, MSCG, MSCS AND MORGAN STANLEY” and “THE PREPAID ENERGY SALES AGREEMENT—*Security*”.

Certain Relationships

The Energy Supplier, which is also the Receivables Purchaser under the Prepaid Energy Sales Agreement, the depositor under the Funding Agreement, the electricity purchaser under the Energy Management Agreement and a party to the Energy Supplier Commodity Swap, is wholly owned by MSCG. MSCG is the sole member of the Energy Supplier and the electricity seller and Receivables Purchaser under the Energy Management Agreement, and is a wholly owned subsidiary of Morgan Stanley. Morgan Stanley & Co. LLC (“*MS&Co.*”), the Underwriter, is a wholly owned subsidiary of Morgan Stanley. Morgan Stanley Capital Services, LLC (“*MSCS*”), which is the counterparty to the Credit Default Swap (defined below), is a wholly-owned subsidiary of Morgan Stanley. The payment obligations of MSCG under the Energy Management Agreement are unconditionally guaranteed by the Morgan Stanley Guarantee.

The relationships described above could create one or more conflicts of interest or the appearance of such conflicts.

This Official Statement includes information regarding and descriptions of CCCFA, the Clean Energy Project, the Energy Supplier, MSCG, MSCS, Morgan Stanley, the Commodity Swap Counterparty, the Funding Recipient, the Project Participant and the Bonds, and summaries of certain provisions of the Indenture, the Power Supply Contract, the Prepaid Energy Sales Agreement, the Commodity Swaps, the Funding Agreement, the Energy Management Agreement, the Receivables Purchase Provisions, the Re-Pricing Agreement, the Debt Service Account Investment Agreement and the Custodial Agreements referred to herein. Such descriptions and summaries do not purport to be complete or definitive, and such summaries are qualified by reference to such documents. Certain of these documents are available to prospective investors during the initial offering period of the Bonds and thereafter to Bondholders, in each case upon request to CCCFA. Descriptions of the Indenture, the Bonds, the Prepaid Energy Sales Agreement, the Power Supply Contract, the Commodity Swaps, the Funding Agreement, the Energy Management Agreement, the Debt Service Account Investment Agreement, the Custodial Agreements, the Receivables Purchase Provisions and the Re-Pricing Agreement, and are qualified by reference to bankruptcy laws affecting the remedies for the enforcement of the rights and security provided therein and the effect of the exercise of police and regulatory powers by federal and state authorities.

This Official Statement describes the terms of the Bonds only during the Initial Interest Rate Period and must not be relied upon after the Bonds are converted to another Interest Rate Period.

THE CLEAN ENERGY PROJECT

CCCFA is issuing the Bonds to finance the Clean Energy Project, which includes the cost of acquisition of an approximately 30-year supply of EPS Compliant Energy (the “*Prepaid Energy*”) under a Prepaid Energy Sales Agreement between CCCFA and Energy Prepay XV, LLC, a Delaware limited liability company (the “*Energy Supplier*”) and the sale thereof to the Project Participant as hereinafter described. The term “*EPS Compliant Energy*” means three-phase, 60-cycle alternating current electric energy (“*Energy*”) that the Project Participant can contract for and purchase in compliance with California’s Emissions Performance Standards (“*EPS*”), as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law, that are applicable to the Project Participant.

Pursuant to the Prepaid Energy Sales Agreement, the Energy Supplier is obligated to deliver specified quantities of Prepaid Energy to CCCFA each Contract Year (the “*Prepaid Quantities*”), make certain payments for any Prepaid Quantities not delivered, remarket Prepaid Quantities not taken by the Project Participant and make a Termination Payment upon any early termination of the Prepaid Energy Sales Agreement in whole. Any such Termination Payment will be applied to the mandatory redemption of the Bonds in whole, or to the payment of the Bonds in full at the Final Maturity Date. For a summary of certain terms and provisions of the Prepaid Energy Sales Agreement, see “THE PREPAID ENERGY SALES AGREEMENT”.

CCCFA has entered into a Power Supply Contract (the “*Power Supply Contract*”) for the sale of the Prepaid Energy with the Project Participant. During the Delivery Period, the Project Participant will use the Prepaid Energy it purchases from CCCFA for sale to retail customers located in its established service area. For a summary of certain terms and provisions of the Power Supply Contract, see “THE POWER SUPPLY CONTRACT”. See APPENDIX A for certain information with respect to the Project Participant.

Assignment of Power Purchase Agreements by the Project Participant

California’s EPS regulations, codified as Senate Bill 1368 (2006) (“*SB 1368*”) prevents all California utilities, both privately and publicly owned, from signing long-term contracts from a specified source with a greenhouse gas emissions greater per unit of power than the emissions of greenhouse gases for combined-cycle natural gas baseload generation or from an unspecified source. For baseload generation procured under contracts, a long-term commitment is a contract of five years or longer, and the Project Participant has adopted long-term plans for the procurement of EPS Compliant Energy.

Right to Assign Existing and Future Power Purchase Agreements. The Clean Energy Project is structured to assist the Project Participant to procure a long-term supply of EPS Compliant Energy at attractive prices. In order to do so, the Clean Energy Project includes a feature whereby the Project Participant will assign to the Energy Supplier, or to MSCG, a portion of the Project Participant’s rights and obligations (the “*Assigned Rights and Obligations*”) to receive certain quantities (“*Assigned Quantities*”) of EPS Compliant Energy (“*Assigned Energy*”), together with associated renewable energy credits (“*RECs*”), capacity, or other related products (collectively, “*Assigned Products*”) under existing and future power purchase agreements (“*PPAs*”). With respect to any such assignment to MSCG, MSCG will redeliver such Assigned Energy and other Assigned Products to the Energy Supplier to meet the Energy Supplier’s obligations to deliver Prepaid Energy to CCCFA under the Prepaid Energy Sales Agreement. CCCFA will then deliver such Assigned Energy and other Assigned Products to the Project Participant

under its Power Supply Contract. [In connection with the execution of the Prepaid Energy Sales Agreement and the Power Supply Contract, the Project Participant expects to enter into limited assignment agreements (each, an “*Assignment Agreement*”) relating to a specific PPA. One of the initial Assignment Agreements (the “*Initial Assignment Agreement*”) will be among the Project Participant, MSCG and [_____] as seller under the Initial Assignment Agreement, pursuant to which the Project Participant will assign the Assigned Rights and Obligations (the “*Initial Assigned Rights and Obligations*”) to [the Energy Supplier] beginning [_____] 1, 2026* and ending [_____] 20[_____]*.] Additional Assignment Agreements will be entered into by the Project Participant in order to meet the delivery requirements for EPS Compliant Energy.

In the event of any expiration, termination or anticipated termination of Assigned Rights and Obligations under the Assigned PPAs, the Project Participant is obligated to exercise Commercially Reasonable Efforts to assign Replacement Assigned Rights and Obligations to MSCG for delivery of EPS Compliant Energy to the Energy Supplier. The Project Participant has or expects to have additional power purchase agreements pursuant to which it purchases or expects to purchase EPS Compliant Energy and wherein its rights and obligations thereunder could be assigned to MSCG.

In the event of a termination of the Prepaid Energy Sales Agreement, the rights, title and interest under the Assigned PPAs will revert back to the Project Participant, who may continue to receive the EPS Compliant Energy delivered under such agreements at the price payable under the applicable Assigned PPA. In the event of a termination of an Assignment Agreement and the reversion of the related Assigned Rights and Obligations under an Assigned PPA to the Project Participant, no termination payment will be required to be made by CCCFA, the Energy Supplier or MSCG, provided that MSCG shall remain responsible for payment of any Assigned Product delivered prior to such termination.

Structure of the Clean Energy Project

The Prepaid Energy Sales Agreement, the Energy Management Agreement, the Power Supply Contract, the Funding Agreement, the Debt Service Account Investment Agreement, the CCCFA Commodity Swap, the Custodial Agreements, the Indenture, the Receivables Purchase Provisions, the Bonds and related agreements have been structured so that, assuming timely performance and payment by the Energy Supplier, the Funding Recipient, MSCG, the Investment Agreement Provider and the Project Participant of their respective contractual obligations, the Revenues available to CCCFA from the Clean Energy Project are calculated to be sufficient at all times to provide for the timely payment of Operating Expenses and the scheduled Debt Service requirements on the Bonds and the CCCFA Commodity Swap. These arrangements include:

- The Energy Supplier is required to deliver Prepaid Energy under the Prepaid Energy Sales Agreement to CCCFA such that CCCFA can meet its obligations to the Project Participant under the Power Supply Contract. In the event Assigned Quantities equivalent to the Monthly Projected Quantities for any month are not delivered under the Assigned PPAs, the Energy Supplier will be required to make a payment to CCCFA equal to the quantity of Assigned Energy not delivered multiplied by the applicable index price. In the event the Energy Supplier fails to deliver Base Energy that is not otherwise required to be

* Preliminary; subject to change.

remarketed for any reason, including *force majeure* events, it is required to pay certain specified amounts to CCCFA.

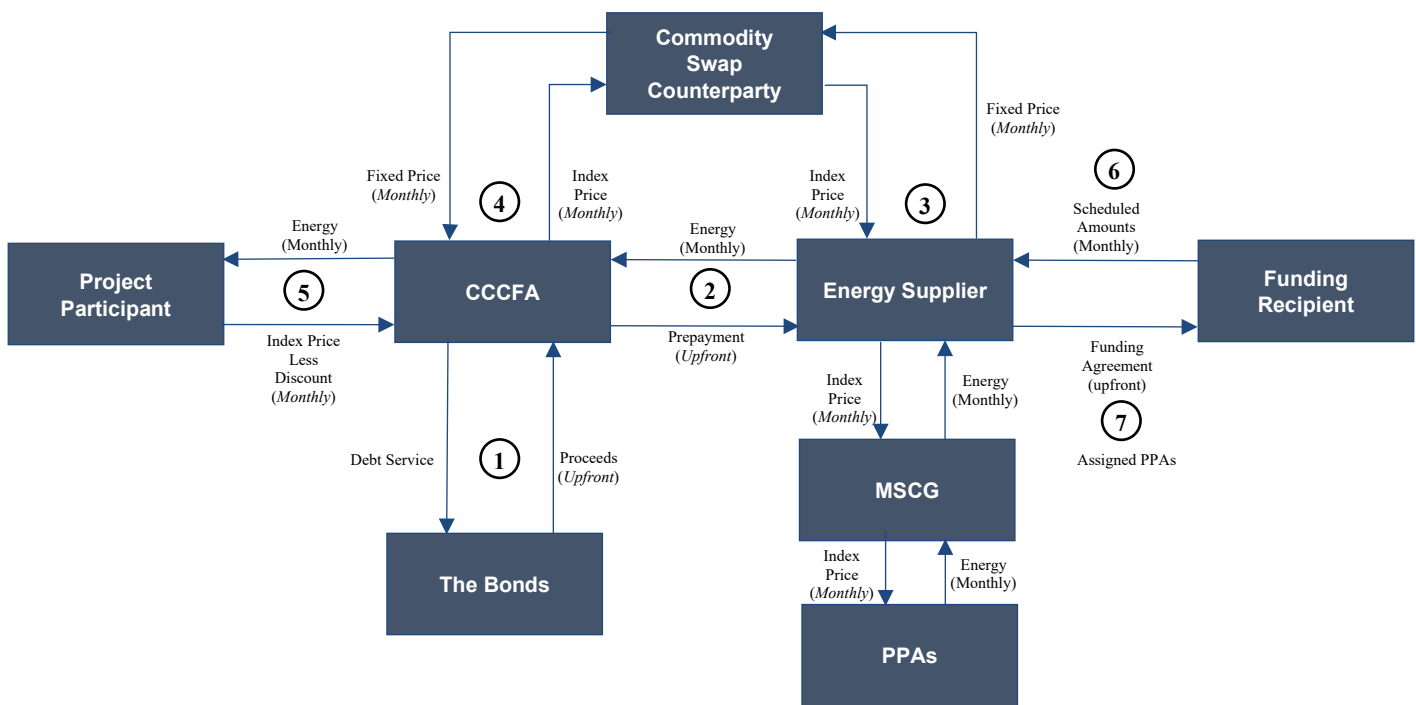
- The Funding Recipient is required to make scheduled monthly payments under the Funding Agreement which will provide the Energy Supplier with amounts sufficient to make the payments it is required to make to MSCG under the Energy Management Agreement and to the Commodity Swap Counterparty under the Energy Supplier Commodity Swap.
- The Project Participant has agreed to pay the Contract Price each month for the Assigned Quantities actually delivered in such month pursuant to the Power Supply Contract. In the event the Project Participant fails to pay when due any amounts owed under its Power Supply Contract, CCCFA has covenanted in the Indenture to exercise its right under the Power Supply Contract to suspend further deliveries of Prepaid Energy to the Project Participant and to give notice to the Energy Supplier to remarket such Prepaid Energy.
- In the event the Project Participant fails to pay when due any amounts owed under the Power Supply Contract, the Trustee is obligated to sell and the Energy Supplier is obligated to purchase Put Receivables in the amount of the Project Participant's non-payment. Under the Energy Management Agreement, MSCG has agreed to purchase all Put Receivables purchased by the Energy Supplier.
- In the event of a suspension of Prepaid Energy deliveries to the Project Participant, the Energy Supplier will remarket Base Energy pursuant to the Prepaid Energy Sales Agreement. The Prepaid Energy Sales Agreement requires specified payments for all Base Energy remarketed or purchased, less certain applicable fees.
- If the Commodity Swap Counterparty does not make a required payment under the CCCFA Commodity Swap and such payment remains unpaid after the expiration of any grace period, the Custodian under the terms of the Energy Supplier Custodial Agreement will pay the amount that the Energy Supplier paid under the Energy Supplier Commodity Swap (or in the event of termination of the Energy Supplier Commodity Swap, the amount that the Energy Supplier paid into the custodial account as if such Energy Supplier Commodity Swap were still in effect), which amount is held in custody, to the Trustee for deposit in the Revenue Fund pursuant to the Indenture, and such payment will be treated as a Commodity Swap Receipt.
- If an Energy Delivery Termination Date occurs under the Prepaid Energy Sales Agreement, the Energy Supplier is required to pay scheduled monthly amounts to CCCFA in lieu of Energy deliveries, which amounts are sufficient to enable CCCFA to make the Scheduled Debt Service Deposits required by the Indenture.
- If the Prepaid Energy Sales Agreement is terminated early, such termination will happen in conjunction with either the acceleration or final maturity of the Funding Agreement, at which time the Funding Recipient will be required to pay the Energy Supplier the final amount payable under the Funding Agreement, or the purchase by MSCG of the Funding Agreement from the Energy Supplier, which in any case will enable the Energy Supplier to pay the scheduled Termination Payment to CCCFA, as further described below.

- [____], as provider of the Debt Service Account Investment Agreement (the “*Investment Agreement Provider*”) is required to make timely payment of scheduled amounts due under the Debt Service Account Investment Agreement which, together with other Revenues, provide sufficient monies to CCCFA to pay debt service.

The Prepaid Energy Sales Agreement provides certain energy delivery termination events (each, an “*Energy Delivery Termination Event*”) and certain acceleration events (each, an “*Acceleration Event*”). Upon the occurrence of an Energy Delivery Termination Event under the Prepaid Energy Sales Agreement, the obligation of the Energy Supplier and CCCFA to deliver and take Energy shall terminate, and if the Prepaid Energy Sales Agreement terminates as a result of an Acceleration Event, the Energy Supplier is required to pay the scheduled Termination Payment on the Early Termination Payment Date. In the event the Prepaid Energy Sales Agreement is terminated, the Bonds are to be redeemed at their Amortized Value plus accrued interest to the redemption date, regardless of reinvestment rates at the time, or paid in full at the Final Maturity Date. See “THE BONDS—*Redemption—Extraordinary Mandatory Redemption.*”

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CLEAN ENERGY PROJECT TRANSACTION STRUCTURE



Transaction Overview

1. **Bond Issuance:** CCCFA issues the Bonds to fund the prepayment for Energy, pay capitalized interest, and pay costs of issuance. The Bonds will bear interest at fixed interest rates during the Initial Interest Rate Period.
2. **Prepayment:** CCCFA will apply bond proceeds to prepay Energy Supplier for approximately 30 years of Energy deliveries. Under the Prepaid Energy Sales Agreement, Energy Supplier will be obligated to (a) deliver specified annual quantities of Energy each Contract Year, to be delivered on a monthly basis, to CCCFA for approximately 30 years; (b) make payments for (i) projected monthly quantities of Assigned Energy that are not delivered and (ii) hourly quantities of Base Energy that are remarketed based on the applicable index price; and (c) make a termination payment upon any early termination of the Prepaid Energy Sales Agreement, including upon a Failed Remarketing, as described herein.
3. **Energy Supplier Commodity Swap:** Energy Supplier enters into the Energy Supplier Commodity Swap with the Commodity Swap Counterparty to facilitate Energy Supplier's ability to purchase at index prices the specified Energy quantities required to be delivered each month throughout the term of the Prepaid Energy Sales Agreement. Payments from Energy Supplier to the Commodity Swap Counterparty under the Energy Supplier Commodity Swap will be held in trust in a third-party custodial account under the Energy Supplier Custodial Agreement and released only upon the Commodity Swap Counterparty's payment to CCCFA under the CCCFA Commodity Swap. In the event of non-payment by the Commodity Swap Counterparty, the Energy Supplier payment to the custodial account will be transferred to the Revenue Fund under the Indenture and treated as a Commodity Swap Receipt.
4. **CCCFA Commodity Swap:** CCCFA enters into the CCCFA Commodity Swap with the Commodity Swap Counterparty to facilitate its ability to sell specified Energy quantities required to be delivered to the Project Participant at index prices, creating the economic effect of fixing the discount below the index (market) price at which Energy is sold to the Project Participant. The CCCFA Commodity Swap enables CCCFA to sell prepaid quantities to the Project Participant at index prices while ensuring that the net revenues from Project Participant payments and the CCCFA Commodity Swap always equal or exceed debt service regardless of the index price of Energy at the time. Quantities, term, and delivery points for CCCFA Commodity Swap mirror those of the Energy Supplier Commodity Swap.
5. **Project Participant:** Under the Power Supply Contract, CCCFA will sell to the Project Participant all of the Energy delivered by the Energy Supplier on a pay-as-you-go basis at an index price less specified discounts determined to ensure that the month's net Energy sale revenues (net of swap payments and receipts) will enable CCCFA to make scheduled deposits to the Debt Service Account.
6. **Funding Agreement:** [To come]
7. **Assigned PPAs:** The Project Participant is expected to assign its rights to receive EPS Compliant Energy under existing and future PPAs to the Energy Supplier (or, if MSCG is not the seller under the applicable PPA, to MSCG for delivery of the Assigned Product to the Energy Supplier) in order for the Energy Supplier to meet its obligation to deliver EPS Compliant Energy to CCCFA under the Prepaid Energy Sales Agreement.

The cumulative effect of the Prepaid Energy Sales Agreement, the CCCFA Commodity Swap, the Power Supply Contract and related documents enables CCCFA to receive dependable Energy supplies at a discount below market prices for sale to the Project Participant. The resulting monthly net revenues, regardless of changes in Energy prices, are expected to be adequate to pay Debt Service requirements on the Bonds and program expenses when due.

DESIGNATION OF BONDS AS GREEN BONDS

Green Bonds Designation

Per the International Capital Market Association (“ICMA”), Green Bonds are any type of bond instrument where the proceeds will be exclusively applied to finance or re-finance, in part or in full, new and/or existing eligible Green Projects and which are aligned with the four core components of the Green Bond Principles. The four core components are: 1. Use of Proceeds; 2. Process for Project Evaluation and Selection; 3. Management of Proceeds; and 4. Reporting.

Kestrel has determined that the Bonds are in conformance with the four core components of the ICMA Green Bond Principles, as described in Kestrel’s “Second Party Opinion”, which is attached hereto as APPENDIX F.

Independent Second Party Opinion on Green Bond Designation and Disclaimer

For over 23 years, Kestrel has been consulting in sustainable finance. Kestrel is an Approved Verifier accredited by the Climate Bonds Initiative and the market leader for Second Party Opinions in US public finance. Kestrel reviews corporate and public finance transactions worldwide for alignment with ICMA Green Bond Principles, Social Bond Principles, Sustainability Bond Guidelines and the Climate Bonds Initiative Standards and Criteria. Municipal bonds are benchmarked with Kestrel Sustainability Intelligence™.

The Second Party Opinion issued by Kestrel does not and is not intended to make any representation or give any assurance with respect to any other matter relating to the Bonds. Second Party Opinions provided by Kestrel are not a recommendation to any person to purchase, hold, or sell the Bonds and designations do not address the market price or suitability of these bonds for a particular investor and do not and are not in any way intended to address the likelihood of timely payment of interest or principal when due.

In issuing the Second Party Opinion, Kestrel has assumed and relied upon the accuracy and completeness of the information made publicly available by CCCFA, the Project Participant, or that was otherwise made available to Kestrel.

INVESTMENT CONSIDERATIONS

The purchase of the Bonds involves certain investment considerations discussed throughout this Official Statement. Prospective purchasers of the Bonds should make a decision to purchase the Bonds only after reviewing the entire Official Statement and making an independent evaluation of the information contained herein. Certain of those investment considerations are summarized below. This summary does not purport to be complete, and the order in which the following investment considerations are presented is not intended to reflect their relative significance.

Special and Limited Obligations

The Bonds are special, limited obligations of CCCFA and are payable solely from and secured solely by the Trust Estate pledged pursuant to the Indenture. The Trust Estate includes only the proceeds, revenues, funds and rights related to the Clean Energy Project, as described under “SECURITY FOR THE

BONDS — The Indenture” below and does not include any other revenues or assets of CCCFA. The Bonds are not general obligations of CCCFA, and CCCFA has no taxing power.

Only CCCFA is obligated to pay the Bonds. The Project Participant is not obligated to make payments in respect of the debt service on the Bonds. The Project Participant is obligated only to purchase and pay for Prepaid Energy tendered for delivery by CCCFA at the applicable Contract Price set forth in the Power Supply Contract. None of the Energy Supplier, MSCG, nor the Funding Recipient is obligated to make debt service payments on the Bonds, and none of them has guaranteed payment of the Bonds.

The amounts required to be on deposit in certain Funds and Accounts held by the Trustee under the Indenture are calculated to be sufficient to pay the debt service when due on the Bonds, including the Redemption Price of the Bonds upon mandatory redemption, and amounts due in connection with the Final Maturity Date, assuming that the Energy Supplier, the Funding Recipient, and the Investment Agreement Provider pay and perform their respective contract obligations when due. Any failure of CCCFA to purchase, redeem or pay the Bonds in whole on or before the Final Maturity Date will result in a Failed Remarketing and an Early Termination Payment Date prior to the Final Maturity Date of the Bonds.

Structure of the Clean Energy Project

The Prepaid Energy Sales Agreement, the Energy Management Agreement, the Power Supply Contract, the Funding Agreement, the Debt Service Account Investment Agreement, the CCCFA Commodity Swap, the Indenture, the Receivables Purchase Provisions, the Bonds and related agreements have been structured so that, assuming timely performance and payment by the Energy Supplier, MSCG, the Funding Recipient, the Investment Agreement Provider and the Project Participant of their respective contractual obligations, the Revenues available to CCCFA from the Clean Energy Project are calculated to be sufficient at all times to provide for the timely payment of Operating Expenses, the scheduled Debt Service requirements on the Bonds, and the payments due under the CCCFA Commodity Swap. See “THE CLEAN ENERGY PROJECT – *Structure of the Clean Energy Project*”.

The Prepaid Energy Sales Agreement provides certain Energy Delivery Termination Events and certain Acceleration Events. Upon the occurrence of an Energy Delivery Termination Event under the Prepaid Energy Sales Agreement, the obligation of the Energy Supplier and CCCFA to deliver and take Energy shall terminate, and if the Prepaid Energy Sales Agreement is terminated as a result of an Acceleration Event, the Energy Supplier is required to pay the scheduled Termination Payment on the Early Termination Payment Date. In the event the Prepaid Energy Sales Agreement is terminated, the Bonds are to be redeemed at their Amortized Value plus accrued interest to the redemption date, regardless of reinvestment rates at the time, or paid in full at the Final Maturity Date. See “THE BONDS—*Redemption—Extraordinary Mandatory Redemption*” and “THE PREPAID ENERGY SALES AGREEMENT—*Termination*” and “—*Termination Payment*.”

Performance by Others

During the Initial Interest Rate Period, the ability of CCCFA to pay timely the scheduled debt service on the Bonds depends on the timely performance and payment by (a) the Energy Supplier under the Prepaid Energy Sales Agreement, including the Receivables Purchase Provisions therein, and the Energy Supplier Commodity Swap, and (b) the Investment Agreement Provider under the Debt Service Account Investment Agreement. The failure by any one or more of such parties to meet such obligations could materially and adversely affect the ability of CCCFA to pay timely the scheduled debt service on the Bonds,

and to meet its other obligations under the Indenture, the Prepaid Energy Sales Agreement, the Power Supply Contract and, if applicable, the CCCFA Commodity Swap.

The ability of the Energy Supplier to meet its payment obligations under the Prepaid Energy Sales Agreement, the Energy Management Agreement and the Energy Supplier Commodity Swap will depend directly and materially on timely payment by the Funding Recipient of the amounts due on the Funding Agreement. A failure by the Funding Recipient to pay any amounts when due under the Funding Agreement will result in an insufficiency of funds being available to the Energy Supplier for the performance of its obligations under the Prepaid Energy Sales Agreement, the Energy Management Agreement and the Energy Supplier Commodity Swap. Nonperformance by the Energy Supplier under these agreements should, in turn, be expected to result in nonperformance by CCCFA of its obligations under the Power Supply Contract and an insufficiency in the revenues necessary for the payment of debt service on the Bonds. The obligations of CCCFA with respect to the Bonds are limited to the revenues and funds available in the Trust Estate as described above, and none of the Energy Supplier, the Funding Recipient, MSCG, MSCS, or Morgan Stanley is obligated to cure any default in the payment of the Bonds, and none of them has guaranteed payment of the Bonds.

A default on the payment of Debt Service could also result from failure by the Investment Agreement Provider to make timely payments of amounts due and payable under the Debt Service Account Investment Agreement.

Certain events and conditions outside of the control of CCCFA could also result in an Acceleration Event under the Prepaid Energy Sales Agreement, which will cause the extraordinary mandatory redemption of the Bonds, including an event of default by the Funding Recipient under the Funding Agreement that results in the acceleration of the Funding Agreement. For a complete list of Acceleration Events, see “THE PREPAID ENERGY SALES AGREEMENT – Termination.”

Upon the early termination of the Prepaid Energy Sales Agreement as a result of an Acceleration Event, the Energy Supplier will be obligated to pay the scheduled Termination Payment on the Early Termination Payment Date. The scheduled amount of the Termination Payment, together with the amounts required to be on deposit in certain Funds and Accounts held by the Trustee, has been calculated to provide CCCFA with an amount at least sufficient to redeem all of the Bonds, assuming that the Energy Supplier and the Investment Agreement Provider pay and perform their contract obligations when due.

In the case of a Failed Remarketing and the payment of the Bonds on the Final Maturity Date, the amounts required to be on deposit in certain Funds and Accounts held by the Trustee under the Indenture are calculated to be sufficient to pay the principal of and interest on the Bonds due on the Final Maturity Date, assuming that the Energy Supplier and the Investment Agreement Provider pay and perform their respective contract obligations when due. Any failure of CCCFA to purchase, redeem or pay the Bonds in whole by the Final Maturity Date will result in a Failed Remarketing and an Early Termination Payment Date prior to the Final Maturity Date of the Bonds.

Energy Remarketing

In the event the Project Participant is in default under the Power Supply Contract or does not require or is unable to receive all or any portion of its applicable Contract Quantity under the Power Supply Contract for certain reasons described below under “THE POWER SUPPLY CONTRACT – Remarketing of Energy” or if the Assigned Energy for any measurement period during the term of the Prepaid Energy Sales Agreement

is less than the quantity of Prepaid Energy required to be delivered during such period, the Energy Supplier is required to use Commercially Reasonable Efforts to deliver Base Energy or Assigned Energy, as applicable, for remarketing under the terms of the Prepaid Energy Sales Agreement.

The Energy Supplier must remarket any Base Energy required to be delivered under the Prepaid Energy Sales Agreement. If the Energy Supplier is required to remarket Base Energy for any reason other than a default by the Project Participant, it has agreed to purchase such Base Energy for its own account.

In the event the deliveries have been suspended to the Project Participant due to a default by the Project Participant, the Energy Supplier has agreed to use Commercially Reasonable Efforts to remarket electricity to Municipal Utilities pursuant to provisions that are intended to maintain the tax exempt status of interest on the Bonds, but, if the Energy Supplier cannot do so, the Energy Supplier is also permitted to remarket electricity to other governmental entities in non-private business use sales, although it is not required to remarket electricity to any such other governmental entity for a price (net of transportation and other costs) that is anticipated to be less than the applicable index price. If the Energy Supplier is unable to remarket all or any portion of the electricity designated for remarketing in qualifying sales to Municipal Utilities or to other governmental entities in non-private business use sales, it must purchase such electricity. Under certain circumstances and upon reaching certain thresholds that are not timely remediated, the remarketing of electricity to entities other than Municipal Utilities could result in a Ledger Event under the Prepaid Energy Sales Agreement.

The Energy Supplier is required to (a) enter all remarketing sales or purchases of Base Energy on a ledger system that tracks compliance with the requirements of the U.S. Treasury Regulations applicable to tax-exempt bonds that finance Prepaid Energy supplies, and (b) remediate any non-complying sales (i.e., non-qualifying use sales and private business use sales) through “qualifying use” sales within two years. Under certain circumstances and upon reaching certain thresholds that are not timely remediated, the remarketing of electricity to entities other than Municipal Utilities could result in a Ledger Event under the Prepaid Energy Sales Agreement. See “INTRODUCTION – *Energy Remarketing*”, “THE PREPAID ENERGY SALES AGREEMENT – *Provisional Payments and Energy Remarketing*”, and “THE POWER SUPPLY CONTRACT – *Remarketing of Energy*”.

The occurrence of a Ledger Event will result in an Energy Delivery Termination Event, and MSCG will have the option to purchase the Funding Agreement from the Energy Supplier, which will result in an Acceleration Event and extraordinary mandatory redemption of the Bonds. If a Ledger Event occurs and MSCG does not elect to purchase the Funding Agreement, MSCG will be obligated to pay the Energy Supplier, and the Energy Supplier will be obligated to pay CCCFA, scheduled Ledger Event Payments calculated to provide a sum sufficient (together with the interest component of the Scheduled Debt Service Deposits) to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate of 8% per annum. The Indenture provides that, subject to CCCFA’s receipt of such Ledger Event Payments from the Energy Supplier, interest on the Bonds will be paid at the Increased Interest Rate after the occurrence of a Ledger Event. See “THE PREPAID ENERGY SALES AGREEMENT—*Energy Remarketing*” and “—*Ledger Event*,” “THE ENERGY MANAGEMENT AGREEMENT—*MSCG as Agent*” and “THE BONDS—*Increased Interest Rate Upon Ledger Event*.”

Base Energy is not expected to be delivered during the Initial Reset Period.

The Energy Supplier will depend upon performance by MSCG under the Energy Management Agreement to meet its electricity remarketing obligations under the Prepaid Energy Sales Agreement,

including particularly the ability of MSCG to remarket electricity to Municipal Utilities (as defined in the Prepaid Energy Sales Agreement) and to remediate any non-complying sales in order to avoid the occurrence of a Ledger Event under the Prepaid Energy Sales Agreement.

Limitations on Exercise of Remedies

The remedies available to CCCFA under the Prepaid Energy Sales Agreement are limited to those described herein. The remedies available to the Trustee, CCCFA and the Holders of the Bonds upon an Event of Default under the Indenture are in many respects dependent upon judicial actions which are often subject to discretion and delay. Under existing constitutional and statutory provisions and judicial decisions, the remedies provided in the Indenture may not be readily available or may be limited. CCCFA has no rights to enforce the provisions of the Funding Agreement or the Energy Management Agreement. Neither the Trustee nor the Bondholders have any rights to enforce the Funding Agreement or the Energy Management Agreement. None of CCCFA, the Trustee nor the Bondholders have any right to enforce the Morgan Stanley Guarantee.

Enforceability of Contracts

The enforceability of the various legal agreements relating to the Clean Energy Project may be limited by bankruptcy, reorganization, insolvency, moratorium or other similar laws affecting the rights of creditors or secured parties generally, by the exercise of judicial discretion in accordance with general principles of equity and by principles of equity, public policy and commercial reasonableness. The Prepaid Energy Sales Agreement and other agreements relating to the Clean Energy Project are executory contracts. If CCCFA, the Energy Supplier, MSCG, Morgan Stanley, the Funding Recipient, the Commodity Swap Counterparty, the Project Participant or any of the parties with which CCCFA has contracted under such agreements (including the Prepaid Energy Sales Agreement) is involved in a bankruptcy proceeding, the relevant agreement could be discharged in return for a claim for damages against the party's estate with uncertain value. In particular, an insolvency event with respect to the Funding Recipient that results in a delay or a reduction in the payments due under the Funding Agreement will result in insufficient amounts being available for the payment of the Bonds, whether on a Bond Payment Date, the Final Maturity Date or any extraordinary redemption date. In the event that CCCFA is involved in an insolvency proceeding, the exercise of the remedies afforded to the Trustee under the Indenture may be stayed, and the availability of the Revenues necessary for the payment of the Bonds could be materially and adversely affected.

No Established Trading Market

The Bonds constitute a new issue with no established trading market. The Bonds have not been registered under the Securities Act of 1933 in reliance upon exemptions contained therein. Although the Underwriter has informed CCCFA that it currently intends to make a market in the Bonds, they are not obligated to do so and may discontinue any such market making at any time without notice. There can be no assurance as to the development or liquidity of any market for the Bonds. If an active public market does not develop, the market price and liquidity of the Bonds may be adversely affected.

Loss of Tax Exemption on the Bonds

As described below, the opinion of Bond Counsel with respect to the exclusion of interest on the Bonds from gross income for federal income tax purposes is based on current legal authority, covers certain matters not directly addressed by such authorities, and represents Bond Counsel's judgment as to the proper

treatment of the Bonds for federal income tax purposes. It is not binding on the Internal Revenue Service (the “IRS”) or the courts and is not a guarantee of a result.

The Indenture, CCCFA’s Tax Agreement with respect to the Bonds, the Prepaid Energy Sales Agreement and the Power Supply Contract contain various covenants and agreements on the part of CCCFA, the Energy Supplier and the Project Participant that are intended to establish and maintain the tax-exempt status of the Bonds. CCCFA, the Energy Supplier and the Project Participant have each agreed to abide by the various covenants and agreements designed to protect the tax-exempt status of the Bonds. A failure by CCCFA, the Energy Supplier and the Project Participant to comply with such covenants and agreements could, directly or indirectly, adversely affect the tax-exempt status of the Bonds.

In particular, if the Project Participant requests, or is deemed to have requested, a remarketing of Energy under the Power Supply Contract, and in the event that any non-complying Energy remarketing sales are not remediated within two years and exceed certain cumulative limits, a Ledger Event will occur, subject to certain provisions of the Prepaid Energy Sales Agreement. Upon the occurrence of a Ledger Event, if and MSCG does not purchase the Funding Agreement, MSCG will be required to make Ledger Event Payments to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate. The occurrence of Ledger Event could, under certain circumstances, adversely affect the continued tax-exempt status of interest on the Bonds, if there is not an extraordinary mandatory redemption of the Bonds or other qualified remedial action. See “THE PREPAID ENERGY SALES AGREEMENT – *Electricity Remarketing*” and “– *Ledger Event*,” “THE ENERGY MANAGEMENT AGREEMENT – *MSCG as Agent*” and “– *Additional Amounts Payable Following a Ledger Event*,” and “THE BONDS – *Increased Interest Rate Upon Ledger Event*.”

Furthermore, the Prepaid Energy Sales Agreement provides for circumstances where Energy deliveries under the Prepaid Energy Sales Agreement would cease and the Energy Supplier would make scheduled monthly payments to CCCFA in order to pay debt service on the Bonds. The use of these scheduled payments (in lieu of payments made by the Project Participant under the Power Supply Contract) to make debt service payments could, under certain circumstances, adversely affect the continued tax-exempt status of interest on the Bonds.

The IRS has an ongoing program of auditing tax-exempt obligations to determine whether, in the view of the IRS, interest on such tax-exempt obligations is includable in the gross income of the owners thereof for federal income tax purposes. It cannot be predicted whether or not the IRS will commence an audit of the Bonds. If an audit is commenced, under current procedures the IRS may treat CCCFA as a taxpayer and the Bondholders may have no right to participate in such procedure. The commencement of an audit could adversely affect the market value and liquidity of the Bonds until the audit is concluded, regardless of the ultimate outcome.

Any loss of the tax-exempt status of the Bonds could be retroactive to the date of issuance of the Bonds and could cause all of the interest on the Bonds to be includable in gross income for purposes of federal income taxation. *The loss of the tax-exempt status of the Bonds is not an Acceleration Event under the Prepaid Energy Sales Agreement and will not result in a mandatory redemption of the Bonds.* See “THE PREPAID ENERGY SALES AGREEMENT” and “TAX MATTERS”.

SECURITY FOR THE BONDS

The Indenture

The Bonds are secured under the Indenture solely by a pledge of the “*Trust Estate*,” which is defined in the Indenture to mean (a) the proceeds of the sale of the Bonds, (b) all right, title and interest of CCCFA in, to and under the Power Supply Contract, except for the right to receive the Project Administration Fee, (c) the Revenues, (d) any Termination Payment or the right to receive such Termination Payment, (e) all right, title and interest of CCCFA in, to and under the Receivables Purchase Provisions, including payments received from the Energy Supplier (or the Master Custodian on its behalf) pursuant thereto, (f) all right, title and interest of CCCFA in, to and under any Debt Service Fund Agreement and Debt Service Fund Agreement Guaranty and (g) the Pledged Funds (which does not include the Administrative Fee Fund, the Energy Remarketing Reserve Fund and the Bond Purchase Fund, and excluding Rebate Payments held in any Fund or Account) and all Revenues, moneys, securities, and investments held in or credited to the Pledged Funds (excluding Rebate Payments held in or credited to any Fund or Account), including the investment income, if any, thereof subject only to the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth therein.

The pledge of the Trust Estate in favor of the Trustee is subject to (x) the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth therein, and (y) the pledge of and lien on the Commodity Swap Payment Fund and the amounts and investments on deposit therein in favor of the Commodity Swap Counterparty.

The term “*Revenues*” is defined in the Indenture to mean (a) all revenues, income, rents, user fees or charges, and receipts derived or to be derived by CCCFA from or attributable or relating to the ownership and operation of the Clean Energy Project, including all revenues attributable or relating to the Clean Energy Project or to the payment of the costs thereof received or to be received by CCCFA under the Power Supply Contract and the Prepaid Energy Sales Agreement or otherwise payable to the Trustee for the account of CCCFA for the sale and/or transmission of Energy or otherwise with respect to the Clean Energy Project (excluding any payments received by CCCFA in respect of any Monthly Excess Quantities or Assigned Paygo Quantities), (b) interest received or to be received on any moneys or securities (other than moneys or securities held in the Project Fund, moneys or securities held in the Redemption Account in the Debt Service Fund or that portion of moneys in the Operating Fund required for Rebate Payments) held pursuant to the Indenture and paid or required to be paid into the Revenue Fund; (c) any Commodity Swap Receipts received by the Trustee on behalf of CCCFA; (d) any Subsidy Payments received by the Trustee, on behalf of CCCFA, in accordance with the Indenture; and (e) any Advance received by the Trustee on behalf of CCCFA; *provided that*, the term “*Revenues*” does not include: (i) Ledger Event Payments, (ii) any Termination Payment pursuant to the Prepaid Energy Sales Agreement; (iii) any amounts received from the Energy Supplier that are required to be deposited into the Energy Remarketing Reserve Fund pursuant to the Indenture; (iv) any amounts paid by the Project Participant under the Prepaid Clean Energy Project Administration Agreement; (v) any Assignment Payment received from the Energy Supplier; and (vi) amounts paid by the Project Participant in respect of the Project Administration Fee. The Revenues are to be applied in accordance with the priorities established under the Indenture, including the prior payment from the Revenues of the Operating Expenses of the Clean Energy Project. See “*Flow of Funds*” below.

The term “*Operating Expenses*” is defined in the Indenture to mean, to the extent properly allocable to the Clean Energy Project: (a) CCCFA’s expenses for operation of the Clean Energy Project, including all Rebate Payments, costs, collateral deposits and other amounts (other than Commodity Swap Payments) necessary to maintain the CCCFA Commodity Swap; and payments required under the Prepaid Energy Sales Agreement (which may, under certain circumstances, include imbalance charges and other miscellaneous payments) or required to be incurred under or in connection with the performance of CCCFA’s obligations under the Power Supply Contract; (b) any other current expenses or obligations required to be paid by CCCFA under the provisions of the Indenture (other than Debt Service on the Bonds and deposits to the General Reserve Fund and the Energy Remarketing Reserve Fund, or any Cost of Acquisition) or by law or required to be incurred under or in connection with the performance of CCCFA’s obligations under the Power Supply Contract; (c) fees payable by CCCFA with respect to any Remarketing Agreement; (d) the fees and expenses of the Fiduciaries; (e) reasonable accounting, legal and other professional fees and expenses, and all other reasonable administrative and operating expenses of CCCFA which are incurred by CCCFA with respect to the Bonds, the Indenture, or the Clean Energy Project, including but not limited to those relating to the administration of the Trust Estate and compliance by CCCFA with its continuing disclosure obligations, if any, with respect to the Bonds; and (f) the costs of any insurance premiums incurred by CCCFA, including, without limitation, directors and officers liability insurance allocable to the Clean Energy Project; provided that, for purposes of the transfers from the Revenue Fund described under the proviso “second” under the heading “Flow of Funds” below, Operating Expenses shall not include any of the foregoing administrative expenses, fees or other costs described in the foregoing clauses (a) through (f) that are paid from funds on deposit in the Administrative Fee Fund. Commodity Swap Payments, litigation judgments and settlements and indemnification payments in connection with the payment of any litigation judgment or settlement, and Extraordinary Expenses are not Operating Expenses.

THE BONDS ARE A LIMITED OBLIGATION OF CCCFA AND THE PRINCIPAL AND REDEMPTION PRICE OF, AND INTEREST ON, THE BONDS ARE PAYABLE SOLELY FROM THE TRUST ESTATE. THE BONDS DO NOT CONSTITUTE A DEBT OR LIABILITY OF THE STATE OF CALIFORNIA OR OF ANY POLITICAL SUBDIVISION THEREOF, OTHER THAN THE CCCFA, BUT SHALL BE PAYABLE SOLELY FROM THE FUNDS PROVIDED THEREFOR UNDER THE INDENTURE. CCCFA SHALL NOT BE OBLIGATED TO PAY THE PRINCIPAL OR THE REDEMPTION PRICE OF OR INTEREST ON THE BONDS EXCEPT FROM THE FUNDS PROVIDED THEREFOR UNDER THE INDENTURE AND NEITHER THE FAITH AND CREDIT NOR THE TAXING POWER OF THE STATE OF CALIFORNIA OR OF ANY POLITICAL SUBDIVISION THEREOF IS PLEDGED TO THE PAYMENT OF THE PRINCIPAL OR REDEMPTION PRICE OF OR INTEREST ON THE BONDS. THE ISSUANCE OF THE BONDS SHALL NOT DIRECTLY OR INDIRECTLY OR CONTINGENTLY OBLIGATE THE STATE OF CALIFORNIA OR ANY POLITICAL SUBDIVISION THEREOF TO LEVY OR TO PLEDGE ANY FORM OF TAXATION OR TO MAKE ANY APPROPRIATION FOR THEIR PAYMENT. CCCFA HAS NO TAXING POWER.

See APPENDIX B for definitions of certain terms and see APPENDIX C for a further description of certain provisions of the Indenture.

Flow of Funds

All Revenues are required by the Indenture to be deposited promptly by the Trustee upon receipt thereof into the Revenue Fund; provided that, for the avoidance of doubt, if any amounts are received from the Project Participant for which Outstanding Sold Receivables exist, as identified in a written notice from

CCCFA to the Trustee, the Trustee will promptly cause any such receipts to be paid to the Energy Supplier to the extent of such Outstanding Sold Receivables without setoff of any kind in accordance with the Receivables Purchase Provisions of the Prepaid Energy Sales Agreement and any remaining amounts received from the Project Participant will be deposited into the Revenue Fund. In each Month during which there is a deposit of Revenues into the Revenue Fund (but in no case later than the respective dates set forth below), the Trustee is required to apply the amounts on deposit in the Revenue Fund, to the extent available, for credit or deposit to the Funds and Accounts indicated below, in the amounts described below (such application to be made in such a manner so as to assure good funds are available on the respective dates set forth below) in the following order of priority:

first, to the Operating Fund, not later than the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day), the amount, if any, required so that the balance therein shall equal the amount necessary for the payment of Operating Expenses coming due for such Month;

second, to the Debt Service Fund, not later than the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day) for the credit to the Debt Service Account, an amount equal to the greater of (A) the Scheduled Debt Service Deposit, as set forth in the Indenture, or (B) the amount necessary to cause an amount equal to the cumulative unpaid Scheduled Debt Service Deposits due through such date to be on deposit therein; and

third, to the Commodity Swap Payment Fund, on or before the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day), the amount required so that the balance therein shall equal the Commodity Swap Payments due for such Month.

If, after a scheduled monthly deposit to the Debt Service Account or the Commodity Swap Payment Fund, the balance therein is below the cumulative Scheduled Debt Service Deposits for such month as specified in the Indenture or the Commodity Swap Payments due for such month, respectively, the Trustee shall immediately notify CCCFA of such deficiency and the Trustee shall (a) if CCCFA has not previously done so, cause CCCFA to suspend all deliveries of all quantities of Energy under the Power Supply Contract if the Project Participant is in default thereunder, and (b) promptly give notice to the Energy Supplier to follow the electricity remarketing provisions set forth in the Prepaid Energy Sales Agreement.

On each [] 1^{*}, beginning [] 1, 2027^{*}, after (a) the deposit of Revenues into the Revenue Fund, and (b) making such transfers, credits and deposits as described in the first paragraph of this section “Flow of Funds,” the Trustee shall credit to the General Reserve Fund the remaining balance in the Revenue Fund.

So long as there shall be held in the Debt Service Fund an amount sufficient to pay in full all Outstanding Bonds in accordance with their terms (including principal or applicable Sinking Fund Installments and interest thereon), no transfers will be required to be made to the Debt Service Fund. See “Revenues and Revenue Fund” and “Payments into Certain Funds” in APPENDIX C.

As noted above, certain amounts are pledged as a part of the Trust Estate but do not constitute Revenues and are not deposited into the Revenue Fund, including any Termination Payment or the right to receive such Termination Payment under the Prepaid Energy Sales Agreement, which is to be deposited directly into the Redemption Account.

^{*} Preliminary, subject to change.

The Indenture also provides that the following amounts, which are payable to the Trustee but do not constitute Revenues, will be applied as follows: (a) any Assignment Payment will be deposited directly into the Assignment Payment Fund; (b) amounts representing the Project Administration Fee, together with amounts paid by the Project Participant under the Prepaid Clean Energy Project Administration Agreement, will be deposited directly into the Administrative Fee Fund; (c) certain proceeds from electricity remarketing sales will be deposited directly into the Energy Remarketing Reserve Fund; and (d) Ledger Event Payments will be deposited directly into the Debt Service Account.

Debt Service Fund - Debt Service Account

The amounts deposited into the Debt Service Account, including any amounts deposited therein representing capitalized interest on the Bonds, must be held in such Account and applied to the payment of Debt Service payable on each Bond Payment Date.

Amounts on deposit in the Debt Service Account, including any amounts deposited therein representing capitalized interest on the Bonds, will be initially invested pursuant to the Debt Service Account Investment Agreement, which will provide for scheduled withdrawals to pay debt service on the Bonds when due and, in the case of extraordinary redemption, all funds invested thereunder will be used to pay a portion of the Redemption Price without penalty or market value adjustments. See “INVESTMENT OF FUNDS – Debt Service Account Investment Agreement” herein. Capitalized interest on the Bonds will be funded with a deposit of Bond proceeds on the Initial Issue Date of the Bonds. The amount so deposited will be used to pay a portion of the interest coming due on the Bonds through [_____] 1, 20[____]*.

Administrative Fee Fund

All Project Administration Fees, together with any amounts paid by the Project Participant pursuant to the Prepaid Clean Energy Project Administration Agreement, shall be deposited by the Trustee into the Administrative Fee Fund. The Trustee is required to apply amounts on deposit in the Administrative Fee Fund to pay Operating Expenses promptly upon receipt of a Written Request of CCCFA directing such payment. In the event amounts on deposit in the Administrative Fee Fund are insufficient to make any payments directed in the Written Request of CCCFA, the Trustee shall promptly notify the Project Participant, at its address shown in the Indenture, of the fact and amount of such deficiency.

Commodity Swap Payment Fund

The amounts credited to the Commodity Swap Payment Fund shall be applied from time to time by the Trustee solely to the payment of Commodity Swap Payments when due.

Any amount remaining in the Commodity Swap Payment Fund following the payment of the Commodity Swap Payment due in any Month and prior to any deposit therein for the following Month shall be transferred to the Revenue Fund for application as described above.

Debt Service Fund - Redemption Account

In the event of an early termination of the Prepaid Energy Sales Agreement, CCCFA will direct the Energy Supplier to pay the Termination Payment directly to the Trustee for the account of CCCFA. The

* Preliminary, subject to change.

Trustee will deposit the Termination Payment into the Redemption Account. Amounts deposited into the Redemption Account shall be applied by the Trustee to the extraordinary mandatory redemption of Outstanding Bonds as described below under “THE BONDS — Redemption — *Extraordinary Mandatory Redemption*.”

Restriction on Additional Obligations

Except as expressly permitted under the terms of the Indenture, for so long as any Bonds are Outstanding, CCCFA will not, without a Rating Confirmation, issue any debt payable from or secured by a pledge and assignment of the Trust Estate other than debt issued to refund Outstanding Bonds, or otherwise incur obligations other than those contemplated by the Indenture, the Prepaid Energy Sales Agreement, the Power Supply Contract, the CCCFA Custodial Agreement, the CCCFA Commodity Swap and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments), payable out of or secured by a pledge or assignment of, or lien on, the Trust Estate; and shall not, without a Rating Confirmation, create or cause to be created any lien or charge on the Trust Estate except as provided in or contemplated by the Indenture, the Prepaid Energy Sales Agreement, the Power Supply Contract, the CCCFA Custodial Agreement, the CCCFA Commodity Swap and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments). However, such limitation will not prevent CCCFA from entering into any Commodity Swap upon the terms set forth in the Indenture, or incurring any debt payable out of moneys in the Project Fund as part of the Cost of Acquisition or secured by the Trust Estate following the defeasance of the Bonds.

Other than the Bonds and any refunding bonds, no additional bonds or other obligations are authorized to be issued under the Indenture or, except as described above, for which payment is otherwise secured by a pledge or assignment of, or lien on, the Trust Estate. See “Creation of Liens” in APPENDIX C.

Amendment of Indenture

CCCFA and the Trustee may, subject to the conditions and restrictions in the Indenture, enter into a Supplemental Indenture or Indentures, in form satisfactory to the Trustee, which will thereafter form a part of the Indenture, without the consent of the Bondholders (i) for certain purposes, or (ii) upon receipt of a Rating Confirmation if the Bonds affected by such change are rated by a Rating Agency. See “*Supplemental Indenture Not Requiring Consent of Bondholders*,” “*General Provisions*” and “*Powers of Amendment*” in APPENDIX C hereto.

Investment of Funds

General. Subject to the provisions of the Indenture, amounts on deposit in the Funds and Accounts may be invested in, among other things, guaranteed investment contracts, forward delivery agreements, interest rate exchange agreements or similar agreements providing for a specified rate of return over a specified time period; provided, however, that guaranteed investment contracts, forward delivery agreements or similar agreements must be with providers that are rated (or whose financial obligations to CCCFA receive credit support from an entity rated) (i) at least the credit rating of the Funding Recipient or (ii) at such a rating that will allow the Bonds to be rated the same as the credit rating or financial strength rating assigned to the Funding Recipient. See APPENDIX B—Definitions of Certain Terms and “Investment of Certain Funds” in APPENDIX C.

Debt Service Account Investment Agreement. On the Initial Issue Date of the Bonds, it is expected that CCCFA or the Trustee will enter into an investment agreement with the Investment Agreement Provider with respect to the Debt Service Account (the “*Debt Service Account Investment Agreement*”). The Debt Service Account Investment Agreement constitutes a “Debt Service Fund Agreement” as defined in the Indenture. The Debt Service Account Investment Agreement will become effective on the first day, and will be scheduled to terminate on the last day, of the Initial Interest Rate Period. The Debt Service Account Investment Agreement is required to meet all of the criteria of a Qualified Investment under the Indenture and is expected to be bid out on the day of Bond pricing to qualified investment providers. See “SECURITY FOR THE BONDS— *Investment of Funds*”.

Required qualifications for the initial Investment Agreement Provider include: (a) a minimum credit rating requirement for the Investment Agreement Provider (or its guarantor) of at least “[A+]” by [S&P], and (b) a requirement that if a credit rating withdrawal or suspension, or if the rating assigned to the senior unsecured long-term debt obligations of the Investment Agreement Provider (or its guarantor) falls below the lower of “[BBB+]” by [S&P] or the then-current rating of the Funding Recipient, the Investment Agreement Provider will provide a credit remedy, such as providing credit support or posting eligible collateral, or the Trustee, at the direction of CCCFA, will have the right to terminate the Debt Service Account Investment Agreement, and (c) if the rating assigned to senior unsecured long-term debt obligations of the Investment Agreement Provider (or its guarantor) falls below “[BBB-]” by [S&P], the Trustee, at the direction of CCCFA, will have the right to terminate the Debt Service Account Investment Agreement.

The Debt Service Account Investment Agreement will provide for a fixed interest rate to be paid on the funds invested. Payments are scheduled to return amounts to the Trustee in connection with the Bond Payment Dates.

Upon transaction termination, whether by extraordinary mandatory redemption or final maturity, the funds invested under the Debt Service Account Investment Agreement will be used to pay the redemption price or debt service due on the Bonds. If the Debt Service Account Investment Agreement terminates, all invested funds are required to be returned to the Trustee.

Enforcement of Project Agreements

Power Supply Contract. CCCFA has covenanted in the Indenture that it will enforce the provisions of the Power Supply Contract, as well as any other contract or contracts entered into relating to the Clean Energy Project, and duly perform its covenants and agreements thereunder.

CCCFA has also covenanted to exercise promptly its right to suspend all Energy deliveries under the Power Supply Contract if the Project Participant thereunder fails to pay when due any amounts owed to CCCFA thereunder and to promptly give notice to the Energy Supplier to follow provisions set forth in the remarketing provisions of the Prepaid Energy Sales Agreement for each Month of such suspension with respect to the quantities of Energy for which deliveries have been suspended.

In the event that the Project Participant delivers a Remarketing Termination Notice (as defined in the Power Supply Contract) in respect of any Reset Period, CCCFA will promptly give notice to the Energy Supplier to follow the provisions set forth in the remarketing exhibit to the Prepaid Energy Sales Agreement for each month of such Reset Period with respect to any quantities of Energy that would otherwise have been delivered to the Project Participant. See “THE RE-PRICING AGREEMENT”.

CCCFA has further covenanted in the Indenture that it will not consent or agree to or permit any termination or rescission of, any assignment or novation (in whole or in part) by the Project Participant of, or any amendment to or otherwise take any action under or in connection with any Power Supply Contract that will impair the ability of CCCFA to collect Revenues in each Fiscal Year which, together with the other amounts available therefor, shall provide an amount sufficient to pay the amount estimated by CCCFA to be required to be paid during such Fiscal Year into the Operating Fund; the amounts, if any, required to be paid during such Fiscal Year into the Debt Service Fund other than any such amounts which CCCFA anticipates will be transferred from other Funds or Accounts; the amounts, if any, to be paid during such Fiscal Year into any other Fund established under the Indenture; and all other charges or liens whatsoever payable out of Revenues during such Fiscal Year. Under the Indenture, upon the satisfaction of certain conditions, including delivery of a Rating Confirmation with respect to such amendment or assignment, as applicable, from each rating agency then rating the Bonds, CCCFA may agree to the amendment of a Power Supply Contract or to the assignment of a Power Supply Contract by the Project Participant to another Municipal Utility.

Enforcement of Agreements by the Trustee. Under the Indenture, CCCFA has irrevocably pledged and collaterally assigned to the Trustee its rights to issue notices and to take any other actions that CCCFA is required or permitted to take in order to enforce performance under certain documents, including (a) the Prepaid Energy Sales Agreement, (b) the Receivables Purchase Provisions, (c) the Power Supply Contract, and (d) the CCCFA Commodity Swap. CCCFA has retained, in the absence of any conflicting action by the Trustee while an Event of Default has occurred and is continuing, the right and obligation to exercise any rights which it has pledged and collaterally assigned to the Trustee as described in the preceding sentence; *provided, however*, if an Event of Default has occurred and is continuing, the Trustee will have the right to notify CCCFA to cease exercising such rights, subject to certain rights of the Energy Supplier with respect to the Power Supply Contract.

Prepaid Energy Sales Agreement. CCCFA has covenanted in the Indenture that it will enforce the provisions of the Prepaid Energy Sales Agreement and that it will duly perform its covenants and agreements thereunder.

The Trustee will promptly notify CCCFA of any payment default that has occurred and is continuing on the part of the Energy Supplier under the Prepaid Energy Sales Agreement. CCCFA will provide the Trustee with Written Notice of the Early Termination Payment Date (a) on the date on which a Failed Remarketing occurs, and (b) in all other cases, not more than five Business Days after such date is determined.

CCCFA has further covenanted that it will not consent or agree to or permit any rescission of, assignment of or amendment to or otherwise take any action under or in connection with the Prepaid Energy Sales Agreement which would in any manner materially impair or materially adversely affect its rights thereunder or the rights or security of the Bondholders under the Indenture; *provided*, that the Prepaid Energy Sales Agreement may be assigned or amended without Bondholder consent upon receipt of a Rating Confirmation with respect to such assignment or amendment. The Prepaid Energy Sales Agreement may also be amended in connection with a remediation to reduce the schedule of Prepaid Quantities upon the occurrence of a Ledger Event.

CCCFA Commodity Swap. CCCFA has covenanted to cause amounts due to CCCFA under the CCCFA Commodity Swap to be collected and paid directly to the Trustee. Pursuant to the Indenture, the Commodity Swap Receipts are to be deposited by the Trustee into the Revenue Fund. CCCFA has covenanted in the Indenture that:

- it will enforce the provisions of the CCCFA Commodity Swap and duly perform its covenants and agreements thereunder,
- it will not consent or agree to or permit any termination or rescission of or amendment to or otherwise take any action under or in connection with the CCCFA Commodity Swap that will impair the ability of CCCFA to comply during the current or any future year with the provisions of the Indenture, and
- it will not exercise any right to terminate the CCCFA Commodity Swap unless either (i) it has entered into a replacement CCCFA Commodity Swap that meets the requirements of the Indenture (described below), and such replacement CCCFA Commodity Swap will be effective as of such early termination date and cover energy price exposure from and after such early termination date, or (ii) CCCFA causes or permits the termination of the Prepaid Energy Sales Agreement prior to or as of such early termination date.

CCCFA may replace the CCCFA Commodity Swap (and any related guaranty of the Commodity Swap Counterparty's obligations thereunder) with a similar agreement for the same purposes with an alternate Commodity Swap Counterparty at any time upon delivery to the Trustee of a Rating Confirmation. If the CCCFA Commodity Swap is subject to termination (or, in the case of clause (B) below, is terminated) by either party in accordance with its terms, then (A) CCCFA may terminate the CCCFA Commodity Swap if CCCFA has the right to do so, and (B) CCCFA may enter into a replacement CCCFA Commodity Swap with an alternate Commodity Swap Counterparty without a Rating Confirmation, but only if the replacement CCCFA Commodity Swap is identical in all material respects to the existing CCCFA Commodity Swap, except for the identity of the Commodity Swap Counterparty, and (1) the replacement Commodity Swap Counterparty (or its credit support provider under the replacement CCCFA Commodity Swap) is then rated at least the lower of (a) the credit rating of the Funding Recipient or (b) the rating then assigned by each Rating Agency to the Bonds or (2) the Commodity Swap Counterparty provides such collateral and security arrangements as CCCFA determines to be necessary, and (3) in either case, the Commodity Swap Counterparty enters into a replacement Custodial Agreement with the Energy Supplier and the Custodian that is identical in all material respects to the existing Custodial Agreement among the Energy Supplier, the Custodian and the Commodity Swap Counterparty.

If the CCCFA Commodity Swap becomes terminable by CCCFA as a result of a failure by the Commodity Swap Counterparty to make a payment due under the CCCFA Commodity Swap, CCCFA will (A) notify the Energy Supplier of such event pursuant to the Prepaid Energy Sales Agreement, and (B) in accordance with the Prepaid Energy Sales Agreement, use its good faith efforts to replace the CCCFA Commodity Swap with an alternate CCCFA Commodity Swap, subject to the conditions of the first sentence of the paragraph immediately above, during the 120 day replacement period contemplated by the Prepaid Energy Sales Agreement (the "*Swap Replacement Period*").

If CCCFA is unable to enter into an alternate CCCFA Commodity Swap pursuant to clause (B) in the paragraph immediately above during the Swap Replacement Period, CCCFA will (A) designate an Energy Delivery Termination Date in accordance with the Prepaid Energy Sales Agreement, with such

Energy Delivery Termination Date occurring immediately at the end of the Swap Replacement Period and, (B) unless the CCCFA Commodity Swap has been terminated automatically pursuant to the terms thereof, designate an early termination date for the CCCFA Commodity Swap, with such early termination date occurring concurrently with the Energy Delivery Termination Date under the Prepaid Energy Sales Agreement.

SOURCES AND USES OF FUNDS

The sources and uses of funds in connection with the issuance of the Bonds are approximately as follows:

SOURCES:	
Par Amount	\$
Original Issue Premium	
Total Sources	\$
USES:	
Deposit to Project Fund ¹	\$
Costs of Issuance ²	
Total Uses	\$

¹ Includes the prepayment amount and capitalized interest on the Bonds (which will be transferred to the Debt Service Account).

² Includes underwriting, rating agency, Trustee, financial advisor, legal and other fees and other expenses related to the issuance of the Bonds and the acquisition of the Clean Energy Project.

THE BONDS

General

The Bonds will mature (subject to redemption as described below) on the dates and in the principal amounts shown on the inside cover page of this Official Statement. The Bonds will be initially issued in denominations of \$5,000 and any integral multiples thereof (an “*Authorized Denomination*”). The Bonds will be initially issued in book-entry only form through the facilities of The Depository Trust Company, New York, New York (“*DTC*”). See “THE BONDS — *Book-Entry System*” and APPENDIX G for a description of DTC and its book-entry system.

Interest

During the Initial Interest Rate Period, the Series 2026[] Bonds will bear interest in a Term Rate Period, with the Series 2026[] Bonds of each maturity bearing interest at the fixed rates shown on the inside cover page of this Official Statement. During the Initial Interest Rate Period, interest on the Series 2026[] Bonds will be payable semiannually on [] 1* and [] 1* of each year, commencing [] 1, 2026*. During the Initial Interest Rate Period, interest on the Series 2026[] Bonds will be computed on the basis of a 360-day year of twelve 30-day months.

After the Initial Interest Rate Period, the Outstanding Bonds may be remarketed or converted into another Term Rate Period or may be remarketed or converted to one or more of a Daily Interest Rate Period, a Weekly Interest Rate Period, a Commercial Paper Interest Rate Period or an Index Rate Period(s). ***This Official Statement describes the terms of the Bonds only during the Initial Interest Rate Period and must not be relied upon after the Bonds have been converted to another Interest Rate Period.***

* Preliminary; subject to change.

Interest on any Bond which is payable, and is punctually paid or duly provided for, on any Interest Payment Date, shall be paid to the Person in whose name that Bond is registered, at the close of business on the 15th day of the Month immediately preceding the Month in which such Interest Payment Date falls (the “*Regular Record Date*”).

Any interest on any Bond which is payable, but is not punctually paid or duly provided for on any Interest Payment Date (“*Defaulted Interest*”), shall forthwith cease to be payable to the Person who was the registered owner on the relevant Regular Record Date; and such Defaulted Interest shall be paid by CCCFA to the Persons in whose names the Bonds are registered at the close of business on a date (the “*Special Record Date*”) for the payment of such Defaulted Interest, which shall be fixed in the following manner. CCCFA shall notify the Bond Registrar in writing of the amount of Defaulted Interest proposed to be paid on each Bond and the date of the proposed payment, and at the same time CCCFA shall deposit with the Paying Agent an amount of money equal to the aggregate amount proposed to be paid in respect of such Defaulted Interest or shall make arrangements satisfactory to and approved in writing by the Paying Agent for such deposit prior to the date of the proposed payment, such money when deposited to be held in trust for the benefit of the Persons entitled to such Defaulted Interest as provided in the Indenture. Thereupon the Bond Registrar will then fix a Special Record Date for the payment of such Defaulted Interest which will be not more than 15 days or less than 10 days prior to the date of the proposed payment and not less than 10 days after the receipt by the Bond Registrar of the written notice of the proposed payment. The Bond Registrar shall promptly notify CCCFA of such Special Record Date and, in the name and at the expense of CCCFA, will cause notice of the proposed payment of such Defaulted Interest and the Special Record Date therefor to be mailed, first class postage prepaid, to each Bondholder at its address as it appears upon the registry books, not less than 10 days prior to such Special Record Date.

Increased Interest Rate Upon Ledger Event

If a Ledger Event occurs and MSCG does not exercise its option to purchase the Funding Agreement, MSCG will be obligated to pay the Energy Supplier, and the Energy Supplier will be obligated to pay CCCFA, scheduled Ledger Event Payments calculated to provide a sum sufficient (together with the interest component of the Scheduled Debt Service Deposits) to enable CCCFA to pay additional interest on the Bonds at the Increased Interest Rate of 8% per annum. The Indenture provides that, subject to CCCFA’s receipt of such Ledger Event Payments from the Energy Supplier, interest on the Bonds will be paid at the Increased Interest Rate after the occurrence of a Ledger Event.

See “THE PREPAID ENERGY SALES AGREEMENT—Ledger Event” below for a description of the provisions of the Prepaid Energy Sales Agreement relating to a Ledger Event and the amounts payable by the Energy Supplier to CCCFA following a Ledger Event. See “THE ENERGY MANAGEMENT AGREEMENT—Ledger Event Payments” for a description of the provisions of the Energy Management Agreement relating to the amounts payable by MSCG to the Energy Supplier following a Ledger Event.

Subject to CCCFA’s receipt of the Ledger Event Payments, as described above, the Bonds will bear interest at the Increased Interest Rate during an Increased Interest Rate Period that begins on the day on which a Ledger Event occurs to but not including the earliest of (a) the date on which an Early Termination Payment Date occurs under the Prepaid Energy Sales Agreement, (b) the end of the Initial Interest Rate Period, and (c) the Interest Payment Date immediately succeeding the last day on which the Energy Supplier paid a Ledger Event Payment. Under the Prepaid Energy Sales Agreement, any Ledger Event would occur on and as of the first day of a Month.

Interest on the Bonds at the Increased Interest Rate will be payable on each regular Interest Payment Date, any redemption date and the Final Maturity Date. CCCFA will give prompt notice to the Trustee of the occurrence of a Ledger Event and whether the Increased Interest Rate becomes payable on the Bonds. Interest on the Bonds at an Increased Interest Rate will be computed on the basis of a 360-day year consisting of twelve 30-day months and will be payable in the same manner as the interest borne by the Bonds on the Initial Issue Date.

For purposes of the Indenture:

(a) any Ledger Event Payments received by CCCFA from the Energy Supplier in respect of a Ledger Event shall not constitute an item of “Revenues” and shall be deposited directly into the Debt Service Account; and

(b) the Scheduled Debt Service Deposits required by the Indenture shall be computed on the basis of the interest rates borne by the Bonds on the Initial Issue Date and shall not be re-computed in the event that the Bonds bear interest at an Increased Interest Rate.

Tender

Mandatory Tender at the Option of CCCFA. The Bonds are subject to mandatory tender for purchase at the option of CCCFA in whole or in part on any date on and after the first day of the third month preceding the Final Maturity Date (i.e., on and after [] 1, 20[]*), at a Purchase Price calculated by a quotation agent selected by CCCFA equal to the Amortized Value thereof (as of the Mandatory Purchase Date selected by CCCFA), plus \$__ per \$1,000 of the principal amount thereof and accrued and unpaid interest to the Mandatory Purchase Date; *provided that*, if the Mandatory Purchase Date is the Final Maturity Date, the Purchase Price shall be 100% of the principal amount of the Bonds. The obligation of CCCFA to purchase the Bonds will be subject to the condition that it shall have received funds sufficient to pay the Purchase Price of the Bonds on or prior to the Mandatory Purchase Date and to such other conditions as CCCFA shall deem necessary, which conditions shall be stated in the notice of mandatory tender given pursuant to the Indenture. The Purchase Price of any Bond so purchased is payable in immediately available funds *first* from amounts on deposit in the Remarketing Proceeds Account established by the Indenture and *second* from amounts on deposit in the Issuer Purchase Account established by the Indenture. Accrued interest due on the Bonds on the Mandatory Purchase Date shall be paid from amounts on deposit in the Debt Service Account.

The Purchase Price of any Bond on the Mandatory Purchase Date shall be payable only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof in form satisfactory to the Trustee, executed in blank by the Owner thereof or by the Owner’s duly-authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange at or prior to 10:00 a.m., New York City time, on the date specified for such delivery in a notice provided to the Owners by the Trustee, such notice to be given no less than 30 days prior to the applicable Mandatory Purchase Date. In the event that any Owner of a Bond so subject to mandatory tender for purchase shall not surrender such Bond to the Trustee for purchase on the Mandatory Purchase Date, then such Bond shall be deemed to be an Undelivered Bond, and no interest shall accrue thereon on and after the Mandatory Purchase Date, and the Owner thereof shall have no rights under the Indenture other than to receive payment of the Purchase Price thereof.

Failed Remarketing. Under the Indenture and with respect to the Bonds, “Failed Remarketing” means a failure of CCCFA to (i) establish an Extended Final Maturity Date and to deposit or cause to be deposited with the Trustee an amount equal to the principal amount of the Bonds due on the Final Maturity Date by noon New York City time on the fifth Business Day preceding the Final Maturity Date, or (ii) purchase, redeem or pay the Bonds in whole by the Final Maturity Date (including from any funds on deposit in the Assignment Payment Fund and required to be used for such redemption). A Failed Remarketing is a Termination Payment Event and will result in an Early Termination Payment Date under the Prepaid Energy Sales Agreement and the final payment of the Bonds on the Final Maturity Date.

No Optional Tender. The Bonds are **not** subject to optional tender by Bondholders during the Initial Interest Rate Period.

*Redemption**

Optional Redemption of Series 2026[] Bonds. The Series 2026[] Bonds are subject to redemption at the option of CCCFA in whole or in part (in such amounts and by such maturities as may be specified by CCCFA and by lot within a maturity) on any date prior to [] 1, 20[]* at a Redemption Price, calculated by a quotation agent selected by CCCFA, equal to the greater of:

(a) the sum of the present values of the remaining unpaid payments of principal and interest to be paid on the Series 2026[] Bonds to be redeemed from and including the date of redemption (not including any portion of the interest accrued and unpaid as of the redemption date) to the stated maturity date of such Series 2026[] Bond, discounted to the date of redemption on a semiannual basis at a discount rate equal to the Applicable Tax-Exempt Municipal Bond Rate (defined below) for such Series 2026[] Bonds minus 0.25% per annum, provided, however, that if the Applicable Tax-Exempt Municipal Bond Rate results in a discount rate less than zero percent, such discount shall be 0.00% in any event, and

(b) the Amortized Value (defined below) thereof;

in each case plus accrued and unpaid interest to the date of redemption at the initial interest rates on the Series 2026[] Bonds or the Increased Interest Rate, whichever is then in effect.

The Series 2026[] Bonds are also subject to redemption at the option of CCCFA in whole or in part (in such amounts and by such maturities as may be specified by CCCFA and by lot within a maturity) on any date on and after [] 1, 20[]*, at a Redemption Price equal to the Amortized Value thereof as of the date of redemption, plus \$__ per \$1,000 of the principal amount thereof plus accrued and unpaid interest to the date of redemption at the initial interest rates on the Series 2026[] Bonds or the Increased Interest Rate, whichever is then in effect; provided that, if the optional redemption date is the Final Maturity Date, the Redemption Price will be 100% of the principal amount of the Series 2026[] Bonds to be redeemed plus accrued and unpaid interest to the date of redemption.

In lieu of redeeming Series 2026[] Bonds pursuant to the Indenture, the Trustee may, upon the Written Direction of CCCFA, use such funds as may be available by CCCFA or as are otherwise available

*. Preliminary; subject to change.

under the Indenture to purchase such Series 2026[] Bonds on the applicable redemption date at a Purchase Price equal to the applicable Redemption Price of such Series 2026[] Bonds. Any Series 2026[] Bonds so purchased may be remarketed in a new Interest Rate Period or may be cancelled by the Trustee, in either case as set forth in the Written Direction of the Issuer.

The “*Applicable Tax-Exempt Municipal Bond Rate*” means, for the Bonds of any maturity, the “Comparable AAA General Obligations” yield curve rate for the year of such maturity as published by LSEG Data & Analytics at least one Business Day and not more than 90 days prior to the date that notice of redemption is required to be given pursuant to the Indenture. If no such yield curve rate is established for the applicable year, the “Comparable AAA General Obligations” yield curve rate for the two published maturities most closely corresponding to the applicable year shall be determined, and the Applicable Tax-Exempt Municipal Bond Rate will be interpolated or extrapolated from those yield curve rates on a straight-line basis. This rate is made available daily by LSEG Data & Analytics and is available to its subscribers through the internet address: <https://tm3.com>. In calculating the Applicable Tax-Exempt Municipal Bond Rate, should LSEG Data & Analytics no longer publish the “Comparable AAA General Obligations” yield curve rate, then the Applicable Tax-Exempt Municipal Bond Rate shall equal the Consensus Scale yield curve rate for the applicable year. The Consensus Scale yield curve rate is made available daily by Municipal Market Analytics and is available to its subscribers through its internet address: www.mma-research.com. In the further event Municipal Market Analytics no longer publishes the Consensus Scale, the Applicable Tax-Exempt Municipal Bond Rate shall be determined by a major market maker in municipal securities, as the quotation agent, based upon the rate per annum equal to the annual yield to maturity, calculated using semi-annual compounding, of those tax-exempt general obligation bonds rated in the highest Rating Category by Moody’s and S&P with a maturity date equal to the stated maturity date of such Bonds having characteristics (other than the ratings) most comparable to those of such Bonds in the judgment of the quotation agent. The quotation agent’s determination of the Applicable Tax-Exempt Municipal Bond Rate shall be final and binding on all parties in the absence of manifest error and may be conclusively relied upon in good faith by the Trustee.

“*Amortized Value*” means, with respect to any Bond to be redeemed during the Initial Interest Rate Period, the principal amount of such Bond multiplied by the price of such Bond expressed as a percentage, calculated by a major market maker in municipal securities, as the quotation agent, selected by CCCFA, based on the industry standard method of calculating bond prices (as such industry standard prevailed on the date such Bond began to bear interest at its current Term Rate), with a delivery date equal to the date of redemption of such Bond, a maturity date equal to the stated maturity date of such Bond and a yield equal to such Bond’s original reoffering yield (as set forth on the inside cover page of this Official Statement) on the date such Bond began to bear interest at its current Term Rate. The Amortized Value of the Bonds as of certain dates during the Initial Interest Rate Period is shown on Appendix H.

Extraordinary Mandatory Redemption. The Bonds shall be subject to mandatory redemption, in whole, on the first day of the Month following the Early Termination Payment Date, which redemption date shall be, in the case of a Failed Remarketing, the Final Maturity Date following such Failed Remarketing, at a Redemption Price equal to the Amortized Value thereof, plus accrued and unpaid interest to the redemption date at the initial interest rates on the Bonds or the Increased Interest Rate, whichever is then in effect. See APPENDIX H for a schedule showing the Redemption Price (excluding accrued interest) of the Bonds upon an extraordinary mandatory redemption following an Early Termination Payment Date that occurs during the Initial Interest Rate Period.

CCCFA shall provide the Trustee with Written Notice of the Early Termination Payment Date (x) on the date on which a Failed Remarketing occurs, and (y) in all other cases, not more than five (5) Business Days after such date is determined.

Notice of Redemption. In the case of every redemption of Bonds, the Trustee must give notice, in the name of CCCFA, of the redemption of such Bonds by first-class mail, postage prepaid, to the registered owner of each Bond being redeemed, at its address as it appears on the bond registration books of the Trustee or at such address as such owner may have filed with the Trustee in writing for that purpose, as of the Regular Record Date, not less than 15 days prior to the redemption date in the case of an extraordinary mandatory redemption described above and not less than 30 days prior to the redemption date in the case of mandatory sinking fund redemption or optional redemption of the Series 2026[] Bonds.

Each notice of redemption must identify the Bonds to be redeemed and must state (i) the redemption date, (ii) the Redemption Price or the manner in which it will be calculated, (iii) that the Bonds called for redemption must be surrendered to collect the Redemption Price, (iv) the address at which the Bonds must be surrendered, and (v) that interest on the Bonds called for redemption ceases to accrue on the redemption date. Failure of the registered owner of any Bonds which are to be redeemed to receive any such notice, or any defect in such notice, shall not affect the validity of the proceedings for the redemption of any Bonds.

With respect to any notice of optional redemption of Bonds, unless upon the giving of such notice such Bonds will be deemed to have been paid under the Indenture, such notice must state that such redemption will be conditioned upon the receipt by the Trustee on or prior to the date fixed for such redemption of money sufficient to pay the Redemption Price of and interest on the Bonds to be redeemed, and that if such money shall not have been so received said notice will be of no force and effect, and CCCFA will not be required to redeem such Bonds. In the event that such notice of redemption contains such a condition and such money is not so received, the redemption will not be made and the Trustee must within a reasonable time thereafter give notice, in the manner in which the notice of redemption was given, that such money was not so received and that such redemption was not made.

Effect of Redemption. Notice having been given in the manner provided in the Indenture and, in the case of optional redemption of Bonds, sufficient moneys for payment of the Redemption Price of, together with interest accrued to the redemption date on such Bonds being held by the Trustee, the Bonds or portions thereof so called for redemption will become due and payable on the redemption date so designated at the applicable Redemption Price, and, upon presentation and surrender thereof at the office specified in such notice, such Bonds, or portions thereof, will be paid at the Redemption Price. If there shall be drawn for redemption less than all of a Bond, CCCFA must execute and the Trustee must authenticate and the Paying Agent must deliver, upon the surrender of such Bond, without charge to the owner thereof, for the unredeemed balance of the principal amount of the Bonds so surrendered, Bonds of like Series, maturity and tenor in any of the Authorized Denominations. If, on the redemption date, moneys for the redemption of all the Bonds or portions thereof of any like maturity to be redeemed, together with interest to the redemption date, shall be held by the Paying Agents so as to be available therefor on said date and if notice of redemption shall have been given as aforesaid, then, from and after the redemption date interest on the Bonds or portions thereof of so called for redemption shall cease to accrue and become payable. If said moneys shall not be so available on the redemption date, such Bonds or portions thereof shall continue to bear interest until paid at the same rate as they would have borne had they not been called for redemption. Upon the payment of the Redemption Price of the Bonds or portions thereof being

redeemed, each check or other transfer of funds issued for such purpose shall bear the CUSIP number identifying, by maturity, the Bonds being redeemed with the proceeds of such check or other transfer.

Selection of Bonds to be Redeemed. If less than all of the Bonds of like series, tenor and maturity are called for redemption, the particular Bonds or portions of Bonds of such series, tenor and maturity to be redeemed must be selected by lot in such manner as the Trustee shall determine, in its sole discretion, from Bonds of such series, tenor and maturity not previously called for redemption; *provided, however*, that the portion of any Bond of a denomination of more than a minimum Authorized Denomination to be redeemed shall be in the principal amount of such minimum Authorized Denomination or a multiple thereof, and that, in selecting portions of such Bonds for redemption, the Trustee shall treat each such Bond as representing that number of Bonds of a minimum Authorized Denomination which is obtained by dividing by such minimum Authorized Denomination the principal amount of such Bond to be redeemed in part.

Book-Entry System

The Bonds will be initially issued in book-entry only form through the facilities of DTC. The Bonds will be transferable and exchangeable as set forth in the Indenture and, when issued, will be registered in the name of Cede & Co., as nominee of DTC. DTC will act as securities depository for the Bonds. So long as Cede & Co. is the registered owner of the Bonds, principal of and premium, if any, and interest on the Bonds are payable by wire transfer by the Trustee to Cede & Co., as nominee for DTC, which, in turn, will remit such amounts to DTC participants for subsequent disbursement to the Beneficial Owners. See APPENDIX G — “BOOK-ENTRY SYSTEM”.

DEBT SERVICE REQUIREMENTS

Set forth in the following table are the Debt Service requirements on the Bonds in each bond year during the Initial Interest Rate Period, excluding the principal amount of the Bonds that mature on the Final Maturity Date ([] 1, 20[]*)¹.

YEAR ENDING [] 1	PRINCIPAL AMOUNT	INTEREST	TOTAL

TOTAL

¹. The principal amount of the Bonds maturing on [] 1, 20[]* is expected to be refunded or purchased prior to the Final Maturity Date. If these Bonds are not so refunded or purchased, a Failed Remarketing will occur and these Bonds will be paid pursuant to an extraordinary mandatory redemption on the Final Maturity Date.

* Preliminary; subject to change.

THE PREPAID ENERGY SALES AGREEMENT

Purchase and Sale

Under the Prepaid Energy Sales Agreement, the Energy Supplier agrees to deliver an Annual Quantity of EPS Compliant Energy in each Contract Year, to be delivered on a monthly basis, set forth in the Prepaid Energy Sales Agreement (the “*Prepaid Energy*”) during the Delivery Period and CCCFA has agreed to make a lump sum advance payment to the Energy Supplier for all of the cost of the Prepaid Energy to be delivered during the Delivery Period. The total quantity of expected Prepaid Energy to be delivered by the Energy Supplier during the Initial Reset Period is approximately [] million* MWh and is subject to change as described below under the heading “*Aggregate Quantity*”.

For discussion of the Contract Price, see “THE POWER SUPPLY CONTRACT — *Pricing Provisions*”.

Delivery of Prepaid Energy

Assigned Energy. Assigned Energy delivered under the Prepaid Energy Sales Agreement shall be Scheduled at the delivery point specified in the applicable Assignment Agreement (an “*Assigned Delivery Point*”). Scheduling and transmission of Assigned Energy shall be in accordance with the applicable Assignment Agreement. At the start of the Delivery Period, the Project Participant is expected to assign the initially Assigned PPA, as described under “– *Assignment of Power Purchase Agreements*” below, for delivery of the quantity of Assigned Energy equal to the quantity of Prepaid Energy required to be delivered by the Energy Supplier during the term of such assignment.

Base Energy. If the Assigned Energy for any measurement period during the term of the Prepaid Energy Sales Agreement is less than the quantity of Prepaid Energy required to be delivered during such period, the Energy Supplier is required to deliver Base Energy for remarketing under the terms of the Prepaid Energy Sales Agreement. Base Energy is not expected to be delivered during the Initial Reset Period.

Title. Title to and risk of loss of the Energy delivered under the Prepaid Energy Sales Agreement shall pass from the Energy Supplier to CCCFA at the applicable Delivery Point. The transfer of title and risk of loss for all Assigned Energy shall be set forth in the applicable Assignment Agreement; provided that all Assignment Agreements shall provide for the transfer of Renewable Energy Credits in accordance with the Western Renewable Energy Generation Information System or its successor.

Aggregate Quantity. The aggregate quantity of Energy to be delivered during the term of the Delivery Period varies based on the quantities of Prepaid Energy CCCFA has agreed to deliver to the Project Participant under the Power Supply Contract. The aggregate average quantity of Monthly Projected Quantities under the Prepaid Energy Sales Agreement during the Initial Reset Period is approximately [] MWh.

Assignment of Power Purchase Agreements

The Project Participant has assigned its Initial Assigned Rights and Obligations to MSCG pursuant to a limited assignment agreement with respect to one power purchase agreement providing for the delivery of EPS Compliant Energy for a term ending [], 20[]. The Project Participant expects to

* Preliminary; subject to change.

assign in one or more additional PPAs to MSCG or the Energy Supplier in order to enable the Energy Supplier to meet its Energy delivery obligations under the Prepaid Energy Sales Agreement during the Initial Reset Period.

Upon any EPS Energy Period terminating or expiring (if EPS Compliant Energy is not available for delivery under the applicable Assignment Agreement immediately following (i) the end of any Force Majeure period (in the event of early termination) or (ii) the expiration of such EPS Energy Period), or any subsequent Assignment Agreement being entered into, the Prepaid Energy Sales Agreement and the Power Supply Contract include provisions to recalculate Assigned Quantities and quantities of Base Energy. As such, upon a replacement of the Assigned Rights and Obligations under an Assigned PPA, the quantities of Base Energy will be reduced as provided in the Prepaid Energy Sales Agreement. Quantities of Base Energy may also be revised to reflect any Replacement Assigned Rights and Obligations.

Failure to Deliver or Receive Energy

Assigned Quantities. Neither CCCFA nor the Energy Supplier shall have any liability or other obligation to one another for any failure to Schedule, receive, or deliver Assigned Quantities, except as described under the following subheading “— *Provisional Payments and Energy Remarketing.*”

Base Energy. As Base Energy does not qualify as EPS Compliant Energy, CCCFA will have no obligation to take Base Quantities under the Prepaid Energy Sales Agreement. However, because CCCFA will have prepaid for all Energy to be delivered under the Prepaid Energy Sales Agreement, any Base Energy that is required to be delivered will be remarketed as described under the heading “*Provisional Payments and Energy Remarketing – Base Quantities.*”

See “THE POWER SUPPLY CONTRACT — *Pricing Provisions*”. **Base Energy is not expected to be delivered during the Initial Reset Period.**

Provisional Payments and Energy Remarketing

Assigned Quantities. In the event (a) the Annual Quantity has not been delivered for the then current Contract Year as of the end of a month, and (b) Assigned Quantities equivalent to the Monthly Projected Quantities for any month are not delivered under an Assigned PPA, the Energy Supplier will be obligated to make a payment to CCCFA equal to the quantity of Assigned Energy not delivered multiplied by the Day-Ahead Average Price minus any applicable (as described below) Provisional Payment Fee (any such payment, a “Provisional Payment”). To the extent that the Energy Supplier makes one or more Provisional Payments to CCCFA in any Contract Year and the Annual Quantity is not delivered in full within such Contract Year, the Energy Supplier will be deemed to have remarketed such undelivered Assigned Quantities (other than any portion thereof that was not delivered due to Force Majeure) and to have purchased such Assigned Quantities for its own account (at a price equal to the weighted average price of such Provisional Payments), and such purchase will constitute a private-business use sale; provided no remarketing shall occur with respect to any Provisional Payment required to be made for Assigned Quantities not delivered due to Force Majeure. In such case, the Project Participant shall be obligated to use Commercially Reasonable Efforts to remediate the proceeds of such sales with other qualifying purchases of Energy. To the extent the Project Participant has not remediated the proceeds of any such sale within twelve months of the first day of the Month prior to the Month in which CCCFA or the Project Participant receives the proceeds of such remarketing sale, the Energy Supplier is required to use

Commercially Reasonable Efforts to remediate such proceeds through Qualifying Sales to the Project Participant or any Municipal Utilities (as defined in Appendix B).

To the extent that both (i) less than 95% of the Monthly Projected Quantities in aggregate under an Assigned PPA are delivered in a Contract Year and (ii) less than 95% of the Monthly Projected Quantities under the same Assigned PPA are delivered in the four consecutive Months preceding the end of such Contract Year (provided that, for the purpose of clauses (i) and (ii), any Monthly Projected Quantities not delivered due to Force Majeure shall be disregarded), the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Products under such Assigned PPA commencing with Energy Supplier's Provisional Payment for the last Month of such Contract Year and such Provisional Payment Fee shall continue to apply with respect to such Assigned PPA until such Assigned PPA has delivered 95% or more of the Monthly Projected Quantities for such Assigned PPA for three consecutive Months. In addition, to the extent that none of the Monthly Projected Quantities are actually delivered under an Assigned PPA for six consecutive Months due to Force Majeure, then (i) an "Assigned PPA FM Provisional Payment Event" shall be in effect until such Assigned PPA has delivered 95% or more of the Monthly Projected Quantities for such Assigned PPA for three consecutive Months and (ii) the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Products under such Assigned PPA commencing with Seller's Provisional Payment for the sixth consecutive Month of non-deliveries until such Assigned PPA FM Provisional Payment Event is no longer in effect.

Base Quantities. In the event of any expiration or termination of an Assigned PPA, the Project Participant is required to use Commercially Reasonable Efforts to enter into a new limited assignment agreement relating to one or more additional PPAs, providing for the assignment of its rights to delivery of quantities of EPS Compliant Energy equivalent to the Prepaid Quantities for the term of such assignment. If (i) the Energy Supplier is remarketing the Contract Quantity because an EPS Energy Period is not in effect (including in the event the Project Participant fails to replace an Assigned PPA that has expired or terminated, despite using Commercially Reasonable Efforts, or when the Energy Supplier is remarketing Base Quantities at the request of the Project Participant as a result of the Project Participant's decreased Energy requirements or decreased demand from its retail customers) and (ii) the Project Participant is not in default under its Power Supply Contract, then:

- the Energy Supplier shall be obligated to remarket Base Energy and purchase such Base Energy for its own account at the applicable index price;
- the Project Participant shall be obligated to use Commercially Reasonable Efforts to remediate the proceeds of such sales with other qualifying purchases of energy; and
- to the extent the Project Participant has not remediated the proceeds of such sales within twelve months, the Energy Supplier is required to use Commercially Reasonable Efforts to remediate such proceeds through Qualifying Sales to the Project Participant or other Municipal Utilities.

To the extent that the Project Participant is in default under its Power Supply Contract and the Energy Supplier is required to remarket Base Quantities, then:

- the Energy Supplier is required to use Commercially Reasonable Efforts to remarket equivalent quantities of Base Energy first to Municipal Utilities for a Qualifying Use, and if unable to remarket all or any portion of such quantities for a Qualifying Use at a net price

not less than the applicable index price, to sell such remaining quantities in a non-private business sale; and

- to the extent the Energy Supplier cannot remarket such quantities to Municipal Utilities for a Qualifying Use, it is required to purchase such quantities for its own account.

The Energy Supplier shall pay to CCCFA the proceeds of any sales to Municipal Utilities or non-private business sales (net of a remarketing fee), and to the extent the Energy Supplier purchases quantities for its own account the Energy Supplier shall pay CCCFA an amount based on the applicable index price for such quantities; provided any such amounts payable by the Energy Supplier shall not be less than the Contract Price.

Financial Responsibility

If (a) the Energy Supplier or MSCG has entered into an Assignment Agreement that does not include a Receivables setoff provision substantially in the form prescribed in the Receivables Purchase Provisions (permitting the Energy Supplier to apply the face amount of Receivables relating to Assigned Product purchased by MSCG pursuant to the Assigned Rights and Obligations to reduce any Delivered Product Payment Amount) or (b) the Energy Supplier has a concern about the Project Participant's ability to make payments under the Power Supply Contract, and so notifies CCCFA, the Energy Supplier may request that CCCFA exercise its rights under the Power Supply Contract, including its right to demand adequate assurance, and CCCFA shall promptly exercise such rights if commercially reasonable.

In the event of a dispute or if the Project Participant fails to provide adequate assurance when requested, the Energy Supplier may suspend deliveries to CCCFA and remarket the Contract Quantity under the Prepaid Energy Sales Agreement until the demand is satisfied and the term of deliveries to any replacement customer (to which such Energy has been remarketed) is completed. Reasonable grounds include but are not limited to the occurrence of an insolvency or liquidation proceeding with respect to the Project Participant or the downgrading of the Project Participant's credit rating below investment grade (in accordance with the applicable rating scale of the rating agency), or such facts and circumstances which would constitute reasonable grounds for insecurity under applicable Law.

Payment After Delivery of Annual Quantity

After the Annual Quantity has been delivered for any Contract Year, the Energy Supplier shall pay CCCFA the Day-Ahead Average Price with respect to any remaining Monthly Projected Quantities for any such Contract Year.

Ledger Event

Except as described under the heading "*Provisional Payments and Energy Remarketing*" above, the Energy Supplier is required to use Commercially Reasonable Efforts to remarket Base Energy first in Qualifying Sales and next in non-private business sales. If the Energy Supplier is unable to remarket Base Energy required to be remarketed under the Prepaid Energy Sales Agreement in Qualifying Sales or in non-private business sales, it must purchase such Base Energy for its own account. Under certain circumstances as described under the heading "*Provisional Payments and Energy Remarketing*" above, the Energy Supplier will be required to purchase Base Quantities or Assigned Energy that is remarketed for its own account. To the extent the Energy Supplier purchases such electricity, CCCFA will exercise Commercially

Reasonable Efforts to use the proceeds of such remarketing to purchase Energy (other than Priority Energy, as described below) for resale in qualified sales.

If after two years there are remaining remarketing proceeds from sales to purchasers other than Municipal Utilities or other qualified users, such balance will count against either a limit equivalent to a quantity of Energy, in MWh, equal to \$15 million divided by a specified fixed price per MWh under the Prepaid Energy Sales Agreement (or such higher limit determined in a Favorable Opinion of Bond Counsel) or a limit of 10% of the original quantity of Energy purchased under the Prepaid Energy Sales Agreement (or such higher limit determined in a Favorable Opinion of Bond Counsel), depending on the status of the purchaser at the time the proceeds are received by CCCFA. Both limits apply in the aggregate over the term of the Prepaid Energy Sales Agreement. Once either limit has been exceeded, a Ledger Event will be deemed to have occurred.

The occurrence of a Ledger Event could cause interest on the Bonds to become subject to federal income taxation, possibly retroactive to the Initial Issue Date of the Bonds. A Ledger Event results in an Energy Delivery Termination Date under the Prepaid Energy Sales Agreement. A Ledger Event does not, by itself, result in an Early Termination Payment Date under the Prepaid Energy Sales Agreement, however upon the occurrence of a Ledger Event MSCG will have the option to purchase the Funding Agreement from the Energy Supplier, which will result in an Early Termination Payment Date and mandatory redemption of the Bonds. See “INVESTMENT CONSIDERATIONS – *Loss of Tax Exemption on the Bonds*” herein.

Payment Provisions

The prepayment from CCCFA to the Energy Supplier will be due prior to the inception of the term of the Prepaid Energy Sales Agreement. To the extent any other amount becomes due to the Energy Supplier or CCCFA thereunder (for example, as a result of remarketing or failure to deliver by the Energy Supplier), such amount will be due to the other party on or before the later of (x) the 25th or 22nd day, respectively, of the month following the month in which such amount accrues or (y) the 10th day following the relevant party’s receipt of a billing statement (or if either such day is not a Business Day, the preceding Business Day).

Force Majeure

Each of CCCFA and the Energy Supplier are excused from their respective obligations to receive and deliver Energy under the Prepaid Energy Sales Agreement to the extent prevented by Force Majeure (as defined in APPENDIX B). The Energy Supplier is required to pay to CCCFA the applicable index price with respect to any Base Energy not delivered due to Force Majeure.

Assignment

Neither party may assign its rights under the Prepaid Energy Sales Agreement without the other party’s prior written consent except:

- (a) pursuant to the Indenture, CCCFA may transfer, sell, pledge, encumber or assign the Prepaid Energy Sales Agreement to the Trustee in connection with a financing arrangement; *provided that* CCCFA may not assign its rights under the Prepaid Energy Sales Agreement unless,

contemporaneously with the effectiveness of such assignment, CCCFA also assigns the CCCFA Commodity Swap and CCCFA Custodial Agreement to the same assignee; and

(b) the Energy Supplier may assign the Prepaid Energy Sales Agreement to an affiliate, which assignment shall constitute a novation; provided that (i) the Energy Supplier delivers a Rating Confirmation with respect to such assignment, (ii) contemporaneously with the effectiveness of such assignment, the Energy Supplier also assigns the Energy Supplier Commodity Swap, the Energy Supplier Custodial Agreement and the Master Custodial Agreement to the same assignee and either (A) the Energy Supplier assigns the Funding Agreement and the Energy Management Agreement to the same assignee or (B) the assignee provides a guarantee of its obligations by Morgan Stanley, and (iii) the assignee is a special purpose entity approved by CCCFA or its obligations under the Prepaid Energy Sales Agreement are guaranteed or otherwise supported by the Funding Recipient to the satisfaction of CCCFA.

If either (a) the Energy Supplier notifies CCCFA that the Funding Agreement will not be replaced, re-financed or re-priced as of the end of any Interest Rate Period for the Bonds, (b) the Energy Supplier is unable to provide under the Re-Pricing Agreement an estimated Available Discount for any Reset Period that is equal to or greater than the applicable minimum discount under the Power Supply Contract, or (c) both (i) the Energy Supplier has agreed under the Re-Pricing Agreement to provide an Available Discount equal to or greater than the applicable minimum discount but for a Reset Period shorter than the entire remaining term to maturity of the Prepaid Energy Sales Agreement and (ii) CCCFA has identified a potential assignee that has agreed to provide an Available Discount equal to or greater than the applicable minimum discount for a Reset Period equal to the entire remaining term to maturity of the Prepaid Energy Sales Agreement, then, at the request of CCCFA, the Energy Supplier will reasonably cooperate with CCCFA to cause the Energy Supplier's (or the Energy Supplier's affiliate's) right, title and interest in the Prepaid Energy Sales Agreement, the Re-Pricing Agreement, the Energy Supplier Commodity Swap, the Energy Supplier Custodial Agreement and any Debt Service Account Investment Agreement with a term that extends past the then-current Interest Rate Period to which the Energy Supplier or any of its affiliates is a party and all agreements related to any of the foregoing (collectively, the "Transaction Documents") to be novated to a replacement seller. The Prepaid Energy Sales Agreement and the Indenture impose certain requirements, including delivery of a Rating Confirmation, for any such novation.

Termination

Acceleration Event. Following the occurrence of an Acceleration Event, the Energy Supplier is required to pay the Termination Payment on the Early Termination Payment Date. An Acceleration Event will occur under the Prepaid Energy Sales Agreement under the following circumstances each an "*Acceleration Event*"):

- the Funding Agreement is accelerated pursuant to the provisions of the Funding Agreement due to the occurrence of an Event of Default thereunder;
- the Energy Supplier is unable to replace, refinance or re-price the Funding Agreement for any Reset Period by the date that is one week prior to the beginning of the first Month following a Reset Period;

- the Project Participant gives a Remarketing Termination Notice under the Power Supply Contract for any Reset Period, and MSCG exercises its option to designate an EMA Early Termination Date under the Energy Management Agreement;
- MSCG purchases the Funding Agreement from the Energy Supplier pursuant to the Energy Management Agreement following the occurrence of a Ledger Event; or
- a Failed Remarketing occurs.

Energy Delivery Termination Events. An Energy Delivery Termination Date will occur automatically under the Prepaid Energy Sales Agreement upon the occurrence of an Acceleration Event or an Energy Delivery Termination Event. If an Energy Delivery Termination Date occurs, the Delivery Period under the Prepaid Energy Sales Agreement will end and the Energy Supplier will be required to make the payment or payments. An Energy Delivery Termination Date will occur under the following circumstances (each, an “*Energy Delivery Termination Event*”):

- the occurrence of a Ledger Event;
- both (a) an EMA Early Termination Date occurs under the Energy Management Agreement and (b) the Energy Supplier is unable to enter into a replacement Energy Management Agreement by the date that is 120 days following such EMA Early Termination Date;
- both (a) an early termination date is designated under the CCCFA Commodity Swap for any reason or occurs automatically pursuant to the terms of the CCCFA Commodity Swap based on an event of default or a termination event thereunder and (b) either the Energy Supplier Commodity Swap or the CCCFA Commodity Swap is not replaced within the Swap Replacement Period; or
- both (a) an early termination date is designated (or occurs automatically) under the Energy Supplier Commodity Swap for any reason and (b) either the Energy Supplier Commodity Swap or the CCCFA Commodity Swap is not replaced within the Swap Replacement Period.

Termination Payment

Following an Acceleration Event, the Energy Supplier is required to pay the Termination Payment to the Trustee on the Early Termination Payment Date. Except in the case of a Failed Remarketing, the “Early Termination Payment Date” is the last Business Day of the Month that commences after an Acceleration Event occurs. In the case of an Acceleration Event that results from a Failed Remarketing, the Early Termination Payment Date will be the last Business Day of the current Interest Rate Period. The obligation of the Energy Supplier to pay the Termination Payment on the Early Termination Payment Date is unconditional, and the Energy Supplier waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available with regard to its obligation to pay the Termination Payment on the Early Termination Payment Date.

The amount of the Termination Payment is set forth on an exhibit to the Prepaid Energy Sales Agreement. The Termination Payment schedule generally corresponds to the amount payable by the Funding Recipient upon the maturity or prior redemption or acceleration of the Funding Agreement, or the

price MSCG would pay to purchase the Funding Agreement from the Energy Supplier. The Termination Payment payable by the Energy Supplier, together with the amounts required to be on deposit in certain Funds and Accounts held by the Trustee, has been calculated to provide a sum at least sufficient to pay the Redemption Price of the Bonds, assuming that the Funding Recipient and the Energy Supplier, and Investment Agreement Provider pay and perform their respective obligations under the Funding Agreement, the Prepaid Energy Sales Agreement, the Energy Management Agreement, and the Debt Service Account Investment Agreement when due.

Receivables Purchase Provisions

General. Pursuant to the Receivables Purchase Provisions of the Prepaid Energy Sales Agreement, the Energy Supplier has agreed to purchase from CCCFA the rights to payment of net amounts owed by the Project Participant under the Power Supply Contract (the “*Put Receivables*”). CCCFA is required to sell and the Energy Supplier is required to purchase Put Receivables under the circumstances described below under “*Put Receivables*.”

Put Receivables. Upon a payment default by the Project Participant under the Power Supply Contract, CCCFA shall put to the Energy Supplier and the Energy Supplier shall purchase Put Receivables with a face value equal to the amount of the non-payment by the Project Participant. CCCFA shall exercise its put option by delivering notice (the “*Put Option Notice*”) to the Energy Supplier on the Business Day following the date on which the relevant payment default occurs. The Put Option Notice shall include a description of the Put Receivables (including the relevant Project Participant, aging information and face amount of the Put Receivables) to be sold to the Energy Supplier (collectively, the “*Put Identified Receivables*”).

Receivables Purchase by MSCG. Under the Energy Management Agreement, MSCG has agreed to accept as payment from the Energy Supplier any Put Receivables purchased by the Energy Supplier under the Receivables Purchase Provisions. See “The Energy Management Agreement.”

THE RE-PRICING AGREEMENT

General

CCCFA and the Energy Supplier will enter into the Re-Pricing Agreement which provides for the determination of Reset Periods subsequent to the Initial Reset Period to correspond to the related Interest Rate Periods on the Bonds. The Initial Reset Period under the Prepaid Energy Sales Agreement and the Power Supply Contract begins on [_____] 1, 2026* and ends on the last day of [_____] 20[____]*. The Initial Reset Period under the Prepaid Energy Sales Agreement ends one month before the end of the Initial Interest Rate Period, and each subsequent Reset Period will end one month before the end of the corresponding Interest Rate Period.

The debt service requirements on the Bonds for each Reset Period will not be known until the interest rate on the Bonds has been determined for such Reset Period. The Power Supply Contract includes provisions for the adjustment of the Energy sales price for each Reset Period so as to provide Revenues sufficient to enable CCCFA to meet the debt service requirements on the Bonds during each Reset Period. Accordingly, the Re-Pricing Agreement further provides for the calculation of the amount of the Available

* Preliminary; subject to change.

Discount (in cents per MWh) for sales of Energy to the Project Participant under the Power Supply Contract during each Reset Period.

In the event that the Available Discount for a future Reset Period is less than the Minimum Discount specified in the Power Supply Contract (which includes both monthly discounts and any annual refunds), the Project Participant may elect to terminate the Power Supply Contract by giving notice of such election to CCCFA, the Energy Supplier and the Trustee (a “*Remarketing Termination Notice*”). In the event that the Project Participant gives a Remarketing Termination Notice, MSCG will have the option to terminate the Energy Management Agreement. If MSCG exercises this option, an Acceleration Event and an Early Termination Payment Date will occur under the Prepaid Energy Sales Agreement. If MSCG does not exercise such termination option, then the Energy will be remarketed in accordance with the provisions of the Indenture and the Prepaid Energy Sales Agreement. See “THE PREPAID ENERGY SALES AGREEMENT—*Provisional Payments and Energy Remarketing*” and “—*Termination*”.

Replacement of Funding Agreement

The Re-Pricing Agreement includes provisions that enable the Energy Supplier to obtain proposals from the Funding Recipient and other qualified funding providers for funding agreements to replace the Funding Agreement upon its maturity (which coincides with the end of the Initial Interest Rate Period). CCCFA agrees to cooperate in good faith with the Energy Supplier and to take all steps reasonably within its control to cause the Bonds to be remarketed or refunded for the Interest Rate Period that corresponds to each Reset Period.

THE FUNDING AGREEMENT

[To come]

THE ENERGY MANAGEMENT AGREEMENT

Set forth below is a summary of certain provisions of the Energy Management Agreement. This summary does not purport to be a complete description of the terms and conditions of the Energy Management Agreement and accordingly is qualified by reference to the full text thereof.

General

Under the Energy Management Agreement, MSCG agrees to sell and deliver the monthly or hourly Contract Quantity of electricity on a firm basis; *provided that* Assigned Energy to be delivered by MSCG in its capacity as a PPA Supplier under an Assignment Agreement shall be delivered pursuant to such Assignment Agreement and not under the Energy Management Agreement. The Energy Supplier agrees to pay MSCG for the electricity delivered (or remarketed by MSCG) under the Energy Management Agreement in an amount equal to the applicable index price set forth in the Energy Management Agreement, plus a specified fee per each MWh of electricity (the “*MSCG Fee*”), reduced by any amounts the Energy Supplier is required to remit under the Prepaid Energy Sales Agreement in respect of any energy subject to remarketing or provisional payments thereunder. The Contract Quantity, delivery points and delivery period under the Energy Management Agreement match the corresponding provisions of the Prepaid Energy Sales Agreement and, in turn, the corresponding provisions of the Power Supply Contract. The provisions of the Energy Management Agreement with respect to failures to deliver or take electricity match the corresponding provisions of the Prepaid Energy Sales Agreement.

MSCG as Agent

General. Under the Energy Management Agreement, the Energy Supplier appoints and directs MSCG as its agent and MSCG agrees to issue notices and other communications, billing statements and to take any other actions that the Energy Supplier is required or permitted to take under any of the agreements entered into by the Energy Supplier in connection with the Clean Energy Project, including the Prepaid Energy Sales Agreement and the Energy Management Agreement (collectively, the “*Energy Documents*”); provided that MSCG’s agency role shall be limited to ordinary course actions required in connection with the Clean Energy Project and MSCG shall have no right to waive, modify or amend the terms of the Energy Management Agreement on the Energy Supplier’s behalf or to act on the Energy Supplier’s behalf with respect to any dispute thereunder. In exercising this agency power, MSCG shall have the authority to take any such actions as it deems necessary under the Energy Documents.

Standard of Care. In the conduct and performance of its agency role, MSCG shall conduct itself consistent with and observe the same standard of care as it has in similar transactions in which MSCG has acted as the seller under prepaid commodity sales agreements, and the Energy Supplier acknowledges and agrees that MSCG shall have no obligation to observe a standard of care greater than it has in such similar transactions or to take any actions or measures beyond those it typically takes in connection with such transactions. MSCG shall not be liable for any action taken or omitted by it in acting as agent on behalf of the Energy Supplier.

Energy Remarketing. Under the Energy Management Agreement, the Energy Supplier delegates, and MSCG assumes, all of the Energy Supplier’s electricity remarketing obligations under the remarketing provisions of the Prepaid Energy Sales Agreement, and MSCG agrees to comply with such provisions. Pursuant to this delegation, all electricity remarketing notices, directions and other actions will be given to or by, and will be performed by, MSCG, except as described below.

Receivables Purchases. MSCG agrees in the Energy Management Agreement to accept as a credit against payment owed by the Energy Supplier any Put Receivables purchased by the Energy Supplier under the Receivables Purchase Provisions.

Payment Provisions

Amounts due from MSCG to the Energy Supplier under the Energy Management Agreement (for example, as a result of remarketing or failure to deliver by MSCG) will be due on or before the 22nd day of the month following the month in which such amount accrues. Amounts due from the Energy Supplier to MSCG under the Energy Management Agreement will be due on or before the 25th day of the month following the month in which such amount accrues. MSCG is not entitled to net amounts due and owing by it thereunder, but the Energy Supplier is entitled to net any amounts due and owing by MSCG against its monthly payments due to MSCG.

Force Majeure

Each of the Energy Supplier and MSCG are excused from their respective obligations to receive and deliver electricity under the Energy Management Agreement to the extent prevented by *force majeure*, defined generally as any cause not within the reasonable control of, or the result of the negligence of, the party claiming an excuse to its obligations, and which by the exercise of due diligence such party is unable to overcome or avoid.

MSCG Obligations Following a Ledger Event

Option to Purchase Funding Agreement. Following the occurrence of a Ledger Event, and receipt of notification by MSCG of a Ledger Event, MSCG shall have the option to purchase the Funding Agreement from the Energy Supplier for an amount equal to (i) the Termination Payment for the Month following the Month in which MSCG purchases the Funding Agreement, plus (ii) any scheduled monthly payments due under the Funding Agreement from the date of MSCG's purchase of the Funding Agreement until the resulting Early Termination Payment Date, provided that MSCG shall be deemed to have elected not to exercise such option if it does not purchase the Funding Agreement by the end of the Month in which it received notice that a Ledger Event has occurred. MSCG's purchase of the Funding Agreement will constitute an Acceleration Event under the Prepaid Energy Sales Agreement and that accordingly an Early Termination Payment Date will occur as of the last Business Day of the Month following MSCG's purchase of the Funding Agreement, and MSCG shall not owe any payments described in the following paragraph.

Ledger Event Payments

If a Ledger Event occurs under the Prepaid Energy Sales Agreement and MSCG has not purchased the Funding Agreement, MSCG will be required to pay to the Energy Supplier scheduled Ledger Event Payments calculated to provide a sum sufficient (together with the interest component of the Scheduled Debt Service Deposits) to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate. Such payments are due to the Energy Supplier on (a) the Business Day preceding each Interest Payment Date and the Final Maturity Date, and (b) any Early Termination Payment Date under the Prepaid Energy Sales Agreement. See "THE PREPAID ENERGY SALES AGREEMENT — Ledger Event," and "THE BONDS — Increased Interest Rate Upon Ledger Event."

Assignment

Neither party may assign its rights under the Energy Management Agreement without the other party's consent, except that MSCG may assign the Energy Management Agreement to an affiliate of MSCG (which assignment shall constitute a novation) to the extent that either the Morgan Stanley Guarantee continues to apply to the assignee's obligations or Morgan Stanley otherwise guarantees such assignee's obligations thereunder.

Defaults and Termination Events

MSCG Default. Each of the following events constitutes a "MSCG Default" under the Energy Management Agreement:

- (a) MSCG fails to pay when due any amounts owed to the Energy Supplier pursuant to the Energy Management Agreement and such failure continues for two business days after receipt by MSCG of notice thereof, unless Morgan Stanley has made such payment under the Morgan Stanley Guarantee;
- (b) certain bankruptcy or insolvency events with respect to MSCG;
- (c) any representation or warranty made by MSCG in the Energy Management Agreement proves to have been incorrect in any material respect when made; and

(d) the Morgan Stanley Guarantee ceases to be in full force and effect or is declared to be null and void, or Morgan Stanley contests the validity or enforceability of the Morgan Stanley Guarantee; provided that no such event will occur as a consequence of Morgan Stanley becoming subject to a receivership, insolvency, liquidation, resolution or similar proceeding.

Energy Supplier Default. Each of the following events constitutes a “*Energy Supplier Default*” under the Energy Management Agreement:

(a) the Energy Supplier fails to pay when due any amounts owed to MSCG pursuant to the Energy Management Agreement and such failure continues for five business days after receipt by the Energy Supplier of notice thereof;

(b) certain bankruptcy or insolvency events with respect to the Energy Supplier; and

(c) any representation or warranty made by the Energy Supplier in the Energy Management Agreement proves to have been incorrect in any material respect when made.

Optional Non-Default Termination Event. The Energy Supplier is required to provide prompt written notice to MSCG of any Remarketing Termination Notice given by the Project Participant. Such notice will constitute an “*Optional Non-Default Termination Event*” under the Energy Management Agreement.

Automatic Non-Default Termination Event. The occurrence of an Energy Delivery Termination Date under the Prepaid Energy Sales Agreement will constitute an “*Automatic Non-Default Termination Event*” under the Energy Management Agreement.

Remedies and Termination

If an MSCG Default or an Energy Supplier Default has occurred and is continuing, the non-defaulting party may designate an early termination date under the Energy Management Agreement by notice to the defaulting party (an “*EMA Early Termination Date*”). If an Optional Non-Default Termination Event has occurred and is continuing, MSCG may designate an EMA Early Termination Date by notice to the Energy Supplier; provided that MSCG’s right to designate an EMA Early Termination Date will expire if not exercised within two Business Days of such event. An EMA Early Termination Date will occur automatically upon the occurrence of an Automatic Non-Default Termination Event.

If an Energy Delivery Termination Date occurs, the Delivery Period for electricity under the Energy Management Agreement will end and the obligations of the parties to deliver and receive electricity will terminate.

Option to Purchase Funding Agreement at Reset

Subject to CCCFA’s prior written agreement to exercise its option to redeem the Bonds as permitted under the Indenture, and subject to the provisions of the Funding Agreement permitting the assignment thereof, in the six months preceding the [Final Maturity Date] of the Bonds, MSCG has the option (but is under no obligation) to purchase the Funding Agreement from the Energy Supplier for an amount equal to the outstanding principal balance and accrued interest thereunder to the extent that such amount and other amounts available at such time would be sufficient for the early redemption of the Bonds in connection

with the establishment of a new Reset Period. Amounts in respect of the purchase price paid by MSCG to the Energy Supplier shall be deposited in the Energy Supplier Revenue Fund under the Master Custodial Agreement, and the Master Custodian shall thereafter transfer such amounts to the Trustee for redemption of the Bonds.

Morgan Stanley Guarantee

The payment obligations of MSCG under the Energy Management Agreement are unconditionally guaranteed by Morgan Stanley under a guarantee agreement (the “Morgan Stanley Guarantee”). Any description of the Morgan Stanley Guarantee is qualified by reference to bankruptcy laws affecting the remedies for the enforcement of the rights and security provided therein and the effect of the exercise of police and regulatory powers by federal and state authorities.

Neither the Trustee nor the Bondholders have any rights to enforce the Morgan Stanley Guarantee.

THE ENERGY SUPPLIER, MSCG, MSCS AND MORGAN STANLEY

Set forth below is certain information regarding the Energy Supplier, MSCG, MSCS and Morgan Stanley that has been obtained from such persons and other sources believed to be reliable. CCCFA assumes no responsibility for such information and cannot guarantee the accuracy thereof. Under no circumstance is the Energy Supplier, MSCG, MSCS or Morgan Stanley obligated to pay any amounts owed in respect of the Bonds.

Energy Supplier. The Energy Supplier is a Delaware limited liability company organized for the sole purpose of entering into the transactions on its part with respect to the Clean Energy Project. MSCG is the sole member (the “Member”) and the Manager (the “Manager”) of the Energy Supplier and will fund the Energy Supplier by the purchase of a subordinated note of the Energy Supplier (the “Subordinated Note”) under a note purchase agreement (the “Subordinated Note Purchase Agreement”) with the Energy Supplier and the capital contribution described below.

The Energy Supplier is governed by a three-member board of directors. One director is appointed by MSCG, one director is appointed by CCCFA, and the third director is an independent director appointed by MSCG. MSCG is designated as the Manager of the Energy Supplier. The Energy Supplier agrees to indemnify the directors (other than the non-independent director appointed by MSCG), the Member, the Manager and their affiliates (“Covered Persons”) for any loss, damage or claim incurred by such Covered Person by reason of any act or omission performed or omitted by such Covered Person in good faith on behalf of the Energy Supplier and in a manner reasonably believed to be within the scope of the authority conferred on such Covered Person by the Energy Supplier’s limited liability company agreement; provided that the Energy Supplier’s indemnification obligations to any Covered Person shall not in any event exceed \$500,000 in the aggregate.

The director appointed by CCCFA has sole consent rights with respect to certain matters, including: the enforcement of the Energy Management Agreement and the Morgan Stanley Guarantee and the designation of any EMA Early Termination Date under the Energy Management Agreement; the removal and replacement of MSCG as the Manager of the Energy Supplier and as the Energy Supplier’s agent under the Prepaid Energy Sales Agreement if the Energy Management Agreement between MSCG and the Energy Supplier has been terminated due to a MSCG Default; the removal and replacement of the Master Custodian (defined below); and certain determinations with respect to Reset Periods under the Re-Pricing Agreement.

CCCFA covenants in the Indenture that, in any vote that comes before the board of directors of the Energy Supplier regarding the Product Supplier Documents (as defined in the Indenture), it will instruct the CCCFA-appointed director to exercise its voting rights in favor of (a) observing and performing the Energy Supplier's obligations under the Prepaid Energy Sales Agreement, (b) the Energy Supplier enforcing the provisions of the Product Supplier Documents, and (c) not permitting any assignment, rescission, amendment or waiver to or of the Product Supplier Documents which will in any manner materially impair or materially adversely affect the rights of CCCFA thereunder or the rights or security of the Bondholders under the Indenture. The director appointed by MSCG has sole consent rights with respect to other matters, including: the termination or replacement of the Energy Supplier Commodity Swap; and the entry into any contracts, transactions or other arrangements for the acquisition or sale of electricity by the Energy Supplier, including agreement by the Energy Supplier on the terms thereof including but not limited to pricing. The independent director is required to consider only the interests of the Energy Supplier and its creditors in acting or voting on certain material actions that require the unanimous consent of the directors. No resignation or removal of the independent director will be effective until a successor independent director has been appointed.

MSCG. Pursuant to the Energy Management Agreement, MSCG will act as the upstream electricity supplier to the Energy Supplier in connection with the Clean Energy Project. MSCG is the sole member and the manager of the Energy Supplier. MSCG is an indirect, wholly-owned subsidiary of Morgan Stanley. MSCG is engaged, among other things, in client facilitation and market-making activities in commodities and commodity derivative contracts. MSCG is registered as a swap dealer with the CFTC. The short-term and long-term issuer ratings of MSCG are "A-1" and "A+" from S&P Global Ratings and "P-1" and "Aa3" from Moody's.

MSCS. MSCS engages primarily in OTC derivative transactions as a market maker and provides trading related services to a broad range of customers and clients, including affiliates. MSCS is conditionally registered with the SEC as a security-based swap dealer and is registered as an OTC derivative dealer. MSCS is also registered with the CFTC as a swap dealer and is a member with ICE Clear Europe Ltd, ICE Clear Credit, LLC and LCH Clearnet Group Ltd. MSCS is an indirect subsidiary of Morgan Stanley. The short term and long term issuer ratings of MSCS are "A-1" and "A+" from S&P Global Ratings and "P-1" and "Aa3" from Moody's.

Morgan Stanley. Morgan Stanley is a global financial services firm that, through its subsidiaries and affiliates, provides a wide variety of products and services to a large and diversified group of clients and customers, including corporations, governments, financial institutions and individuals. Morgan Stanley was originally incorporated under the laws of the State of Delaware in 1981, and its predecessor companies date back to 1924. Morgan Stanley is a financial holding company regulated by the Board of Governors of the Federal Reserve System under the Bank Holding Company Act of 1956, as amended. Morgan Stanley conducts its business from its headquarters in and around New York City, its regional offices and branches throughout the U.S., and its principal offices in London, Tokyo, Hong Kong and other world financial centers. Morgan Stanley's principal executive offices are at 1585 Broadway, New York, New York 10036, and its telephone number is (212) 761-4000.

The senior unsecured long-term debt of Morgan Stanley is rated "A1" by Moody's, "A-" by S&P, and "A+" by Fitch.

Morgan Stanley is unconditionally guaranteeing the payment obligations of MSCG under the Energy Management Agreement pursuant to the Morgan Stanley Guarantee.

Energy Supplier Master Custodial Agreement. The Energy Supplier, MSCG, CCCFA and The Bank of New York Mellon, as custodian (the “*Master Custodian*”), will enter into a Master Custodial Agreement (the “*Master Custodial Agreement*”) to administer:

(a) the amounts payable to the Energy Supplier under (i) the Funding Agreement, (ii) the Energy Management Agreement, (iii) the Prepaid Energy Sales Agreement, (iv) the Energy Supplier Commodity Swap, (v) the Subordinated Note Purchase Agreement and (vi) the Credit Default Swap (defined below), and

(b) the amounts payable by the Energy Supplier (i) under the Prepaid Energy Sales Agreement, (ii) under the Energy Management Agreement, (iii) under the Energy Supplier Commodity Swap, (iv) as a distribution to MSCG in its capacity as the sole member of the Energy Supplier, (v) on the Subordinated Note and (vi) under the Credit Default Swap.

The Master Custodial Agreement establishes a revenue account (the “*Energy Supplier Revenue Account*”) and a capital account (the “*Energy Supplier Capital Account*”) with the Master Custodian. The amounts payable to the Energy Supplier under the Funding Agreement, the Energy Management Agreement, the Prepaid Energy Sales Agreement and the Energy Supplier Commodity Swap are required to be paid directly into the Energy Supplier Revenue Account.

Under the Master Custodial Agreement, the Master Custodian is required, to the extent of the amounts on deposit in the Energy Supplier Revenue Account and so long as no Early Termination Payment Date has occurred under the Prepaid Energy Sales Agreement, to make monthly transfers for the payment of amounts due by the Energy Supplier under (and in the following order of priority): (i) the Energy Supplier Commodity Swap (first in respect of settlement amounts and then to any unpaid amounts due thereunder); (ii) the Prepaid Energy Sales Agreement first in respect of payments for Receivables and then to any other amounts payable thereunder (but excluding the Ledger Event Payments payable after the occurrence of a Ledger Event which shall instead be transferred promptly to the Trustee); and (iii) the Energy Management Agreement and any Assignment Agreement pursuant to which MSCG is the PPA Supplier (as instructed by the Energy Supplier). Following these monthly transfers, any remaining funds in the Energy Supplier Revenue Account are required to be transferred to the Energy Supplier Capital Account. Pending their application, the amounts in the Energy Supplier Revenue Account are required to be held in trust for the benefit of the Energy Supplier. Following receipt of notice from the Energy Supplier that an Early Termination Payment Date has occurred under the Prepaid Energy Sales Agreement, the Master Custodian is required to withdraw amounts on deposit in the Energy Supplier Revenue Account for the payment of other specified obligations of the Energy Supplier.

The Energy Supplier Capital Account will be initially funded by MSCG by the purchase of the Subordinated Note in the amount of \$__ million* and a capital contribution of \$1 million. The capital contribution may be in the form of cash or Cash Equivalents (defined below). In addition, MSCS and the Energy Supplier have entered into a credit default swap transaction (the “*Credit Default Swap*”) under which MSCS agrees to pay to the Energy Supplier specified amounts upon the occurrence of an Event of Default with respect to the Funding Agreement and an acceleration of the Funding Agreement pursuant to the terms of the Funding Agreement.

* Preliminary, subject to change.

Collectively, the proceeds of the Subordinated Note, the capital contribution and the amounts payable under the Credit Default Swap equal at least three percent of the outstanding (unamortized) amount of the prepayment under the Prepaid Energy Sales Agreement (approximately \$__ million* as of the Initial Issue Date).

Under the Master Custodial Agreement, the amounts in the Energy Supplier Capital Account may be invested only in: direct obligations of (or unconditionally guaranteed by) the United States (or any agency or political subdivision thereof, to the extent such obligations are supported by the full faith and credit of the United States) maturing not more than two years from the date of acquisition thereof; certain certificates of deposit and demand deposits; certain money market funds; demand deposits; and cash (“*Cash Equivalents*”).

Amounts on deposit in the Energy Supplier Capital Account are required to be withdrawn by the Master Custodian pursuant to instructions provided by the Energy Supplier and applied to: (a) meet the Energy Supplier’s collateral posting obligations under the credit support annexes to the Energy Supplier Commodity Swap; (b) make up any deficiency of the amounts on deposit in the Energy Supplier Revenue Account for the purposes described above; and (c) pay fees or other amounts due to the Master Custodian and the Independent Director. The Master Custodian shall have a lien, security interest and right of set-off for the payment of any claim by the Master Custodian for compensation, reimbursement or indemnity under the Master Custodial Agreement.

To the extent that the amounts on deposit in the Energy Supplier Capital Account (including any amounts posted by Energy Supplier as collateral under the Energy Supplier Commodity Swap) at any time exceed the greater of a scheduled amount specified in the Master Custodial Agreement or \$__ million* (the greater of these amounts is referred to as the “*Minimum Deposit Amount*”), and after the payment of the Energy Supplier’s obligations under the Energy Supplier Commodity Swap, the Prepaid Energy Sales Agreement and the Energy Management Agreement, under the Master Custodial Agreement the Master Custodian is instructed to withdraw amounts on deposit in the Energy Supplier Capital Account to be applied first to the payment of amounts due by the Energy Supplier under the Credit Default Swap, second as a distribution to MSCG in its capacity as the sole member of Energy Supplier, and third to the payment of amounts due, if any, under the Subordinated Note for any given Month; provided that the Master Custodian shall not transfer any amount from the Energy Supplier Capital Account to the extent the remaining balance in the Energy Supplier Capital Account following such transfer will be less than the Minimum Deposit Amount.

THE POWER SUPPLY CONTRACT

General

Under the Power Supply Contract, CCCFA has agreed to sell and deliver to the Project Participant, and the Project Participant has agreed to purchase and receive from CCCFA at the delivery point, quantities of EPS Compliant Energy, which shall be comprised of Assigned Energy and other EPS Compliant Energy delivered to CCCFA by the Energy Supplier under the Prepaid Energy Sales Agreement.

The Power Supply Contract will remain in full force and effect for a primary term ending at the end of the Delivery Period under the Prepaid Energy Sales Agreement; *provided, however*, that if the

* Preliminary, subject to change.

Prepaid Energy Sales Agreement is terminated, the Power Supply Contract will terminate on the Termination Date.

THE OBLIGATION OF THE PROJECT PARTICIPANT TO MAKE PAYMENTS TO CCCFA UNDER THE POWER SUPPLY CONTRACT IS NOT, NOR SHALL IT BE CONSTRUED AS, A GUARANTY OR ENDORSEMENT OF OR A SURETY FOR, THE BONDS. SUCH OBLIGATION OF THE PROJECT PARTICIPANT IS NOT A GENERAL OBLIGATION OF THE PROJECT PARTICIPANT AND IS PAYABLE SOLELY FROM THE REVENUES DERIVED FROM SALES OF ENERGY TO THEIR CUSTOMERS. THE INDENTURE DOES NOT MORTGAGE THE CLEAN ENERGY PROJECT OR ANY TANGIBLE PROPERTIES OR ASSETS OF CCCFA OR THE PROJECT PARTICIPANT.

For information regarding the Project Participant, see APPENDIX A.

Pricing Provisions

Contract Price. For each MWh of Prepaid Energy delivered to the Project Participant, the Project Participant shall pay CCCFA the applicable Contract Price; provided that CCCFA shall owe a payment to the Project Participant to the extent that the Contract Price is negative. The Contract Price for Assigned Energy is inclusive of any amounts due in respect of other Assigned Products. The “*Contract Price*” means (i) for Monthly Projected Quantities, the Day-Ahead Average Price for the Month in which Energy is delivered minus the Monthly Discount; and (ii) for Monthly Excess Quantities and Assigned Paygo Quantities, the Day-Ahead Average Price for the Month in which Energy is delivered. With respect to Monthly Excess Quantities and Assigned Paygo Quantities (as such terms are defined in APPENDIX B), the Project Participant’s payment obligations under the Power Supply Contract shall be satisfied by its payment of the “Retained Payment Amount” consistent with the terms of the Participant Custodial Agreement (as such terms are defined in APPENDIX B).

If Base Energy is required to be delivered and remarketed pursuant to the Prepaid Energy Sales Agreement, the Energy Supplier will remarket such Base Energy at a price, net of applicable costs, not less than the Day-Ahead Market Price. See “THE PREPAID ENERGY SALES AGREEMENT — *Provisional Payments and Energy Remarketing*”.

Through the Clean Energy Project, the Project Participant anticipates realizing a discount to existing fixed contract prices or to market Energy prices. No assurance can be given as to the total actual discount the Project Participant will realize.

Project Administration Fee

Under the Prepaid Clean Energy Project Administration Agreement, the Project Participant is required to pay to CCCFA annually a Project Administration Fee in an amount sufficient to pay any Operating Expenses then due and for which payment has not been made from the Operating Fund.

Assignment of Power Purchase Agreements

General. Concurrently with the execution of its Power Supply Contract, the Project Participant will assign the Initial Assigned Rights and Obligations to the Energy Supplier for delivery under the Prepaid Energy Sales Agreement.

Under the terms of a letter agreement, commencing six months prior to the expiration of any EPS Energy Period, or otherwise immediately upon the early termination or anticipated early termination of an EPS Energy Period, the Project Participant shall exercise Commercially Reasonable Efforts to assign the Assigned Rights and Obligations under one or more Assigned PPAs (pursuant to which the Project Participant is purchasing EPS Compliant Energy) either to the Energy Supplier or MSCG, subject to MSCG's and the Energy Supplier's consent to such assignment. For any Assigned PPA assigned to MSCG, MSCG will be obligated to sell and deliver Assigned Energy and associated attributes it receives under all Assigned Rights and Obligations pursuant to such Assigned PPA to the Energy Supplier pursuant to the Energy Management Agreement, and the Energy Supplier will be obligated to deliver such Assigned Energy and associated attributes to CCCFA pursuant to the Prepaid Energy Sales Agreement. See "THE CLEAN ENERGY PROJECT - *Assignment of Power Purchase Agreements by the Project Participant*".

Failure to Obtain EPS Compliant Energy. Under the terms of a letter agreement, to the extent an EPS Energy Period terminates or expires and the Project Participant and MSCG have been unable to obtain EPS Compliant Energy for delivery, then the Energy Supplier shall remarket the Base Energy pursuant to the Prepaid Energy Sales Agreement, the obligations of the Project Participant and the Energy Supplier described under this heading shall continue to apply and the Project Participant may not make any new commitment to purchase Priority Energy during such a remarketing. See "THE PREPAID ENERGY SALES AGREEMENT – *Provisional Payments and Energy Remarketing*" and "THE POWER SUPPLY CONTRACT – *Remarketing of Energy*".

Billing and Payment

Not later than ten days following the end of the Month during the Delivery Period, CCCFA must provide a monthly billing statement of the amount due for the Energy actually delivered in the previous Month. The due date for payment by the Project Participant will be the 20th day of the month following the month of delivery (or if such day is not a Business Day, the preceding Business Day). The due date for payment from CCCFA will be the 28th day of the month following the month of delivery (or if such day is not a Business Day, the preceding Business Day). If the Project Participant disputes the appropriateness of any charge or calculation in any billing statement, the Project Participant, within the time provided for payment, must notify CCCFA of the existence of and basis for such dispute and, absent manifest error, must pay all amounts billed by CCCFA, including any amounts in dispute. If it is ultimately determined that the Project Participant did not owe the disputed amount, CCCFA must pay the Project Participant the disputed amount plus interest.

Annual Refunds

The Indenture provides for an annual refund of certain excess funds held under the Indenture to CCCFA on an annual basis. Such annual refund shall be credited to the next amount due from the Project Participant following the release of funds for such purpose to CCCFA under the terms of the Indenture. In determining the amount of such refunds to be credited to the Project Participant, CCCFA may reserve such funds as may be required under the terms of the Indenture or as it deems reasonably necessary and appropriate to cover anticipated costs and expenses to be incurred in the next succeeding bond year, with certain limitations.

Covenants of the Project Participant

Operating Expense. The Project Participant covenants (a) to make the payments on its part due under the Power Supply Contract from the revenues of its electric utility system, and only from such revenues, as an item of operating expense and (b) that it will not pledge or encumber its revenues in any way which creates a prior or superior obligation to its obligation to make payments under the Power Supply Contract.

Maintenance of Rates and Charges. The Project Participant has covenanted and agreed that it will establish, maintain, and collect rates and charges for its electric utility system so as to provide revenues sufficient, together with all available electric system revenues, to enable it to pay to CCCFA all amounts legally payable from such revenues and to maintain required reserves.

Qualifying Use. The Project Participant has agreed that it will (a) provide such information with respect to its electric utility system as may be requested by CCCFA in order to establish the tax-exempt status of the Bonds, and (b) act in accordance with such written instructions as CCCFA may provide from time to time in order to enable CCCFA to maintain the tax-exempt status of interest on the Bonds. Without limiting the foregoing, the Project Participant has further agreed to use the Energy purchased under the Power Supply Contract (a) in a “qualifying use” as defined in the applicable U.S. Treasury Regulation, (b) in a manner that will not result in any private business use of that Energy within the meaning of Section 141 of the Code, and (c) consistent with its Federal Tax Certificate (collectively, the “*Qualifying Use Requirements*”).

In the event that any portion of the Project Participant’s contract quantity is remarketed in a manner that does not comply with the Qualifying Use Requirements, the Project Participant agrees to exercise Commercially Reasonable Efforts to use the proceeds of such remarketing to purchase Energy (other than Priority Energy, which are described below) for use in compliance with such Qualifying Use Requirements. The Project Participant further agrees to provide monthly remediation certificates to CCCFA and the Energy Supplier with respect to other purchases of Energy that is used in compliance with the Qualifying Use Requirements to remediate the proceeds from sales of Energy that were sold in a transaction that does not comply with the Qualifying Use Requirements.

Priority Energy. The Project Participant agrees to purchase and receive the Base Energy and Assigned Quantities to be delivered under its Power Supply Contract (a) in priority over and in preference to all other Energy available to it that are not Priority Energy; and (b) on at least a *pari passu* and non-discriminatory basis with other Priority Energy. For purposes of this covenant and during the Delivery Period, “*Priority Energy*” means (a) the Contract Quantity, and (b) other Energy that the Project Participant is obligated to take under a long-term agreement that is purchased with or generated using capacity that was constructed using the proceeds of tax-exempt bonds, notes, or other obligations.

Delivery Points; Title and Risk of Loss

Assigned Energy. Assigned Energy delivered under the Power Supply Contract shall be Scheduled for delivery to and receipt at the applicable Assigned Delivery Point specified in the applicable Assignment Agreement. All other Assigned Energy will be delivered pursuant to the terms of the applicable Assignment Agreement. Scheduling and transmission of Assigned Energy shall be in accordance with the applicable Assignment Agreement.

Title. Title to and risk of loss of the Prepaid Energy delivered under each Power Supply Contract shall pass from the CCCFA to the Project Participant at the applicable Assigned Delivery Point. The transfer of title and risk of loss for Assigned Energy shall be in accordance with the applicable Assignment Agreement.

Failure to Perform

To the extent that specified quantities of Assigned Product are not delivered to the Project Participant for reasons other than Force Majeure, the remarketing provisions of the Prepaid Energy Sales Agreement shall apply. See “THE PREPAID ENERGY SALES AGREEMENT — *Provisional Payments and Energy Remarketing*”. Neither the Project Participant nor CCCFA has any liability to one another for any failure to take or deliver Assigned Energy, except as described in this section under “— *Assignment of Power Purchase Agreements*.”

Remarketing of Energy

Under the Prepaid Energy Sales Agreement, in the event the Project Participant is in default under its Power Supply Contract or does not require or is unable to receive all or any portion of its Contract Quantity under its Power Supply Contract as a result of (i) the Project Participant’s decreased Energy requirements, (ii) decreased demand by its retail customers, or (iii) EPS Compliant Energy not being available for delivery under the Prepaid Energy Sales Agreement, or if the Assigned Energy for any measurement period is not equal to or greater than the quantity of Prepaid Energy required to be delivered during such period for any reason other than Force Majeure, then the Energy Supplier is required to remarket such portion of the Contract Quantity as required under the Remarketing Provisions. Under the Prepaid Energy Sales Agreement, CCCFA arranges for sales through the Energy Supplier in accordance with the Remarketing Provisions. If the Energy Supplier successfully makes such a sale or sales, CCCFA must credit against the amount owed by the Project Participant to CCCFA the amount received from the Energy Supplier, such credit not to exceed the Contract Price for the Energy so sold. See “The Prepaid Energy Sales Agreement — *Provisional Payments and Energy Remarketing*”.

Force Majeure

Except with regard to a party’s obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure under the Power Supply Contract, neither party shall be liable to the other for failure to perform its obligations under the Power Supply Contract to the extent such performance is prevented by an event of “*Force Majeure*” (as defined in APPENDIX B).

Default

Each of the following is a default under the Power Supply Contract:

- (a) Any representation or warranty made by a party in the Power Supply Contract shall prove to have been incorrect in any material respect when made; and
- (b) A party fails to perform, observe or comply with any covenant, agreement or term contained in the Power Supply Contract, subject to such grace period and notice or, knowledge provisions set forth therein.

In addition, each of the following is a default by the Project Participant under the Power Supply Contract:

- (a) Failure by the Project Participant to pay when due any amounts owed to CCCFA under the Power Supply Contract, subject to a grace period; and
- (b) The insolvency or bankruptcy of the Project Participant.

Upon the occurrence of a default by the Project Participant described in (b) above, the Power Supply Contract will automatically terminate and all amounts due to CCCFA will be immediately due and payable. Upon the occurrence of the other defaults described above, the non-defaulting party may terminate the Power Supply Contract and/or declare all amounts due to it to be immediately due and payable. During the existence of a default, the non-defaulting party may exercise all other rights and remedies available to it at law or in equity, including without limitation mandamus, injunction and action for specific performance, to enforce any covenant, agreement or term of the Power Supply Contract.

In addition to the remedies described above, during the existence of any payment default by the Project Participant, CCCFA may suspend its performance under the Power Supply Contract and discontinue the supply of all or any portion of the Energy otherwise to be delivered to the Project Participant under the Power Supply Contract.

If CCCFA exercises its right to discontinue Energy deliveries to the Project Participant, such service may only be reinstated, at a time determined by CCCFA, upon (a) payment in full by the Project Participant of all amounts then due and payable under its Power Supply Contract and (b) payment in advance by the Project Participant at the beginning of each month amounts estimated by CCCFA to be due from the Project Participant for the future delivery of Energy for such month. If the Project Participant fails to accept the Energy tendered, CCCFA has the right to sell the Energy to third parties.

Assignment

The provisions of the Power Supply Contract are binding on the successors and assigns of such contract. Neither party may assign the Power Supply Contract to another party without the prior written consent of the other party, except that CCCFA may assign its interests to secure its obligations under the Indenture. Prior to assigning all or any part of its interest in the Power Supply Contract, the Project Participant is required to deliver to CCCFA a Rating Confirmation from each rating agency then rating the Bonds. Any applicable Assignment Agreement will terminate concurrent with the assignment of the Power Supply Contract.

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

General

CCCFA is a joint powers authority formed pursuant to the Act and the joint powers agreement (the “JPA Agreement”) made among those public agencies which are its members. CCCFA was incorporated and organized in 2021. As of the date of this Official Statement the members of CCCFA are the Project Participant (Ava Community Energy Authority), Central Coast Community Energy, Clean Power Alliance of Southern California, Marin Clean Energy and Silicon Valley Clean Energy Authority (each a “Founding Member”) and San Diego Community Power, Peninsula Clean Energy Authority, Pioneer Community

Energy, the City of San José through its community choice aggregator program known as San José Clean Energy, Sonoma Clean Power Authority, Valley Clean Energy Alliance and Orange County Power Authority (each an “Associate Member” and, together with the Founding Members and any additional members which may later be added as parties to the JPA Agreement, a “Member”).

Each Member is a community choice aggregator, and a public agency as defined in the Act, which operates a community choice aggregation program with the authority to group retail electricity customers to solicit bids, broker, and contract for electricity and energy services for those customers, and to enter into agreements for services to facilitate the sale and purchase of electricity and other related services, and to study, promote, develop, conduct, operate and manage energy-related programs.

CCCFA was formed for, among other purposes, the purpose of financing energy prepayments which can be financed with tax advantaged bonds for the benefit of its Members.

Powers and Authority

Under the provisions of the Act, CCCFA has all of the powers common to the Members, and any and all power in connection with the financing or refinancing of energy prepayments that can be financed with tax advantaged bonds and other obligations, including: (i) the purchase and sale of electric energy and associated capacity and environmental attributes, (ii) the design, acquisition, maintenance, or operation of any Public Capital Improvement (as defined in the Act) or other facility or improvement, or the leasing thereof, (iii) the provision of working capital, and (iv) any other project, program, public capital improvement or purpose authorized by the Act or other law to be undertaken, financed, or refinanced by CCCFA, in connection with the financing or refinancing of energy prepayments that can be financed with tax advantaged bonds and other obligations (a “*Prepayment Project*”). CCCFA shall have the power to issue, incur, sell and deliver bonds in accordance with the provisions of the Act and other applicable laws for the purpose of acquiring, undertaking, financing, or refinancing one or more Prepayment Projects.

Under the provisions of the JPA Agreement and the Act, CCCFA has (among others) the following powers:

- (a) to acquire, purchase, finance, operate, maintain, utilize and/or dispose of one or more Prepayment Projects and any facilities, programs or other authorized costs relating thereto;
- (b) to make and enter contracts (including without limitation interest rate, commodity, basis and similar hedging contracts intended to hedge payment, rate, cost or similar exposure);
- (c) to employ agents and employees;
- (d) to acquire, manage, maintain or operate any building, works or improvements;
- (e) to acquire, hold, lease or dispose of property;
- (f) to incur debts (including without limitation through the issuance or incurrence of bonds), liabilities or obligations (which shall not constitute debts, liabilities, or obligations of any of the Members);
- (g) to sue and be sued in its own name;

(h) to receive gifts, contributions and donations of real or personal property, funds, services and other forms of assistance from any source;

(i) to receive, collect, invest and disburse moneys;

(j) to apply for, accept, and receive all licenses, permits, grants, loans or other aids from any federal, state, or local public agency;

(k) to make and enter into service agreements relating to the provision of services necessary to plan, implement, operate and administer energy-related programs;

(l) to defend, hold harmless, and indemnify, to the fullest extent permitted by law, each Member from any liability, claims, suits, or other actions; and

(m) to exercise any other power and take any other action permitted by law to accomplish the purposes of the JPA Agreement.

The JPA Agreement shall continue in full force and effect until terminated as provided in therein; *provided, however*, the JPA Agreement cannot be terminated while either (a) any bonds of CCCFA, including the Bonds, remain outstanding, or (b) CCCFA is the owner, lessor or lessee of any real or personal property financed from the proceeds of any bonds.

Governance and Management

Board of Directors. CCCFA is governed by a Board of Directors (the “Board”) consisting of one director for each Founding Member. The Board shall have the authority to provide for the general management and oversight of the affairs, property and business of CCCFA. The Board has appointed Steve Rymer of Municipal Resources Group, LLC (“MRG”) as General Manager and may appoint one or more part-time or full-time Assistant General Managers. The General Manager is responsible for the day-to-day operation and management of CCCFA. The names of the current directors of CCCFA are listed on the roster page at the front of this Official Statement.

Management. Steve Rymer of MRG serves as CCCFA’s General Manager. The Board has not appointed an Assistant General Manager. CCCFA’s current management team also includes Garth Salisbury as Treasurer/Controller and David J. Ruderman of Colantuono, Highsmith & Whatley, PC as General Counsel.

Other CCCFA Projects

CCCFA previously issued its bonds (a) on September 23, 2021 to purchase prepaid electricity from Morgan Stanley Energy Structuring, L.L.C. (“MSES”) which is delivered to its Members, Ava Community Energy Authority (formerly known as East Bay Community Energy Authority) and Silicon Valley Clean Energy Authority, (b) on November 24, 2021 to purchase prepaid electricity from Aron Energy Prepay 5 LLC, which is delivered to its Member, Marin Clean Energy, (c) on July 12, 2022 to purchase prepaid electricity from MSES, which is delivered to its Member, Ava Community Energy Authority, (d) on January 4, 2023 to purchase prepaid electricity from Aron Energy Prepay 15 LLC, which is delivered to its Member, Pioneer Community Energy, (e) on January 27, 2023 to purchase prepaid electricity from MSES, which is delivered to its Member, Silicon Valley Clean Energy Authority (f) on February 23, 2023 to

purchase prepaid electricity from Aron Energy Prepay 14 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (g) on June 15, 2023 to purchase prepaid electricity from Aron Energy Prepay 16 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (h) on August 16, 2023 to purchase prepaid electricity from MSES, which is delivered to its Member, Ava Community Energy Authority, (i) on October 26, 2023 to purchase prepaid electricity from Aron Energy Prepay 22 LLC, which is delivered to its Member, Central Coast Community Energy, (j) on December 15, 2023 to purchase prepaid electricity from Aron Energy Prepay 21 LLC, which is delivered to its Member, Marin Clean Energy, (k) on January 25, 2024 to purchase prepaid electricity from MSES, which is delivered to its Member Silicon Valley Clean Energy Authority, (l) on August 27, 2024 to purchase prepaid electricity from Aron Energy Prepay 41 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (m) on October 10, 2024 to purchase prepaid electricity from Aron Energy Prepay 43 LLC, which is delivered to its Member, Peninsula Clean Energy Authority, (n) on November 4, 2024 to purchase prepaid electricity from MSES, which is delivered to its Member the City of San José, (o) on November 14, 2024 to purchase prepaid electricity from Royal Bank of Canada, which is delivered to its Member, Clean Power Alliance of Southern California, (p) on November 20, 2024 to purchase prepaid electricity from Energy Prepay IV, LLC, which is delivered to its Member, San Diego Community Power, (q) on November 27, 2024 to purchase prepaid electricity from Aron Energy Prepay 45 LLC, which is delivered to its Member, Sonoma Clean Power Authority, (r) on December 20, 2024 to purchase prepaid electricity from Aron Energy Prepay 46 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (s) on March 13, 2025 to purchase prepaid electricity from Aron Energy Prepay 44 LLC, which is delivered to its Member, Valley Clean Energy Alliance, (t) on June 18, 2025 to purchase prepaid electricity from Aron Energy Prepay 52 LLC, which is delivered to its Member, Marin Clean Energy, (u) on July 25, 2025 to purchase prepaid electricity from Energy Prepay III, LLC, which is delivered to its Member, San Diego Community Power, (v) on September 26, 2025 to purchase prepaid electricity from Energy Prepay VIII, LLC, which is delivered to its Member, Ava Community Energy Authority, (w) on October 14, 2025 to purchase prepaid electricity from Aron Energy Prepay 53 LLC, which is delivered to its Member, Ava Community Energy Authority, (x) on November 3, 2025 to purchase prepaid electricity from Energy Prepay IX, LLC, which is delivered to its Member, Silicon Valley Clean Energy Authority, (y) on December 19, 2025 to purchase prepaid electricity from Aron Energy Prepay 62, LLC, which is delivered to its Member, Peninsula Clean Energy Authority, (z) on January 27, 2026 to purchase prepaid electricity from MSES, which is delivered to its Member, the City of San José, (aa) on February 27, 2026 to purchase prepaid electricity from Energy Prepay X, LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (bb) on March 19, 2026 to purchase prepaid electricity from Energy Prepay XI, LLC, which is delivered to its Member, Orange County Power Authority, and (cc) on March 19, 2026 to purchase prepaid electricity from Aron Energy Prepay 60 LLC, which is delivered to its Member, San Diego Community Power. Each series of bonds is secured by a separate bond indenture.

CCCFA may issue future bonds to purchase prepaid electricity supplies for sale to participating municipal utilities, with the revenues from such sales pledged to the payment of such bonds. Such revenues will not be pledged, nor may such revenues be used, to pay amounts due with respect to the Bonds.

In furtherance of its corporate and public purposes, CCCFA intends to acquire and finance supplies of electricity on a prepaid basis for sale to other community choice aggregators. CCCFA is currently developing additional Clean Energy Projects under transaction and financing structures that are expected to be generally similar to the structure of the Clean Energy Project. CCCFA can give no assurance as to the timing or terms of these projects or that they will be completed. A range of factors that are outside of the control of CCCFA, including the final negotiation of transaction documents, the approval of commodity

supply contracts by the prospective project participants, changes in market prices and rates, the receipt of bond ratings, and other factors could result in these transactions not being completed.

Any additional Clean Energy Projects that may be undertaken by CCCFA will be separate and distinct transactions, and the bonds issued to finance these projects will be payable solely from the commodity sales and other revenues pledged for their payment. In no event will the Revenues and Trust Estate pledged to the payment of the Bonds be used to pay any other bonds of CCCFA.

Separate Obligations

THE BONDS, PREVIOUS BONDS ISSUED BY CCCFA, ANY FUTURE BONDS THAT MAY BE ISSUED BY CCCFA AND ANY FUTURE CONTRACTS THAT CCCFA MAY ENTER INTO TO ACQUIRE ADDITIONAL ENERGY OR ELECTRICITY ARE AND WILL BE SEPARATE AND DISTINCT OBLIGATIONS OF CCCFA. ANY FUTURE BONDS OR CONTRACTS WILL NOT BE SECURED BY OR PAYABLE FROM THE REVENUES PLEDGED BY THE INDENTURE TO THE PAYMENT OF THE BONDS, AND THE BONDS WILL NOT BE SECURED BY OR PAYABLE FROM THE REVENUES DERIVED FROM ANY FUTURE PROJECT, CLEAN ENERGY PROJECT OR CONTRACT OF CCCFA.

Limited Liability

CCCFA DOES NOT HAVE THE POWER TO LEVY AD VALOREM PROPERTY TAXES. ALL BONDS ISSUED BY CCCFA ARE PAYABLE SOLELY FROM THE REVENUES AND RECEIPTS DERIVED FROM ITS ACTIVITIES PURSUANT TO ITS STATUTORY PURPOSES AND POWERS AND IN ACCORDANCE WITH THE APPLICABLE FINANCING DOCUMENTS. THE BONDS ARE PAYABLE SOLELY FROM AND SECURED SOLELY BY THE TRUST ESTATE PLEDGED PURSUANT TO THE INDENTURE.

COMMUNITY CHOICE AGGREGATORS

General

The Project Participant is a “community choice aggregator” pursuant to Section 331.1 of the Public Utilities Code (a “CCA”). See APPENDIX A for information with respect to the Project Participant.

Establishment of Community Choice Aggregators

A CCA may be established by any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a community-wide Energy buyers’ program, and by any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Joint Powers Act, provided in either case that the entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003. “Local publicly owned electric utility” means a municipality or municipal corporation operating as a “public utility” and certain municipal utility districts, public utility districts, irrigation districts, or joint powers authorities that include one or more of these agencies and that owns generation or transmission facilities or furnishes electric services over its own or its members’ electric distribution systems.

Community Choice Service Model

Once a community forms or joins a CCA, the CCA is the default energy provider in that community. The CCA procures energy for customers in that community, but the investor-owned utility for that community continues to provide transmission, distribution and billing services to customers. Revenues from the sale of energy by the CCA are delivered by the investor-owned utility to the CCA as they are received over the course of the billing period.

Service Contract Requirements and Registration with the Public Utilities Commission

CCAs are required to have an operating service agreement with the applicable investor-owned utility prior to furnishing electric service to consumers within its jurisdiction. The service agreement must include performance standards that govern the business and operational relationship between the CCA and the investor-owned utility. CCAs are also required to register with the California Public Utilities Commission (the “PUC”), which may require additional information to ensure compliance with basic consumer protection rules and other procedural matters. Once notified of a CCA program, the applicable investor-owned utility is required to transfer all applicable accounts to the CCA within a 30-day period from the date of the close of the utility’s normally scheduled monthly metering and billing process.

Customer Participation and Opt-out Rights

Participation in a CCA is voluntary. Each local government seeking to form or join a CCA must adopt an appropriate authorizing resolution or ordinance. When a community forms or joins a CCA, customers are given advance notice and have the choice to opt-out of the CCA program prior to or after transition to the CCA, and instead receive Energy from the applicable investor-owned utility. Customers that do not opt-out are automatically enrolled in the program. Customers that opt-out may be subject to a fee.

Regulatory Compliance

CCAs are “load-serving entities” and as such are required to comply with the renewable portfolio standards and reliability standards established by the PUC and the California Energy Commission (the “CEC”) and file integrated resource plans and other periodic reports with the PUC and the California Energy Commission.

Cost Recovery Related to Transfer of Customers to a CCA

Although investor-owned utilities do not purchase power for CCA customers, they continue to deliver the power. Investor-owned utilities also have the obligation to provide electric service to customers that opt out of CCA service as the “provider of last resort.” In order to compensate investor-owned utilities for investments in power generation and long-term power purchase contracts associated with the loss of customers to CCAs, the PUC has established a “power charge indifference adjustment” (the “PCIA”) applicable to CCA customers. The PCIA is calculated by taking the difference between (i) the “actual portfolio cost” related to utility’s power procurement (e.g., utility-owned generation and purchased power), and (ii) the “market value of the portfolio,” which is measured by the Market Price Benchmark (the “MPB”) and the megawatt hours of generation.

The MPB is based on a PUC approved methodology for calculating the current market cost of renewables and natural gas-fueled power. If the investor-owned utility's actual portfolio cost is above-market value, the departing load customers pay their share of the difference in the form of a PCIA based on their power consumption. The amount of the PCIA applicable to a CCA customer depends on when a customer left the investor-owned utility and what the investor-owned utility's portfolio was at the time. Each departing load customer pays the assigned "vintage PCIA." For example, a customer who departed in 2019 pays the "2019 vintage PCIA" which only includes the above market costs of pre-2020 vintage power procured by the investor-owned utility.

In addition to PCIA charges, CCA customers are required to pay certain other "non-bypassable departing load charges", including a nuclear decommissioning charge, a public purpose charge and a cost allocation charge to pay for new resources needed for ongoing system reliability.

THE COMMODITY SWAPS

CCCFA Commodity Swap

CCCFA has entered into the CCCFA Commodity Swap under which CCCFA will pay a floating Energy price at a specified pricing point and will receive a fixed Energy price for the notional quantities specified in the CCCFA Commodity Swap for each month of such term.

Under the CCCFA Commodity Swap, for each calendar month that the relevant floating price of Energy is greater than the fixed price specified in the CCCFA Commodity Swap on an aggregate net basis for all delivery hours in such month, CCCFA will be obligated to pay to the Commodity Swap Counterparty (on an aggregate net basis for all hours in such month) an amount equal to the product of (x) the difference between the floating price and the fixed price for each such hour multiplied by (y) a notional quantity equal to the quantity of Prepaid Energy scheduled to be delivered during such hour by the Energy Supplier under the Prepaid Energy Sales Agreement. If the fixed price specified in a CCCFA Commodity Swap is greater than the relevant floating price of Prepaid Energy on an aggregate net basis for all delivery hours in such month, the Commodity Swap Counterparty will be obligated to pay CCCFA (on an aggregate net basis for all hours in such month) an amount equal to the product of (x) the difference between the fixed price and floating price multiplied by (y) a notional quantity equal to the quantity of Prepaid Energy scheduled to be delivered during such hour by the Energy Supplier under the Prepaid Energy Sales Agreement. If the relevant floating price for a calendar month is equal to the specified fixed price, no payment will be owed by either party to the other under the CCCFA Commodity Swap for such month.

Energy Supplier Commodity Swap

The Energy Supplier has entered into a comparable Energy Supplier Commodity Swap with the same Commodity Swap Counterparty under which the Energy Supplier pays a fixed Energy price and receives a floating Energy price for the same notional quantities at the same pricing points.

Form of Commodity Swaps and Term

The Commodity Swaps have been entered into as a confirmation under a 2002 ISDA Master Agreement with certain amendments and elections under the Master Agreement that have been agreed to by the parties. The Commodity Swaps have an initial term of two months and thereafter rolling one-month terms that renew automatically upon the payment due date of each monthly net settlement amount due

thereunder through the term of the Delivery Period under the Prepaid Energy Sales Agreement unless an early termination date occurs under the Commodity Swaps.

Payment

For each month of scheduled deliveries and notional amounts, each party with a net obligation under a Commodity Swap (based on the relative values of the fixed price and relevant index prices) will pay that net obligation to the other party on (x) in the case of the CCCFA Commodity Swap, the 25th day and (y) in the case of the Energy Supplier Commodity Swap, the 23rd day, in each case, of the calendar month following the month to which the applicable day-ahead market prices relate (or if such day is not a business day, either the following business day of such month or the preceding business day, respectively).

Early Termination

General. Each of the Commodity Swaps will be subject to early termination under certain circumstances. This early termination can be triggered automatically or upon the election by the non-defaulting party or the non-affected party as described below. No settlement or other termination payment (other than previously accrued amounts) would be due to any party as a result of any early termination of either Commodity Swap, except that if an Energy Supplier Commodity Swap is terminated for certain reasons, the Energy Supplier, in addition to previously accrued unpaid amounts, shall owe the Commodity Swap Counterparty a make-whole amount equal to the discounted present value of the fee the Commodity Swap Counterparty would have received for the remainder of the then-current Reset Period (a “Termination Fee”).

Automatic Termination of Both Commodity Swaps. The occurrence of an Energy Delivery Termination Event under the Prepaid Energy Sales Agreement for any reason results in the automatic termination of the CCCFA Commodity Swap and the Energy Supplier Commodity Swap; provided that, in the case of certain termination events under the Prepaid Energy Sales Agreement, the Energy Supplier, in addition to previously accrued unpaid amounts, shall owe the Commodity Swap Counterparty a Termination Fee as noted in the previous paragraph. Upon the occurrence of an EMA Early Termination Date (and in the case of the Energy Supplier Commodity Swap and written notice thereof to the Commodity Swap Counterparty), both the CCCFA Commodity Swap and the Energy Supplier Commodity Swap will terminate automatically as of the EMA Termination Date.

Automatic Termination of the CCCFA Commodity Swap. The Energy Supplier’s delivery of notice to CCCFA under the Prepaid Energy Sales Agreement that either (x) an Energy Supplier Commodity Swap terminates or (y) a notice has been delivered designating an early termination date under the Energy Supplier Commodity Swap, in either case, results in the automatic termination of the CCCFA Commodity Swap concurrently with the termination of such Energy Supplier Commodity Swap.

Elective Termination of the CCCFA Commodity Swap. Each of the following events of default and termination events would provide the non-defaulting party or the non-affected party (or, in the case of tax indemnification, the party required to make an additional payment or receive a reduced payment) the right to terminate the CCCFA Commodity Swap if it is not cured within the applicable cure period:

- a party’s failure to pay amounts due to the other party under the CCCFA Commodity Swap (notwithstanding any payment from the Custodian to CCCFA under the Energy Supplier

Custodial Agreement following the Commodity Swap Counterparty's failure to pay any amounts when due);

- a party becomes subject to certain insolvency events;
- the Commodity Swap Counterparty's Credit Rating is not at least "Baa3" from Moody's and "BBB-" from S&P, where "*Commodity Swap Counterparty's Credit Rating*" means the credit rating assigned by the applicable rating agency to the Commodity Swap Counterparty's senior, unsecured long-term debt obligations (not supported by third party credit enhancements);
- certain provisions of (i) the Prepaid Energy Sales Agreement related to termination of the Prepaid Energy Sales Agreement or the Receivables Purchase Provisions or (ii) the Energy Management Agreement related to the termination thereof or MSCG's receivables purchase obligations thereunder, in either case, are modified without the Commodity Swap Counterparty's consent, and the Commodity Swap Counterparty notifies CCCFA (within a specified period) of its determination that such amendment, if not rescinded, would have certain effects on termination of the Prepaid Energy Sales Agreement, the Energy Management Agreement, the CCCFA Commodity Swap and/or the Energy Supplier Commodity Swap;
- CCCFA fails to exercise its right to suspend all energy deliveries under the Power Supply Contract to the Project Participant upon the Project Participant's failure to pay when due any amounts owed to CCCFA thereunder; and
- the Indenture is modified in breach of the Commodity Swap Counterparty's consent rights under the Indenture.

Automatic Termination of Energy Supplier Commodity Swap. CCCFA's delivery of a notice to the Energy Supplier under the Prepaid Energy Sales Agreement that either (x) a CCCFA Commodity Swap terminates or (y) notice has been delivered designating an early termination date under the CCCFA Commodity Swap, in either case, results in the automatic termination of the Energy Supplier Commodity Swap concurrently with the termination of the CCCFA Commodity Swap (provided that, if certain conditions apply, then the Energy Supplier, in addition to previously accrued unpaid amounts, shall owe the Commodity Swap Counterparty a Termination Fee).

Elective Termination of the Energy Supplier Commodity Swap. Each of the following events of default or termination events would provide the non-defaulting party or non-affected party (or, in the case of tax indemnification, the party required to make an additional payment or receive a reduced payment) the right to terminate an Energy Supplier Commodity Swap if it is not cured within the applicable cure period:

- a party's failure to pay amounts due to the other party under the Energy Supplier Commodity Swap (provided that, if the Energy Supplier is the defaulting party and such default arose due to the failure of the Funding Recipient to timely make a payment under the Funding Agreement, then in addition to previously accrued unpaid amounts, it shall owe the Commodity Swap Counterparty a Termination Fee);

- credit support default with respect to either party (provided that, if the Energy Supplier is the defaulting party, then in addition to previously accrued unpaid amounts, it shall owe the Commodity Swap Counterparty a Termination Fee);
- a party becomes subject to certain insolvency events (provided that, if the Energy Supplier is the defaulting party, then in addition to previously accrued unpaid amounts, it shall owe the Commodity Swap Counterparty a Termination Fee);
- the Commodity Swap Counterparty's Credit Rating is not at least "Baa3" from Moody's and "BBB-" from S&P, with "Commodity Swap Counterparty's Credit Rating" having the meaning described above under *"Elective Termination of the CCCFA Commodity Swap"*;
- (x) any action is taken under any Bond documents which requires pursuant to the express terms thereof that the Commodity Swap Counterparty consent to the taking of such action and the Energy Supplier does not receive such consent prior to taking such action, or (y) certain provisions of (i) the Prepaid Energy Sales Agreement related to termination of the Prepaid Energy Sales Agreement or the Receivables Purchase Provisions or (ii) the Energy Management Agreement related to the termination thereof or MSCG's receivables purchase obligations thereunder, in either case, are modified without the Commodity Swap Counterparty's consent, and the Commodity Swap Counterparty notifies the Energy Supplier (within a specified period) of its determination that such amendment, if not rescinded, would have certain effects on termination of the Prepaid Energy Sales Agreement, the Energy Management Agreement, the Energy Supplier Commodity Swap and/or the CCCFA Commodity Swap (provided that, if certain conditions apply, then the Energy Supplier, in addition to previously accrued unpaid amounts, shall owe the Commodity Swap Counterparty a Termination Fee);
- the Energy Supplier delivers a notice of termination designating an early termination date under the Energy Supplier Commodity Swap (which must be at least one local business day after the date of such notice), subject to the condition that the CCCFA Commodity Swap must terminate effective as of the same date (provided that, if certain conditions apply, then the Energy Supplier, in addition to previously accrued unpaid amounts, shall owe the Commodity Swap Counterparty a Termination Fee);
- the rights and obligations of the Energy Supplier under the Prepaid Energy Sales Agreement are assigned to another entity, or the rights and obligations of either the Energy Supplier or MSCG under the Energy Management Agreement are assigned to another entity, or the rights and obligations of either the Energy Supplier or MSCS are assigned to another entity in violation of the terms set forth in Part 5(y) of the Schedule to the Energy Supplier Commodity Swap (which prohibits the Energy Supplier from (i) assigning its rights and obligations under the Credit Default Swap, or (ii) consenting to any assignment by MSCS of MSCS's rights and obligations under such Credit Default Swap), unless either (a) the Commodity Swap Counterparty consents to such assignment or (b) all of the Commodity Swap Counterparty's rights and obligations under the Energy Supplier Commodity Swap are assigned and novated to another entity. See *"The Prepaid Energy Sales Agreement—Assignment"* above; and

- the Credit Default Swap ceases to be in full force and effect for any reason whatsoever, or is declared null and void, or either party thereto contests the validity or enforceability thereof (provided that, if certain conditions apply relating to the failure to replace the Credit Default Swap with a new or successor Credit Default Swap, then the Energy Supplier, in addition to previously accrue.

Other Listed Events. The Commodity Swaps contain other listed events (including breach or repudiation, misrepresentation, illegality and certain tax and credit events) that do not give CCCFA, the Energy Supplier or the Commodity Swap Counterparty the right to designate an early termination date, but which permit the non-defaulting party or the non-affected party to pursue such equitable remedies, including specific performance, as may be available.

Custodial Agreements

The Energy Supplier will enter into the Energy Supplier Custodial Agreement to administer payments under the Energy Supplier Commodity Swap. CCCFA will enter into the CCCFA Custodial Agreement to administer payments under the CCCFA Commodity Swap. The Custodial Agreements contain provisions designed to mitigate risks to CCCFA and Bondholders resulting from a failure of the Commodity Swap Counterparty to make payments to CCCFA under the CCCFA Commodity Swap and mitigate risks to the Energy Supplier resulting from a failure of the Commodity Swap Counterparty to make payments to the Energy Supplier under the Energy Supplier Commodity Swap.

Payments made by the Energy Supplier under the Energy Supplier Commodity Swap will be made to a custodial account maintained by the Custodian under the Energy Supplier Custodial Agreement. Such amounts will not be released until the Custodian has confirmed that the amount payable to CCCFA by a Commodity Swap Counterparty under the CCCFA Commodity Swap for such month has been paid. If a Commodity Swap Counterparty does not make a required payment under the CCCFA Commodity Swap and such payment remains unpaid after the expiration of any grace period, the Custodian will pay the amount that the Energy Supplier paid under the Energy Supplier Commodity Swap (which amount is held in custody) to the Trustee for deposit in the Revenue Fund and that payment will be treated as a Commodity Swap Receipt. Additionally, if the Energy Supplier Commodity Swap terminates, the Energy Supplier will continue to make payments to the custodial account as if the Energy Supplier Commodity Swap were still in effect until the earlier of (i) replacement of the Commodity Swaps in accordance with the requirements of the Prepaid Energy Sales Agreement and (ii) termination of the Prepaid Energy Sales Agreement, and such payments will be used to ensure that CCCFA receives deposits in the Revenue Fund as described in the preceding sentence in the event that the Commodity Swap Counterparty does not make a required payment under the CCCFA Commodity Swap.

Payments made by CCCFA under the CCCFA Commodity Swap will be made to a custodial account maintained by the Custodian under the CCCFA Custodial Agreement. Such amounts will be paid to the Commodity Swap Counterparty on each date when due, provided that if, prior to any such date, the Energy Supplier has instructed the Custodian to hold any scheduled payments to the Commodity Swap Counterparty under the CCCFA Commodity Swap, such amounts will not be released until the Custodian has received confirmation that the amount payable to the Energy Supplier by the Commodity Swap Counterparty under the Energy Supplier Commodity Swap for such month has been paid. If the Commodity Swap Counterparty does not make a required payment under the Energy Supplier Commodity Swap and such payment remains unpaid after the expiration of any grace period, the Custodian will pay the amount that CCCFA paid under the CCCFA Commodity Swap (which amount is held in custody) to the Energy

Supplier. Additionally, if the CCCFA Commodity Swap terminates, CCCFA will continue to make payments to the custodial account as if the CCCFA Commodity Swap were still in effect until the earlier of (i) replacement of the Commodity Swaps in accordance with the requirements of the Prepaid Energy Sales Agreement and (ii) termination of the Prepaid Energy Sales Agreement, and such payments will be withdrawn by the Custodian and paid to the Energy Supplier.

THE COMMODITY SWAP COUNTERPARTY

Set forth below is certain information regarding the Commodity Swap Counterparty. CCCFA assumes no responsibility for such information and cannot guarantee the accuracy thereof. Under no circumstance is the Commodity Swap Counterparty obligated to pay any amount owed in respect of the Bonds.

The Commodity Swap Counterparty is Natixis, a bank and joint stock company with a Board of Directors duly organized and existing under the laws of France, with its registered office at 7, promenade Germaine Sablon, 75013 Paris, France. As of the date of this Official Statement, Natixis has a long-term issuer credit ratings of “A+” (stable) from Standard & Poor’s, “A1” (negative) from Moody’s and “A” (stable) from Fitch.

The foregoing information regarding the Commodity Swap Counterparty has been obtained from sources CCCFA believes to be reliable, but CCCFA assumes no responsibility for the content thereof.

The delivery of this Official Statement does not imply that there has been no change in the affairs of the Commodity Swap Counterparty since the date hereof or that the information contained or referred to herein is correct as at any time subsequent to its dat.

CONTINUING DISCLOSURE

CCCFA. CCCFA will enter into a Continuing Disclosure Undertaking (the “*Undertaking*”) for the benefit of the beneficial owners of the Bonds to send certain information annually and to provide notice of certain events to the MSRB’s EMMA system for municipal securities disclosures (“*EMMA*”), pursuant to the requirements of Section (b)(5) of Rule 15c2-12 (“*Rule 15c2-12*”) adopted by the Securities and Exchange Commission under the Securities Exchange Act of 1934, as amended.

A failure by CCCFA to comply with the Undertaking will not constitute an event of default under the Indenture or the Bonds and Beneficial Owners of the Bonds shall only be entitled to the remedies for any such failure described in the Undertaking. A failure by CCCFA to comply with the Undertaking must be reported in accordance with Rule 15c2-12 and must be considered by any broker, dealer or municipal securities dealer before recommending the purchase or sale of the Bonds in the secondary market. Consequently, such a failure may adversely affect the transferability and liquidity of the Bonds and their market price.

The Undertaking and commitments of CCCFA described under this heading and in APPENDIX D hereto to furnish the above-described documents and information are agreements and commitments solely of CCCFA, and the Underwriter has no responsibility to ensure that CCCFA complies with any such Undertaking or commitment. In addition, the Underwriter makes no representation that any such documents or information will be furnished, or that any such documents or information so furnished will be accurate or complete, or sufficient for the purposes for which they may be used.

CCCFA has previously entered into continuing disclosure undertakings pursuant to Rule 15c2-12. CCCFA has adopted a written policy that sets forth procedures for compliance with the federal tax and continuing disclosure requirements applicable to its bonds. The policy includes, among other things, procedures that are intended to promote CCCFA's compliance with the Undertaking.

During the five-year period preceding the date of this Official Statement, CCCFA has determined that certain financial information relating to a project participant for its fiscal year ending June 30, 2021 and unaudited financial statements for its fiscal year ending December 31, 2023 were filed late. CCCFA subsequently filed such information and unaudited financial statements on the Municipal Securities Rulemaking Board Electronic Municipal Market Access System. CCCFA has engaged BLX Group to assist with its continuing disclosure obligations.

Project Participant. Pursuant to the Power Supply Contract, the Project Participant has agreed to provide to CCCFA certain annual operating and financial information, which information will enable CCCFA to comply with the Undertaking. Failure of the Project Participant to provide such information is not a default under its Power Supply Contract, but any such failure entitles CCCFA to take such actions and to initiate such proceedings as shall be necessary to cause the Project Participant to comply with its undertaking as set forth in its Power Supply Contract.

LITIGATION

There are no legal proceedings pending against CCCFA relating to the issuance, sale or delivery of the Bonds which could adversely affect the Clean Energy Project. In addition, there is no litigation pending or, to the knowledge of CCCFA, threatened against or affecting CCCFA or in any way questioning or in any manner affecting the validity or enforceability against CCCFA of the Bonds, the Power Supply Contract, the Prepaid Energy Sales Agreement, the CCCFA Commodity Swap, the Receivables Purchase Provisions, the Debt Service Account Investment Agreement, the Custodial Agreements, the Indenture, or the pledge of the Trust Estate under the Indenture.

The Project Participant reports that there is no litigation pending or, to its knowledge, threatened against it questioning or in any manner affecting the validity or enforceability of the Power Supply Contract.

FINANCIAL STATEMENTS

CCCFA's audited financial statements for the fiscal year ended December 31, 2024 are available on EMMA, and are hereby incorporated into this Official Statement.

Pursuant to the Undertaking described under "CONTINUING DISCLOSURE" above, CCCFA has agreed to file its audited financial statements and the audited financial statements of the Project Participant, commencing with its audited financial statements for its fiscal year ended December 31, 2025 and the Project Participant's audited financial statements for its fiscal year ended June 30, 2026, on EMMA.

FINANCIAL ADVISOR

PFM Financial Advisors LLC (the "*Financial Advisor*") has served as financial advisor to CCCFA in connection with the Clean Energy Project and the Bonds. Among other responsibilities, the Financial Advisor has provided advice and recommendations to CCCFA with respect to the structure, timing, terms of and similar matters relating to the Bonds, bond market conditions, costs of issuance and other matters

relating to the Bonds and the Clean Energy Project. The Financial Advisor has also provided advice and recommendations to CCCFA, and has served as CCCFA's "qualified independent representative," with respect to the CCCFA Commodity Swap. The Financial Advisor has reviewed this Official Statement, but has not audited, authenticated or otherwise verified the information set forth herein, and makes no guaranty, warranty or representation with respect to the accuracy and completeness of the information contained in this Official Statement. The Financial Advisor's fees are contingent upon the sale and delivery of the Bonds, and are based, in part, on the proceeds of the Bonds.

UNDERWRITING

Pursuant to the purchase contract relating to the Bonds between CCCFA and Morgan Stanley & Co. LLC, as the underwriter of the Bonds (the "*Underwriter*"), the Underwriter has agreed, subject to certain conditions to purchase the Bonds from CCCFA at an aggregate purchase price of \$_____ (representing the principal amount of the Bonds, plus original issue premium of \$_____, less Underwriter's discount of \$_____). The obligation of the Underwriter to purchase the Bonds is subject to certain terms and conditions set forth in the purchase contract. The Underwriter is obligated to purchase all the Bonds if any are purchased. The Bonds may be offered and sold to certain dealers and others at prices lower than the initial offering prices, and such initial offering prices may be changed from time to time by the Underwriter. The Underwriter has no obligations other than those that are set forth in the purchase contract. The payment of the Bonds is not guaranteed by the Underwriter.

Morgan Stanley & Co. LLC has entered into a retail distribution arrangement with its affiliate Morgan Stanley Smith Barney LLC. As part of the distribution arrangement, Morgan Stanley & Co. LLC may distribute municipal securities to retail investors through the financial advisor network of Morgan Stanley Smith Barney LLC. As part of this arrangement, Morgan Stanley & Co. LLC may compensate Morgan Stanley Smith Barney LLC for its selling efforts with respect to the Bonds.

Morgan Stanley & Co. LLC (together with its affiliates) is a full service financial institution engaged in various activities, which may include sales and trading, commercial and investment banking, advisory, investment management, investment research, principal investment, hedging, market making, brokerage and other financial and non-financial activities and services. Morgan Stanley & Co. LLC and its affiliates have provided, and may in the future provide, a variety of these services to CCCFA and to persons and entities with relationships with CCCFA, for which they received or will receive customary fees and expenses.

In the ordinary course of its various business activities, the Underwriter and its affiliates, officers, directors and employees may purchase, sell or hold a broad array of investments and actively trade securities, derivatives, loans, commodities, currencies, credit default swaps and other financial instruments for their own accounts and for the accounts of their customers, and such investment and trading activities may involve or relate to assets, securities and/or instruments of CCCFA (directly, as collateral securing other obligations or otherwise) and/or persons and entities with relationships with CCCFA. The Underwriter and its affiliates may also communicate independent investment recommendations, market color or trading ideas and/or publish or express independent research views in respect of such assets, securities or instruments and may at any time hold, or recommend to clients that they should acquire, long and/or short positions in such assets, securities and instruments.

The Underwriter is not acting as financial advisor to CCCFA in connection with the Bonds or the offering or sale of the Bonds.

CERTAIN RELATIONSHIPS

The Energy Supplier is the prepaid seller under the Prepaid Energy Sales Agreement, the Receivable Purchaser, the electricity purchaser under the Energy Management Agreement, the depositor under the Funding Agreement and a party to the Energy Supplier Commodity Swap, and is wholly owned by MSCG. MSCG is the sole member of the Energy Supplier and the electricity seller under the Energy Management Agreement, and is a wholly owned subsidiary of Morgan Stanley. Morgan Stanley & Co. LLC, the Underwriter, is a wholly owned subsidiary of Morgan Stanley. The payment obligations of MSCG under the Energy Management Agreement are unconditionally guaranteed by the Morgan Stanley Guarantee.

Neither the Energy Supplier nor Morgan Stanley has guaranteed or is responsible for the payment of the Bonds.

RATING

[S&P Global Ratings, a division of S&P Global Inc.,] has assigned a municipal bond rating of “[]” to the Bonds.

CCCFA has furnished to each rating agency that is expected to rate the Bonds certain information, including information not included in this Official Statement, about CCCFA and the Bonds. Generally, a rating agency bases its ratings on that information and on independent investigations, studies and assumptions made by each rating agency. A securities rating is not a recommendation to buy, sell or hold securities. There is no assurance that a rating, once obtained, will continue for any given period of time or that it will not be revised downward or withdrawn entirely if, in the opinion of the rating agency, circumstances so warrant. Any such downward revision or withdrawal could have an adverse effect on the marketability or market price of the Bonds. CCCFA has not undertaken any responsibility after issuance of the Bonds to assure the maintenance of the ratings applicable thereto or to oppose any revision or withdrawal of such ratings.

TAX MATTERS

In the opinion of Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA, based upon an analysis of existing laws, regulations, rulings and court decisions, and assuming, among other matters, the accuracy of certain representations and compliance with certain covenants, interest on the Bonds is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code of 1986 (the “Code”) and is exempt from State of California personal income taxes. Bond Counsel is of the further opinion that interest on the Bonds is not a specific preference item for purposes of the federal individual alternative minimum tax. Bond Counsel observes that interest on the Bonds included in adjusted financial statement income of certain corporations is not excluded from the federal corporate alternative minimum tax. Bond Counsel expresses no opinion regarding any other tax consequences related to the ownership or disposition of, or the amount, accrual or receipt of interest on, the Bonds. A complete copy of the proposed form of opinion of Bond Counsel is set forth in APPENDIX E hereto.

To the extent the issue price of any maturity of the Bonds is less than the amount to be paid at maturity of such Bonds (excluding amounts stated to be interest and payable at least annually over the term of such Bonds), the difference constitutes “original issue discount,” the accrual of which, to the extent properly allocable to each Beneficial Owner thereof, is treated as interest on the Bonds which is excluded

from gross income for federal income tax purposes and exempt from State of California personal income taxes. For this purpose, the issue price of a particular maturity of the Bonds is the first price at which a substantial amount of such maturity of the Bonds is sold to the public (excluding bond houses, brokers, or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers). The original issue discount with respect to any maturity of the Bonds accrues daily over the term to maturity of such Bonds on the basis of a constant interest rate compounded semiannually (with straight-line interpolations between compounding dates). The accruing original issue discount is added to the adjusted basis of such Bonds to determine taxable gain or loss upon disposition (including sale, redemption, or payment on maturity) of such Bonds. Beneficial Owners of the Bonds should consult their own tax advisors with respect to the tax consequences of ownership of Bonds with original issue discount, including the treatment of Beneficial Owners who do not purchase such Bonds in the original offering to the public at the first price at which a substantial amount of such Bonds is sold to the public.

Bonds purchased, whether at original issuance or otherwise, for an amount higher than their principal amount payable at maturity (or, in some cases, at their earlier call date) ("Premium Bonds") will be treated as having amortizable bond premium. No deduction is allowable for the amortizable bond premium in the case of bonds, like the Premium Bonds, the interest on which is excluded from gross income for federal income tax purposes. However, the amount of tax-exempt interest received, and a Beneficial Owner's basis in a Premium Bond, will be reduced by the amount of amortizable bond premium properly allocable to such Beneficial Owner. Beneficial Owners of Premium Bonds should consult their own tax advisors with respect to the proper treatment of amortizable bond premium in their particular circumstances.

The Code imposes various restrictions, conditions and requirements relating to the exclusion from gross income for federal income tax purposes of interest on obligations such as the Bonds. CCCFA has made certain representations and covenanted to comply with certain restrictions, conditions and requirements designed to ensure that interest on the Bonds will not be included in federal gross income. Inaccuracy of these representations or failure to comply with these covenants may result in interest on the Bonds being included in gross income for federal income tax purposes, possibly from the date of original issuance of the Bonds. The opinion of Bond Counsel assumes the accuracy of these representations and compliance with these covenants. Bond Counsel has not undertaken to determine (or to inform any person) whether any actions taken (or not taken), or events occurring (or not occurring), or any other matters coming to Bond Counsel's attention after the date of issuance of the Bonds may adversely affect the value of, or the tax status of interest on, the Bonds. Accordingly, the opinion of Bond Counsel is not intended to, and may not, be relied upon in connection with any such actions, events or matters.

Although Bond Counsel is of the opinion that interest on the Bonds is excluded from gross income for federal income tax purposes and is exempt from State of California personal income taxes, the ownership or disposition of, or the accrual or receipt of amounts treated as interest on, the Bonds may otherwise affect a Beneficial Owner's federal, state or local tax liability. The nature and extent of these other tax consequences depends upon the particular tax status of the Beneficial Owner or the Beneficial Owner's other items of income or deduction. Bond Counsel expresses no opinion regarding any such other tax consequences.

Current and future legislative proposals, if enacted into law, clarification of the Code or court decisions may cause interest on the Bonds to be subject, directly or indirectly, in whole or in part, to federal income taxation or to be subject to or exempted from state income taxation, or otherwise prevent Beneficial Owners from realizing the full current benefit of the tax status of such interest. The introduction or

enactment of any such legislative proposals, or clarification of the Code or court decisions may also affect, perhaps significantly, the market price for, or marketability of, the Bonds. Prospective purchasers of the Bonds should consult their own tax advisors regarding the potential impact of any pending or proposed federal or state tax legislation, regulations or litigation, as to which Bond Counsel expresses no opinion.

The opinion of Bond Counsel is based on current legal authority, covers certain matters not directly addressed by such authorities, and represents Bond Counsel's judgment as to the proper treatment of the Bonds for federal income tax purposes. It is not binding on the Internal Revenue Service ("IRS") or the courts. Furthermore, Bond Counsel cannot give and has not given any opinion or assurance about the future activities of CCCFA, or about the effect of future changes in the Code, the applicable regulations, the interpretation thereof or the enforcement thereof by the IRS. CCCFA has covenanted, however, to comply with the requirements of the Code.

Bond Counsel's engagement with respect to the Bonds ends with the issuance of the Bonds, and, unless separately engaged, Bond Counsel is not obligated to defend CCCFA or the Beneficial Owners regarding the tax-exempt status of the Bonds in the event of an audit examination by the IRS. Under current procedures, the Beneficial Owners would have little, if any, right to participate in the audit examination process. Moreover, because achieving judicial review in connection with an audit examination of tax-exempt bonds is difficult, obtaining an independent review of IRS positions with which CCCFA legitimately disagrees may not be practicable. Any action of the IRS, including but not limited to selection of the Bonds for audit, or the course or result of such audit, or an audit of bonds presenting similar tax issues, may affect the market price for, or the marketability of, the Bonds, and may cause CCCFA or the Beneficial Owners to incur significant expense.

Payments on the Bonds generally will be subject to U.S. information reporting and possibly to "backup withholding." Under Section 3406 of the Code and applicable U.S. Treasury Regulations issued thereunder, a non-corporate Beneficial Owner of Bonds may be subject to backup withholding with respect to "reportable payments," which include interest paid on the Bonds and the gross proceeds of a sale, exchange, redemption, retirement or other disposition of the Bonds. The payor will be required to deduct and withhold the prescribed amounts if (i) the payee fails to furnish a U.S. taxpayer identification number ("TIN") to the payor in the manner required, (ii) the IRS notifies the payor that the TIN furnished by the payee is incorrect, (iii) there has been a "notified payee underreporting" described in Section 3406(c) of the Code or (iv) the payee fails to certify under penalty of perjury that the payee is not subject to withholding under Section 3406(a)(1)(C) of the Code. Amounts withheld under the backup withholding rules may be refunded or credited against a Beneficial Owner's federal income tax liability, if any, provided that the required information is timely furnished to the IRS. Certain Beneficial Owners (including among others, corporations and certain tax-exempt organizations) are not subject to backup withholding. The failure to comply with the backup withholding rules may result in the imposition of penalties by the IRS.

APPROVAL OF LEGAL MATTERS

The validity of the Bonds and certain other legal matters are subject to the approving opinion of Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA. A complete copy of the proposed form of the opinion of Bond Counsel is contained in APPENDIX E to this Official Statement.

Certain legal matters will be passed upon for CCCFA by Orrick, Herrington & Sutcliffe LLP; for the Project Participant by Chapman and Cutler LLP; for the Energy Supplier by its counsel, Sheppard, Mullin, Richter & Hampton LLP; and for the Underwriter by Nixon Peabody LLP.

CCCFA will receive an opinion from counsel to the Project Participant on the date of original delivery of the Bonds, to the effect that the Power Supply Contract of the Project Participant has been duly authorized, executed and delivered by the Project Participant and constitutes the legal, valid and binding obligation of the Project Participant enforceable in accordance with its terms. The enforceability of the Power Supply Contract may be limited by or subject to applicable bankruptcy, insolvency, moratorium, reorganization, other laws affecting creditors' rights generally and by general principles of equity, public policy and commercial reasonableness.

MISCELLANEOUS

Any statements in this Official Statement involving matters of opinion, estimates or forecasts, whether or not expressly so stated, are intended as such and not as representations of fact. The Appendices attached hereto are an integral part of this Official Statement and must be read in conjunction with the foregoing material. This Official Statement is not to be construed as a contract or agreement between CCCFA and the purchasers or owners of the Bonds.

The delivery of this Official Statement has been duly authorized by the Board of Directors of CCCFA.

**CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY**

By: _____
Treasurer/Controller

APPENDIX A

THE PROJECT PARTICIPANT

APPENDIX B

DEFINITIONS OF CERTAIN TERMS

“Account” or *“Accounts”* means, as the case may be, each or all of the Accounts established in and pursuant to the Indenture.

“Act” means the Joint Exercise of Powers Act constituting Chapter 5 of Division 7 of Title 1 (commencing with Section 6500) of the California Government Code, as amended or supplemented from time to time.

“Administrative Fee Fund” means the Administrative Fee Fund established in the Indenture.

“Advance” means the amounts paid to the Trustee, on behalf of CCCFA, pursuant to the Custodial Agreements.

“Alternate Liquidity Facility” means a Liquidity Facility for a Series of Bonds delivered to the Trustee in substitution for a Liquidity Facility then in effect with respect to such Bonds.

“Amortized Value” means, with respect to any Bond to be redeemed during the Initial Interest Rate Period, the principal amount of such Bond multiplied by the price of such Bond expressed as a percentage, calculated by a major market maker in municipal securities, as the quotation agent, selected by CCCFA, based on the industry standard method of calculating bond prices (as such industry standard prevailed on the date such Bond began to bear interest at its current Term Rate), with a delivery date equal to the date of redemption of such Bond, a maturity date equal to the earlier of (a) the stated maturity date of such Bond or (b) the Term Rate Tender Date of such Bond and a yield equal to such Bond’s original reoffering yield (as set forth on the inside cover page of this Official Statement) on the date such Bond began to bear interest at its current Term Rate. The Amortized Value of the Bonds as of certain dates during the Initial Interest Rate Period is shown on Appendix H.

“Annual Quantity” means, with respect to each Contract Year of the Delivery Period, the quantity (in MWh) of Assigned Product for such Contract Year as set forth in the applicable exhibit to the Power Supply Contract for such Contract Year; provided that the Annual Quantity for any Contract Year shall be reduced by the aggregate quantities of Base Energy required to be remarketed under the Power Supply Contract for any given Contract Year.

“Applicable Factor” means (a) with respect to the initial issuance of a Series of Bonds bearing interest at a SOFR Index Rate, the percentage or factor of the SOFR Index determined by the Underwriter and specified in the Index Rate Determination Certificate for such Series of Bonds, or (b) with respect to a Series of Bonds for which the Interest Rate Period is being converted to a SOFR Index Rate Period (including a change in such Interest Rate Period from one SOFR Index Rate Period to another SOFR Index Rate Period), the percentage or factor of the SOFR Index determined by the Remarketing Agent and specified in the applicable Index Rate Determination Certificate or Index Rate Continuation Notice, provided in each case that the Issuer delivers to the Trustee a Favorable Opinion of Bond Counsel addressing the selection of such percentage or factor. The Applicable Factor shall be determined by the Underwriter or the Remarketing Agent, as applicable, in accordance with the Indenture and included in the applicable Index Rate Determination Certificate, and once determined shall remain constant for the duration of the applicable SOFR Index Rate Period.

“Applicable Spread” means, with respect to a Series of Bonds for which the Initial Interest Rate Period is an Index Rate Period, or for any Series of Bonds for which the Interest Rate Period is converted to an Index Rate Period, the margin or spread, which may be positive or negative, determined by the Underwriter or the Remarketing Agent, as applicable, in accordance with the Indenture, on or prior to the Issue Date or Conversion Date for such Bonds, as applicable, and specified in the applicable Supplemental Indenture or Index Rate Determination Certificate or Index Rate Continuation Notice, as applicable, which shall be added to the applicable Index (or the product of the Applicable Factor and the applicable Index, as the case may be) to determine the Index Rate. Once so determined, Applicable Spread shall remain constant for the duration of the applicable Index Rate Period.

“Assigned Delivery Point” means the delivery point for Assigned Energy as set forth in the applicable Assignment Agreement.

“Assigned Energy” means EPS Compliant Energy assigned pursuant to an Assignment Agreement.

“Assigned Paygo Quantity” means any Assigned Products delivered under the Power Supply Contract in excess of the Annual Quantity for any Contract Year.

“Assigned PPAs” means the initially Assigned PPAs, and any future power purchase contracts assigned by the Project Participant.

“Assigned PPA Index Adder” means the amount (in \$/MWh) specified in the Power Supply Contract for each Month of the Delivery Period.

“Assigned Product” means, as applicable, PCC1 Product, Long-Term PCC1 Product, PCC2 Product, Assigned Energy, Assigned RECs and any other product included in an Assignment Agreement

“Assigned RECs” means any RECs to be delivered to MSCG or the Energy Supplier pursuant to any Assigned Rights and Obligations.

“Assigned Rights and Obligations” means a portion of the Project Participant’s rights and obligations under a power purchase agreement assigned pursuant to an Assignment Agreement.

“Assignment Agreements” mean the Initial Assignment Agreement and any subsequent assignment agreement entered into consistent with the Assignment Letter Agreement.

“Assignment Letter Agreements” means those certain Letter Agreements, dated as of the date of the Prepaid Energy Sales Agreement, by and among MSCG, the Energy Supplier, CCCFA and the Project Participant.

“Assignment Payment” means any payment received from the Energy Supplier, or the Master Custodian on its behalf, in connection with an assignment of the Energy Management Agreement to a replacement Seller, as such term is defined in the Energy Management Agreement.

“Assignment Payment Fund” means the Assignment Payment Fund established under the Indenture.

“Authorized Denominations” means, with respect to the Bonds, denominations of \$5,000 and any integral multiple thereof

“Authorized Newspaper” means The Wall Street Journal or The Bond Buyer or any other newspaper or journal printed in the English language and customarily published on each Business Day devoted to financial news and selected by CCCFA, with prior written notice to and approval of the Trustee, whose decision shall be final.

“Authorized Officer” means (a) the Treasurer/Controller of CCCFA, and (b) any other person or persons designated by the Board by resolution to act on behalf of CCCFA under the Indenture. The designation of such person or persons shall be evidenced by a Written Certificate of CCCFA delivered to a Responsible Officer of the Trustee containing the specimen signature of such person or persons and signed on behalf of CCCFA by its Treasurer/Controller, which incumbency certificate shall be amended by CCCFA, with notice to a Responsible Officer of the Trustee and the Custodian, whenever a person is to be added or deleted from the listing. Such designation as an Authorized Officer shall remain in effect until a Responsible Officer of the Trustee receives actual written notice from CCCFA to the contrary, accompanied by a new certificate.

“Ava” means Ava Community Energy Authority, a joint powers authority organized pursuant to Act.

“Base Energy” means Firm (LD) Energy to be delivered to an Energy Delivery Point.

“Beneficial Owner” means, with respect to Bonds registered in the Book-Entry System, any Person who acquires a beneficial ownership interest in a Bond held by the Securities Depository, and the term “Beneficial Ownership” shall be interpreted accordingly.

“Board” means the Board of Directors of CCCFA, or if said Board is abolished, the board, body, commission or agency succeeding to the principal functions thereof or to whom the power and duties granted or imposed by the Indenture are given by law, and which shall be identified in a Written Notice of the Issuer delivered to the Trustee.

“Bond Counsel” means Orrick, Herrington & Sutcliffe LLP or any other counsel of nationally recognized standing in matters pertaining to the tax exempt status of interest on obligations issued by states and their political subdivisions and instrumentalities, duly admitted to the practice of law before the highest court of any state of the United States, and selected by CCCFA.

“Bond Payment Date” means each date on which (a) interest on the Bonds is due and payable, (b) an Interest Rate Swap Payment is due, or (c) principal of the Bonds is payable at maturity or pursuant to Sinking Fund Installments.

“Bond Purchase Fund” means the fund by that name established pursuant to the Indenture, including the Remarketing Proceeds Account and the Issuer Purchase Account.

“Bond Registrar” means the Trustee and any other bank or trust company organized under the laws of any state of the United States of America or national banking association appointed by CCCFA to perform the duties of Bond Registrar under the Indenture.

“*Bondholder*” or “*Holder*” or “*Owner*” means any Person who shall be the registered owner of any Bond or Bonds.

“*Business Day*” means any day other than (a) a Saturday or Sunday, (b) a day on which commercial banks in New York, New York, or the cities in which are located the designated corporate trust offices of the Trustee, the Custodian, or the Calculation Agent are authorized by law or executive order to close, (c) a day on which the New York Stock Exchange, Inc. is closed, (d) a day on which the payment system of the Federal Reserve System is not operational, and (e) for purposes of determining the SIFMA Index Rate and the SOFR Index Rate, any day that SIFMA recommends that the fixed income departments of its members be closed for the purposes of trading fixed-income securities.

“*CAISO*” means California Independent System Operator or its successor.

“*Calculation Agent*” means, with respect to any Series of Bonds bearing interest at an Index Rate, the Calculation Agent with respect to such Bonds appointed by the Issuer in a Written Instrument to the Trustee, pursuant to the applicable Calculation Agent Agreement and the Indenture.

“*CCCFA*” or the “*Issuer*” means the California Community Choice Financing Authority.

“*CCCFA Custodial Agreement*” means the Custodial Agreement, dated as of the date of issuance of the Bonds, by and among the Commodity Swap Counterparty, CCCFA, and U.S. Bank Trust Company, National Association, as Trustee and custodian, as the same may be amended, modified or supplemented from time to time.

“*CCCFA Commodity Swap*” means the ISDA Master Agreement, Schedule and Confirmation between CCCFA and the Commodity Swap Counterparty, or any replacement agreement permitted by the Indenture, pursuant to which CCCFA will pay to the Commodity Swap Counterparty an index based floating price and the Commodity Swap Counterparty will pay to CCCFA a fixed price in relation to the quantities of Energy to be delivered under the Prepaid Energy Sales Agreement.

“*Cede*” means Cede & Co., the nominee of DTC, and any successor nominee of DTC with respect to the Bonds pursuant to Section 3.09.

“*Clean Energy Project*” means CCCFA’s purchase of Energy pursuant to the Prepaid Energy Sales Agreement and related contractual arrangements and agreements, and the purchase of any Energy to replace Energy not delivered as required pursuant to the Prepaid Energy Sales Agreement.

“*Commercial Paper Interest Rate Period*” means, with respect to a Series of Bonds, each period comprised of CP Interest Terms for the Bonds of such Series, during which CP Interest Term Rates are in effect for the Bonds of such Series.

“*Commercially Reasonable*” or “*Commercially Reasonable Efforts*” means, with respect to any purchase or sale or other action required to be made, attempted or taken by the Project Participant, CCCFA or the Energy Supplier under the Power Supply Contract or the Prepaid Energy Sales Agreement, as applicable, such efforts as a reasonably prudent Person would undertake for the protection of its own interest under the conditions affecting such purchase or sale or other action, including without limitation, the amount of notice of the need to take such action, the duration and type of the purchase or sale or other

action, the competitive environment in which such purchase or sale or other action occurs, and the risk to the Party required to take such action.

“Commodity Swap Counterparty” means Natixis, a bank and joint stock company with a Board of Directors duly organized and existing under the laws of France and its successors and assigns, and the counterparty to any replacement Commodity Swap that meets the requirements of the Indenture.

“Commodity Swap Payment Fund” means the Commodity Swap Payment Fund established pursuant to the Indenture.

“Commodity Swap Payments” means, as of each scheduled payment date specified in the CCCFA Commodity Swap, the amount, if any, payable to a Commodity Swap Counterparty by CCCFA (including any such amount paid to the Custodian pursuant to the CCCFA Custodial Agreement).

“Commodity Swap Receipts” means, as of each scheduled payment date specified in a Commodity Swap, the amount, if any, payable to CCCFA by a Commodity Swap Counterparty.

“Commodity Swaps” means the CCCFA Commodity Swap and the Energy Supplier Commodity Swap; provided any reference to “Commodity Swap” in Appendix C means the CCCFA Commodity Swap.

“Continuing Disclosure Undertaking” means the Continuing Disclosure Undertaking, dated the date of the Indenture, between CCCFA and the Dissemination Agent, as the same may be amended from time to time.

“Contract Price” means (i) with respect to Monthly Projected Quantities, (a) the Day-Ahead Average Price for the Month in which Energy is delivered, minus (b) the Monthly Discount, and (ii) with respect to Monthly Excess Quantities and Assigned Paygo Quantities, the Day-Ahead Average Price. The Contract Price for Assigned Energy is inclusive of any amounts due in respect of other Assigned Products.

“Contract Quantity” means, (a) with respect to the Assigned Energy, the Annual Quantity of Assigned Energy set forth in the applicable exhibit to the Prepaid Energy Sales Agreement for each Contract Year of the Delivery Period and (b) with respect to Base Energy, the Hourly Quantity of Base Energy set forth in the applicable exhibit to the Prepaid Energy Sales Agreement for any Month, as such exhibits shall be updated from time to time in accordance with the Prepaid Energy Sales Agreement.

“Contract Year” means each period of 12 Months from January 1 until December 31 during the Delivery Period.

“Conversion” means (a) a conversion of a Series of Bonds from one Interest Rate Period to another Interest Rate Period, (b) with respect to a Series of Bonds bearing interest at an Index Rate, the establishment of a new Index, a new Index Rate and/or a new Index Rate Period and (c) with respect to a Series of Bonds bearing interest in a Term Rate Period, the establishment of a new Term Rate and/or a new Term Rate Period. A Conversion may occur only on a Mandatory Purchase Date.

“Conversion Date” means the effective date of a Conversion of a Series of Bonds and shall occur only on a Mandatory Purchase Date.

“Cost of Acquisition” means all costs of planning, financing, refinancing, acquiring, transmitting, storing and implementing the Clean Energy Project, including:

- (a) the amount of the prepayment required to be made by CCCFA under the Prepaid Energy Sales Agreement;
- (b) the amount for deposit into the Debt Service Account for capitalized interest on the Bonds, with such interest being calculated in accordance with the definition of “Debt Service;”
- (c) the costs and expenses incurred in the issuance and sale of the Bonds, including, without limitation, legal, financial advisory, accounting, engineering, consulting, municipal advisory, financing, technical, fiscal agent and underwriting costs, fees and expenses, bond discount, rating agency fees, and all other costs and expenses incurred in connection with the authorization, sale and issuance of the Bonds and preparation of the Indenture;
- (d) all other costs incurred in connection with and properly chargeable to, the acquisition or implementation of the Clean Energy Project;
- (e) the allowance for working capital requirements of CCCFA with respect to the Clean Energy Project in such amounts as shall be deemed reasonably necessary by CCCFA; and
- (f) with respect to any Series of Refunding Bonds, the amounts necessary to purchase, redeem and discharge Bonds being refunded, including the payment of the Purchase Price or the Redemption Price of such Bonds, any necessary deposits to the Debt Service Account, and all other costs and expenses incurred in connection with such Series of Refunding Bonds, including the costs and expenses described in (e) and (f) above.

“CP Interest Term” means, with respect to a Commercial Paper Interest Rate Period for a Series of Bonds, each period established in accordance with the Indenture during which a CP Interest Term Rate is in effect for the Bonds of such Series.

“CP Interest Term Rate” means, with respect to any Bond of a Series of Bonds in the Commercial Paper Interest Rate Period, an interest rate established periodically for each CP Interest Term in accordance with the Indenture.

“Custodial Agreements” means, collectively, the CCCFA Custodial Agreement and the Energy Supplier Custodial Agreement.

“Custodian” means U.S. Bank Trust Company, National Association, as Custodian under the Custodial Agreements and its successors and assigns.

“Daily Interest Rate” means, with respect to a Series of Bonds, the final daily interest rate for such Bonds determined by the Remarketing Agent by 11:00 a.m. New York City time pursuant to the Indenture.

“Daily Interest Rate Period” means, with respect to a Series of Bonds, each period during which a Daily Interest Rate is in effect for such Bonds.

“Day-Ahead Average Price” means, for any Assigned Energy in any EPS Energy Period, the result of (i)(x) the sum of the Day-Ahead Market Prices for each Pricing Interval in a Month divided by (y) the number of Pricing Intervals in such Month plus (ii) the Assigned PPA Index Adder for the relevant Month. As used in this definition, “Pricing Interval” means each unit of time for which CAISO establishes a separate price.

“Day-Ahead Market Price” means the Day-Ahead Market or Locational Marginal Price for the Energy Delivery Point for each applicable hour as published by CAISO, or as such price may be corrected or revised from time to time by such independent system operator or other entity in accordance with its rules.

“Debt Service” means with respect to any Outstanding Bonds, for any particular period of time, an amount equal to the sum of:

- (a) all interest payable during such period on such Bonds, but excluding any interest that is to be paid from Bond proceeds on deposit in the Debt Service Account, plus
- (b) the Principal Installments payable during such period on such Bonds, calculated on the assumption that, on the day of calculation, such Bonds cease to be Outstanding by reason of, but only by reason of, payment either upon maturity or application of any Sinking Fund Installments required by the Indenture;

provided that (i) the interest on any Bonds with a related Interest Rate Swap shall be calculated on the basis of the fixed interest rate payable by CCCFA under the Interest Rate Swap, and (ii) principal and interest due on the first day of a Fiscal Year shall be deemed to have been payable and paid on the last day of the immediately preceding Fiscal Year.

“Debt Service Account” means the Debt Service Account in the Debt Service Fund established under the Indenture.

“Debt Service Fund” means the Debt Service Fund established in Section 5.02 of the Indenture.

“Debt Service Fund Agreement” means any debt service fund agreement, that is a Qualified Investment, among the Trustee, CCCFA and a provider, or between CCCFA and a provider and assigned to the Trustee, relating to amounts deposited in the Debt Service Account of the Debt Service Fund. The initial Debt Service Fund Agreement shall be the Debt Service Account Investment Agreement between the Issuer and the Investment Agreement Provider, dated [____], 2026.

“Debt Service Fund Agreement Guaranty” means any unconditional guaranty, in favor of CCCFA and the Trustee, guarantying the obligations of the provider under any Debt Service Fund Agreement.

“Defeasance Securities” means (a) Government Obligations and (b) to the extent that such deposits or certificates of deposit are Qualified Investments, deposits in interest-bearing time deposits or certificates of deposit which shall not be subject to redemption or repayment prior to their maturity or due date other than at the option of the depositor or holder thereof or as to which an irrevocable notice of redemption or repayment, or irrevocable instructions have been given to call for redemption or repayment, of such time deposits or certificates of deposit on a specified redemption or repayment date has been given

and such time deposits or certificates of deposit are not otherwise subject to redemption or repayment prior to such specified date other than at the option of the depositor or holder thereof, and which are fully secured by Government Obligations to the extent not insured by the Federal Deposit Insurance Corporation.

“Delivered Product Payment Amount” means, in respect of each PPA Monthly Statement, an amount equal to the lesser of (a) the Monthly Projected Quantity under the relevant Assigned PPA for such Month multiplied by the Assigned Product Price (specified in Exhibit A to the Participant Custodial Agreement) for such Assigned PPA; and (b) the actual quantity of Assigned Product reflected in such PPA Monthly Statement multiplied by the Assigned Product Price then in effect under the relevant Assigned PPA, minus the face amount of any Receivable (as defined in the Prepaid Energy Sales Agreement) that is delivered by the PPA Assignee to the Participant Custodian pursuant to Section 4(e) of the Participant Custodial Agreement; provided that, notwithstanding the foregoing, there shall be no Delivered Product Payment Amount or any other obligations of PPA Assignee with respect to Monthly Excess Quantities or Assigned Paygo Quantities.

“Delivery Period” means the period commencing [_____] 1, 2026 and ending [_____] 20[____]*.

“Delivery Point” means (i) the applicable Assigned Delivery Point(s) for Assigned Energy and (ii) the applicable Energy Delivery Point for Base Energy, as set forth in the Prepaid Energy Sales Agreement.

“Depository” means any bank, trust company, national banking association, savings and loan association, savings bank or other banking association selected by CCCFA as a depository of moneys and securities held under the provisions of the Indenture, and may include the Trustee.

“Dissemination Agent” means that certain dissemination agent appointed by CCCFA, pursuant to the Continuing Disclosure Undertaking, and any successor Dissemination Agent appointed by CCCFA in accordance with the Continuing Disclosure Undertaking.

“DTC” means The Depository Trust Company, New York, New York, and its successors and assigns.

“Early Termination Date” means a date designated pursuant to the Prepaid Energy Sales Agreement upon which the Delivery Period will end and CCCFA’s and the Energy Supplier’s respective obligations to receive and deliver Energy under the Prepaid Energy Sales Agreement will terminate.

“Early Termination Payment Date” means the date payment of a Termination Payment is required to be made by the Energy Supplier under the Prepaid Energy Sales Agreement.

“Electronic Means” means the following communication methods: e-mail, facsimile transmission, secure electronic transmission containing applicable authorization codes, passwords and/or authentication keys issued by the Trustee, or another method or system specified by a Responsible Officer of the Trustee as available for use in connection with its services hereunder.

* Preliminary; subject to change.

“Eligible Bonds” means any Bonds other than Bonds which a Responsible Officer of the Trustee actually knows to be owned by, for the account of, or on behalf of CCCFA or a Project Participant.

“EMMA” means the Electronic Municipal Market Access system, the website currently maintained by the Municipal Securities Rulemaking Board and any successor municipal securities disclosure website approved by the Securities and Exchange Commission.

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in MWhs.

“Energy Delivery Point” means the delivery point for Base Energy specified in the Prepaid Energy Sales Agreement.

“Energy Management Agreement” means the Energy Management Agreement, dated as of [____], 2026 between the Energy Supplier and Morgan Stanley Capital Group Inc.

“Energy Remarketing Reserve Fund” means the Energy Remarketing Reserve Fund established under the Indenture.

“Energy Supplier” means Energy Prepay XV, LLC, a Delaware limited liability company.

“Energy Supplier Commodity Swap” means (i) the transaction entered into under the ISDA Master Agreement, dated as of the date of the Indenture, by the Energy Supplier and the Commodity Swap Counterparty (as supplemented by the confirmation in respect of such transaction and the Credit Support Documents thereto), and (ii) each replacement Energy Supplier Commodity Swap entered into pursuant to the Prepaid Energy Sales Agreement.

“Energy Supplier Custodial Agreement” means the Custodial Agreement, dated as of the date of the Initial Issue Date among the Commodity Swap Counterparty, the Energy Supplier, the Trustee, and the Custodian, as the same may be amended, modified or supplemented from time to time.

“Energy Supplier Documents” means (i) the Prepaid Energy Sales Agreement, (ii) the Energy Management Agreement, (iii) the Funding Agreement, (iv) the Master Custodial Agreement, (v) the Energy Supplier LLCA, and (vi) the Seller Swap (as defined in the Prepaid Energy Sales Agreement).

“Energy Supplier LLCA” means the Amended and Restated Limited Liability Company Agreement of the Energy Supplier, dated as of [____], 2026.

“EPS” means California’s Emissions Performance Standards, as set forth in Sections 8340 and 8341 of the California Public Utilities Code, as implemented and amended from time to time, and any successor Law.

“EPS Compliant Energy” means Energy that the Project Participant can contract for and purchase in compliance with EPS requirements that are applicable to the Project Participant.

“EPS Energy Period” means the Initial EPS Energy Periods and any subsequent Assignment Periods established by future assignments of power purchase agreements consistent with the Assignment Letter Agreements.

“Extendable Maturity Bonds” means the Series 2026[] Bonds maturing on [] 1, 20[]*.

“Extended Final Maturity Certificate” means a Written Certificate of the Issuer delivered pursuant to the Indenture.

“Extended Final Maturity Date” means the Final Maturity Date set forth in an Extended Final Maturity Certificate; provided that the Extended Final Maturity Date shall be not later than the first day of the second Month following the end of the Delivery Period.

“Extraordinary Expenses” means extraordinary and nonrecurring expenses. Termination payments under the CCCFA Commodity Swap shall not be considered an Extraordinary Expense.

“Failed Remarketing” means a failure of the Issuer to (i) establish an Extended Final Maturity Date and to deposit or cause to be deposited with the Trustee an amount equal to the principal amount of the Bonds due on the Final Maturity Date by noon New York City time on the fifth Business Day preceding the Final Maturity Date or (ii) purchase, redeem or pay the Bonds in whole by the Final Maturity Date (including from any funds on deposit in the Assignment Payment Fund and required to be used for such redemption).

“Favorable Opinion of Bond Counsel” means an Opinion of Bond Counsel to the effect that an action proposed to be taken is not prohibited by the Indenture and will not, in and of itself, cause interest on the applicable Bonds to be included in gross income for purposes of federal income taxation.

“Fiduciary” or *“Fiduciaries”* means the Trustee, the Paying Agents, the Bond Registrar, the Calculation Agents, the Custodian, the tender agent or any or all of them, as may be appropriate.

“Final Fixed Rate Conversion Date” means, with respect to a Series of Bonds, the date on which such Bonds begin to bear interest for a Term Rate Period which extends to the Final Maturity Date for such Series of Bonds.

“Final Maturity Date” means with respect to the Bonds, (i) initially, [] 1, 20[]*, and (ii) if the Final Maturity Date of the Bonds is extended as provided in the Indenture, the Extended Final Maturity Date set forth in the Extended Final Maturity Certificate.

“Firm (LD)” means, with respect to the obligation to deliver Energy, that CCCFA or the Energy Supplier shall be relieved of its obligations to sell and deliver or purchase and receive without liability only to the extent that, and for the period during which, such performance is prevented by Force Majeure.

“Fiscal Year” means (a) the twelve-month period beginning on January 1 of each year and ending on and including the next December 31, or (b) such other twelve-month period established by CCCFA from time to time, upon Written Notice to the Trustee, as its fiscal year.

“Fitch” means Fitch Ratings, Inc., its successors and assigns, and, if such corporation shall no longer perform the functions of a securities rating agency, “Fitch” shall be deemed to refer to any other

*. Preliminary; subject to change.

nationally recognized securities rating agency designated by CCCFA in a Written Notice delivered to the Trustee.

“Force Majeure” means an event or circumstance which prevents the Project Participant, CCCFA or the Energy Supplier from performing its obligations under the Prepaid Energy Sales Agreement or Power Supply Contract, which event or circumstance was not anticipated as of the execution date, which is not within the reasonable control of, or the result of the negligence of, such party, and which, by the exercise of due diligence, such party is unable to overcome or avoid or cause to be avoided. Force Majeure shall not be based on (i) the loss of CCCFA’s or the Project Participant’s markets; (ii) CCCFA’s or the Project Participant’s inability economically to use or resell any Energy purchased under the Prepaid Energy Sales Agreement or Power Supply Contract, respectively; (iii) the loss or failure of CCCFA’s or the Energy Supplier’s supply except if such loss or failure results from curtailment by a Transmission Provider; or (iv) CCCFA’s or the Energy Supplier’s ability to sell the Energy at a higher price. No party may raise a claim of Force Majeure based in whole or in part on curtailment by a Transmission Provider unless (a) such party (or an upstream supplier with respect to the Energy Supplier or the Project Participant with respect to CCCFA) has contracted for firm transmission with such Transmission Provider for the Energy to be delivered to or received at the Energy Delivery Point and (b) such curtailment is due to “force majeure” or “uncontrollable force” or a similar term as defined under the Transmission Provider’s tariff; provided, however, that existence of the foregoing factors shall not be sufficient to conclusively or presumptively prove the existence of Force Majeure absent a showing of other facts and circumstances which in the aggregate with such factors establish that Force Majeure as defined in the first sentence hereof has occurred. Notwithstanding the foregoing or anything to the contrary herein, (I) to the extent that (x) a PPA Supplier fails to deliver any Assigned Energy and claims force majeure with respect to such failure to deliver or (y) a PPA Supplier otherwise is unable to deliver any portion of the Annual Quantity due to an event that would be considered Force Majeure if it affected CCCFA or the Energy Supplier directly, then such event shall be deemed to constitute Force Majeure in respect of the CCCFA or the Energy Supplier, as applicable; (II) to the extent that an Assignment Agreement is terminated early, such termination shall constitute Force Majeure with respect to the Energy Supplier under the Prepaid Energy Sales Agreement and with respect to CCCFA under the Power Supply Contract, in each case until the earlier of (A) the commencement of an “Assignment Period” under a replacement Assignment Agreement, (B) the commencement of the delivery of EPS Compliant Energy procured by the Energy Supplier or MSCG, as applicable, consistent with the Assignment Letter Agreement or (C) the end of the second Month following the Month in which such early termination occurs; and (III) any invocation of Force Majeure by the Energy Supplier under the Prepaid Energy Sales Agreement shall constitute Force Majeure in respect of CCCFA under the Power Supply Contract.

“Funding Agreement” means that certain Funding Agreement, dated as of [____], 2026, by and between the Energy Supplier and the Funding Recipient.

“Funding Agreement Event of Default” means an event of default under the Funding Agreement.

“Funding Recipient” means [____].

“General Reserve Fund” means the General Reserve Fund established in the Indenture.

“*Government Agency*” means the United States of America, any state thereof, any municipality, or any local jurisdiction, or any political subdivision of any of the foregoing, including, but not limited to, courts, administrative bodies, departments, commissions, boards, bureaus, agencies, or instrumentalities.

“*Government Obligations*” means:

(a) Direct obligations of (including obligations issued or held in book entry form on the books of) the Department of the Treasury of the United States of America, obligations unconditionally guaranteed as to principal and interest by the United States of America, and evidences of ownership interests in such direct or unconditionally guaranteed obligations; or

(b) Any bonds or other obligations of any state of the United States of America or of any agency, instrumentality or local governmental unit of any such state which: (i) are not callable at the option of the obligor prior to maturity or as to which irrevocable notice has been given by the obligor to call such bonds or obligations on the date specified in the notice; (ii) are rated in the two highest Rating Categories of S&P and Moody’s; and (iii) are fully secured as to principal and interest and redemption premium, if any, by a fund consisting only of cash or obligations described in clause (a) above, which fund may be applied only to the payment of interest when due, principal of and redemption premium, if any, on such bonds or other obligations on the maturity date or dates thereof or the specified redemption date or dates pursuant to such irrevocable notice, as appropriate; or

(c) Any other bonds, notes or obligations of the United States of America or any agency or instrumentality thereof which, if deposited with the Trustee for the purpose described in the Indenture, will result in a rating on the Bonds which are deemed to have been paid pursuant to the Indenture that is in the same Rating Category of the obligations listed in subsection (a) above.

The determination as to whether any bond, note or other obligation constitutes a Government Obligation shall be made solely at the time of initial investment or purchase; *provided that*, the Trustee shall have no responsibility for monitoring any ratings or determining whether any bond, note or other obligation is or continues to be a Government Obligation.

“*Hour*” means each 60-minute period commencing at 00:00 PPT on the first day of the Delivery Period. The term “*Hourly*” shall be construed accordingly.

“*Hourly Quantity*” means, with respect to each Delivery Hour during a Delivery Period, the quantity (in MW) of Base Energy set forth in the Prepaid Energy Sales Agreement for the Month in which such Delivery Hour occurs, as updated from time to time in accordance with the Prepaid Energy Sales Agreement.

“*Increased Interest Rate*” means (a) during the Initial Interest Rate Period, 8% per annum, and (b) during any subsequent Interest Rate Period, the rate (if any) set forth in a Supplemental Indenture or Written Direction of the Issuer with respect to such Interest Rate Period; provided that the Increased Interest Rate shall be payable for the Increased Interest Rate Period only to the extent Issuer receives Ledger Event Payments.

“*Increased Interest Rate Period*” means the period from and including the date on which a Ledger Event occurs to but not including the earliest of: (a) the date on which an Early Termination Payment Date

occurs and (b) the Initial Mandatory Purchase Date or any prior redemption date, and (c) the Interest Payment Date immediately succeeding the last date on which the Energy Supplier paid a Ledger Event Payment.

“Indenture” means the Trust Indenture as from time to time amended or supplemented by Supplemental Indentures in accordance with the terms hereof.

“Index” means the SIFMA Index or the SOFR Index, as applicable.

“Index Rate” means a SIFMA Index Rate or the SOFR Index Rate, as applicable.

“Index Rate Continuation Notice” means a Written Notice delivered by the Issuer in the form provided in the Indenture.

“Index Rate Determination Certificate” means a Written Certificate delivered by CCCFA in the form attached to the Indenture.

“Index Rate Period” means, with respect to a Series of Bonds, an Interest Rate Period during which the Bonds of such Series bear interest at an Index Rate.

“Index Rate Reset Date” means, with respect to a Series of Bonds bearing interest at an Index Rate, each date on which the applicable Index Rate is determined by the Calculation Agent based on the change in the applicable Index as of such date, which shall be the date or dates so specified in the applicable Index Rate Determination Certificate with respect to such Index Rate Period (including, by way of example and not limitation, Thursday of each week, the first Business Day of each calendar month or the first Business Day of a calendar quarter).

“Initial Assignment Agreement” means the Assignment Agreement entered into among the Project Participant, MSCG and [____], as seller.

“Initial EPS Energy Period” means the period during which the Initial Assignment Agreement is in effect, which commences on first day of the Initial Reset Period and ends on [____], 20[____]*.

“Initial Interest Rate Period” means, with respect to the Series 2026[____] Bonds, the period from the date of issuance of the Bonds to and including [____], 20[____]*.

“Initial Issue Date” means the date of initial issuance and delivery of the Bonds.

“Initial PPA Supplier” means [____].

“Interest Accrual Date” means, with respect to any Bond (a) during any Daily Interest Rate Period or Weekly Interest Rate Period for such Bond, the first day thereof and, thereafter, each Interest Payment Date in respect thereof other than the last such Interest Payment Date during that Daily Interest Rate Period or Weekly Interest Rate Period, as applicable, (b) during any Index Rate Period for such Bond, the first day thereof and, thereafter each Interest Payment Date in respect thereof other than the last such Interest Payment Date during that Index Rate Period, except as otherwise provided in the Supplemental Indenture

* Preliminary; subject to change.

for such Bond, (c) during any Term Rate Period for such Bond, the first day thereof and, thereafter, each Interest Payment Date in respect thereof other than the last such Interest Payment Date during that Term Rate Period, and (d) for each CP Interest Term for such Bond within a Commercial Paper Interest Rate Period, the first day thereof.

“Interest Payment Date” means, with respect to the Series 2026[] Bonds, (a) each [] 1* and [] 1*, commencing [] 1, 2026*, (b) any redemption date for such Bond, (c) any Mandatory Purchase Date for such Bond, and (d) the Maturity Date for such Bond.

“Interest Rate Period” means a Daily Interest Rate Period, a Weekly Interest Rate Period, a Commercial Paper Interest Rate Period, a Term Rate Period or an Index Rate Period. Notwithstanding anything contained in the Indenture to the contrary, all Bonds of a Series shall at all times bear interest in the same Interest Rate Period. All Interest Rate Periods for all Series of Bonds shall terminate on the first to occur of the day prior to (a) the next occurring Mandatory Purchase Date or (b) the Final Maturity Date.

“Interest Rate Swap” means the ISDA Master Agreement, the Schedule thereto and the Confirmations thereunder between the Issuer and the Interest Rate Swap Counterparty, and any replacement interest rate swap agreement permitted by the Indenture.

“Interest Rate Swap Counterparty” means the Energy Supplier.

“Interest Rate Swap Payments” means, as of each scheduled payment date specified in the Interest Rate Swap, the amount, if any, payable to the Interest Rate Swap Counterparty by CCCFA.

“Interest Rate Swap Receipts” means, as of each scheduled payment date specified in the Interest Rate Swap, the amount, if any, payable to CCCFA by the Interest Rate Swap Counterparty.

“Internal Revenue Code” means the Internal Revenue Code of 1986, as amended, including the applicable U.S. Treasury Regulations promulgated thereunder.

“Investment Agreement Provider” means [].

“Issuer Purchase Account” means the Account by that name in the Bond Purchase Fund.

“Law” means any statute, law, rule or regulation or any judicial or administrative interpretation thereof having the effect of the foregoing enacted, promulgated, or issued by a Government Agency whether in effect as of the execution date of the Prepaid Energy Sales Agreement or at any time in the future.

“Ledger Event” has the meaning assigned to such term in Exhibit C to the Prepaid Energy Sales Agreement.

“Ledger Event Payment” means a payment made from the Energy Supplier, as required by the Prepaid Energy Sales Agreement, at the Increased Interest Rate, directly into the Debt Service Account and which relates to a Ledger Event.

“*Liquidity Facility*” means, with respect to a series of bonds issued under the Indenture, a standby bond purchase agreement, letter of credit or similar facility providing liquidity support for such series of bonds and any Alternate Liquidity Facility provided in substitution of the foregoing.

“*Liquidity Facility Provider*” means, with respect to a Liquidity Facility for a series of bonds issued under the Indenture, the commercial bank or other financial institution providing the same and any other commercial bank or other financial institution issuing or providing (or having primary obligation for, or acting as agent for the financial institutions obligated under) an Alternate Liquidity Facility.

“*Long-Term PCC1 Product*” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1, and the California Long-Term Contracting Requirements, to be delivered to MSCG, the Energy Supplier or any successors thereto pursuant to any Assigned Rights and Obligations.

“*Mandatory Purchase Date*” means any date on which Bonds are required to be purchased pursuant to the Indenture or are required to be tendered for purchase at the option of the Issuer pursuant to the Indenture.

“*Master Custodial Agreement*” means that certain Master Custodial Agreement, dated as of the date of the Indenture, by and among Seller, Morgan Stanley Capital Group Inc., the Issuer and the Master Custodian, as the same may be amended, modified or supplemented from time to time.

“*Master Custodian*” means The Bank of New York Mellon, a New York banking corporation, as custodian under the Master Custodial Agreement, and its successors as Master Custodian under the Master Custodial Agreement.

“*Maturity Date*” means each date upon which principal of the Bonds is due, as set forth in the Indenture or an Extended Final Maturity Certificate.

“*Maximum Lawful Rate*” means the maximum interest rate permitted by applicable law.

“*Maximum Rate*” means the lesser of 12% per annum and the Maximum Lawful Rate.

“*Minimum Discount*” has the meaning specified in the Power Supply Contract.

“*Minimum Rate*” means 0.00% per annum.

“*Minimum Rating*” means the credit rating of the Funding Recipient.

“*Month*” means a calendar month.

“*Monthly Excess Quantity*” means, for any Month, the amount, if any, by which the total quantity (in MWh) of Assigned Product delivered under an Assigned PPA in such Month exceeds the Monthly Projected Quantity for such Assigned PPA for such Month.

“*Monthly Projected Quantity*” means, with respect to each Assigned PPA and each Month of the Delivery Period, the projected quantity (in MWh) of Assigned Product for such Month as set forth in the

Prepaid Energy Sales Agreement and the Power Supply Contract, as updated from time to time in accordance therewith.

“Moody’s” means Moody’s Investors Service, Inc., its successors and assigns, and, if such corporation shall no longer perform the functions of a securities rating agency, “Moody’s” shall be deemed to refer to any other nationally recognized securities rating agency designated by CCCFA in a Written Notice delivered to the Trustee.

“Morgan Stanley” means Morgan Stanley, a Delaware corporation.

“Morgan Stanley Guarantee” means the guarantee of Morgan Stanley of MSCG’s payment obligation under the Energy Management Agreement.

“MSCG” means Morgan Stanley Capital Group Inc., a Delaware corporation.

“Municipal Utility” means any Person that (a)(i) is a “governmental person” as defined in Treasury Regulation Section 1.141-1(b) and (ii) owns an electric distribution utility (or provides Energy at wholesale to entities described in clause (i) that own such utilities) or (b) is a community choice aggregator organized under the Laws of the State of California. CCCFA may from time to time revise the definition of “Municipal Utility” under the Prepaid Energy Sales Agreement to conform to the applicable provisions of the Code or Treasury Regulations by delivery of written notice to Energy Supplier setting forth the revised definition together with an Opinion of Bond Counsel to the effect that such change will not adversely affect the tax-exempt status of the Bonds.

“MWh” means a megawatt-hour.

“Net Participant Shortfall Amount” means, for any Month in which the Project Participant fails to pay the full amount due under the Power Supply Contract in time for such amount to be credited to the Revenue Fund for application pursuant to the Indenture and the full amount due by the Project Participant is not otherwise paid by the Energy Supplier pursuant to the Receivables Purchase Provisions, an amount equal to the positive result (if any) of (i) the Project Participant’s Payment Deficiency Index Baseline for such Month minus (ii) the greater of (a) the Project Participant’s Payment Deficiency Fixed Baseline for such Month, and (b) the actual amount paid by the Project Participant for such Month, *provided* that if the foregoing does not result in a positive number, then no Net Participant Shortfall Amount will exist for the Project Participant for such Month.

“NY Federal Reserve’s Website” means the website of the Federal Reserve Bank of New York currently at <http://www.newyorkfed.org>, or any successor website of the Federal Reserve Bank of New York.

“Operating Expenses” means, to the extent properly allocable to the Clean Energy Project, (a) CCCFA’s expenses for operation of the Clean Energy Project, including all Rebate Payments, costs, collateral deposits and other amounts (other than Commodity Swap Payments) necessary to maintain the CCCFA Commodity Swap; and payments required under the Prepaid Energy Sales Agreement (which may, under certain circumstances, include imbalance charges and other miscellaneous payments) or required to be incurred under or in connection with the performance of CCCFA’s obligations under the Power Supply Contract; (b) any other current expenses or obligations required to be paid by CCCFA under the provisions

of the Indenture (other than Debt Service on the Bonds and deposits to the General Reserve Fund and the Energy Remarketing Reserve Fund, or any Cost of Acquisition) or by law or required to be incurred under or in connection with the performance of CCCFA's obligations under the Power Supply Contract; (c) fees payable by CCCFA with respect to any Remarketing Agreement; (d) the fees and expenses of the Fiduciaries; (e) reasonable accounting, legal and other professional fees and expenses, and all other reasonable administrative and operating expenses of CCCFA, which are incurred by CCCFA with respect to the Bonds, the Indenture, or the Clean Energy Project, including but not limited to those relating to the administration of the Trust Estate and compliance by CCCFA with its continuing disclosure obligations, if any, with respect to the Bonds; and (f) the costs of any insurance premiums incurred by CCCFA, including, without limitation, directors and officers liability insurance allocable to the Clean Energy Project; provided that, for purposes of the transfers from the Revenue Fund described under the proviso "second" under the heading "Flow of Funds" in the forepart of this Official Statement, Operating Expenses shall not include any of the foregoing administrative expenses, fees or other costs described in the foregoing clauses (a) through (f) that are paid from funds on deposit in the Administrative Fee Fund. Commodity Swap Payments, litigation judgments and settlements and indemnification payments in connection with the payment of any litigation judgment or settlement, and Extraordinary Expenses are not Operating Expenses.

"Operating Fund" means the Operating Fund established pursuant to the Indenture.

"Opinion of Bond Counsel" means a written opinion of either Bond Counsel or Special Tax Counsel (or written opinions of both) addressed to CCCFA and delivered to the Trustee.

"Opinion of Counsel" means an opinion signed by an attorney or firm of attorneys (who may be counsel to CCCFA) selected by CCCFA.

"Optional Purchase Date" means any date on which Bonds are to be purchased pursuant to the optional tender provisions of the Indenture.

"Outstanding" when used with reference to Bonds, means as of any date, Bonds theretofore or thereupon being authenticated and delivered under the Indenture except:

(a) Bonds cancelled (or portions thereof deemed to have been cancelled) by the Trustee at or prior to such date;

(b) Bonds (or portions of Bonds) for the payment or redemption of which moneys, equal to the principal amount or Redemption Price thereof, as the case may be, with interest to the date of maturity or redemption date, shall be held in trust under the Indenture and set aside for such payment or redemption (whether at or prior to the maturity or redemption date), *provided* that if such Bonds (or portions of Bonds) are to be redeemed, notice of such redemption shall have been given or provision satisfactory to the Trustee shall have been made for the giving of such notice as provided in the Indenture;

(c) Bonds in lieu of or in substitution for which other Bonds shall have been authenticated and delivered pursuant to the Indenture;

(d) Bonds paid or deemed to have been paid as provided in the Indenture; and

(e) Bonds (or portions thereof) deemed to have been purchased pursuant to the provisions of any Supplemental Indenture in lieu of which other Bonds have been authenticated and delivered as provided in such Supplemental Indenture.

“Outstanding Sold Receivables” means, in respect of the Project Participant, Put Receivables that have been sold to the Energy Supplier pursuant to the Receivables Purchase Provisions, together with any interest accrued thereon pursuant to the Receivables Purchase Provisions, less any such Put Receivables and interest thereon that has been previously paid or repurchased from the Energy Supplier pursuant to the Receivables Purchase Provisions.

“Participant Custodial Agreement” means that certain Consolidated Custodial Agreement, dated as of [May 7], 2026, by and among the Project Participant, CCCFA, MSCG, MSES and the Participant Custodian, as the same may be amended, modified or supplemented from time to time.

“Participant Custodian” means U.S. Bank Trust Company, National Association, a national banking association.

“Paying Agent” means the Trustee, its successors and assigns, and any other bank or trust company organized under the laws of any state of the United States of America or any national banking association designated as paying agent for the Bonds, and its successor or successors hereafter appointed in the manner provided in the Indenture.

“Payment Deficiency Fixed Baseline” means, for any Month, the amount the Project Participant would have been required to pay for such Month under its Power Supply Contract if the Contract Price for such Month had been determined using an Index Price (as defined under its Power Supply Contract) for such Month equal to the Fixed Price (as defined under the Commodity Swap) for such Month.

“Payment Deficiency Index Baseline” means, for any Month, the amount required to be paid by the Project Participant for such Month under its Power Supply Contract.

“PCC1 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 1 to be delivered to MSCG, the Energy Supplier or any successors thereto pursuant to any Assigned Rights and Obligations.

“PCC2 Product” means bundled renewable energy and RECs meeting the requirements of Portfolio Content Category 2 to be delivered to MSCG, Prepay LLC or any successors thereto pursuant to any Assigned Rights and Obligations.

“Person” (a) as defined in the Indenture, means any and all natural persons, firms, associations, corporations and public bodies, and (b) as defined in the Power Supply Contract, means any individual, limited liability company, corporation, partnership, joint venture, trust, unincorporated organization or Government Agency.

“Pledged Funds” means (a) the Project Fund, (b) the Revenue Fund, (c) the Debt Service Fund, (d) the General Reserve Fund, (e) the Assignment Payment Fund, and (f) the Commodity Swap Payment Fund, in each case including the Accounts in each of such Funds and in the case of the Commodity Swap Payment Fund, subject to the prior pledge thereof in favor of the Commodity Swap Counterparty.

“Portfolio Content Category 1” means any Renewable Energy Credit associated with the generation of electricity from an “Eligible Renewable Energy Resource” consisting of the portfolio content set forth in California Public Utilities Code Section 399.16(b)(1), as may be amended from time to time or as further defined or supplemented by Law.

“Power Supply Contract” means (a) each of the contracts for the sale by CCCFA of Energy from or attributable to the Clean Energy Project to the Project Participant, as such contracts may be amended from time to time in accordance with the terms thereof and the Indenture, and (b) any other contract for the sale by CCCFA of Energy from or attributable to the Clean Energy Project entered into by a Person that becomes a Project Participant in accordance with the assignment and novation requirements set forth in the Indenture, as such contract may be amended from time to time in accordance with the terms thereof and the Indenture.

“PPA Assignee” means MSCG or, to the extent that MSCG is a PPA Supplier under the applicable Assigned PPA, the Energy Supplier, in each case in its capacity as the limited assignee under the applicable Assignment Agreement.

“PPA Assignee Resettlement Amount” means, in respect of any PPA Monthly Statement, that (a) is delivered after the delivery of the Billing Statement under the Power Supply Contract for such Month and (b) reflects a quantity of Assigned Product less than the Monthly Projected Quantity was delivered in such Month under the relevant Assigned PPA, an amount equal to the product of (x) the Monthly Projected Quantity for such Month minus the quantity of Assigned Products actually delivered under the Assigned PPA in such Month, multiplied by (y) the Day-Ahead Average Price; provided that, notwithstanding the foregoing, there shall be no PPA Assignee Resettlement Amount or any other obligations of PPA Assignee with respect to Monthly Excess Quantities or Assigned Paygo Quantities.

“PPA Monthly Statement” means the monthly consolidated invoice delivered to PPA Assignee and Project Participant consistent with the terms of the applicable Assignment Agreement.

“PPA Supplier” means the Initial PPA Supplier and any subsequent supplier who enters into an Assignment Agreement consistent with the Assignment Letter Agreements.

“PPT” means Pacific Prevailing Time when such time is applicable and otherwise means Pacific Standard Time.

“Prepaid Clean Energy Project Administration Agreement” means the Prepaid Clean Energy Project Administration Agreement by and between CCCFA and the Project Participant, as the same may be amended from time to time.

“Prepaid Energy Sales Agreement” means the Prepaid Energy Sales Agreement dated as of [____], 2026 between the Energy Supplier and CCCFA.

“Prevailing Market Conditions” means, without limitation, the following factors: existing short term market rates for securities, the interest on which is excluded from gross income for federal income tax purposes or, as applicable, qualifies the issuer thereof to receive Subsidy Payments or similar benefit; indexes of such short term rates; the existing market supply and demand and the existing yield curves for short term and long term securities for obligations of credit quality comparable to the Bonds, the interest

on which is excluded from gross income for federal income tax purposes; general economic conditions and financial conditions that may affect or be relevant to the Bonds; and such other facts, circumstances and conditions as the Remarketing Agent, in its sole discretion, shall determine to be relevant to the remarketing of the Bonds at the Purchase Price thereof.

“Principal Installment” means, as of any date of calculation, (a) the principal amount of Bonds due on a certain future date for which no Sinking Fund Installments have been established, or (b) the unsatisfied balance (determined as provided in Section 5.10(c) of the Indenture) of any Sinking Fund Installments due on a certain future date in a principal amount equal to said unsatisfied balance of such Sinking Fund Installments.

“Project Administration Fee” means the annual amount referred to in the Prepaid Clean Energy Project Administration Agreement to be transferred to the Administrative Fee Fund from Revenues for the payment of Operating Expenses, together with any additional amount payable by the Project Participant pursuant to the Prepaid Clean Energy Project Administration Agreement for the payment of Operating Expenses.

“Project Fund” means the Project Fund established under the Indenture.

“Project Participant” means (a) Ava and (b) any other Person that enters into a Power Supply Contract with CCCFA in accordance with the assignment and novation requirements set forth in the Indenture.

“Provisional Payment Fee” means \$ ____/MWh, which fee shall apply with respect to Provisional Payments whenever the Provisional Payment Fee is applicable.

“Public Agency” means a state, a governmental or political subdivision of a state and a corporate instrumentality or public corporation of a state or a subdivision of a state, including without limitation any of their departments or agencies, counties, county boards of education, county superintendents of schools, cities, public corporations, public districts, public commissions or joint powers authorities.

“Purchase Date” means an Optional Purchase Date or a Mandatory Purchase Date, as the case may be.

“Purchase Price” means (a) with respect to any Purchased Bond to be purchased on an Optional Purchase Date, an amount equal to the principal amount of such Bond Outstanding on such date plus accrued and unpaid interest thereon, unless such Optional Purchase Date is an Interest Payment Date for such Bond, in which case interest on such Bond shall not be included in the Purchase Price of such Bond but shall be paid to the Owner of such Bond in accordance with the interest payment provisions of the Indenture, (b) except as provided in clauses (c) and (d) below, with respect to any Purchased Bond to be purchased on a Mandatory Purchase Date, an amount equal to the principal amount of such Bond Outstanding on such date, (c) with respect to any Purchased Bond to be purchased on a Mandatory Purchase Date at the option of CCCFA, an amount equal to the Purchase Price calculated pursuant to the applicable section of the Indenture and (d) in the case of a purchase of a Bond bearing interest at a Term Rate pursuant to the Indenture with respect to which the new Interest Rate Period commences prior to the day originally established as the last day of the preceding Term Rate Period, the optional redemption price for such Bond set forth in the Indenture or an applicable Supplemental Indenture which would have been applicable to

such Bond if the preceding Term Rate Period had continued to the day originally established as its last day. Accrued interest due on any Bonds to be purchased on a Mandatory Purchase Date shall be paid from amounts on deposit in the Debt Service Account of the Debt Service Fund on such date in accordance with the Indenture.

“Purchased Bonds” means any Bonds required to be purchased on a Purchase Date.

“Put Receivable” has the meaning set forth in the Receivables Purchase Provisions.

“Qualified Investments” means any of the following investments, if and to the extent that the same are rated (or whose financial obligations to CCCFA receive credit support from an entity rated) (i) at least the Minimum Rating or (ii) at such a rating that will allow the Bonds to be rated the same as the credit rating or financial strength rating assigned to the Funding Recipient (except for (c) below), and are at the time authorized for such purpose by law:

- (a) Direct obligations of the United States government or any of its agencies;
- (b) Obligations guaranteed as to principal and interest by the United States government or any of its agencies;
- (c) Certificates of deposit, including those placed by a third party pursuant to an agreement between the Trustee and CCCFA, and other evidences of deposit at state and federally chartered banks, savings and loan institutions or savings banks, including the Trustee or any of its affiliates (each having the highest short term rating by each Rating Agency then rating the Bonds) deposited and collateralized as required by law;
- (d) Repurchase agreements entered into with the United States or its agencies or with any bank, broker dealer or other such entity, including the Trustee and its affiliates, so long as the obligation of the obligated party is secured by a perfected pledge of obligations that meet the conditions set forth in the preamble to this definition of Qualified Investments;
- (e) Guaranteed investment contracts, forward delivery agreements, interest rate exchange agreements or similar agreements providing for a specified rate of return over a specified time period if and to the extent that the obligated party thereunder is rated (or receives credit support from an entity rated) at least a rating which will not impair, or cause the Bonds to fail to retain the rating then assigned by each Rating Agency rating the Bonds; *provided, however*, that guaranteed investment contracts, forward delivery agreements or similar agreements shall meet the conditions set forth in the preamble to this definition of Qualified Investments, as applicable, and this clause (e) if they do so at the time of investment;
- (f) Direct general obligations of a state of the United States, or a political subdivision or instrumentality thereof, having general taxing powers;
- (g) Obligations of any state of the United States or a political subdivision or instrumentality thereof, secured solely by revenues received by or on behalf of the state or political subdivision or instrumentality thereof irrevocably pledged to the payment of principal of and interest on such obligations and that meet the conditions set forth in the preamble to this definition of Qualified Investments;

(h) Money market funds registered under the federal Investment Company Act of 1940, whose shares are registered under the federal Securities Act of 1933, and having a rating in the highest Rating Category by each Rating Agency, including money market funds of the Trustee and funds for which the Trustee or its affiliates (i) provide investment or other management services and (ii) serve as investment manager, administrator, shareholder, servicing agent and/or custodian or sub-custodian, notwithstanding that (A) the Trustee or its affiliate receives or collects fees from such funds for services rendered, and (B) services performed by the Trustee pursuant to the Indenture may at times duplicate those provided to such funds by the Trustee or its affiliate; or

(i) Any other investments permitted by applicable law for the investment of the funds of CCCFA and that meet the conditions set forth in the preamble to this definition of Qualified Investments;

provided, that CCCFA shall monitor, or shall cause to be monitored, ratings and shall determine whether any investment made is or continues to be a Qualified Investment, and the Trustee shall have no responsibility whatsoever for monitoring ratings or determining whether any investment is or continues to be a Qualified Investment.

“Rating Agency” means Fitch, Moody’s or S&P, or any other rating agency so designated in a Supplemental Indenture that, at the time, rates the Bonds.

“Rating Category” means one or more of the generic rating categories of a Rating Agency, without regard to any refinement or gradation of such rating category or categories by a numerical modifier, a plus or minus, or otherwise.

“Rating Confirmation” means evidence satisfactory to CCCFA, so designated in a Written Statement of CCCFA delivered to the Trustee, that upon the effectiveness of any proposed action, all Outstanding Bonds will continue to be assigned at least the same or equivalent ratings (including the same or equivalent numerical, plus or minus, or other modifiers within a Rating Category) by each Rating Agency then rating such Outstanding Bonds.

“Rebate Payments” means those portions of moneys or securities held in any Fund or Account that are required to be paid to the United States Treasury Department under the requirements of Section 148(f) of the Internal Revenue Code.

“Re-Pricing Agreement” means the Re-Pricing Agreement, dated as of the date of issuance of the Bonds, by and between CCCFA and the Energy Supplier.

“Real-Time Market Price” means The Five Minute Market (FMM) Locational Marginal Price for the Energy Delivery Point for each applicable interval as published by CAISO, or as such price may be corrected or revised from time to time by such independent system operator or other entity in accordance with its rules.

“Receivables Purchase Provisions” means (i) initially, the provisions set forth in Exhibit G to the Prepaid Energy Sales Agreement, and (ii) any successor provisions for the purchase and sale of receivables in respect of amounts due and unpaid under the Power Supply Contract and provided in a Written Notice of the Issuer to the Trustee.

“Redemption Account” means the Redemption Account in the Debt Service Fund established in the Indenture.

“Redemption Price” means, with respect to any Bond, the amount payable upon redemption thereof pursuant to such Bond or the Indenture.

“Refunding Bonds” means a series of bonds issued pursuant to the Indenture for the sole purpose of refunding or defeasing in whole any Series of Bonds then Outstanding, and paying the Cost of Acquisition with respect to such Refunding Bonds.

“Regular Record Date” means (i) with respect to any Interest Payment Date in respect of any Index Rate Period, the Business Day immediately preceding such Interest Payment Date, and (ii) with respect to any Interest Payment Date in respect of any Term Rate Period, the 15th day of the Month (whether or not such day is a Business Day) immediately preceding the Month in which such Interest Payment Date falls.

“Remarketing Agent” means, with respect to any Series of Bonds, the entity appointed as the remarketing agent for such Series pursuant to the related Remarketing Agreement and, if applicable, the related Supplemental Indenture.

“Remarketing Agreement” means, with respect to any Series of Bonds, the remarketing agreement, if any, entered into between CCCFA and the Remarketing Agent for such Series of Bonds.

“Remarketing Proceeds Account” means the Account by that name within the Bond Purchase Fund.

“Remarketing Provisions” means the electricity remarketing provisions set forth in Exhibit C to the Prepaid Energy Sales Agreement.

“Remediation Remarketing Purchase Price” has the meaning given to such term in the Remarketing Provisions.

“Renewable Energy Credit” or *“REC”* has the meaning specified for “Renewable Energy Credit” in California Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

“Reset Period” means Initial Reset Period or Reset Period, as the case may be, each as defined in the Re-Pricing Agreement.

“Retained Payment Amount” means in respect of each PPA Monthly Statement, an amount equal to all amounts owed to the applicable PPA Supplier for such Month, less (b) the sum of the Delivered Product Payment Amount and the PPA Assignee Resettlement Amount, if any.

“Responsible Officer” means, when used with respect to the Trustee, the Custodian or the Calculation Agent, as applicable, any managing director, president, vice president, senior associate, associate or other officer of the Trustee, the Custodian or the Calculation Agent, respectively, within its designated corporate trust office for delivery of notice specified in Section 12.11 of the Indenture (or any successor corporate trust office) customarily performing functions similar to those performed by the persons who at the time shall be such officers, respectively, or to whom any corporate trust matter is referred at

such office because of such person's knowledge of and familiarity with the particular subject and having direct responsibility for the administration of the Indenture.

"Revenue Fund" means the Revenue Fund established under the Indenture.

"Revenues" means:

(a) all revenues, income, rents, user fees or charges, and receipts derived or to be derived by CCCFA from or attributable or relating to the ownership and operation of the Clean Energy Project, including all revenues attributable or relating to the Clean Energy Project or to the payment of the costs thereof received or to be received by CCCFA under the Power Supply Contract and the Prepaid Energy Sales Agreement or otherwise payable to the Trustee for the account of CCCFA for the sale and/or transmission of Energy or otherwise with respect to the Clean Energy Project (excluding any payments received by the Issuer in respect of any Monthly Excess Quantities or Assigned Paygo Quantities, each as defined in the Prepaid Energy Sales Agreement);

(b) interest received or to be received on any moneys or securities (other than moneys or securities held in the Project Fund, moneys or securities held in the Redemption Account in the Debt Service Fund or that portion of moneys in the Operating Fund required for Rebate Payments) held pursuant to the Indenture and paid or required to be paid into the Revenue Fund;

(c) any Commodity Swap Receipts received by the Trustee on behalf of CCCFA;

(d) any Subsidy Payments received by the Trustee, on behalf of CCCFA, in accordance with the Indenture; and

(e) any Advance received by the Trustee on behalf of CCCFA.

provided that, the term "Revenues" shall not include: (t) Ledger Event Payments, (u) any Termination Payment pursuant to the Prepaid Energy Sales Agreement; (v) any amounts received from the Energy Supplier that are required to be deposited into the Energy Remarketing Reserve Fund pursuant to the Indenture; (w) any amounts paid by the Project Participant under the Prepaid Clean Energy Project Administration Agreement; (x) any Assignment Payment received from the Energy Supplier; (y) Interest Rate Swap Receipts; and (z) amounts paid by the Project Participant in respect of the Project Administration Fee.

"S&P" means S&P Global Ratings, a division of S&P Global Inc., its successors and assigns, and, if such entity shall no longer perform the functions of a securities rating agency, "S&P" shall be deemed to refer to any other nationally recognized securities rating agency designated by CCCFA in a Written Notice delivered to the Trustee.

"Schedule", "Scheduled" or "Scheduling" means the actions of the Energy Supplier, CCCFA, the Project Participant and/or their designated representatives, including their respective Transmission Providers, if applicable, of notifying, requesting and confirming to each other the quantity of Energy to be delivered during any given portion of the Delivery Period at a specified Delivery Point.

“Scheduled Debt Service Deposits” means the required monthly deposits to the Debt Service Account in the Debt Service Fund and the required cumulative deposits to the Debt Service Account in the Debt Service Fund in respect of the Debt Service coming due on the Bonds on each Bond Payment Date.

“Securities Depository” means DTC, or its nominee, and its successors and assigns.

“Series 2026[] Bonds” or *“Bonds”* means the Clean Energy Project Revenue Bonds, Series 2026[].

“SIFMA Index” means the SIFMA Municipal Swap Index, which, for purposes of an Index Rate Reset Date for a Series of Bonds bearing interest at a SIFMA Index Rate, will be the level of such index which is issued weekly and which is compiled from the weekly interest rate resets of tax exempt variable rate issues included in a database maintained by LSEG Data & Analytics which meet specific criteria established from time to time by SIFMA and issued on Wednesday of each week, or if any Wednesday is not a Business Day, the next succeeding Business Day, such date being the same day the SIFMA Swap Index is expected to be published or otherwise made available to the Calculation Agent. If the SIFMA Index is not available as of any Index Rate Reset Date, the interest rate for such Index Rate Reset Date will be determined using a comparable substitute or replacement index for such Index Rate Reset Date selected and designated by CCCFA in its commercially reasonable judgment in compliance with the Indenture.

“SIFMA Index Rate” means a per annum rate of interest equal to the sum of (a) the SIFMA Index then in effect, plus (b) the Applicable Spread.

“SIFMA Index Rate Period” means, with respect to a Series of Bonds, an Index Rate Period during which such Bonds bear interest at the SIFMA Index Rate.

“Sinking Fund Installment” means, for the Series 2026[] Bonds, the amounts so designated in the Indenture.

“SOFR Accrual Period” means (a) the number of actual days from and including the Initial Issue Date to but not including the first SOFR Interest Calculation Date and (b) thereafter, the number of actual days from and including the preceding SOFR Interest Calculation Date to but not including the next succeeding SOFR Interest Calculation Date, regardless of the number of days in any Month.

“SOFR Effective Date” means each Business Day. Each SOFR Effective Date is an Index Rate Reset Date for all purposes of the Indenture unless the context clearly requires otherwise.

“SOFR Effective Period” means the number of actual days from a SOFR Effective Date to but not including the next SOFR Effective Date.

“SOFR” or *“SOFR Index”* means the “Secured Overnight Financing Rate” reported on the NY Federal Reserve’s Website, or reported by any successor to the NY Federal Reserve Bank of New York as administrator of such Secured Overnight Financing Rate, as of 3:00 p.m. on each SOFR Publish Date representing SOFR as of the SOFR Lookback Date, which will be used to calculate interest for the SOFR Effective Period beginning on the SOFR Effective Date. If SOFR is not available as of any Index Rate Reset Date, the interest rate for such Index Rate Reset Date will be determined using a comparable substitute

or replacement index for such Index Rate Reset Date designated by CCCFA in writing (with notice to, and which is available to, the Calculation Agent) in compliance with the Indenture.

“*SOFR Index Rate*” means a daily variable interest rate equal to the sum of (1) the product of the SOFR Index and the Applicable Factor, plus (2) the Applicable Spread on each day of a SOFR Effective Period, but not less than the Minimum Rate and not greater than the Maximum Rate.

“*SOFR Index Rate Period*” means, with respect to a Series of Bonds, an Index Rate Period during which such Bonds bear interest at the SOFR Index Rate.

“*SOFR Interest Calculation Date*” means the first Business Day of each Month.

“*SOFR Lookback Date*” means the third Business Day immediately preceding each SOFR Effective Date.

“*SOFR Publish Date*” means the second Business Day immediately preceding each SOFR Effective Date.

“*Special Tax Counsel*” means Orrick, Herrington & Sutcliffe LLP or any other counsel of nationally recognized standing in matters pertaining to the tax-exempt status of interest on obligations issued by states and their political subdivisions, duly admitted to the practice of law before the highest court of any state of the United States, and selected by CCCFA. Bond Counsel may serve as Special Tax Counsel.

“*Specified Discount*” means the amount specified in the Prepaid Energy Sales Agreement.

“*State*” means the State of California.

“*Subsidy Payments*” means, with respect to a Series of Bonds issued under Section 54AA of the Internal Revenue Code, the amounts relating to such Series of Bonds which are payable by the federal government under Section 6431 of the Internal Revenue Code, which the Issuer has elected to receive under Section 54AA(g)(1) of the Internal Revenue Code, and (b) with respect to a Series of Bonds issued under any other provision of the Internal Revenue Code that creates a substantially similar direct-pay subsidy program, the amounts relating to such Series of Bonds which are payable by the federal government under the applicable provision of the Internal Revenue Code which CCCFA has elected to receive under the applicable provisions of the Internal Revenue Code.

“*Supplemental Indenture*” means any indenture supplemental to or amendatory of the Indenture executed and delivered by CCCFA and the Trustee in accordance with the Indenture.

“*Swap Payment Deficiency*” means, as of any date, (a) the amount of the next Commodity Swap Payment expected to become due, minus (b) the amount on deposit in the Commodity Swap Payment Fund; provided, however, that if such difference is a negative number, then the Swap Payment Deficiency shall be zero.

“*Tax Agreement*” means the Tax Certificate and Agreement of CCCFA with respect to the Bonds dated as of the Initial Issue Date.

“*Term Rate*” means, with respect to a Series of Bonds, a fixed interest rate for each maturity of such Bonds established under the Indenture.

“*Term Rate Conversion Date*” means, with respect to a Series of Bonds, each date on which such Bonds begin to bear interest at a Term Rate pursuant to the Indenture, including each date on which a new Term Rate Period is established for such Bonds and the Final Fixed Rate Conversion Date with respect to such Bonds.

“*Term Rate Period*” means, with respect to a Series of Bonds, each period during which a Term Rate is in effect for such Bonds.

“*Termination Payment*” means, with respect to any Early Termination Payment Date, the amount specified in the Prepaid Energy Sales Agreement for the calendar month in which such Early Termination Payment Date occurs (as adjusted by any applicable Termination Payment Adjustment Amount) without any set-off or netting of amounts then due from CCCFA.

“*Transmission Provider(s)*” means any entity or entities transmitting or transporting Energy on behalf of the Project Participant, CCCFA or the Energy Supplier to or from the Delivery Point.

“*Trustee*” means U.S. Bank Trust Company, National Association and its successor or successors and any other corporation or national banking association which may at any time be substituted in its place pursuant to the Indenture.

“*Trust Estate*” means (a) the proceeds of the sale of the Bonds, (b) all right, title and interest of CCCFA in, to and under the Power Supply Contract, except for the right to receive the Project Administration Fee, (c) the Revenues, (d) any Termination Payment or the right to receive such Termination Payment (e) all right, title and interest of CCCFA in, to and under the Receivables Purchase Provisions, including payments received from the Energy Supplier (or the Master Custodian on its behalf) pursuant thereto, (f) all right, title and interest of CCCFA in, to and under each Interest Rate Swap and the Interest Rate Swap Receipts, (g) all right, title and interest of CCCFA in, to and under any Debt Service Fund Agreement and Debt Service Fund Agreement Guaranty and (h) the Pledged Funds (which does not include the Administrative Fee Fund, the Energy Remarketing Reserve Fund and the Bond Purchase Fund, and excluding Rebate Payments held in any Fund or Account) and all Revenues, moneys, securities, and investments held in or credited to the Pledged Funds (excluding Rebate Payments held in or credited to any Fund or Account), including the investment income, if any, thereof subject only to the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth therein.

“*Undelivered Bond*” means any Bond which constitutes an Undelivered Bond under the provisions of the Indenture.

“*Underwriter*” means (a) with respect to the Series 2026[] Bonds, Morgan Stanley & Co., and (b) with respect to any other Series of Bonds, the municipal securities broker dealer engaged by CCCFA to underwrite such Series of Bonds.

“*Weekly Interest Rate*” means, with respect to a Series of Bonds, a variable interest rate established for such Bonds in accordance with the Indenture.

“Weekly Interest Rate Period” means, with respect to a Series of Bonds, each period during which a Weekly Interest Rate is in effect for such Series of Bonds.

“Written Certificate,” “Written Direction,” “Written Instrument,” “Written Notice,” “Written Request” and *“Written Statement”* of CCCFA means in each case an instrument in writing signed on behalf of CCCFA by an Authorized Officer thereof. Any such instrument and any supporting opinions or certificates may, but need not, be combined in a single instrument with any other instrument, opinion or certificate, and the two or more so combined shall be read and construed so as to form a single instrument. Any such instrument may be based, insofar as it relates to legal, accounting or engineering matters, upon the opinion or certificate of counsel, consultants, accountants or engineers, unless the Authorized Officer signing such Written Certificate, Direction, Instrument, Notice, Request or Statement knows, or in the exercise of reasonable care should know, that the opinion or certificate with respect to the matters upon which such Written Certificate, Direction, Instrument, Notice, Request or Statement may be based, as aforesaid, is erroneous. The same Authorized Officer, or the same counsel, consultant, accountant or engineer, as the case may be, need not certify to all of the matters required to be certified under any provision of the Indenture, but different Authorized Officers, counsel, consultants, accountants or engineers may certify to different facts, respectively. Every Written Certificate, Direction, Instrument Notice, Request or Statement of CCCFA, and every certificate or opinion of counsel, consultants, accountants or engineers provided for herein shall include:

- (a) a statement that the person making such certificate, direction, instrument, notice, request, statement or opinion has read the pertinent provisions of the Indenture to which such certificate, direction, notice, request, statement or opinion relates;
- (b) a brief statement as to the nature and scope of the examination or investigation upon which the certificate, direction, instrument, notice, request, statement or opinion is based;
- (c) a statement that, in the opinion of such person, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion with respect to the subject matter referred to in the instrument to which his or her signature is affixed; and
- (d) with respect to any statement relating to compliance with any provision hereof, a statement whether or not, in the opinion of such person, such provision has been complied with.

APPENDIX C

SUMMARY OF CERTAIN PROVISIONS OF THE INDENTURE

The following is a brief summary of certain provisions of the Indenture pertaining to the Bonds. Such summary does not purport to be complete and reference is made to the Indenture for full and complete statements of all provisions of the Indenture.

DEFINITIONS

See “DEFINITIONS OF CERTAIN TERMS” in APPENDIX B for the definitions of terms used but not otherwise defined in this APPENDIX C.

SUBSEQUENT INTEREST RATE PERIODS

As provided in the Indenture, the term of the Bonds will be divided into consecutive Interest Rate Periods during each of which such Bonds shall bear interest at the Daily Interest Rate, the Weekly Interest Rate, CP Interest Term Rates, Term Rates or an Index Rate; *provided, however*, that the Interest Rate Period shall be the same for all Bonds of a Series, and, notwithstanding anything in the Indenture to the contrary, no Bond shall bear interest in excess of the Maximum Rate.

(Section 2.04)

TERM RATE PERIOD

(a) *Determination of Term Rates.* For each Term Rate Period for a Series of Bonds, (i) the Issuer may by Written Notice to the Trustee delivered in connection with a Term Rate Conversion Date establish one or more Maturity Dates for the Bonds of such Series and Sinking Fund Installments for any maturities of the Bonds of such Series, and (ii) each maturity of the Bonds of such Series shall bear interest at a Term Rate; provided that the Term Rate, Maturity Dates and Sinking Fund Installments for each maturity of Bonds of any Series upon initial issuance of such Bonds, if any, shall be specified in the Indenture or a Supplemental Indenture providing for the issuance of such Series of Bonds. The Term Rate for each maturity of Bonds of a Series bearing interest in the Term Rate Period shall be determined by the Underwriter or the Remarketing Agent, as applicable, on a Business Day no later than the Issue Date or the Term Rate Conversion Date for such Series of Bonds, as applicable. Subject to the provisions of the Indenture described in paragraph (d) below, each Term Rate shall be the rate of interest per annum determined by the Underwriter or the Remarketing Agent, as applicable, to be the minimum interest rate which, if borne by the Bonds of the applicable Series and maturity, would enable the Underwriter or the Remarketing Agent, as the case may be, to sell such Bonds and maturity on such date at a price (without regard to accrued interest) equal to 100% of the principal amount thereof. If, for any reason, with respect to any Series of Bonds being converted to a Term Rate Period, the Term Rate for such Term Rate Period is not determined by the Remarketing Agent on or prior to the first day of such Term Rate Period, then the Interest Rate Period for the Bonds of the applicable Series shall be a Weekly Interest Rate Period and such Weekly Interest Rate Period shall continue until such time as the Interest Rate Period for such Series of Bonds shall have been converted to a Daily Interest Rate Period, a Commercial Paper Interest Rate Period, a Term Rate Period or an Index Rate Period as provided in the Indenture.

(b) *Conversion to or Continuation of Term Rate Period.* Subject to the provisions of the Indenture, at any time, the Issuer, in a Written Direction of the Issuer delivered to the Trustee and the Remarketing Agent (if any), may elect that a Series of Bonds shall bear interest at Term Rates. Such direction of the Issuer shall specify (i) the proposed effective date of the Term Rate Period, which date shall

be a Business Day not earlier than the 30th day following receipt by the Trustee of such Written Direction of the Issuer, and either (A) in the case of a Conversion from a Commercial Paper Interest Rate Period, an Index Rate Period or a Term Rate Period, the day immediately following the last day of such Interest Rate Period, or (B) a day on which all of the Outstanding Bonds of such Series are subject to optional redemption pursuant to the provisions of the Indenture or an applicable Supplemental Indenture; (ii) the last day of such Term Rate Period, which day shall be either the day immediately prior to the Final Maturity Date for the applicable Series of Bonds, or a day which both immediately precedes a Business Day and is at least one hundred eighty one (181) days after the effective date of the Term Rate Period; and (iii) with respect to any such Term Rate Period, may specify redemption prices and periods different than those set forth in the Indenture or the applicable Supplemental Indenture providing for the issuance of such Series of Bonds, subject to the Favorable Opinion of Bond Counsel as provided in the provisions of the Indenture described in this paragraph. In addition, such direction shall be accompanied by the form of a Favorable Opinion of Bond Counsel proposed to be delivered on the Term Rate Conversion Date and by a form of the notice to be mailed by the Trustee as provided in the provisions of the Indenture described in paragraph (c) below. Upon Conversion of any Series of Bonds to the Term Rate Period and until the day immediately preceding the effective date of the next succeeding Interest Rate Period under the terms of the Indenture, the interest rate or rates borne by such Series of Bonds shall be Term Rates as provided in the Indenture. The day following the last day of any Term Rate Period for a Series of Bonds shall be a Term Rate Tender Date for such Series of Bonds. After the Final Fixed Rate Conversion Date for a Series of Bonds, the Bonds of such Series shall no longer be subject to or have the benefit of the provisions of the Indenture.

(c) *Notice of Conversion to or Continuation of Term Rate.* Following timely receipt of a Written Direction of the Issuer directing the Conversion of a Series of Bonds to the Term Rate Period as provided in the provisions of the Indenture described in paragraph (b) above, the Trustee shall give notice by first-class mail of the Conversion of such Bonds to bear interest in a (or the establishment of another) Term Rate Period for a Series of Bonds to the Owners of the Bonds of such Series not less than thirty (30) days prior to the proposed effective date of such Term Rate Period. Such notice shall be in the form provided to the Trustee pursuant to the Indenture to state: (i) that the Interest Rate Period for such Bonds shall be converted to, or continue to be, a Term Rate Period unless (A) the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Term Rate Period as provided in the Indenture or (B) Bond Counsel shall fail to deliver a Favorable Opinion of Bond Counsel as to such Conversion on the Term Rate Conversion Date; (ii) that such Bonds are subject to mandatory tender for purchase on the Term Rate Conversion Date and setting forth the applicable Purchase Price and the place of delivery for purchase of such Bonds; (iii) that the Bonds of such Series are subject to mandatory tender for purchase on the proposed Conversion Date unless the Issuer rescinds its election to convert the Interest Rate Period for the Bonds of such Series to a Term Rate Period as provided in the Indenture; and (iv) the applicable Purchase Price and the place of delivery for purchase of such Bonds.

(d) *Sale at Premium or Discount.* Notwithstanding the provisions of the Indenture described in paragraph (a) above, the Term Rate for each maturity of any Series of Bonds as initially issued, or the Term Rate for each maturity of any other Series of Bonds upon Conversion to a Term Rate Period, shall be the rate of interest per annum determined by the Underwriter or the Remarketing Agent, as applicable, to be the interest rate which, if borne by the Bonds of such Series and maturity, would enable the Underwriter or the Remarketing Agent, as applicable, to sell the Bonds of such Series and maturity at a price (without regard to accrued interest) which will result in the lowest net interest cost for the Bonds of such Series and maturity, after taking into account any premium or discount at which the Bonds of such Series and maturity are sold by the Underwriter or the Remarketing Agent, as applicable, provided that: (i) The Underwriter or the Remarketing Agent, as applicable, certifies in writing to the Trustee and the Issuer that the sale of the Bonds of such Series at the interest rate and premium or discount specified by the Underwriter or the Remarketing Agent, as applicable, is expected to result in the lowest net interest cost for such Bonds;

(i) The Issuer consents in writing to the sale of the Bonds of such Series at such premium or discount;

(ii) In the case of the Bonds of such Series to be sold at a premium, the Underwriter or the Remarketing Agent, as applicable, shall transfer the amount of such premium to the Trustee for deposit into such Funds and Accounts as shall be specified in a Written Direction of the Issuer;

(iii) On or before the date of determination of the Term Rates for the Bonds of such Series, the Issuer delivers to the Trustee and the Remarketing Agent a form of a Favorable Opinion of Bond Counsel proposed to be delivered on the Term Rate Conversion Date; and

(iv) On or before the Conversion Date, a Favorable Opinion of Bond Counsel shall have been delivered to the Trustee.

(Section 2.07)

PROVISIONS REGARDING INTEREST RATE SWAP

(a) In connection with the issuance of any Variable Rate Series of Bonds, or the Conversion of any Series of Bonds, to bear interest in a Daily Interest Rate Period, a Weekly Interest Rate Period, an Index Rate Period or a Commercial Paper Interest Rate Period, the Issuer shall enter into an Interest Rate Swap with an Interest Rate Swap Counterparty. The following shall apply to the Interest Rate Swap:

(i) The method for the calculation of the Interest Rate Swap Payments and Interest Rate Swap Receipts, as applicable, and the scheduled payment dates therefor are set forth in the Interest Rate Swap;

(ii) Interest Rate Swap Payments shall be made by the Trustee (for the account of the Issuer) from the Debt Service Account on parity with principal and interest payments on Bonds; and

(iii) Interest Rate Swap Receipts shall be payable directly to the Trustee (for the account of the Issuer) and shall be deposited directly into the Debt Service Account.

(b) The following shall apply with respect to restrictions on replacement and termination of the Interest Rate Swap:

(i) The Issuer agrees that it will not exercise any right to declare an early termination date under the Interest Rate Swap unless either (A) the Issuer has entered into a replacement Interest Rate Swap in accordance with clause (ii) and (iii) below, and such replacement Interest Rate Swap will be effective as of such early termination date and cover interest rate exposure from and after such early termination date, or (B) in all other cases, the Prepaid Energy Sales Agreement will terminate prior to or as of such early termination date.

(ii) The Issuer may replace the Interest Rate Swap (and any related guaranty of the Interest Rate Swap Counterparty's obligations thereunder) with a similar agreement for the same hedging purposes with an alternate Interest Rate Swap Counterparty at any time upon delivery to the Trustee of a Rating Confirmation.

(iii) If the Interest Rate Swap is subject to termination (or, in the case of clause (B) below, is terminated) by either party in accordance with its terms, then (A) the Issuer may, subject

to clause (i) above, terminate the Interest Rate Swap if the Issuer has the right to do so, and (B) the Issuer may enter into a replacement Interest Rate Swap with an alternate Interest Rate Swap Counterparty without Rating Confirmation, but only if the replacement Interest Rate Swap is identical in all material respects to the existing Interest Rate Swap, except for the identity of the Interest Rate Swap Counterparty, and (1) the alternate Interest Rate Swap Counterparty (or its credit support provider under the Interest Rate Swap) is then rated at least the lower of (a) the credit rating of the Funding Recipient or (b) at least as highly as the rating then assigned by each Rating Agency to the Bonds, or (2) the Interest Rate Swap Counterparty provides such collateral and security arrangements as the Issuer shall determine to be necessary.

(Section 2.13)

MANDATORY TENDER FOR PURCHASE ON CONVERSION OF INTEREST RATE PERIOD

Eligible Bonds of a Series shall be subject to mandatory tender for purchase on each Conversion Date (which shall be a Mandatory Purchase Date) at the applicable Purchase Price, payable in immediately available funds. The Purchase Price of any Bond so purchased shall be payable from the sources and in the order of priority specified in the Indenture only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to such Trustee, executed in blank by the Owner thereof or by the Owner's duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange at or prior to 10:00 a.m., New York City time, on the date specified for such delivery as described in this paragraph or in the notice provided pursuant to the Indenture.

(Section 4.14)

GENERAL PROVISIONS RELATING TO TENDERS

(a) *Creation of Bond Purchase Fund.*

(i) There shall be created and established under the Indenture with the Trustee a fund to be designated the "Bond Purchase Fund" to be held in trust only for the benefit of the Owners of tendered Bonds who shall thereafter be restricted exclusively to the moneys held in such fund for the satisfaction of any claim for the Purchase Price of such tendered Bonds. The Bond Purchase Fund and the Accounts therein are not Pledged Funds.

(ii) There shall be created and designated under the Indenture the following Accounts with respect to each Series of Bonds within the Bond Purchase Fund: the "Remarketing Proceeds Account" and the "Issuer Purchase Account." Moneys paid to the Trustee for the purchase of tendered or deemed tendered Bonds of a Series received from (A) the Remarketing Agent shall be deposited in the Remarketing Proceeds Account for such Series in accordance with the provisions of the Indenture described under the first paragraph of "*Deposits of Funds*" below and (B) the Issuer shall be deposited in the Issuer Purchase Account in accordance with the provisions of the Indenture described under the second paragraph of "*Deposits of Funds*" below. Moneys provided by the Issuer not required to be used in connection with the purchase of tendered Bonds shall be returned to the Issuer in accordance with the provisions of the Indenture described under "*Deposits of Funds*" and "*Disbursements; Payment of Purchase Price*" below.

(iii) Moneys in the Issuer Purchase Account and the Remarketing Proceeds Account with respect to a Series of Bonds shall not be commingled with other funds held by the Trustee and shall remain uninvested. The Issuer shall have no right, title or interest in any of the funds held on

deposit in the Remarketing Proceeds Account or any remarketing proceeds held for any period of time by the Remarketing Agent.

(b) *Deposit of Bonds.* The Trustee agrees to hold all Bonds delivered to it pursuant to the Indenture in trust for the benefit of the respective Owners which shall have so delivered such Bonds until moneys representing the Purchase Price of such Bonds have been delivered to such Owner in accordance with the provisions of the Indenture and until such Bonds shall have been delivered by the Trustee in accordance with the provisions of the Indenture described under “*Delivery of Purchased Bonds*” below.

(c) *Remarketing of Bonds.*

(i) Immediately upon its receipt, but not later than noon, New York City time on the following Business Day, from an Owner of a Bond bearing interest at a Daily Interest Rate or a Weekly Interest Rate of a notice pursuant to the Indenture, the Trustee shall notify the Remarketing Agent by telephone, promptly confirmed in writing by Electronic Means, of such receipt, specifying the principal amount of Bonds for which it has received such notice, the names of the Owners thereof and the date on which such Bonds are to be purchased in accordance with the Indenture.

(ii) As soon as practicable, but in no event later than 10:15 a.m., New York City time, on a Purchase Date, the Remarketing Agent shall inform the Trustee by telephone, promptly confirmed in writing, by Electronic Means, of the principal amount of Purchased Bonds to be purchased on such date, the name, address and taxpayer identification number of each such purchaser, and the Authorized Denominations in which such Purchased Bonds are to be delivered. Upon receipt from the Remarketing Agent of such information, and in no event later than 12:30 p.m., New York City time, on the Purchase Date, the Trustee shall prepare Purchased Bonds in accordance with such information received from the Remarketing Agent for the registration of transfer and redelivery to the Remarketing Agent pursuant to “*Delivery of Purchased Bonds*” below.

(iii) Any Purchased Bonds which are subject to mandatory tender for purchase in accordance with the Indenture which are not presented to the Trustee on the Purchase Date and any Purchased Bonds which are the subject of a notice pursuant to the Indenture which are not presented to the Trustee on the Purchase Date, shall, in accordance with the provisions of the Indenture, be deemed to have been purchased upon the deposit of moneys equal to the Purchase Price thereof into any or all of the accounts of the Bond Purchase Fund.

(d) *Deposits of Funds.*

(i) The Trustee shall deposit into the Remarketing Proceeds Account for the applicable Series of Bonds any amounts received by it in immediately available funds by 12:30 p.m., New York City time, on any Purchase Date from the Remarketing Agent against receipt of Bonds by the Remarketing Agent pursuant to the provisions of the Indenture described under “*Delivery of Purchased Bonds*” below and on account of Purchased Bonds remarketed pursuant to the terms of the Remarketing Agreement.

(ii) The Issuer may, in its sole discretion, pay to the Trustee in immediately available funds the amount equal to the difference, if any, between the total Purchase Price of Bonds to be purchased and the amount of money deposited as described in the preceding paragraph (the “*Additional Liquidity Drawing Amount*”) by 12:45 p.m., New York City time. The Trustee shall

deposit any Additional Liquidity Drawing Amounts into the Issuer Purchase Account for the applicable Series of Bonds.

(iii) The Trustee shall hold all proceeds received from the Remarketing Agent or the Issuer pursuant to the provisions of the Indenture described under this section entitled “*Deposits of Funds*” in trust for the tendering Owners. In holding such proceeds and moneys, the Trustee will be acting on behalf of such Owners by facilitating the purchase of the Bonds and not on behalf of the Issuer and will not be subject to the control of the Issuer. Subject to the provisions of the Indenture described under “*Disbursements; Payment of Purchase Price*” below, following the discharge of the pledge created by the Indenture or after payment in full of the Bonds, the Trustee shall pay any moneys remaining in any Account of the Bond Purchase Fund directly to the Persons for whom such money is held upon presentation of evidence reasonably satisfactory to the Trustee that such Person is rightfully entitled to such money and the Trustee shall not pay such amounts to any other Person.

(e) *Disbursements; Payment of Purchase Price.* Moneys delivered to the Trustee on a Purchase Date shall be applied at or before 1:00 p.m., New York City time, on such Purchase Date to pay the Purchase Price of Purchased Bonds of the applicable Series in immediately available funds as follows in the indicated order of application and, to the extent not so applied on such date, shall be held in the separate and segregated Accounts of the Bond Purchase Fund for the benefit of the Owners of the Purchased Bonds which were to have been purchased:

FIRST: Moneys deposited in the Remarketing Proceeds Account for the Bonds of the applicable Series; and

SECOND: Moneys deposited in the Issuer Purchase Account for the Bonds of the applicable Series.

Any moneys held by the Trustee in the Issuer Purchase Account remaining unclaimed by the Owners of the Purchased Bonds which were to have been purchased for two years after the respective Purchase Date for such Bonds shall be paid to the Issuer, upon a request in a Written Direction of the Issuer against written receipt therefor. The Owners of Purchased Bonds who have not yet claimed money in respect of such Bonds shall thereafter be entitled to look only to the Trustee, to the extent it shall hold moneys on deposit in the Bond Purchase Fund, or the Issuer to the extent moneys have been transferred in accordance with the provisions of the Indenture described under this section entitled “*Disbursements; Payment of Purchase Price.*” The Trustee shall have no obligation to advance its own funds to fund the Bond Purchase Fund or otherwise pay the Purchase Price on any Bonds.

(f) *Delivery of Purchased Bonds.*

(i) The Remarketing Agent shall give telephonic notice, promptly confirmed by a written notice, by Electronic Means, to the Trustee on each date on which Bonds shall have been purchased pursuant to the Indenture, specifying the principal amount of such Bonds, if any, sold by it and a list of such purchasers showing the names and Authorized Denominations in which such Bonds shall be registered, and the addresses and social security or taxpayer identification numbers of such purchasers. By 12:30 p.m., New York City time, on the Purchase Date, a principal amount of Bonds equal to the amount of Purchased Bonds purchased with moneys from the Remarketing Proceeds Account shall be made available by the Trustee to the Remarketing Agent against payment therefor in immediately available funds.

(ii) A principal amount of Bonds equal to the amount of Purchased Bonds purchased from moneys on deposit in the Issuer Purchase Account shall be delivered on the day of such

purchase by the Trustee to or as directed by the Issuer. The Trustee shall register such Bonds in the name of the Issuer or as otherwise directed by the Issuer.

(Section 4.15)

NOTICE OF MANDATORY TENDER FOR PURCHASE

In connection with any mandatory tender for purchase of Bonds in accordance with the Indenture, the Trustee shall give the notice (which in the case of a mandatory tender pursuant to the provisions of the Indenture described under the section entitled “Mandatory Tender for Purchase on Conversion of Interest Rate Period” above shall be given as a part of the notice given pursuant to certain provisions of the Indenture) stating: (a) that the Purchase Price of any Bond so subject to mandatory tender for purchase shall be payable only upon surrender of such Bond to the Trustee at the office specified in such notice, accompanied by an instrument of transfer thereof in form satisfactory to the Trustee, executed in blank by the Owner thereof or by the Owner’s duly authorized attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange; (b) that all Bonds so subject to mandatory tender for purchase shall be purchased on the Mandatory Purchase Date, unless (i) a Failed Remarketing shall have occurred prior to such Mandatory Purchase Date, in which case such Bonds shall be redeemed rather than purchased on such Mandatory Purchase Date, or (ii) such Bonds shall have otherwise been redeemed on or prior to, or are not Outstanding as of, such Mandatory Purchase Date; and (c) that in the event that any Owner of a Bond so subject to mandatory tender for purchase shall not surrender such Bond to the Trustee for purchase on such Mandatory Purchase Date, then such Bond shall be deemed to be an Undelivered Bond, and that no interest shall accrue thereon on and after such Mandatory Purchase Date and that the Owner thereof shall have no rights under the Indenture other than to receive payment of the Purchase Price thereof. Any such notice of a mandatory tender of Bonds pursuant to the Indenture shall be given no less than thirty (30) days prior to the applicable Mandatory Purchase Date, and the Trustee shall give a conditional notice of extraordinary redemption pursuant to the Indenture no later than the applicable deadlines set forth therein to provide for the extraordinary redemption of the Bonds if a Failed Remarketing occurs prior to the Mandatory Purchase Date. No later than five (5) Business Days prior to the date on which such conditional notice of extraordinary redemption is required to be given by the Trustee pursuant to the Indenture, the Issuer shall direct the Trustee to send such conditional redemption notice pursuant to a Written Direction, which Written Direction shall include the applicable Redemption Date and method(s) for calculating the Redemption Price, to be followed by notice of the Redemption Price.

(Section 4.16)

THE PLEDGE EFFECTED BY THE INDENTURE

The Bonds and the Interest Rate Swap are limited obligations of the Issuer payable solely from and secured as to the payment of the principal and Redemption Price thereof, and interest thereon, in accordance with their terms and the provisions of the Indenture solely by, the Trust Estate. Pursuant to the Granting Clauses of the Indenture, the Trust Estate has been conveyed, assigned and pledged to the payment of the principal and Redemption Price of and interest on the Bonds and the Interest Rate Swap Payments in accordance with their terms, and any other senior, parity and subordinate obligations of the Issuer secured by the lien of the Indenture, subject to (i) the pledge of and lien on the Commodity Swap Payment Fund and the amounts and investments on deposit therein in favor of the Commodity Swap Counterparty, and (ii) the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in the Indenture. The Trust Estate thereby pledged and assigned shall immediately be subject to the lien of such pledge without any further physical delivery thereof or other further act, and the lien of such pledge shall be a first lien and shall be valid and binding as against all parties having claims of

any kind in tort, contract or otherwise against the Issuer, irrespective of whether such parties have notice thereof.

None of the Bonds, the Interest Rate Swap or the Commodity Swap constitute a debt or liability of the State or of any political subdivision thereof, other than as limited obligations of the Issuer, and the Issuer shall not be obligated to pay the principal or Redemption Price of, or interest on, the Bonds, the Interest Rate Swap Payments or the Commodity Swap Payments except from the funds provided therefor under the Indenture. Neither the faith and credit nor the taxing power of the State or of any political subdivision thereof, including the Issuer, or of the Project Participant is pledged to the payment of the principal or Redemption Price of and interest on the Bonds, the Interest Rate Swap Payments or the Commodity Swap Payments. The issuance of the Bonds and the execution and delivery of the Interest Rate Swap and the Commodity Swap shall not directly or indirectly or contingently obligate the State or any political subdivision thereof to levy or to pledge any form of taxation or to make any appropriation for their payment. The Issuer has no taxing power.

Nothing contained in the Indenture shall be construed to prevent the Issuer from acquiring, constructing or financing, through the issuance of its bonds, notes or other evidences of indebtedness, any facilities or supplies of Energy other than the Clean Energy Project; provided that such bonds, notes or other evidences of indebtedness shall not be payable out of or secured by the Trust Estate or any portion thereof, and neither the cost of such facilities or supplies of Energy nor any expenditure in connection therewith or with the financing thereof shall be payable from the Trust Estate or any portion thereof.

(Section 5.01)

ESTABLISHMENT OF FUNDS AND ACCOUNTS

(a) The following Funds and Accounts are established in the Indenture, each of which shall be held by the Trustee except as indicated below:

- (i) Project Fund;
- (ii) Revenue Fund;
- (iii) Operating Fund;
- (iv) Debt Service Fund, consisting of the Debt Service Account and the Redemption Account;
- (v) Commodity Swap Payment Fund;
- (vi) General Reserve Fund;
- (vii) Energy Remarketing Reserve Fund, consisting of a Remediation Account;
- (viii) Assignment Payment Fund;
- (ix) Bond Purchase Fund, consisting of the Issuer Purchase Account and the Remarketing Proceeds Account; and
- (x) Administrative Fee Fund.

(b) Within the Funds and Accounts established under the Indenture and held by the Trustee, the Trustee may create additional Accounts in any Fund or subaccounts in any Accounts as may facilitate the administration of the Indenture. The Issuer may, by Supplemental Indenture, with the prior written approval of the Trustee, establish one or more additional accounts or subaccounts. By Supplemental Indenture, the Issuer may also (i) establish custodial accounts to be held by the Trustee as custodian to receive Revenues paid by the Project Participant under the Power Supply Contract, and (ii) provide for the application of such amounts for transfer to the Revenue Fund and for such other purposes as may be specified therein.

(Section 5.02)

PROJECT FUND

(a) There shall be paid into the Project Fund proceeds of the Bonds in the amount specified by Written Request of the Issuer, and there may be paid into the Project Fund, at the option of the Issuer, any moneys received for or in connection with the Clean Energy Project by the Issuer from any other source, unless required to be otherwise applied as provided by the Indenture. Upon delivery of the Bonds, the Trustee shall immediately transfer from the Project Fund into the Debt Service Account an amount, specified by Written Request of the Issuer, representing capitalized interest on the Bonds to the date set forth in such Written Request. Except as otherwise described in this section entitled "Project Fund," amounts in the Project Fund shall be applied by the Issuer to pay the Cost of Acquisition and any capitalized interest on the Bonds.

(b) Before any payment is made by the Trustee from the Project Fund, the Issuer shall file with the Trustee a Written Request of the Issuer, showing with respect to each payment to be made, the name of the Person to whom payment is due and the amount to be paid, and stating that the obligation to be paid was incurred and is a proper charge against the Project Fund. To the extent that the Written Request includes amounts to be paid pursuant to the Prepaid Energy Sales Agreement, copies of the invoices or requests for direct payments submitted under the Prepaid Energy Sales Agreement shall be attached to the Written Request. Each such Written Request shall be sufficient evidence to the Trustee: (i) that obligations in the stated amounts have been incurred by the Issuer and that each item thereof is a proper charge against the Project Fund; and (ii) that there has not been filed with or served upon Issuer notice of any lien, right to lien or attachment upon, or claim affecting the right to receive payment of, any of the moneys payable to any of the Persons named in such Written Request which has not been released or will not be released simultaneously with the payment of such obligation other than materialmen's or mechanics' liens accruing by mere operation of law.

(c) Upon receipt of each such Written Request, the Trustee shall pay the amounts set forth therein as directed by the terms thereof from the applicable Account in accordance with and subject to the applicable terms of the Indenture described in this section entitled "Project Fund."

(d) Notwithstanding any of the other provisions described in this section entitled "Project Fund," to the extent that other moneys are not available therefor, amounts in Project Fund shall be applied to the payment of principal of and interest on Bonds when due.

(e) Upon Written Direction of the Issuer, but not earlier than six months after the date of delivery of the Bonds, the Trustee shall transfer to the Revenue Fund any amounts remaining on deposit in Project Fund.

(Section 5.03)

REVENUES AND REVENUE FUND; OTHER AMOUNTS

(a) All Revenues shall be deposited promptly by the Trustee upon receipt thereof into the Revenue Fund; *provided* that, for the avoidance of doubt, if any amounts are received from a Project Participant for which Outstanding Sold Receivables exist, as identified in a written notice from the Issuer to the Trustee, the Trustee shall promptly cause any such receipts to be paid to the Energy Supplier to the extent of such Outstanding Sold Receivables without setoff of any kind in accordance with the Receivables Purchase Provisions and any remaining amounts received from the Project Participant shall be deposited into the Revenue Fund.

(b) In the event that the Specified Project Participant fails to pay the amount due under the Power Supply Contract, the Trustee shall perform the following actions on behalf of the Issuer under the Receivables Purchase Provisions: (i) provide a preliminary notice by email to the Issuer and the Energy Supplier that a Specified Project Participant will fail to make a payment as soon as practicable after becoming aware that a payment default will occur and in any event no later than the end of the calendar day on which the relevant payment default occurs, and (ii) prepare and deliver to the Energy Supplier a Put Option Notice by 12:00 p.m. New York City time on the Business Day following any such payment default. On the twenty-fourth day of the Month in which such Put Option Notice was delivered (or if such day is not a Business Day, the next Business Day following the twenty fourth day of such Month), the Trustee shall deliver to the Energy Supplier the bill of sale and certificates required by the Receivables Purchase Provisions. The Trustee is authorized under the Indenture to sell the Put Receivables then owed by the Specified Project Participant under the Power Supply Contract pursuant to the Receivables Purchase Provisions and to take all actions on its part necessary in connection therewith. All amounts received by the Trustee pursuant to the Receivables Purchase Provisions in respect of Put Receivables shall be deposited in the Revenue Fund for application pursuant to the Indenture.

(c) Upon receipt of the preliminary notice from the Trustee pursuant to (b)(i) above, the Issuer shall:

(i) in consultation with the Energy Supplier, determine the amount of the Net Participant Shortfall Amount, if any, resulting from such failure to pay; and

(ii) give prompt written notice of the amounts of such Net Participant Shortfall Amount, if any, and the amount of such nonpayment and the resulting Net Participant Shortfall Amount, to the Trustee, the Energy Supplier and the Commodity Swap Counterparty.

(d) The following amounts, which are payable to the Trustee but do not constitute Revenues, shall be applied by the Trustee as follows:

(i) any Termination Payment shall be deposited directly into the Redemption Account of the Debt Service Fund as provided in the Indenture,

(ii) any Assignment Payment shall be deposited directly into the Assignment Payment Fund as provided in the Indenture,

(iii) [Reserved.];

(iv) amounts representing the Project Administration Fee, together with any amounts paid by the Project Participant under the Prepaid Clean Energy Project Administration Agreement, shall be paid as received by the Issuer into the Administrative Fee Fund;

(v) any Interest Rate Swap Receipts shall be deposited directly into the Debt Service Account as provided in the Indenture;

(vi) any amounts required by the Indenture to be deposited into the Energy Remarketing Reserve Fund shall be deposited directly therein; and

(vii) Ledger Event Payments shall be deposited directly into the Debt Service Account as provided in the Indenture.

(Section 5.04)

PAYMENTS FROM REVENUE FUND

(a) In each Month during which there is a deposit of Revenues into the Revenue Fund (but in no case later than the respective dates set forth below), the Trustee shall apply the amounts on deposit in the Revenue Fund, to the extent available, for credit or deposit to the Funds and Accounts indicated below, in the amounts described below (such application to be made in such a manner so as to assure good funds are available on the respective dates set forth below) in the following order of priority:

(i) To the Operating Fund, not later than the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day), the amount, if any, required so that the balance therein shall equal the amount necessary for the payment of Operating Expenses coming due for such Month;

(ii) Subject to the provisos below, to the Debt Service Fund, not later than the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day) for the credit to the Debt Service Account, an amount equal to the greater of (A) the Scheduled Debt Service Deposit, as set forth in Schedule II attached to the Indenture, or (B) the amount necessary to cause an amount equal to the cumulative unpaid Scheduled Debt Service Deposits due through such date to be on deposit therein (without credit for undisbursed Interest Rate Swap Receipts on deposit therein); and

(iii) To the Commodity Swap Payment Fund, on or before the twenty-fifth day of such Month (or, if such day is not a Business Day, the next succeeding Business Day), the amount required so that the balance therein shall equal the Commodity Swap Payments due for such Month.

(b) If, after a scheduled monthly deposit to the Debt Service Account or the Commodity Swap Payment Fund, the balance therein is below the cumulative Scheduled Debt Service Deposits for such month as specified on Schedule II attached to the Indenture or the Commodity Swap Payments due for such month, respectively, the Trustee shall immediately notify the Issuer of such deficiency and the Trustee shall (i) if the Issuer has not previously done so, cause the Issuer to suspend all deliveries of all quantities of Energy under the Power Supply Contract if the Project Participant is in default thereunder, and (ii) promptly give notice to the Energy Supplier to follow the Remarketing Provisions.

(c) On each [] 1*, beginning [] 1, 2027*, after (i) the deposit of Revenues into the Revenue Fund and (ii) making such transfers, credits and deposits as required by paragraph (a) above, the Trustee shall credit to the General Reserve Fund the remaining balance in the Revenue Fund.

* Preliminary; subject to change.

(d) So long as there shall be held in the Debt Service Fund an amount sufficient to pay in full all Outstanding Bonds and Interest Rate Swap Payments in accordance with their terms (including principal or applicable Sinking Fund Installments and interest thereon), no transfers shall be required to be made to the Debt Service Fund.

(Section 5.05)

OPERATING FUND

(a) Amounts credited to the Operating Fund shall be applied from time to time by the Trustee to the payment of (i) first, Rebate Payments, and (ii) second, any other Operating Expenses then due and payable.

(b) Amounts credited to the Operating Fund that the Trustee, on the last Business Day of each Month, determines to be in excess of the requirements of such Fund for such Month, shall be applied to make up any deficiencies in the Debt Service Account. Any balance of such excess not required to be so applied shall be transferred to the Revenue Fund for application in accordance with the Indenture.

(Section 5.06)

DEBT SERVICE FUND – DEBT SERVICE ACCOUNT

(a) The amounts deposited into the Debt Service Account pursuant to the Indenture shall be held in such Account and applied to the payment of the Debt Service and Interest Rate Swap Payments payable on each Bond Payment Date; *provided* that, for the purposes of computing the amount to be deposited in such Account, there shall be excluded from the required deposit the amount, if any, on deposit in the Debt Service Account from the proceeds of Bonds (including amounts, if any, transferred thereto from the Project Fund) for the payment of interest on the Bonds. Amounts attributed to capitalized interest shall be applied to Debt Service prior to other monies held within the Debt Service Account.

(b) The Trustee shall pay out of the Debt Service Account to the Paying Agent: (i) on or before each Interest Payment Date, the amount required for the interest on the Bonds payable on such date; (ii) on or before each Bond Payment Date, the Interest Rate Swap Payments then due, (iii) on or before the Bond Payment Date on which a Principal Installment is due, the amount required for the Principal Installment payable on such date; and (iv) on or before any redemption date, the amount required for the payment of the Redemption Price of and accrued interest on such Bonds then to be redeemed; provided, however, that if with respect to any Bonds or portions thereof the amounts due on any such Bond Payment Date and/or redemption date are intended to be paid from a source other than amounts in the Debt Service Account prior to any application of amounts in the Debt Service Account to such payments, then the Trustee (after Written Notice from the Issuer to the Trustee that the Issuer intends to make payments from a source other than amounts in the Debt Service Account) shall not pay any such amounts to the Paying Agent until such amounts have failed to be provided from such other source at the time required and if any such amounts due are paid from such other source the Trustee shall apply the amounts in the Debt Service Account to provide reimbursement for such payment from such other source as provided in the agreement governing reimbursement of such amounts to such other source. Such amounts shall be applied by the Paying Agent on and after the due dates thereof. The Trustee shall also pay out of the Debt Service Account the accrued interest included in the purchase price of Bonds purchased for retirement.

(c) Amounts accumulated in the Debt Service Account with respect to any Sinking Fund Installment (together with amounts accumulated therein with respect to interest on the Bonds for which such Sinking Fund Installment was established) shall, if so directed by the Issuer in a Written Request

delivered not less than thirty (30) days before the due date of such Sinking Fund Installment, be applied by the Trustee to (i) the purchase of Bonds of the Series, maturity and tenor for which such Sinking Fund Installment was established, (ii) the redemption at the applicable sinking fund Redemption Price of such Bonds, if then redeemable by their terms, or (iii) any combination of (i) and (ii). All purchases and redemptions of any Bonds pursuant to this paragraph (c) shall be made at prices not exceeding the applicable sinking fund Redemption Price of such Bonds plus accrued interest, and such purchases shall be made in such manner as the Issuer shall direct the Trustee in writing. The applicable sinking fund Redemption Price (or principal amount of maturing Bonds) of any Bonds so purchased or redeemed shall be deemed to constitute part of the Debt Service Account until such Sinking Fund Installment date, for the purpose of calculating the amount of such Account. As soon as practicable after the thirtieth (30th) day preceding the due date of any such Sinking Fund Installment, the Trustee shall proceed to call for the redemption on such due date, by giving notice as required by the Indenture, Bonds of the Series, maturity and tenor for which such Sinking Fund Installment was established (except in the case of Bonds maturing on a Sinking Fund Installment date) in such amount as shall be necessary to complete the retirement of the unsatisfied balance of such Sinking Fund Installment after making allowance for any Bonds purchased or redeemed pursuant to the provisions of the Indenture described under the section entitled "General Reserve Fund" below which the Issuer has directed the Trustee in writing to apply as a credit against such Sinking Fund Installment as provided in the Indenture. The Trustee shall pay out of the Debt Service Account to the Paying Agent, on or before such redemption date or maturity date, as applicable, the amount required for the redemption of the Bonds so called for redemption (or for the payment of such Bonds then maturing), and such amount shall be applied by such Paying Agents to such redemption or payment, as applicable. All expenses in connection with the purchase or redemption of Bonds shall be paid by the Issuer in such manner as the Issuer shall direct the Trustee in writing from the Operating Fund.

All Bonds paid or redeemed, either at or before maturity, shall be delivered to the Trustee at its designated corporate trust office when such payment or redemption is made, and such Bonds, together with all Bonds purchased or redeemed pursuant to the Indenture that have been delivered to the Trustee for application as a credit against Sinking Fund Installments and all Bonds purchased by the Trustee pursuant to the provisions of the Indenture described under this section entitled "Debt Service Fund – Debt Service Account," shall thereupon be promptly cancelled (or deemed to have been cancelled).

(d) Amounts accumulated in the Debt Service Account with respect to any principal amount of Bonds due on a certain future date for which no Sinking Fund Installments have been established (together with amounts accumulated therein with respect to interest on such Bonds) shall, upon the reasonable prior Written Direction of the Issuer, be applied by the Trustee on or prior to the due date thereof, to (i) the purchase of such Bonds or (ii) the redemption at the principal amount of such Bonds, if then redeemable by their terms. All purchases and redemptions of any Bonds as described in this paragraph shall be made at prices not exceeding the principal amount of such Bonds plus accrued interest, and such purchases and redemptions shall be made in such manner as the Issuer shall determine. The principal amount of any Bonds so purchased or redeemed shall be deemed to constitute part of the Debt Service Account until such due date, for the purpose of calculating the amount of such Account.

(e) The amount deposited in the Debt Service Account on the Issue Date of any Series of Bonds from the proceeds thereof shall be set aside and applied to the payment of interest on such Series of Bonds and related Interest Rate Swap Payments.

(f) In the event of the refunding or defeasance of any Bonds, the Trustee shall, if directed by the Issuer in writing, withdraw from the Debt Service Account all, or any portion of, the amounts accumulated therein with respect to Debt Service on the Bonds being refunded or defeased and deposit such amounts with the Trustee to be held for the payment of the principal or Redemption Price, if applicable, and interest on the Bonds being refunded or defeased; *provided* that such withdrawal shall not be made

unless immediately thereafter Bonds being refunded or defeased shall be deemed to have been paid pursuant to the Indenture. In the event of such refunding or defeasance, the Issuer may direct the Trustee to withdraw from the Debt Service Account all, or any portion of, the amounts accumulated therein with respect to Debt Service on the Bonds being refunded or defeased and deposit such amounts in any Fund or Account under the Indenture; *provided, however*, that such withdrawal shall not be made unless the Bonds being defeased shall be deemed to have been paid pursuant to the Indenture and provided, further, that, at the time of such withdrawal, there shall exist no deficiency in any Fund or Account held under the Indenture.

(g) Any amount remaining in the Debt Service Account shall, to the extent not required to be retained therein for purposes of making future payments, be deposited in the Revenue Fund.

(Section 5.07)

DEBT SERVICE FUND – REDEMPTION ACCOUNT

(a) In the event of an early termination of the Prepaid Energy Sales Agreement, the Issuer shall direct the Energy Supplier to pay the Termination Payment directly to the Trustee for the account of the Issuer. The Trustee shall deposit the Termination Payment into the Redemption Account. Amounts deposited into the Redemption Account shall be applied by the Trustee to the redemption of Outstanding Bonds pursuant to the Indenture.

(b) Any amounts remaining on deposit in the Redemption Account following the redemption and payment of all Outstanding Bonds shall be applied by the Trustee first to pay any Swap Payment Deficiency, second to repurchase any Put Receivables owned by the Energy Supplier, and third, upon Written Direction of the Issuer to the Trustee, shall be transferred to the Revenue Fund.

(c) For the avoidance of doubt, no Extraordinary Expenses shall be paid from the Redemption Account.

(Section 5.08)

COMMODITY SWAP PAYMENT FUND

(a) Amounts credited to the Commodity Swap Payment Fund shall be applied from time to time by the Trustee to the payment of the Commodity Swap Payments when due.

(b) Any amount remaining in the Commodity Swap Payment Fund following the payment of the Commodity Swap Payment due in any Month and prior to any deposit therein for the following Month shall be transferred to the Revenue Fund for application in accordance with the Indenture.

(Section 5.09)

GENERAL RESERVE FUND

(a) The Trustee shall apply moneys on deposit in the General Reserve Fund in the following amounts and in the following order of priority: first, for deposit into the Debt Service Account, the amount necessary (or all of the moneys in the General Reserve Fund if less than the amount necessary) to make up any deficiencies in the deposits to such Account described in paragraph (a)(iii) of “Payments from Revenue Fund” above; second, for deposit into the Commodity Swap Payment Fund, the amount necessary to cause the balance therein to equal a Commodity Swap Payment that is then due; and third for deposit into the

Operating Fund, the amount necessary for the payment of any Operating Expenses then due and payable and for which other funds are not available under the Indenture.

(b) Amounts on deposit in the General Reserve Fund not required to meet a deficiency or to make a deposit as provided in paragraph (a) above shall be applied by the Trustee upon the Written Request of the Issuer to the following in the order listed below:

- (i) payment of Extraordinary Expenses;
- (ii) payment of any fees owed pursuant to any Qualified Investments;
- (iii) the repurchase of Put Receivables and the payment of interest on all receivables sold to the Energy Supplier pursuant to the Receivables Purchase Provisions;
- (iv) to pay the Annual Refund (as defined in the Prepaid Clean Energy Project Administration Agreement) to the Project Participant as determined pursuant to the Prepaid Clean Energy Project Administration Agreement;
- (v) the purchase or redemption of Bonds and expenses in connection with the purchase or redemption of such Bonds or any reserves which the Issuer determines shall be required for such purposes; and
- (vi) any other lawful purpose of the Issuer under the Act;

provided, however, that, subject to the provisions of paragraph (a) of this section entitled “General Reserve Fund,” amounts credited to the General Reserve Fund and required by the Indenture to be applied to the purchase or redemption of Bonds shall be applied to such purpose.

(c) If at any time Bonds of any Series, maturity and tenor for which Sinking Fund Installments shall have been established are (i) purchased or redeemed other than as described in “Debt Service Fund – Debt Service Account” above or (ii) deemed to have been paid pursuant to the Indenture and, with respect to such Bonds which have been deemed paid, irrevocable written instructions have been given by the Issuer to the Trustee to redeem or purchase the same on or prior to the due date of the Sinking Fund Installment to be credited under this paragraph (c), the Issuer may from time to time and at any time by Written Direction to the Trustee specify the portion, if any, of such Bonds so purchased, redeemed or deemed to have been paid and not previously applied as a credit against any Sinking Fund Installment which are to be credited against future Sinking Fund Installments. Such direction shall specify the amounts of such Bonds to be applied as a credit against each Sinking Fund Installment or Installments and the particular Sinking Fund Installment or Installments against which such Bonds are to be applied as a credit; provided, however, that none of such Bonds may be applied as a credit against a Sinking Fund Installment to become due less than thirty (30) days after such written notice is delivered to the Trustee. All such Bonds to be applied as a credit shall be surrendered to the Trustee for cancellation on or prior to the due date of the Sinking Fund Installment against which they are being applied as a credit. The portion of any such Sinking Fund Installment remaining after the deduction of any such amounts credited toward the same (or the original amount of any such Sinking Fund Installment if no such amounts shall have been credited toward the same) shall constitute the unsatisfied balance of such Sinking Fund Installment for the purpose of calculation of Sinking Fund Installments due on a future date.

(Section 5.10)

ENERGY REMARKETING RESERVE FUND

There shall be paid by the Trustee into the Remediation Account of the Energy Remarketing Reserve Fund, and within such Remediation Account the subaccount applicable to each Project Participant, the amounts, as directed in a Written Direction of the Issuer, specified in the Remarketing Provisions. In the case of a Remediation Remarketing (as defined in the Remarketing Provisions) pursuant to the Remarketing Provisions, amounts shall be released from the applicable subaccount of the Remediation Account upon such remarketing and applied pursuant to a Written Direction of the Issuer as follows: (a) if the proceeds received by the Trustee from the remarketing equal or exceed the Remediation Remarketing Purchase Price, the portion of the applicable subaccount of the Remediation Account allocable to such remarketing shall be transferred to the General Reserve Fund, and (b) if the proceeds received by the Trustee from the remarketing are less than the Remediation Remarketing Purchase Price, then (x) the portion of the applicable subaccount of the Remediation Account of the Energy Remarketing Reserve Fund allocable to such remarketing shall be used to make a payment to the Energy Supplier in an amount equal to the excess of such Remediation Remarketing Purchase Price over such proceeds received by the Issuer from the remarketing, and (y) any remaining amounts allocable to such remarketing shall be transferred to the General Reserve Fund. For purposes of the provisions of the Indenture described in this paragraph, the portion of the applicable subaccount of the Remediation Account of the Energy Remarketing Reserve Fund specified in writing by the Issuer to the Trustee as the amount allocable to a remarketing shall consist of the product of (i) a fraction, the numerator of which is the purchase price of the Energy to be remarketed, and the denominator of which is the aggregate amount previously received by the Issuer from the sale of such Energy in Non-Private Business Sales (as defined in the Remarketing Provisions) or Private Business Sales (as defined in the Remarketing Provisions) that, as of the time of the remarketing, has not been remediated in accordance with the Remarketing Provisions, multiplied by (ii) the balance of the applicable subaccount of the Remediation Account of the Energy Remarketing Reserve Fund at the time of the remarketing.

(Section 5.11)

ASSIGNMENT PAYMENT FUND

In connection with the issuance of Refunding Bonds, any Assignment Payment received from the Energy Supplier (or the Master Custodian on its behalf) shall be deposited into the Assignment Payment Fund to be transferred to the replacement energy supplier, provided, however, that if the existing Bonds have not been redeemed or defeased on or before the Mandatory Purchase Date, in whole, by the Refunding Bonds, all or a portion of the Assignment Payment shall be transferred to the Trustee for deposit as directed by the Issuer in writing to the Redemption Account pursuant to the Indenture, along with the proceeds of the Refunding Bonds, in order to redeem all of the Outstanding Bonds.

(Section 5.12)

PURCHASES OF BONDS

Except as otherwise provided in the Indenture, any purchase of Bonds (or portions thereof) by or at the direction of the Issuer pursuant to the Indenture may be made with or without tenders of Bonds and at either public or private sale, in such manner as the Issuer may determine.

(Section 5.13)

ADMINISTRATIVE FEE FUND

All Project Administration Fees, together with any amounts paid by the Project Participant pursuant to the Prepaid Clean Energy Project Administration Agreement, shall be deposited by the Trustee into the

Administrative Fee Fund. The Trustee shall apply amounts on deposit in the Administrative Fee Fund to pay Operating Expenses promptly upon receipt of a Written Request of the Issuer directing such payment. In the event amounts on deposit in the Administrative Fee Fund are insufficient to make any payments directed in the Written Request of the Issuer, the Trustee shall promptly notify each Project Participant, at its respective address shown on Schedule I attached to the Indenture, of the fact and amount of such deficiency.

(Section 5.14)

INVESTMENT OF CERTAIN FUNDS

Moneys held in the Debt Service Account shall be invested and reinvested by the Trustee at the Written Direction of the Issuer to the fullest extent practicable in Qualified Investments specified in such Written Direction which mature or are payable not later than such times as shall be necessary to provide moneys when needed for payments to be made from such Accounts and may take the form of a Debt Service Fund Agreement. To the extent moneys held in the Debt Service Account are invested in a Debt Service Fund Agreement, the Issuer covenants and agrees that it will not consent or agree to or permit any assignment of, rescission of or amendment to or otherwise take any action under or in connection with such Debt Service Fund Agreement without the written consent of the Trustee and the delivery to the Trustee of a Rating Confirmation with respect to such amendment. Moneys held in the Revenue Fund and the Project Fund may be invested and reinvested by the Trustee at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction which mature not later than such times as shall be necessary to provide moneys when needed for payments to be made from such Funds. Moneys in the Operating Fund (other than moneys in the Operating Fund held with respect to Rebate Payments) may be invested at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction which mature within twelve months or which provide funds as needed; moneys held in the Operating Fund with respect to Rebate Payments shall be invested at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction at fair market value; and moneys in the General Reserve Fund and the Energy Remarketing Reserve Fund may be invested at the Written Direction of the Issuer in Qualified Investments specified in such Written Direction; in any case the Qualified Investments in such Funds or in the Accounts therein shall mature not later than such times as shall be necessary to provide moneys when needed to provide payments from such Funds or Accounts. The Trustee shall only be required to make investments of moneys held by it in the Funds and Accounts established under the Indenture in accordance with Written Directions received by the Trustee from any Authorized Officer of the Issuer and may rely on such investment directions without verifying the suitability or legality of such investment and any deposit or investment directed by the Issuer shall constitute a certification by the Issuer that the assets so deposited or to be purchased pursuant to such directions are Qualified Investments. In making any investment in any Qualified Investments with moneys in any Fund or Account established under the Indenture, the Issuer may give Written Direction to the Trustee to combine such moneys with moneys in any other Fund or Account, but solely for purposes of making such investment in such Qualified Investments.

The Trustee shall only be required to make investments of moneys held by it in the Funds and Accounts established under the Indenture in accordance with Written Directions received by the Trustee from any Authorized Officer of the Issuer. The Trustee shall be entitled to rely in good faith on any Written Direction of the Issuer as to the suitability and legality of the directed investment and any deposit or investment directed by the Issuer shall constitute a certification by the Issuer that the assets so deposited or to be purchased pursuant to such directions are Qualified Investments. In making any investment in any Qualified Investments with moneys in any Fund or Account established under the Indenture, the Issuer may give Written Direction to the Trustee to combine such moneys with moneys in any other Fund or Account, but solely for purposes of making such investment in such Qualified Investments.

Interest earned on any moneys or investments in the Funds and Accounts established under the Indenture shall be paid into the Revenue Fund, other than interest earned on any moneys or investments in (i) the Redemption Account in the Debt Service Fund, (ii) the Operating Fund relating to Rebate Payments, (iii) the Energy Remarketing Reserve Fund, and (iv) the Administrative Fee Fund. Such interest shall be held in such respective Fund or Account for the purposes thereof. If no written investment directions have been delivered to the Trustee for any Fund or Account, moneys shall be held there uninvested by the Trustee.

Nothing in the Indenture shall prevent any Qualified Investments acquired as investments of or security for Funds held under the Indenture from being issued or held in book-entry form on the books of the Department of the Treasury of the United States.

Nothing in the Indenture shall preclude the Trustee from investing or reinvesting moneys that it holds in the Funds and Accounts established pursuant to the Indenture through its bond department; provided, however, that the Issuer may, in its discretion, give a Written Direction to the Trustee that such moneys be invested or reinvested in a manner other than through such bond department.

To the extent any Qualified Investment is insured, guaranteed or otherwise supported by any secondary facility, the Trustee shall make a claim under such facility at such time as shall be required to receive payment thereunder not later than the date required to make any necessary deposit pursuant to the Indenture.

(Section 6.03)

VALUATION AND SALE OF INVESTMENTS

Obligations purchased as an investment of moneys in any Fund created under the provisions of the Indenture shall be deemed at all times to be a part of such Fund and any profit realized from the liquidation of such investment shall be credited to such Fund, and any loss resulting from the liquidation of such investment shall be charged to the respective Fund.

In computing the amount in any Fund created under the provisions of the Indenture for any purpose provided in the Indenture, obligations purchased as an investment of moneys therein shall be valued at the lower of market value or the amortized cost thereof. The accrued interest paid in connection with the purchase of any obligation shall be included in the value thereof until interest on such obligation is paid. Such computation shall be determined at the Written Direction of the Issuer to the Trustee as of each Principal Installment payment date and at such other times as the Issuer shall reasonably determine. Guaranteed investment contracts or similar agreements shall be valued at their face value to the extent that they provide for withdrawals without market adjustment or penalty when they are required to provide payment pursuant to the Indenture.

Except as otherwise provided in the Indenture, the Trustee shall use reasonable efforts to sell at the best price obtainable, or present for redemption, any obligation so purchased as an investment whenever it shall be requested to do so by a Written Request of the Issuer. Whenever it shall be necessary in order to provide moneys to meet any payment or transfer from any Fund held by the Trustee or the Issuer, the Issuer or the Trustee at the Written Direction of the Issuer shall use reasonable efforts to sell at the best price obtainable or present for redemption such obligation or obligations designated by an Authorized Officer in a Written Direction of the Issuer to the Trustee as necessary to provide sufficient moneys for such payment or transfer. The Issuer acknowledges that, to the extent regulations of the Comptroller of the Currency or other applicable regulatory entity grants the Issuer the right to receive from the Trustee brokerage confirmations of security transactions as they occur, the Issuer specifically waives receipt of such

confirmations to the extent permitted by law. The Trustee shall not be required to provide any brokerage information.

The Trustee shall not be liable or responsible for any loss, fee, tax or other charge resulting from any such investment, sale or presentation for redemption made in the manner provided in the Indenture. In the event of any such loss, fee, tax or other charge, the Issuer shall pay such amount to the Trustee to be credited as part of the monies originally invested.

(Section 6.04)

POWER TO ISSUE BONDS AND PLEDGE THE TRUST ESTATE

The Issuer is duly authorized under all applicable laws to create and issue the Bonds and to execute and deliver the Indenture and to pledge the Trust Estate, in the manner and to the extent provided in the Indenture. Except to the extent otherwise provided in or contemplated by the Indenture, the Trust Estate will be free and clear of any pledge, lien, charge or encumbrance thereon or with respect thereto prior to, or of equal rank with, the security interest, the pledge and assignment created by the Indenture, and all action on the part of the Issuer to that end has been and will be duly and validly taken. The Bonds and the provisions of the Indenture are and will be the valid and legally enforceable limited obligations of the Issuer in accordance with their terms and the terms of the Indenture. The Issuer shall at all times, to the extent permitted by law, defend, preserve and protect the pledge of the Revenues and other moneys, securities and funds pledged under the Indenture and all the rights of the Bondholders under the Indenture against all claims and demands of all Persons whomsoever.

(Section 7.05)

POWER TO FIX AND COLLECT FEES AND CHARGES FOR THE SALE OF ENERGY

The Issuer has, and, to the extent permitted by law, will have as long as any Bonds are Outstanding, good right and lawful power to fix, establish, maintain and collect fees and charges for the sale of Energy or otherwise with respect to the Clean Energy Project, subject to the terms of the Power Supply Contract.

(Section 7.06)

CREATION OF LIENS

Except as expressly permitted under the terms of the Indenture, for so long as any Bonds are Outstanding, the Issuer shall not, without a Rating Confirmation, issue any bonds, notes, debentures or other evidences of indebtedness of similar nature payable from or secured by a pledge and assignment of the Trust Estate, other than the Bonds and bonds, notes, debentures or other evidences of indebtedness issued to refund Outstanding Bonds, or otherwise incur obligations other than those contemplated by the Indenture, the Prepaid Energy Sales Agreement, the Power Supply Contract, the CCCFA Custodial Agreement, the Commodity Swap, the Interest Rate Swap and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments), payable out of or secured by a pledge or assignment of, or lien on, the Trust Estate; and, except as expressly permitted under the terms of the Indenture, shall not, without a Rating Confirmation, create or cause to be created any lien or charge on the Trust Estate except as provided in or contemplated by the Indenture, the Prepaid Energy Sales Agreement, the Power Supply Contract, the CCCFA Custodial Agreement, the Commodity Swap, the Interest Rate Swap and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments); provided, however, that nothing contained in the Indenture shall prevent the Issuer from entering into or issuing, if and to the extent permitted by law (A)

evidences of indebtedness (1) payable out of moneys in the Project Fund as part of the Cost of Acquisition or (2) payable out of or secured by a pledge and assignment of the Trust Estate or any part thereof to be derived on and after such date as the pledge of the Trust Estate provided in the Indenture shall be discharged and satisfied as provided in the Indenture, or (B) Commodity Swap and Interest Rate Swap upon the terms and conditions set forth in the Indenture.

(Section 7.07)

AMENDMENTS TO POWER SUPPLY CONTRACT

The Issuer will not consent or agree to or permit any termination or rescission of, assignment or novation (in whole or in part) by a Project Participant of, or amendment to or otherwise take any action under or in connection with any Power Supply Contract that will impair the ability of the Issuer to collect Revenues in each Fiscal Year which, together with the other amounts available therefor, shall provide an amount sufficient to pay:

(a) The amount estimated by the Issuer to be required to be paid during such Fiscal Year into the Operating Fund;

(b) The amounts, if any, required to be paid during such Fiscal Year into the Debt Service Fund other than any such amounts which the Issuer anticipates shall be transferred from other Funds or Accounts;

(c) The amounts, if any, to be paid during such Fiscal Year into any other Fund established under the Indenture; and

(d) All other charges or liens whatsoever payable out of Revenues during such Fiscal Year;

provided that:

(i) the Issuer may take any other action under or in connection with the Power Supply Contract that is expressly permitted pursuant to the provisions thereof;

(ii) the Issuer and the Project Participant may amend the Power Supply Contract to change any Delivery Point (as defined and provided therein);

(iii) the Power Supply Contract may be amended upon receipt of (A) a Rating Confirmation with respect to such amendment, and (B) to the extent such amendment would have a material adverse effect (including, but not limited to, a change in the timing of payments, the source of such payments, or the Issuer's rights of collection thereof) upon the Receivables Purchase Provisions or the Commodity Swap, the consent of the Energy Supplier or the Commodity Swap Counterparty, respectively, such consent not to be unreasonably withheld or delayed;

(iv) the Issuer may agree to an assignment or novation of all or a portion of a Project Participant's rights and obligations under the Power Supply Contract upon (A) compliance with the restrictions on assignment set forth in the Power Supply Contract, and (B) receipt of a Rating Confirmation with respect to such assignment or novation; and

(v) the Power Supply Contract may also be amended in connection with a remediation pursuant to the Prepaid Energy Sales Agreement.

(Section 7.10)

POWER SUPPLY CONTRACT; ENERGY REMARKETING

(a) The Issuer shall cause all Revenues payable by the Project Participant under the Power Supply Contract to be payable directly to the Trustee for deposit into the Revenue Fund or custodial accounts established pursuant to the provisions of the Indenture. The Issuer shall enforce the provisions of the Power Supply Contract, as well as any other contract or contracts entered into relating to the Clean Energy Project, and duly perform its covenants and agreements thereunder.

(b) In the event that the Project Participant fails to pay when due any amounts owed to the Issuer under the Power Supply Contract, the Issuer shall:

(i) promptly exercise its right to suspend all Energy deliveries to the Project Participant; and

(ii) promptly give notice to the Energy Supplier to follow the provisions set forth in the Remarketing Exhibit to the Prepaid Energy Sales Agreement for each Month of such suspension with respect to the quantities of Energy for which deliveries have been suspended.

(c) In the event that the Project Participant delivers a Remarketing Termination Notice (as defined in the Power Supply Contract) in respect of any Reset Period, then the Issuer will promptly give notice to the Energy Supplier to follow the provisions set forth in the Remarketing Provisions for each month of such Reset Period with respect to any quantities of Energy that would otherwise have been delivered to the Project Participant.

(d) As of the date of the Indenture, the Power Supply Contract with the Project Participant set forth on Schedule I attached to the Indenture shall be the only Power Supply Contract until such time, if any, that an assignment or novation occurs in accordance with the requirements set forth above. Without prejudice to the rights of the Energy Supplier to remarket Energy under the Prepaid Energy Sales Agreement or to an assignment or novation of the Power Supply Contract in compliance with the provisions of the Indenture described under this section entitled “Power Supply Contract; Energy Remarketing,” the Issuer may sell the quantities of Energy to be delivered under the Prepaid Energy Sales Agreement only pursuant to the Power Supply Contract. A copy of the Power Supply Contract and any amendment to the Power Supply Contract, certified by an Authorized Officer, shall be filed with the Trustee.

(Section 7.11)

PREPAID ENERGY SALES AGREEMENT; ENERGY SUPPLIER DOCUMENTS

(a) The Issuer shall enforce the provisions of the Prepaid Energy Sales Agreement and duly perform its covenants and agreements thereunder.

(b) The Trustee shall promptly notify the Issuer of any payment default that has occurred and is continuing on the part of the Energy Supplier under the Prepaid Energy Sales Agreement. The Issuer shall provide the Trustee with Written Notice of the Early Termination Payment Date (i) on the date on which a Failed Remarketing occurs, and (ii) in all other cases, not more than five (5) Business Days after such date is determined.

(c) The Issuer will not consent or agree to or permit any assignment of, rescission of or amendment to or otherwise take any action under or in connection with the Prepaid Energy Sales Agreement

which will in any manner materially impair or materially adversely affect the rights of the Issuer thereunder or the rights or security of the Bondholders under the Indenture; *provided* that the Prepaid Energy Sales Agreement may be assigned or amended without Bondholder consent upon receipt of a Rating Confirmation with respect to such assignment or amendment. The Prepaid Energy Sales Agreement may also be amended in connection with a remediation pursuant to the Prepaid Energy Sales Agreement. Copies of the Prepaid Energy Sales Agreement and any amendments thereto, certified by an Authorized Officer, shall be filed with the Trustee.

(d) The Issuer has the right, pursuant to the Energy Supplier LLCA to appoint a director (the “Issuer-Appointed Director”) to the board of directors of the Energy Supplier. In any vote that comes before the board of directors of the Energy Supplier regarding the Energy Supplier Documents, the Issuer shall instruct the Issuer-Appointed Director to exercise its voting rights in favor of the Energy Supplier (i) observing and performing its obligations under the Prepaid Energy Sales Agreement and (ii) enforcing the provisions of the other Energy Supplier Documents, (iii) not permitting any assignment of, rescission of or amendment to or waiver of the Energy Supplier Documents which will in any manner materially impair or materially adversely affect the rights of the Issuer thereunder or the rights or security of the Bondholders under the Indenture, and (iv) promptly replacing the Master Custodian pursuant to the Master Custodial Agreement in the event that the Master Custodian’s credit rating falls below the credit rating of the Funding Recipient.

(Section 7.12)

COMMODITY SWAP

The Issuer shall cause all Commodity Swap Receipts and any other amounts payable to the Issuer pursuant to the Commodity Swap to be collected and paid directly to the Trustee for deposit into the Revenue Fund. The Issuer shall enforce the provisions of the Commodity Swap and duly perform its covenants and agreements thereunder. The Trustee shall promptly notify the Issuer of any payment default that has occurred and is continuing on the part of the Commodity Swap Counterparty under the Commodity Swap. The Issuer will not consent or agree to or permit any termination or rescission of or amendment to or otherwise take any action under or in connection with the Commodity Swap that will impair the ability of the Issuer to comply during the current or any future year with the provisions of the Indenture. The Issuer shall only exercise its right to terminate the Commodity Swap in compliance with the Indenture. A copy of the Commodity Swap certified by an Authorized Officer shall be filed with the Trustee, and a copy of any amendment to the Commodity Swap, certified by an Authorized Officer, shall be filed with the Trustee.

(Section 7.14)

INTEREST RATE SWAP

The Issuer shall cause all Interest Rate Swap Receipts or other amounts payable to the Issuer pursuant to the Interest Rate Swap to be collected and paid to the Trustee for deposit into the Debt Service Account. The Issuer shall enforce the provisions of the Interest Rate Swap and duly perform its covenants and agreements thereunder. The Trustee shall promptly notify the Issuer of any payment default that has occurred and is continuing on the part of the Interest Rate Swap Counterparty under the Interest Rate Swap. The Issuer will not consent or agree to or permit any termination or rescission of or amendment to or otherwise take any action under or in connection with the Interest Rate Swap that will impair the ability of the Issuer to comply during the current or any future year with the provisions of the Indenture. The Issuer shall only exercise its right to terminate the Interest Rate Swap in compliance with the Indenture. A copy

of the Interest Rate Swap certified by an Authorized Officer shall be filed with the Trustee, and a copy of any amendment to the Interest Rate Swap, certified by an Authorized Officer, shall be filed with the Trustee.

(Section 7.15)

TAX COVENANTS

(a) The Issuer covenants in the Indenture that it shall not take any action, or fail to take any action, or permit any action to be taken on its behalf or cause or permit any circumstance within its control to arise or continue, if any such action or inaction would adversely affect the exclusion from gross income for federal income tax purposes of the interest on any of the Bonds under Section 103 of the Internal Revenue Code and the applicable Treasury Regulations promulgated thereunder, as in effect while the Bonds are Outstanding, or, as applicable, would adversely affect the Subsidy Payments or receipt thereof by the Issuer or the Trustee. Without limiting the generality of the foregoing, the Issuer covenants that it will (i) comply with the instructions and requirements of the Tax Agreement and (ii) exercise commercially reasonable efforts to cause the Bonds to be redeemed (A) in such amount as may be necessary to maintain the exclusion from federal gross income of interest on the Bonds and (B) in whole in the event that interest on the Bonds becomes includible in federal gross income. The Issuer further agrees to follow any directions provided by Special Tax Counsel with respect to any such redemption. Such covenant shall survive payment in full or defeasance of the Bonds.

(b) In the event that at any time the Issuer is of the opinion that for purposes of the provisions of the Indenture described in this section entitled “Tax Covenants” it is necessary or helpful to restrict or limit the yield on the investment of any moneys held by the Trustee under the Indenture, the Issuer shall so instruct the Trustee in writing as to the specific actions to be taken, and the Trustee shall take such action as specified in such instructions.

(c) Notwithstanding any other provisions of the Indenture described in this section entitled “Tax Covenants,” if the Issuer shall provide to the Trustee an Opinion of Special Tax Counsel that any specified action required under the provisions of the Indenture described in this section entitled “Tax Covenants” is no longer required or that some further or different action is required to maintain the exclusion from federal income tax of interest on the Bonds or the qualification of the Issuer to receive Subsidy Payments with respect to the applicable Series of Bonds, the Issuer and the Trustee may conclusively rely on such opinion in complying with the requirements of the provisions of the Indenture described in this section entitled “Tax Covenants” and of the Tax Agreement, and the covenants under the Indenture shall be deemed to be modified to that extent.

(d) Notwithstanding any other provision of the Indenture to the contrary, upon the Issuer’s failure to observe or refusal to comply with the above covenants, the Holders of the Bonds, or the Trustee acting on their behalf pursuant to their written request and direction, shall be entitled to the rights and remedies provided to Bondholders under the Indenture based upon the Issuer’s failure to observe, or refusal to comply with, the above covenants. In connection with any action taken by it under the provisions of the Indenture described in this section entitled “Tax Covenants,” the Trustee shall have the benefit of all of the protective provisions set forth in the Indenture.

(Section 7.18)

EXTENDED FINAL MATURITY DATE

Unless the Issuer (a) redeems the Bonds before their Final Maturity Date pursuant to the Indenture or (b) reasonably concludes that a Termination Payment Event will occur under the Prepaid Energy Sales

Agreement on or before the Final Maturity Date, the Issuer will use its commercially reasonable efforts to (i) exercise its rights under the Indenture to cause a mandatory tender of the Bonds to occur before the Final Maturity Date, (ii) exercise its rights under the Indenture to extend the Final Maturity Date of the Bonds, and (iii) either commence a new Term Rate Period or convert the Bonds to a different Interest Rate Period. The Issuer acknowledges and agrees that its obligations under this section entitled “Extended Final Maturity Date” shall continue in effect until such time as the Final Maturity Date of the Bonds has been extended to the date that corresponds to the end of the Delivery Period under the Prepaid Energy Sales Agreement (i.e., the first day of the second Month following the end of such Delivery Period).

(Section 7.24)

EVENTS OF DEFAULT

Any one or more of the following shall constitute an “Event of Default” under the Indenture:

(a) default shall be made in the due and punctual payment of the principal or Redemption Price or Purchase Price of any Bond when and as the same shall become due and payable, whether at maturity or by call for redemption or tender, or otherwise;

(b) default shall be made in the due and punctual payment of any installment of interest on any Bond or the unsatisfied balance of any Sinking Fund Installment therefor (except when such Sinking Fund Installment is due on the maturity date of such Bond), when and as such interest installment or Sinking Fund Installment shall become due and payable;

(c) default shall be made by the Issuer in the performance or observance of any other of the covenants, agreements or conditions on its part in the Indenture or in the Bonds contained, and such default shall continue for a period of 60 days or, if such default cannot reasonably be remedied within such 60 day period, such longer period so long as diligent efforts are being made to remedy such default, after written notice thereof specifying such default and requiring that it shall have been remedied and stating that such notice is a “Notice of Default” under the Indenture is given to the Issuer by the Trustee or to the Issuer and to the Trustee by the Holders of not less than 10% in principal amount of the Bonds Outstanding;

(d) default shall be made in the due and punctual payment of any Commodity Swap Payment or Interest Rate Swap Payment when and as the same shall become due and payable;

(e) the Issuer shall commence a voluntary case or similar proceeding under any applicable bankruptcy, insolvency or other similar law now or hereafter in effect (*provided, however*, that such event shall not constitute an Event of Default under the Indenture unless in addition, (i) the Issuer is unable to meet its debts with respect to the Clean Energy Project as such debts mature or (ii) any plan of adjustment or other action in such proceeding would affect in any way the Revenues or the Clean Energy Project), or shall authorize, apply for or consent to the appointment of or taking possession by a receiver, liquidator, assignee, trustee, custodian, sequestrator or similar official for the Clean Energy Project, or any part thereof, and/or the rents, fees, charges or other revenues therefrom, or shall make any general assignment for the benefit of creditors, or shall make a written declaration or admission to the effect that it is unable to meet its debts with respect to the Clean Energy Project as such debts mature, or shall authorize or take any action in furtherance of any of the foregoing;

(f) a court having jurisdiction in the premises shall enter a decree or order for relief in respect of the Issuer in an involuntary case or similar proceeding under any applicable bankruptcy, insolvency or other similar law now or hereafter in effect, (*provided, however*, that such event shall not constitute an Event of Default under the Indenture unless in addition, (i) the Issuer is unable to meet its debts with respect

to the Clean Energy Project as such debts mature or (ii) any plan of adjustment or other action in such proceeding would affect in any way the Revenues or the Clean Energy Project), or a decree or order appointing a receiver, liquidator, assignee, custodian, trustee, sequestrator or similar official for the Clean Energy Project, or any part thereof, and/or the rents, fees, charges or other revenues therefor, or a decree or order for the dissolution, liquidation or winding up of the Issuer and its affairs or a decree or order finding or determining that the Issuer is unable to meet its debts with respect to the Clean Energy Project as such debts mature, and any such decree or order shall remain unstayed and in effect for a period of 90 consecutive days; and

(g) there shall occur any other Event of Default specified in a Supplemental Indenture.

(Section 8.01)

ENFORCEMENT OF AGREEMENTS; APPLICATION OF MONEYS AFTER DEFAULT

(a) The Issuer covenants that, if an Event of Default shall have occurred and be continuing, it shall upon the demand of the Trustee (i) take such additional actions on its part as shall be necessary to cause the Project Participant to make payments of all amounts due under the Power Supply Contract to the Trustee, (ii) take such additional actions on its part as shall be necessary to cause the Commodity Swap Counterparty to make payment of all amounts due under the Commodity Swap directly to the Trustee, (iii) take such additional actions on its part as shall be necessary to cause the Interest Rate Swap Counterparty to make payment of all amounts due under the Interest Rate Swap directly to the Trustee, (iv) execute and deliver such additional instruments that may be necessary to establish or confirm its pledge and assignment to the Trustee of its rights and remedies afforded the Issuer under the Power Supply Contract, and (v) pay over or cause to be paid over to the Trustee any Revenues which have not been paid directly to the Trustee as promptly as practicable after receipt thereof. In addition, to secure its obligations under the Indenture, the Issuer irrevocably pledges and collaterally assigns to the Trustee the Issuer's rights to issue notices (including notices to direct the remarketing of Energy) and to take any other actions that the Issuer is required or permitted to take under the Prepaid Energy Sales Agreement, the Power Supply Contract, the Commodity Swap and the Interest Rate Swap, and, while an Event of Default has occurred and is continuing under the Indenture, the Trustee is authorized and directed, and shall have the authority, to take any such actions as it deems necessary under the Prepaid Energy Sales Agreement, the Power Supply Contract, the Commodity Swap and the Interest Rate Swap. Notwithstanding this authorization, the Issuer shall retain, in the absence of any conflicting action by the Trustee while an Event of Default has occurred and is continuing, the right and obligation to exercise any rights which it has pledged and collaterally assigned to the Trustee in accordance with the foregoing; provided, however, if an Event of Default has occurred and is continuing, the Trustee shall have the right to notify the Issuer to cease exercising such rights and, upon receipt of such notice with a copy provided to the Energy Supplier under the Prepaid Energy Sales Agreement, the Project Participant under the Power Supply Contract, and the Commodity Swap Counterparty under the Commodity Swap, subject to the rights of the Energy Supplier with respect to the Power Supply Contract as set forth in the Receivables Purchase Provisions, the Trustee shall have exclusive authority to exercise such rights until such time as the Event of Default has been cured pursuant to the terms of the Indenture or the Trustee issues a subsequent notice otherwise. For the avoidance of doubt, the Prepaid Energy Sales Agreement, the Power Supply Contract and the Commodity Swap may be amended at any time for changes in Delivery Points as provided therein, without the consent of the Bondholders, any parties other than those to the relevant agreement, and without the provision of opinions or other process under the Indenture.

(b) During the continuance of an Event of Default, the Trustee shall apply all moneys, securities, funds and Revenues received by the Trustee pursuant to any right given or action taken under the provisions of Article VIII of the Indenture in accordance with Article V of the Indenture, after the

payment of the fees, charges, expenses and liabilities of the Fiduciaries (including court costs and the fees and expenses of the Fiduciaries' counsel) payable to or incurred by the Fiduciaries in connection with the performance of their duties and the exercise of their rights under the Indenture, provided that (1) moneys held in the Debt Service Account shall not be used for purposes other than payment of the interest and principal or Redemption Price then due on the Bonds and the payment of Interest Rate Swap Payments then due under the Interest Rate Swap, (2) moneys in the Commodity Swap Payment Fund shall be used first to pay any Commodity Swap Payments then due, (3) moneys held in the General Reserve Fund shall not be used other than for the payment of the items specified under the Indenture, and (4) moneys held in the Administrative Fee Fund shall not be used other than as specified in the Indenture.

(c) If and whenever all overdue installments of interest on all Bonds, together with the reasonable charges, expenses and liabilities of the Fiduciaries, and all other sums payable or secured by the Issuer under the Indenture, including the principal and Redemption Price of and accrued unpaid interest on all Bonds which shall then be payable by declaration or otherwise, shall either be paid by or for the account of the Issuer, or provisions satisfactory to the Trustee shall be made for such payment, and all defaults under the Indenture or the Bonds shall be made good or secured to the satisfaction of the Trustee or provision deemed by the Trustee to be adequate shall be made therefor, the Trustee shall pay over to the Issuer all moneys, securities and funds then remaining unexpended in the hands of the Trustee (except moneys, securities and funds deposited or pledged, or required by the terms of the Indenture, particularly the terms of the Indenture described under "Establishment of Funds and Accounts" above, to be deposited or pledged, with the Trustee), and thereupon the Issuer and the Trustee shall be restored, respectively, to their former positions and rights under the Indenture. No such payment over to the Issuer by the Trustee nor restoration of the Issuer and the Trustee to their former positions and rights shall extend to or affect any subsequent default under the Indenture or impair any right consequent thereon.

(Section 8.03)

APPOINTMENT OF RECEIVER

The Trustee shall have the right, upon the happening of an Event of Default, to apply in an appropriate proceeding for the appointment of a receiver of the Clean Energy Project.

(Section 8.04)

PROCEEDINGS BROUGHT BY TRUSTEE

(a) If an Event of Default shall happen and shall not have been remedied, then and in every such case, the Trustee, by its agents and attorneys, may proceed, and upon written request of the Holders of not less than a majority in principal amount of the Bonds Outstanding and upon being indemnified to its satisfaction shall proceed, to protect and enforce its rights and the rights of the Holders of the Bonds under the Indenture forthwith by a suit or suits in equity or at law, whether for the specific performance of any covenant contained in the Indenture, or in aid of the execution of any power granted pursuant to the Indenture, or for an accounting against the Issuer as if the Issuer were the trustee of an express trust, or in the enforcement of any other legal or equitable right as the Trustee, being advised by counsel, shall deem most effectual to enforce any of its rights or to perform any of its duties under the Indenture.

(b) All rights of action under the Indenture may be enforced by the Trustee without the possession of any of the Bonds or the production thereof at the trial or other proceedings, and any such suit or proceedings instituted by the Trustee shall be brought in its name.

(c) The Holders of not less than a majority in principal amount of the Bonds at the time Outstanding may direct the time, method and place of conducting any proceeding for any remedy available to the Trustee, or exercising any trust or power conferred upon the Trustee, provided that the Trustee shall have the right to decline to follow any such direction if the Trustee shall be advised by counsel that the action or proceeding so directed may not lawfully be taken, or if the Trustee in good faith shall determine that the action or proceeding so directed would involve the Trustee in personal liability or be unjustly prejudicial to the Bondholders not parties to such direction.

(d) Upon commencing a suit in equity or upon other commencement of judicial proceedings by the Trustee to enforce any right under the Indenture, the Trustee shall be entitled to exercise any and all rights and powers conferred in the Indenture and provided to be exercised by the Trustee upon the occurrence of any Event of Default.

(e) Regardless of the happening of an Event of Default, the Trustee shall have power to, but unless requested in writing by the Holders of a majority in principal amount of the Bonds then Outstanding and furnished with reasonable security and indemnity, shall be under no obligation to, institute and maintain such suits and proceedings as it may be advised shall be necessary or expedient to prevent any impairment of the security under the Indenture by any acts which may be unlawful or in violation of the Indenture, and such suits and proceedings as the Trustee may be advised shall be necessary or expedient to preserve or protect its interests and the interests of the Bondholders.

(Section 8.05)

RESTRICTION ON BONDHOLDERS' ACTION

(a) No Holder of any Bond shall have any right to institute any suit, action or proceeding at law or in equity for the enforcement of any provision of the Indenture or the execution of any trust under the Indenture or for any remedy under the Indenture, unless such Holder (i) shall have previously given to the Trustee written notice of the happening of an Event of Default, as provided in the Indenture, and the Holders of at least a majority in principal amount of the Bonds then Outstanding shall have filed a written request with the Trustee, (ii) shall have offered it reasonable opportunity, either to exercise the powers granted in the Indenture or by the laws of the State or to institute such action, suit or proceeding in its own name, and (iii) shall have offered to the Trustee adequate security and indemnity against the costs, expenses and liabilities to be incurred therein or thereby, and the Trustee shall have refused to comply with such request for a period of 60 days after receipt by it of such notice, request and offer of indemnity, it being understood and intended that no one or more Holders of Bonds shall have any right in any manner whatever by its or their action to affect, disturb or prejudice the pledge created by the Indenture, or to enforce any right under the Indenture, except in the manner therein provided; and that all proceedings at law or in equity to enforce any provision of the Indenture shall be instituted, had and maintained in the manner provided in the Indenture and for the equal benefit of all Holders of the Outstanding Bonds, subject only to the provisions of the Indenture.

(b) Nothing in the Indenture or in the Bonds shall affect or impair the obligation of the Issuer, which is absolute and unconditional, to pay only from the Trust Estate, in accordance with the terms of the Indenture, at the respective dates of maturity and places therein expressed the principal of (and premium, if any) and interest on the Bonds to the respective Holders thereof, or affect or impair the right of action, which is also absolute and unconditional, of any Holder to enforce such payment of its Bond.

(Section 8.06)

REMEDIES NOT EXCLUSIVE

No remedy by the terms of the Indenture conferred upon or reserved to the Trustee or the Bondholders is intended to be exclusive of any other remedy, but each and every such remedy shall be cumulative and shall be in addition to every other remedy given under the Indenture or existing at law or in equity or by statute on or after the date of execution and delivery of the Indenture.

(Section 8.07)

EFFECT OF WAIVER AND OTHER CIRCUMSTANCES

(a) No delay or omission of the Trustee or any Bondholder to exercise any right or power arising upon the happening of an Event of Default shall impair any right or power or shall be construed to be a waiver of any such Event of Default or be an acquiescence therein; and every power and remedy given by the Indenture to the Trustee or to the Bondholders may be exercised from time to time and as often as may be deemed expedient by the Trustee or by the Bondholders.

(b) Prior to the declaration of maturity of the Bonds as provided in the Indenture, the Holders of not less than a majority in principal amount of the Bonds at the time Outstanding, or their attorneys-in-fact duly authorized, may on behalf of the Holders of all of the Bonds waive any past default under the Indenture and its consequences, except a default in the payment of interest on or principal of or premium (if any) on any of the Bonds. No such waiver shall extend to any subsequent or other default or impair any right consequent thereon.

(Section 8.08)

NOTICE OF DEFAULT

The Trustee shall promptly mail written notice of the occurrence of any Event of Default to each registered owner of Bonds then Outstanding at its address, if any, appearing upon the registry books of the Issuer.

(Section 8.09)

SUPPLEMENTAL INDENTURES NOT REQUIRING CONSENT OF BONDHOLDERS

The Issuer and the Trustee may from time to time, subject to the conditions and restrictions contained in the Indenture, enter into a Supplemental Indenture or Indentures, in form satisfactory to the Trustee, which shall thereafter form a part of the Indenture, without the consent of the Bondholders for any one or more of the following purposes:

(i) To cure any ambiguity, supply any omission, or cure or correct any defect or inconsistent provision in the Indenture;

(ii) To insert such provisions clarifying matters or questions arising under the Indenture as are necessary or desirable and are not contrary to or inconsistent with the Indenture as theretofore in effect;

(iii) To make any other modification or amendment of the Indenture which the Trustee shall in its sole discretion determine will not have a material adverse effect on the Bondholders or the Interest Rate Swap Counterparty; and in making such a determination, the Trustee shall be entitled to rely conclusively upon an Opinion of Counsel and/or certificates of investment bankers or other financial professionals or consultants;

(iv) To add to the covenants and agreements of the Issuer in the Indenture, other covenants and agreements to be observed by the Issuer which are not contrary to or inconsistent with the Indenture as theretofore in effect;

(v) To add to the limitations and restrictions in the Indenture, other limitations and restrictions to be observed by the Issuer which are not contrary to or inconsistent with the Indenture as theretofore in effect;

(vi) To authorize the issuance of Refunding Bonds;

(vii) To authorize, in compliance with all applicable law, Bonds to be issued in the form of coupon Bonds registrable as to principal only and, in connection therewith, specify and determine the matters and things relative to the issuance of such coupon Bonds, including provisions relating to the timing and manner of provision of any notice required to be given under the Indenture to the Holders of such coupon Bonds, which are not contrary to or inconsistent with the Indenture as theretofore in effect, or to amend, modify or rescind any such authorization, specification or determination at any time prior to the first authentication and delivery of such coupon Bonds;

(viii) To provide for the execution of a Commodity Swap in accordance with the provisions of the Indenture;

(ix) To provide for a Liquidity Facility and Liquidity Facility Provider in accordance with the provisions of the Indenture;

(x) To confirm, as further assurance, any security interest, pledge or assignment under, and the subjection to any security interest, pledge or assignment created or to be created by, the Indenture of the Revenues or of any other moneys, securities or funds;

(xi) To add to the Events of Default in the Indenture additional Events of Default;

(xii) To add to the Indenture any provisions relating to the application of interest earnings on any Fund or Account under the Indenture required by law to preserve the exclusion of interest on Bonds issued from gross income for federal income tax purposes;

(xiii) To evidence the appointment of a successor Trustee; or

(xiv) If the Bonds affected by such change are rated by a Rating Agency, to make any change upon receipt of a Rating Confirmation with respect to the Bonds so affected.

Each Supplemental Indenture authorized by this section entitled “Supplemental Indentures not Requiring Consent of Bondholders” shall become effective as of the date of its execution and delivery by the Issuer and the Trustee or such later date as shall be specified in such Supplemental Indenture.

A Supplemental Indenture will be deemed to not materially adversely affect the Holders of any Bonds that are subject to mandatory tender on or before the effective date of the Supplemental Indenture.

(Section 10.01)

GENERAL PROVISIONS

(a) The Indenture shall not be modified or amended in any respect except as provided in and in accordance with and subject to the provisions of the Indenture relating to amendments. Nothing contained in the provisions of the Indenture relating to amendments shall affect or limit the right or obligation of the Issuer to adopt, make, do, execute, acknowledge or deliver any resolution, act or other instrument pursuant to the provisions of the Indenture or the right or obligation of the Issuer to execute and deliver to any Fiduciary any instrument which elsewhere in the Indenture it is provided shall be delivered to said Fiduciary.

(b) Any Supplemental Indenture referred to and permitted or authorized by the Indenture may be entered into between the Issuer and the Trustee without the consent of any of the Bondholders, but shall become effective only on the conditions, to the extent and at the time provided under the Indenture. A copy of every Supplemental Indenture shall be accompanied by an Opinion of Counsel stating that such Supplemental Indenture is authorized or permitted by the Indenture, and is valid and binding upon the Issuer; provided, that such Opinion of Counsel may take customary exceptions, including as to the effect of, or for restrictions or limitations imposed by or resulting from, bankruptcy, insolvency, receivership, debt adjustment, moratorium, reorganization, arrangement, fraudulent conveyance or other similar laws relating to or affecting creditors' rights generally, the application of equitable principles, the exercise of judicial discretion, limitations on legal remedies against public entities in the State, and the valid exercise of the sovereign police powers of the State and of the constitutional power of the United States of America and may state that no opinion is being rendered as to the availability of any particular remedy.

(c) The Trustee is authorized under the Indenture to enter into any Supplemental Indenture referred to and permitted or authorized by the Indenture and to make all further agreements and stipulations which may be therein contained, and the Trustee, in taking such action, shall be fully protected in relying on an Opinion of Counsel that such Supplemental Indenture is authorized or permitted by the provisions of the Indenture.

(d) No Supplemental Indenture shall change or modify any of the rights or obligations of any Fiduciary without its written assent thereto; provided, however the provisions of the Indenture described under this section entitled "General Provisions" shall not affect the rights of the Holders or the Issuer to remove the Trustee as provided in the Indenture.

(e) Notwithstanding anything in the provisions of the Indenture relating to amendments to the contrary, no Supplemental Indenture (or other amendment to the Indenture) shall change or modify (i) the order of priority of deposits set forth in the Indenture, (ii) the priority of the application of funds following an Event of Default as set forth in the Indenture, (iii) the definition of Operating Expenses, (iv) any of the rights or interests of the Commodity Swap Counterparty, the Interest Rate Swap Counterparty (if any) or the Energy Supplier, as purchaser under the Receivables Purchase Provisions, granted in the Indenture or in the CCCFA Commodity Swap, the Interest Rate Swap or the Receivables Purchase Provisions, as the case may be, or (v) the provisions of the Indenture regarding the sale by the Trustee of Put Receivables (A) in each case unless the prior written consent of the Commodity Swap Counterparty has been obtained, and the Commodity Swap Counterparty shall have full right to enforce this provision, and (B) in the case of clause (iv) of this paragraph (e), unless the prior written consent of the Interest Rate Swap Counterparty and/or the Energy Supplier, as applicable, has been obtained.

(Section 10.03)

POWERS OF AMENDMENT

Any modification or amendment of the Indenture and of the rights and obligations of the Issuer and of the Holders of the Bonds thereunder may be made by a Supplemental Indenture, subject to the provisions

of the Indenture, with the written consent given as provided in the Indenture of the Holders of not less than a majority in principal amount of Outstanding Bonds, and (b) in case the modification or amendment changes the terms of any Sinking Fund Installment, of the Holders of not less than a majority in principal amount of Outstanding Bonds of the particular maturity entitled to such Sinking Fund Installment; provided, however, that if such modification or amendment will, by its terms, not take effect so long as any Bonds of any specified like maturity remain Outstanding (or have become subject to mandatory purchase) the consent of the Holders of such Bonds shall not be required and such Bonds shall not be deemed to be Outstanding for the purpose of any calculation of Outstanding Bonds under this section entitled “Powers of Amendment;” and provided further, however, that if such modification or amendment would adversely affect the Interest Rate Swap Counterparty, such modification or amendment shall be subject to the prior written consent of the Interest Rate Swap Counterparty. No such modification or amendment shall permit a change in the terms of redemption or maturity of the principal of any Outstanding Bond or of any installment of interest thereon or a reduction in the principal amount or the Redemption Price thereof or in the rate of interest thereon without the consent of the Holder of such Bond, or shall reduce the percentages or otherwise affect the classes of Bonds the consent of the Holders of which is required to effect any such modification or amendment, or shall change or modify any of the rights or obligations of any Fiduciary without its written assent thereto. For the purposes of the provisions of the Indenture described in this paragraph, the Bonds shall be deemed to be affected by a modification or amendment of the Indenture if the same adversely affects or diminishes the rights of the Holders of Bonds in any material respect. The Trustee may in its discretion determine whether or not in accordance with the foregoing powers of amendment Bonds would be materially affected by any modification or amendment of the Indenture and any such determination shall be binding and conclusive on the Issuer and all Holders of Bonds. For purposes of this section entitled “Powers of Amendment,” the Holders of any Bonds may include the initial Holders thereof, regardless of whether such Bonds are being held for resale.

(Section 11.02)

DEFEASANCE

(a) If the Issuer shall pay or cause to be paid, or there shall otherwise be paid, to the Holders of all Bonds the principal or Redemption Price, if applicable, and interest due or to become due thereon, at the times and in the manner stipulated in the Bonds and in the Indenture and shall pay or cause to be paid all amounts due or to become due to the Interest Rate Swap Counterparty under the Interest Rate Swap, then the pledge of all covenants, agreements and other obligations of the Issuer to the Bondholders, shall thereupon cease, terminate and be discharged and satisfied except for remaining rights of registration of transfer and exchange of Bonds; provided, however, that the Indenture shall not be discharged until (i) the Issuer shall have paid and satisfied all claims, charges and expenses that constitute Operating Expenses under the Indenture, (ii) the Trustee shall have received an Opinion of Counsel to the effect that all conditions precedent to the satisfaction and discharge of the Indenture have been fulfilled and (iii) receipt by the Trustee of a Rating Confirmation. In such event, the Trustee shall cause an accounting for such period or periods as shall be requested by the Issuer to be prepared and filed with the Issuer and, upon the request of the Issuer, shall execute and deliver to the Issuer all such instruments as may be desirable to evidence such discharge and satisfaction, and the Fiduciaries shall pay over or deliver to the Issuer all moneys or securities held by them pursuant to the Indenture which are not required for the payment of principal or Redemption Price, if applicable, on Bonds not theretofore surrendered for such payment or redemption. If the Issuer shall pay or cause to be paid, or there shall otherwise be paid, to the Holders of any Outstanding Bonds the principal or Redemption Price, if applicable, and interest due or to become due thereon, at the times and in the manner stipulated therein and in the Indenture, such Bonds shall cease to be entitled to any lien, benefit or security under the Indenture, and all covenants, agreements and obligations of the Issuer to the Holders of such Bonds shall thereupon cease, terminate and be discharged and satisfied except for remaining rights of registration of transfer and exchange of Bonds.

(b) Bonds or interest installments for the payment or redemption of which moneys shall have been set aside and shall be held in trust by the Paying Agents (through deposit by the Issuer of funds for such payment or redemption or otherwise) at the maturity or redemption date thereof shall be deemed to have been paid within the meaning and with the effect expressed in the above paragraph (a). In addition, any Outstanding Bonds shall prior to the maturity or redemption date thereof be deemed to have been paid within the meaning and with the effect expressed in the above paragraph (a) upon compliance with the provisions of the below paragraph (c).

(c) Subject to the provisions of the Indenture described in paragraph (d) below, any Outstanding Bonds shall prior to the maturity or redemption date thereof be deemed to have been paid within the meaning and with the effect expressed in paragraph (a) above of under this section entitled "Defeasance" if (i) in case any of said Bonds are to be redeemed on any date prior to their maturity, the Issuer shall have given to the Trustee irrevocable written instructions accepted in writing by the Trustee to mail as provided in Article IV notice of redemption of such Bonds (other than Bonds which have been purchased by the Trustee at the direction of the Issuer or purchased or otherwise acquired by the Issuer and delivered to the Trustee as thereafter provided prior to the mailing of such notice of redemption) on said date, (ii) there shall have been deposited with the Trustee either moneys (including moneys withdrawn and deposited pursuant to the Indenture) in an amount which shall be sufficient, or Defeasance Securities (including any Defeasance Securities issued or held in book entry form on the books of the Department of the Treasury of the United States) the principal of and the interest on which when due will provide moneys which, together with the moneys, if any, deposited with the Trustee at the same time, shall be sufficient, to pay when due the principal or Redemption Price, if applicable, and interest due and to become due on said Bonds (with such interest being calculated at the Maximum Rate with respect to any Bonds with interest rates that are not fixed to their redemption or maturity date, as applicable) on or prior to the redemption date or maturity date thereof, as the case may be, and (iii) in the event said Bonds are not by their terms subject to redemption within the next succeeding 60 days, the Issuer shall have given the Trustee in form satisfactory to it irrevocable written instructions to mail, as soon as practicable, a notice to the Holders of such Bonds at their last addresses appearing upon the registry books at the close of business on the last Business Day of the month preceding the month for which notice is mailed that the deposit required by (ii) above has been made with the Trustee and that said Bonds are deemed to have been paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" and stating such maturity or redemption date upon which moneys are expected, subject to the provisions of paragraph (d) below of this section entitled "Defeasance," to be available for the payment of the principal or Redemption Price, if applicable, on said Bonds (other than Bonds which have been purchased by the Trustee at the direction of the Issuer or purchased or otherwise acquired by the Issuer and delivered to the Trustee as provided in the Indenture prior to the mailing of the notice of redemption referred to in clause (i)). Any notice of redemption mailed pursuant to the preceding sentence with respect to Bonds which constitute less than all of the Outstanding Bonds of any maturity shall specify the letter and number or other distinguishing mark of each such Bond. The Trustee shall, as and to the extent necessary, apply moneys held by it pursuant to the provisions of the Indenture described under this section entitled "Defeasance" to the retirement of said Bonds in amounts equal to the unsatisfied balances (determined as provided in the Indenture) of any Sinking Fund Installments with respect to such Bonds, all in the manner provided in the Indenture. The Trustee shall, if so directed by the Issuer (A) prior to the maturity date of Bonds deemed to have been paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" which are not to be redeemed prior to their maturity date or (B) prior to the mailing of the notice of redemption referred to in clause (i) above with respect to any Bonds deemed to have been paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" which are to be redeemed on any date prior to their maturity, apply moneys deposited with the Trustee in respect of such Bonds and redeem or sell Defeasance Securities so deposited with the Trustee and apply the proceeds thereof to the purchase of such Bonds and, the Trustee shall immediately thereafter cancel all such Bonds so purchased; provided, however, that the moneys and Defeasance Securities remaining on deposit with the Trustee after

the purchase and cancellation of such Bonds (or the deemed cancellation thereof) shall be sufficient to pay when due the Principal Installment or Redemption Price, if applicable, and interest due or to become due on all Bonds (calculated as described above), in respect of which such moneys and Defeasance Securities are being held by the Trustee on or prior to the redemption date or maturity date thereof, as the case may be. If, at any time (1) prior to the maturity date of Bonds deemed to have been paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" which are not to be redeemed prior to their maturity date or (2) prior to the mailing of the notice of redemption referred to in clause (i) with respect to any Bonds deemed to have been paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" which are to be redeemed on any date prior to their maturity, the Issuer shall purchase or otherwise acquire any such Bonds and deliver such Bonds to the Trustee prior to their maturity date or redemption date, as the case may be, the Trustee shall immediately cancel all such Bonds so delivered; such delivery of Bonds to the Trustee shall be accompanied by written directions from the Issuer to the Trustee as to the manner in which such Bonds are to be applied against the obligation of the Trustee to pay or redeem Bonds deemed paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance." The directions given by the Issuer to the Trustee referred to in the preceding sentences shall also specify the portion, if any, of such Bonds so purchased or delivered and cancelled or deemed cancelled to be applied against the obligation of the Trustee to pay Bonds deemed paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" upon their maturity date or dates and the portion, if any, of such Bonds so purchased or delivered and cancelled or deemed cancelled to be applied against the obligation of the Trustee to redeem Bonds deemed paid in accordance with the provisions of the Indenture described under this section entitled "Defeasance" on any date or dates prior to their maturity. In the event that on any date as a result of any purchases, acquisitions and cancellations or deemed cancellations of Bonds as provided in the provisions of the Indenture described under this section entitled "Defeasance" the total amount of moneys and Defeasance Securities remaining on deposit with the Trustee under the provisions of the Indenture described under this section entitled "Defeasance" is in excess of the total amount which would have been required to be deposited with the Trustee on such date in respect of the remaining Bonds in order to satisfy clause (ii) of this paragraph (c) of this section entitled "Defeasance," the Trustee shall, if requested by the Issuer, in writing pay the amount of such excess to the Issuer free and clear of any trust, lien, security interest, pledge or assignment securing said Bonds or otherwise existing under the Indenture. Except as otherwise provided in paragraphs (c) and (d) of this section entitled "Defeasance," neither Defeasance Securities nor moneys deposited with the Trustee pursuant to the provisions of the Indenture described under this section entitled "Defeasance" nor principal or interest payments on any such Defeasance Securities shall be withdrawn or used for any purpose other than, and shall be held in trust for, the payment of the principal or Redemption Price, if applicable, and interest on said Bonds; provided that any cash received from such principal or interest payments on such Defeasance Securities deposited with the Trustee, (x) to the extent such cash will not be required at any time for such purpose, shall be paid over to the Issuer as received by the Trustee, free and clear of any trust, lien or pledge securing said Bonds or otherwise existing under the Indenture, and (y) to the extent such cash will be required for such purpose at a later date, shall, to the extent practicable, be reinvested in Qualified Investments maturing at times and in amounts sufficient to pay when due the principal or Redemption Price, if applicable, and interest to become due on said Bonds on or prior to such redemption date or maturity date thereof, as the case may be, and interest earned from such reinvestments shall be paid over to the Issuer, as received by the Trustee, free and clear of any trust, lien, security interest, pledge or assignment securing said Bonds or otherwise existing under the Indenture. Notwithstanding anything contained in the Indenture to the contrary, the Issuer shall pay and indemnify the Trustee against any tax, fee or other charge imposed on or assessed against Defeasance Securities or the principal and interest received on Defeasance Securities.

(d) Anything in the Indenture to the contrary notwithstanding, any moneys held by a Fiduciary in trust for the payment and discharge of any of the Bonds which remain unclaimed for six years (or, if shorter, one Business Day before such moneys would escheat to the State under then applicable State law)

after the date when such Bonds have become due and payable, either at their stated maturity dates or by call for earlier redemption, if such moneys were held by the Fiduciary at such date, or for six years after the date of deposit of such moneys if deposited with the Fiduciary after the said date when such Bonds became due and payable, shall, at the Written Request of the Issuer, be repaid by the Fiduciary to the Issuer, as its absolute property and free from trust, and the Fiduciary shall thereupon be released and discharged with respect thereto and the Bondholders shall look only to the Issuer for the payment of such Bonds; provided, however, that before being required to make any such payment to the Issuer the Fiduciary shall, at the expense of the Issuer, cause to be published at least twice, at an interval of not less than seven days between publications, in the Authorized Newspaper, a notice that said moneys remain unclaimed and that, after a date named in said notice, which date shall be not less than 30 days after the date of the first publication of such notice, the balance of such moneys then unclaimed will be returned to the Issuer.

(Section 12.01)

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APPENDIX D

**FORM OF CONTINUING DISCLOSURE UNDERTAKING
FOR THE PURPOSE OF PROVIDING
CONTINUING DISCLOSURE INFORMATION
UNDER SECTION (b)(5) OF RULE 15c2-12**

[closing date]

This Continuing Disclosure Undertaking (the “*Agreement*”) is executed and delivered by California Community Choice Financing Authority (“*CCCFA*”) in connection with the issuance of its \$[] Clean Energy Project Revenue Bonds Series 2026[] (Green Bonds) (the “*Bonds*”). The Bonds are being issued pursuant to a Trust Indenture, dated as of [] 1, 2026 (the “*Indenture*”), between CCCFA and U.S. Bank Trust Company, National Association, as trustee.

In consideration of the issuance of the Bonds by CCCFA and the purchase of such Bonds by the beneficial owners thereof, CCCFA covenants and agrees as follows:

1. Purpose of This Agreement. This Agreement is executed and delivered by CCCFA as of the date set forth below, for the benefit of the beneficial owners of the Bonds and in order to assist the Participating Underwriter in complying with the requirements of the Rule (as defined below). CCCFA represents that it will be the only “obligated person” within the meaning of the Rule with respect to the Bonds at the time the Bonds are delivered to the Participating Underwriter and that no other person is expected to become so committed at any time after the issuance of the Bonds.

2. Definitions. (a) The terms set forth below shall have the following meanings in this Agreement, unless the context clearly otherwise requires.

“*Annual Financial Information*” means the financial information and operating data described in *Exhibit I*.

“*Annual Financial Information Disclosure*” means the dissemination of disclosure concerning Annual Financial Information and the dissemination of the Audited Financial Statements as set forth in Section 4.

“*Audited Financial Statements*” means collectively, the audited financial statements of CCCFA and the Project Participant, each prepared pursuant to the standards and as described in *Exhibit I*.

“*Commission*” means the Securities and Exchange Commission.

“*Dissemination Agent*” means any agent designated as such in writing by CCCFA and which has filed with CCCFA a written acceptance of such designation, and such agent’s successors and assigns.

“*EMMA*” means the MSRB through its Electronic Municipal Market Access system for municipal securities disclosure or through any other electronic format or system prescribed by the MSRB for purposes of the Rule.

“*Energy Supplier*” means Energy Prepay XV, LLC, a Delaware limited liability company and its successors and permitted assigns.

“*Exchange Act*” means the Securities Exchange Act of 1934, as amended.

“*Final Official Statement*” means the Final Official Statement dated [____], 2026, relating to the Bonds.

“*Financial Obligation*” means (a) a debt obligation, (b) a derivative instrument entered into in connection with, or pledged as security or a source of payment for, an existing or planned debt obligation, or (c) a guarantee of an obligation or instrument described in clause (a) or (b) of this definition; provided however, the term Financial Obligation does not include municipal securities as to which a final official statement has been provided to the MSRB consistent with the Rule.

“*Ledger Event*” has the meaning assigned to such term in Exhibit C to the Prepaid Energy Sales Agreement.

“*Monthly Ledger Report*” means the copies of the ledgers maintained by the Energy Supplier pursuant to Exhibit C of the Prepaid Energy Sales Agreement and delivered each month to CCCFA pursuant to Section 9(b) of such Exhibit.

“*MSRB*” means the Municipal Securities Rulemaking Board.

“*Non-Private Business Sales Ledger*” and “*Private Business Sales Ledger*” have the meanings assigned to such terms in Exhibit C to the Prepaid Energy Sales Agreement.

“*Participating Underwriter*” means each broker, dealer or municipal securities dealer acting as an underwriter in the primary offering of the Bonds.

“*Prepaid Energy Sales Agreement*” means the Prepaid Energy Sales Agreement dated as of [____], 2026 between the Energy Supplier and CCCFA.

“*Project Participant*” means Ava Community Energy Authority.

“*Reportable Event*” means the occurrence of any of the Events with respect to the Bonds set forth in *Exhibit II*.

“*Reportable Events Disclosure*” means dissemination of a notice of a Reportable Event as set forth in Section 5.

“*Rule*” means Rule 15c2-12 adopted by the Commission under the Exchange Act, as the same may be amended from time to time.

“*Undertaking*” means the obligations of CCCFA pursuant to Sections 4 and 5.

(b) Capitalized terms used and not otherwise defined herein shall have the meanings assigned to them in the Indenture.

3. CUSIP Numbers. The CUSIP Numbers of the Bonds are as follows:

MATURITY	AMOUNT	CUSIP
(_____ 1)		NUMBER

CCCFA will include the CUSIP Numbers (or applicable CUSIP Number) in all disclosure described in Sections 4 and 5 of this Agreement.

4. Annual Financial Information Disclosure. Subject to Section 9 of this Agreement, CCCFA hereby covenants that it will disseminate or cause to be disseminated on its behalf its Annual Financial Information and the Audited Financial Statements (in the form and by the dates set forth in *Exhibit I*) to EMMA in such manner and format and accompanied by identifying information as is prescribed by the MSRB or the Commission at the time of delivery of such information and by such time so that such entities receive the information by the dates specified.

If any part of the Annual Financial Information can no longer be generated because the operations to which it is related have been materially changed or discontinued, CCCFA will disseminate a statement to such effect as part of the Annual Financial Information for the year in which such event first occurs.

If any amendment or waiver is made to this Agreement, the Annual Financial Information for the year in which such amendment is made (or in any notice or supplement provided to EMMA) shall contain a narrative description of the reasons for such amendment and its impact on the type of information being provided.

5. Reportable Events Disclosure. Subject to Section 8 of this Agreement, CCCFA hereby covenants that it will disseminate in a timely manner (not in excess of ten business days after the occurrence of the Reportable Event) Reportable Events Disclosure to EMMA in such manner and format and accompanied by identifying information as is prescribed by the MSRB or the Commission at the time of delivery of such information. References to “material” in *Exhibit II* refer to materiality as it is interpreted under the Exchange Act. MSRB Rule G-32 requires all EMMA filings to be in word-searchable PDF format. This requirement extends to all documents to be filed with EMMA, including financial statements and other externally prepared reports. Notwithstanding the foregoing, notice of optional or unscheduled redemption of any Bonds or defeasance of any Bonds need not be given under this Agreement any earlier than the notice (if any) of such redemption or defeasance is given to the Bondholders pursuant to the Indenture.

6. Consequences of Failure of CCCFA to Provide Information. CCCFA shall give notice in a timely manner to EMMA of any failure to provide Annual Financial Information Disclosure when the same is due hereunder.

In the event of a failure of CCCFA to comply with any provision of this Agreement, the beneficial owner of any Bond may seek mandamus or specific performance by court order, to cause CCCFA to comply with its obligations under this Agreement. The beneficial owners of 25% or more in principal amount of the Bonds outstanding may challenge the adequacy of the information provided under this Agreement and seek specific performance by court order to cause CCCFA to provide the information as required by this Agreement. A default under this Agreement shall not be deemed an Event of Default under the Indenture, and the sole remedy under this Agreement in the event of any failure of CCCFA to comply with this Agreement shall be an action to compel performance.

7. Amendments; Waiver. Notwithstanding any other provision of this Agreement, CCCFA by resolution authorizing such amendment or waiver, may amend this Agreement, and any provision of this Agreement may be waived, if:

(a) (i) The amendment or waiver is made in connection with a change in circumstances that arises from a change in legal requirements, including without limitation pursuant to a “no-action” letter issued by the Commission, change in law, or change in the identity, nature, or status of CCCFA, or type of business conducted; or

(ii) This Agreement, as amended, or the provision, as waived, would have complied with the requirements of the Rule at the time of the primary offering, after taking into account any amendments or interpretations of the Rule, as well as any change in circumstances; and

(b) The amendment or waiver does not materially impair the interests of the beneficial owners of the Bonds, as determined either by parties unaffiliated with CCCFA (such as the Trustee), or by approving vote of Bondholders pursuant to the terms of the Indenture at the time of the amendment.

In the event that the Commission, the MSRB or other regulatory authority shall approve or require Annual Financial Information Disclosure or Reportable Events Disclosure to be made to a central post office, governmental agency or similar entity other than EMMA or in lieu of EMMA, CCCFA shall, if required, make such dissemination to such central post office, governmental agency or similar entity without the necessity of amending this Agreement.

8. Termination of Undertaking. The Undertaking of CCCFA shall be terminated hereunder if CCCFA no longer has any legal liability for any obligation on or relating to repayment of the Bonds under the Indenture. CCCFA shall give notice to EMMA in a timely manner if this Section is applicable.

9. Dissemination Agent. CCCFA may, from time to time, appoint or engage a Dissemination Agent to assist it in carrying out its obligations under this Agreement, and may discharge any such Dissemination Agent with or without appointing a successor Dissemination Agent.

10. Additional Information. Nothing in this Agreement shall be deemed to prevent CCCFA from disseminating any other information, using the means of dissemination set forth in this Agreement or any other means of communication, or including any other information in any Annual Financial Information Disclosure or notice of occurrence of a Reportable Event, in addition to that which is required by this Agreement. If CCCFA chooses to include any information from any document or notice of occurrence of a Reportable Event in addition to that which is specifically required by this Agreement, CCCFA shall have no obligation under this Agreement to update such information or include it in any future disclosure or notice of occurrence of a Reportable Event. If the name of CCCFA is changed, CCCFA shall disseminate such information to EMMA.

11. Beneficiaries. This Agreement has been executed in order to assist the Participating Underwriter in complying with the Rule; however, this Agreement shall inure solely to the benefit of CCCFA, the Dissemination Agent, if any, and the beneficial owners of the Bonds, and shall create no rights in any other person or entity.

12. Recordkeeping. CCCFA shall maintain records of all Annual Financial Information Disclosure and Reportable Events Disclosure, including the content of such disclosure, the names of the entities with whom such disclosure was filed and the date of filing such disclosure.

13. Assignment. CCCFA shall not transfer its obligations under the Indenture unless the transferee agrees to assume all obligations of CCCFA under this Agreement or to execute an Undertaking under the Rule.

14. Governing Law. This Agreement shall be governed by the laws of the State of California.

CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY

By _____
Its

EXHIBIT I

ANNUAL FINANCIAL INFORMATION AND TIMING AND AUDITED
FINANCIAL STATEMENTS

“*Annual Financial Information*” means financial information and operating data with respect to the Clean Energy Project, including:

- (a) with respect to the Project Participant updated information under the headings “Customers – General,” “Customers – Customer Opt-Out Rate and Customer Retention,” “Service Rates – Current and Historical Rate Information,” and “Sources of Energy – Energy Purchases” set forth APPENDIX A to the Official Statement;
- (b) the quantities of Energy from the Clean Energy Project sold by CCCFA, whether to the Project Participant or others; and
- (c) such other information and data as CCCFA may deem necessary in order to comply with the requirements of the Rule.

“*Audited Financial Statements*” means the audited financial statements of CCCFA and the Project Participant, in each case for the most recent fiscal year (commencing with the fiscal year ended December 31, 2025 for CCCFA, and commencing with the fiscal year ended June 30, 2026 for the Project Participant), in each case prepared in accordance with generally accepted accounting principles as promulgated to comply with governmental entities from time to time (or such other accounting principles as may be applicable to CCCFA and the Project Participant, as the case may be, in the future pursuant to applicable law).

All or a portion of the Annual Financial Information and the Audited Financial Statements set forth above may be included by reference to other documents which have been submitted to EMMA or filed with the Commission. If the information included by reference is contained in a final official statement, the final official statement must be available on EMMA. The final official statement need not be available from the Commission. CCCFA shall clearly identify each such item of information included by reference.

Annual Financial Information with respect to the Project Participant will be submitted to EMMA by 200 days after end of the Project Participant’s fiscal year, commencing with its fiscal year ending June 30, 2026.

Annual Financial Information with respect to CCCFA (*i.e.*, the information described in clauses (b) and (c) of the definition of Annual Financial Information) will be submitted to EMMA by 200 days after end of CCCFA’s fiscal year, commencing with its Fiscal Year ending December 31, 2025.

Audited Financial Statements as described above should be filed at the same times as the Annual Financial Information for the Project Participant and CCCFA. If Audited Financial Statements are not available when such Annual Financial Information is filed, unaudited financial statements shall be included. Audited Financial Statements will be submitted to EMMA no later than 30 days after availability to CCCFA.

If any change is made to the Annual Financial Information as permitted by Section 4 of the Agreement, CCCFA will disseminate a notice of such change as required by Section 4.

EXHIBIT II

EVENTS WITH RESPECT TO THE BONDS
FOR WHICH REPORTABLE EVENTS DISCLOSURE IS REQUIRED

1. Principal and interest payment delinquencies
2. Non-payment related defaults, if material
3. Unscheduled draws on debt service reserves reflecting financial difficulties
4. Unscheduled draws on credit enhancements reflecting financial difficulties
5. Substitution of credit or liquidity providers, or their failure to perform
6. Adverse tax opinions, the issuance by the Internal Revenue Service of proposed or final determinations of taxability, Notices of Proposed Issue (IRS Form 5701-TEB) or other material notices or determinations with respect to the tax status of the security, or other material events affecting the tax status of the security
7. Modifications to the rights of security holders, if material
8. Bond calls, if material, and tender offers
9. Defeasances
10. Release, substitution or sale of property securing repayment of the securities, if material
11. Rating changes
12. Bankruptcy, insolvency, receivership or similar event of CCCFA*
13. The consummation of a merger, consolidation, or acquisition involving CCCFA or the sale of all or substantially all of the assets of CCCFA, other than in the ordinary course of business, the entry into a definitive agreement to undertake such an action or the termination of a definitive agreement relating to any such actions, other than pursuant to its terms, if material
14. Appointment of a successor or additional trustee or the change of name of a trustee, if material

* This event is considered to occur when any of the following occur: the appointment of a receiver, fiscal agent or similar officer for the obligated person in a proceeding under the U.S. Bankruptcy Code or in any other proceeding under state or federal law in which a court or governmental authority has assumed jurisdiction over substantially all of the assets or business of the obligated person, or if such jurisdiction has been assumed by leaving the existing governing body and officials or officers in possession but subject to the supervision and orders of a court or governmental authority, or the entry of an order confirming a plan of reorganization, arrangement or liquidation by a court or governmental authority having supervision or jurisdiction over substantially all of the assets or business of the obligated person.

15. Incurrence of a Financial Obligation of CCCFA, if material, or agreement to covenants, events of default, remedies, priority rights, or other similar terms of a Financial Obligation of CCCFA, any of which affect security holders, if material
16. Default, event of acceleration, termination event, modification of terms, or other similar events under the terms of a Financial Obligation of CCCFA, any of which reflect financial difficulties
17. The receipt by CCCFA of a Monthly Ledger Report that includes a credit to any Non-Private Business Sales Ledger or any Private Business Sales Ledger that has not been reversed within twelve months of the date of such credit
18. The receipt by CCCFA of a Monthly Ledger Report that shows that a Ledger Event has occurred

APPENDIX E

FORM OF OPINION OF BOND COUNSEL

[Date of Delivery]

California Community Choice Financing Authority
San Rafael, California

California Community Choice Financing Authority
Clean Energy Project Revenue Bonds, Series 2026[]
(Final Opinion)

Ladies and Gentlemen:

We have acted as bond counsel to the California Community Choice Financing Authority (the “Issuer”) in connection with the issuance of \$[] aggregate principal amount of California Community Choice Financing Authority Clean Energy Project Revenue Bonds, Series 2026[] (the “Bonds”), issued pursuant to a Trust Indenture, dated as of [] 1, 2026 (the “Indenture”), between the Issuer and U.S. Bank Trust Company, National Association, as trustee (the “Trustee”). The Indenture provides that the Bonds are issued for the stated purpose of financing the Cost of Acquisition of the Clean Energy Project. Capitalized terms not otherwise defined herein shall have the meanings ascribed thereto in the Indenture.

In such connection, we have reviewed the Indenture, the Energy Purchase Agreement, the Power Supply Contract, the Commodity Swap, the Seller Swap (as defined in the Energy Purchase Agreement), the Tax Certificate and Agreement, dated the date hereof (the “Tax Certificate”), of the Issuer, opinions of counsel to the Issuer and the Trustee, certificates of the Issuer, the Trustee and others, and such other documents, opinions and matters to the extent we deemed necessary to render the opinions set forth herein.

The opinions expressed herein are based on an analysis of existing laws, regulations, rulings and court decisions and cover certain matters not directly addressed by such authorities. Such opinions may be affected by actions taken or omitted or events occurring after original delivery of the Bonds on the date hereof. We have not undertaken to determine, or to inform any person, whether any such actions are taken or omitted or events do occur or any other matters come to our attention after original delivery of the Bonds on the date hereof. Accordingly, this letter speaks only as of its date and is not intended to, and may not, be relied upon or otherwise used in connection with any such actions, events or matters. Our engagement with respect to the Bonds has concluded with their issuance, and we disclaim any obligation to update this letter. We have assumed that each document and each signature thereon provided to us is genuine and that each such document has been duly and legally executed by, and constitutes a valid and binding agreement of, each party thereto other than the Issuer. We have assumed, without undertaking to verify, the accuracy of the factual matters represented, warranted or certified in the documents, and of the legal conclusions contained in the opinions, referred to in the second paragraph hereof. Furthermore, we have assumed compliance with all covenants and agreements contained in the Indenture, the Energy Purchase Agreement, the Power Supply Contract, and the Tax Certificate, including (without limitation) covenants and agreements compliance with which is necessary to assure that future actions, omissions or events will not cause interest on the Bonds to be included in gross income for federal income tax purposes. We call attention to the fact that the rights and obligations under the Bonds, the Indenture, the Energy Purchase Agreement, the Power Supply Contract, the Commodity Swap, the Seller Swap, and the Tax Certificate and their enforceability may be subject to bankruptcy, insolvency, receivership, reorganization, arrangement, fraudulent conveyance, moratorium and other laws relating to or affecting creditors’ rights, to the application of equitable principles, to the exercise of judicial discretion in appropriate cases and to the limitations on legal remedies against governmental entities such as the Issuer in the State of California. We express no opinion with respect to any indemnification, contribution, liquidated damages, penalty (including any remedy deemed to constitute a penalty), right of set-off,

arbitration, judicial reference, choice of law, choice of forum, choice of venue, non-exclusivity of remedies, waiver or severability provisions contained in the foregoing documents, nor do we express any opinion with respect to the state or quality of title to or interest in any of the property described in or as subject to the lien of the Indenture or the accuracy or sufficiency of the description contained therein of, or the remedies available to enforce liens on, any such property. Our services did not include financial or other non-legal advice. Finally, we undertake no responsibility for the accuracy, completeness or fairness of the Official Statement or other offering material relating to the Bonds and express no view with respect thereto.

Based on and subject to the foregoing, and in reliance thereon, as of the date hereof, we are of the following opinions:

1. The Bonds constitute the valid and binding limited obligations of the Issuer.
2. The Indenture has been duly executed and delivered by, and constitutes the valid and binding agreement of, the Issuer. The Indenture creates a valid pledge, to secure the payment of the principal of and interest on the Bonds, of the Trust Estate, subject to the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in the Indenture, including without limitation the pledge of the Commodity Swap Payment Fund and the amounts and investments on deposit therein in favor of the Commodity Swap Counterparty.
3. Interest on the Bonds is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code of 1986 and is exempt from State of California personal income taxes. Interest on the Bonds is not a specific preference item for purposes of the federal individual alternative minimum tax. We observe that interest on the Bonds included in adjusted financial statement income of certain corporations is not excluded from the federal corporate alternative minimum tax. We express no opinion regarding other tax consequences related to the ownership or disposition of, or the amount, accrual or receipt of interest on, the Bonds.

Faithfully yours,

ORRICK, HERRINGTON & SUTCLIFFE LLP

APPENDIX F

FORM OF SECOND PARTY OPINION REGARDING GREEN BOND DESIGNATION

(Please see attached)

APPENDIX G

BOOK-ENTRY SYSTEM

The Depository Trust Company (“DTC”), New York, New York, will act as securities depository for the Bonds. The Bonds will be issued as fully registered securities registered in the name of Cede & Co. (DTC’s partnership nominee) or such other name as may be requested by an authorized representative of DTC. One fully registered bond certificate will be issued for each maturity of the Bonds, each in the aggregate principal amount of such maturity, and will be deposited with DTC. If, however, the aggregate principal amount of any maturity of the Bonds exceeds \$500 million, one certificate will be issued with respect to each \$500 million of principal amount and an additional certificate will be issued with respect to any remaining principal amount of such maturity.

DTC, the world’s largest securities depository, is a limited-purpose trust company organized under the New York Banking Law, a “banking organization” within the meaning of the New York Banking Law, a member of the Federal Reserve System, a “clearing corporation” within the meaning of the New York Uniform Commercial Code, and a “clearing agency” registered pursuant to the provisions of Section 17A of the Securities Exchange Act of 1934. DTC holds and provides asset servicing for over 3.5 million issues of U.S. and non-U.S. equity, corporate and municipal debt issues, and money market instruments (from over 100 countries) that DTC’s participants (“*Direct Participants*”) deposit with DTC. DTC also facilitates the post-trade settlement among Direct Participants of sales and other securities transactions in deposited securities, through electronic computerized book-entry transfers and pledges between Direct Participants’ accounts. This eliminates the need for physical movement of securities certificates. Direct Participants include both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations. DTC is a wholly owned subsidiary of The Depository Trust & Clearing Corporation (“DTCC”). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries. Access to the DTC system is also available to others such as both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, and clearing corporations that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly (“*Indirect Participants*”). DTC has a Standard & Poor’s rating of AA+. The DTC Rules applicable to its Participants are on file with the Securities and Exchange Commission. More information about DTC can be found at www.dtcc.com.

Purchases of Bonds under the DTC system must be made by or through Direct Participants, which will receive a credit for the Bonds on DTC’s records. The ownership interest of each actual purchaser of each Bond (“*Beneficial Owner*”) is in turn to be recorded on the Direct and Indirect Participants’ records. Beneficial Owners will not receive written confirmation from DTC of their purchase. Beneficial Owners are, however, expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the Bonds are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in Bonds, except in the event that use of the book-entry system for the Bonds is discontinued.

To facilitate subsequent transfers, all Bonds deposited by Direct Participants with DTC are registered in the name of DTC’s partnership nominee, Cede & Co., or such other name as may be requested

by an authorized representative of DTC. The deposit of Bonds with DTC and their registration in the name of Cede & Co. or such other DTC nominee do not effect any change in beneficial ownership.

DTC has no knowledge of the actual Beneficial Owners of the Bonds; DTC's records reflect only the identity of the Direct Participants to whose accounts such Bonds are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time. Beneficial Owners of Bonds may wish to take certain steps to augment transmission to them of notices of significant events with respect to the Bonds, such as redemptions, tenders, defaults, and proposed amendments to the Bond documents. For example, Beneficial Owners of Bonds may wish to ascertain that the nominee holding the Bonds for their benefit has agreed to obtain and transmit notices to Beneficial Owners. In the alternative, Beneficial Owners may wish to provide their names and addresses to the registrar and request that copies of the notices be provided directly to them.

Redemption notices shall be sent to DTC. If less than all of the Bonds within a maturity of the Bonds are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such maturity to be redeemed.

Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to Bonds unless authorized by a Direct Participant in accordance with DTC's MMI Procedures. Under its usual procedures, DTC mails an Omnibus Proxy to CCCFA of securities as soon as possible after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts such Bonds are credited on the record date (identified in a listing attached to the Omnibus Proxy).

Redemption proceeds and payments of principal and interest on the Bonds will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts upon DTC's receipt of funds and corresponding detail information from CCCFA or the Trustee on the payable date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with securities held for the accounts of customers in bearer form or registered in "street name," and will be the responsibility of such Participant and not of DTC, CCCFA or the Trustee, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of redemption proceeds and principal and interest to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is the responsibility of CCCFA or the Trustee, disbursement of such payments to Direct Participants will be the responsibility of DTC, and disbursement of such payments to Beneficial Owners will be the responsibility of Direct and Indirect Participants.

DTC may discontinue providing its services as depository with respect to the Bonds at any time by giving reasonable notice to CCCFA or the Trustee. Under such circumstances, in the event that a successor depository is not obtained, Bond certificates are required to be printed and delivered.

CCCFA may decide to discontinue use of the system of book-entry-only transfers through DTC (or a successor securities depository). In that event, Bond certificates are required to be printed and delivered to DTC.

The information in this section concerning DTC and DTC's book-entry system has been obtained from sources that CCCFA believes to be reliable, but CCCFA takes no responsibility for the accuracy thereof.

APPENDIX H**REDEMPTION PRICE OF THE BONDS**

The following table sets forth the Redemption Price of the Bonds (being the Amortized Value of the Series 2026[] Bonds, but excluding accrued interest, upon an extraordinary mandatory redemption following an early termination of the Prepaid Energy Sales Agreement, as of the redemption dates shown below during the Initial Interest Rate Period.

<u>REDEMPTION DATE</u>	<u>REDEMPTION PRICE</u>

APPENDIX I**SCHEDULE OF TERMINATION PAYMENTS**

The Termination Payment for any Early Termination Payment Date will be the amount set forth below in the column corresponding to the month in which the Early Termination Date occurs. In the event that the Early Termination Date occurs on other than the last day of a month, the Early Termination Payment will be increased by an amount equal to the product of (a) the Monthly Projected Quantity for such Month, minus the quantity of Energy delivered in such Month prior to the effectiveness of such Early Termination Date, multiplied by (b) the result of (i) the applicable Fixed Price (as defined in the CCCFA Commodity Swap), minus (ii) the Specified Discount then in effect. The Early Termination Payment Date is the last Business Day of the Month following the Month of Early Termination.

MONTH OF EARLY TERMINATION**TERMINATION PAYMENT**

APPENDIX J

THE FUNDING RECIPIENT

[To come]

PRELIMINARY OFFICIAL STATEMENT DATED [], 2026

NEW ISSUE – BOOK-ENTRY ONLY

RATING: (SEE “RATING” HEREIN)

In the opinion of Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA, based upon an analysis of existing laws, regulations, rulings and court decisions, and assuming, among other matters, the accuracy of certain representations and compliance with certain covenants, interest on the Bonds is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code of 1986 and is exempt from State of California personal income taxes. In the further opinion of Bond Counsel, interest on the Bonds is not a specific preference item for purposes of the federal individual alternative minimum tax. Bond Counsel observes that interest on the Bonds included in adjusted financial statement income of certain corporations is not excluded from the federal corporate alternative minimum tax. Bond Counsel expresses no opinion regarding any other tax consequences related to the ownership or disposition of, or the amount, accrual or receipt of interest on, the Bonds. See “TAX MATTERS” herein.

[CCCFA LOGO]

\$[PAR]*

[KESTREL LOGO]

**CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY
CLEAN ENERGY PROJECT REVENUE BONDS
SERIES 2026[] (GREEN BONDS)**

DATED: Date of Delivery

DUE: As shown on the inside cover

California Community Choice Financing Authority (“CCCFA”) is issuing its Clean Energy Project Revenue Bonds, Series 2026[] (Green Bonds) (the “Bonds”), under a Trust Indenture (the “Indenture”) between CCCFA and U.S. Bank Trust Company, National Association, as Trustee. The Bonds will be issued in book-entry form through the facilities of The Depository Trust Company (“DTC”). Purchases of the Bonds will be made in book-entry form through DTC participants in denominations of \$5,000 or any multiple thereof. Payments of principal of, premium, if any, and interest on the Bonds will be made directly to DTC, and will subsequently be disbursed to DTC Participants and thereafter to Beneficial Owners of the Bonds, all as described herein. Capitalized terms used and not otherwise defined on this cover page have the meanings set forth herein.

From their Initial Issue Date to but not including []*, which is the Final Maturity Date of the Bonds (the “Initial Interest Rate Period”), the Bonds will bear interest at a fixed Term Rate in a Term Rate Period as shown on the inside cover page. During the Initial Interest Rate Period, interest on the Bonds is payable semiannually on each [] 1* and [] 1*, commencing [] 1, 20[]*. During the Initial Interest Rate Period, the Bonds are subject to optional and extraordinary mandatory redemption, and the Bonds maturing on the Final Maturity Date are subject to mandatory tender for purchase at the option of CCCFA. See “THE BONDS – Tender” and “– Redemption” herein.

The Bonds have been designated “Green Bonds.” See “DESIGNATION OF BONDS AS GREEN BONDS” and APPENDIX J hereto.

Under the “Clean Energy Project,” the Ava Community Energy Authority (the “Project Participant” or “Ava”) anticipates purchasing approximately thirty years of Electricity at a net savings to the costs it would otherwise pay for such Electricity. “Electricity” means energy, renewable energy, and renewable energy credits, as further described herein. To effectuate the Clean Energy Project, CCCFA will issue the Bonds, using the proceeds to prepay the costs of the acquisition of Electricity to be delivered over approximately thirty years under a Master Power Supply Agreement (the “Master Power Supply Agreement”), between Aron Energy Prepay [] LLC, a Delaware limited liability company (the “Electricity Supplier”) and CCCFA. CCCFA will sell all of the Electricity acquired under the Master Power Supply Agreement to the Project Participant under the Clean Energy Purchase Contract (the “Clean Energy Purchase Contract”). The Electricity Supplier will meet the Electricity delivery requirements under the Master Power Supply Agreement through the Electricity Purchase, Sale and Service Agreement with J. Aron & Company LLC (“J. Aron”). Under the terms of the Master Power Supply Agreement and the Clean Energy Purchase Contract, the Project Participant can seek to assign existing and future power purchase agreements to J. Aron for ultimate delivery to the Project Participant. J. Aron must consent to any such assignment. As of the date of delivery of the Bonds, the Project Participant expects to initially enter into [] limited assignment agreements with J. Aron relating to specific power purchase agreements.

The Electricity Supplier will [deposit] proceeds from the prepayment it receives from CCCFA with [FUNDING RECIPIENT] (the “Funding Recipient”) under a [Funding Agreement] (the “Funding Agreement”), and will enter into the Electricity Purchase, Sale and Service Agreement with J. Aron. Under the Electricity Purchase, Sale and Service Agreement, J. Aron will sell Electricity to the Electricity Supplier so that the Electricity Supplier can meet its obligations to CCCFA under the Master Power Supply Agreement and CCCFA can meet its obligations to the Project Participant under the Clean Energy Purchase Contract. The monthly payments scheduled to be made by the Funding Recipient under the Funding Agreement correspond to amounts sufficient to enable the Electricity Supplier to meet its payment obligations under the Electricity Purchase, Sale and Service Agreement and the Electricity Supplier Commodity Swap.

THE PAYMENT OF THE BONDS IS NOT GUARANTEED BY THE ELECTRICITY SUPPLIER, J. ARON, THE GOLDMAN SACHS GROUP, INC., THE FUNDING RECIPIENT, THE UNDERWRITER, CCCFA OR ITS MEMBERS, OR THE PROJECT PARTICIPANT OR ITS MEMBERS. THE BONDS ARE NOT AN OBLIGATION OF THE STATE OF CALIFORNIA OR ANY POLITICAL SUBDIVISION, THE MEMBERS OF CCCFA OR THE PROJECT PARTICIPANT OR ITS MEMBERS, AND NEITHER THE FAITH AND CREDIT OF CCCFA NOR THE TAXING POWER OF THE STATE OR ANY POLITICAL SUBDIVISION THEREOF IS PLEDGED TO PAYMENTS PURSUANT TO THE INDENTURE OR THE BONDS. THE BONDS ARE SPECIAL AND LIMITED OBLIGATIONS OF CCCFA, PAYABLE SOLELY FROM THE TRUST ESTATE, AS AND TO THE EXTENT PROVIDED IN THE INDENTURE.

This Official Statement describes the Bonds only during the Initial Interest Rate Period and must not be relied upon if the Bonds are converted to any other interest rate period. The purchase and ownership of the Bonds involve investment risk and may not be suitable for all investors. This cover page is not intended to be a summary of the terms of or the security for the Bonds. Investors are advised to read this Official Statement in its

*Preliminary, subject to change.

entirety to obtain information essential to the making of an informed investment decision with respect to the Bonds, giving particular attention to the matters discussed under “INVESTMENT CONSIDERATIONS” herein.

The Bonds are offered, when, as and if issued by CCCFA and accepted by the Underwriter, subject to the approval of validity by Orrick, Herrington & Sutcliffe LLP, Bond Counsel, and certain other conditions. Certain legal matters will be passed upon for CCCFA by its General Counsel; for the Project Participant by Chapman and Cutler LLP; for the Electricity Supplier by Sheppard, Mullin, Richter & Hampton LLP; for the Funding Recipient by [__]; and for the Underwriter by Nixon Peabody LLP. It is expected that the Bonds will be available for delivery through the facilities of DTC on or about _____, 2026.

Goldman Sachs & Co. LLC

Dated: _____, 2026

\$[PAR]^{*}
CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY
CLEAN ENERGY PROJECT REVENUE BONDS
SERIES 2026[] (GREEN BONDS)

MATURITY DATES, PRINCIPAL AMOUNTS, INTEREST RATES, YIELDS AND CUSIPS

MATURITY [] ^{1*}	PRINCIPAL AMOUNT	INTEREST RATE	YIELD	CUSIP ¹

^{*} Preliminary, subject to change

¹ CUSIP® is a registered trademark of the American Bankers Association. The CUSIP numbers listed above have been provided by CUSIP Global Services, managed by FactSet Research Systems Inc. on behalf of the American Bankers Association, and are included solely for the convenience of bondholders only. CCCFA and the Underwriter make no representation with respect to such numbers or undertake any responsibility for their accuracy. The CUSIP numbers are subject to being changed after the issuance of the Bonds as a result of various subsequent actions including, but not limited to, a refunding in whole or in part of the Bonds.

SUMMARY OF TERMS

CCCFA has prepared this Summary of Terms to describe the specific terms of the Bonds. The information in this Official Statement provides a more detailed description of matters relating to CCCFA, the Clean Energy Project, the Project Participant and the Bonds. Investors should carefully review that detailed information in its entirety before making a decision to purchase any of the Bonds being offered.

Issuer.....	California Community Choice Financing Authority, a California joint powers agency (“CCCFA”).
Bonds Being Offered.....	Clean Energy Project Revenue Bonds, Series 2026[] (Green Bonds) (the “Bonds”).
Purpose of Issue	The Bonds are being issued to finance prepayments for supplies of electricity to be delivered over approximately 30 years under the Master Power Supply Agreement described herein between Aron Energy Prepay [] LLC (the “Electricity Supplier”), and CCCFA (the “Clean Energy Project”). See “THE MASTER POWER SUPPLY AGREEMENT.”
Project Participant	Ava Community Energy Authority, a California joint powers authority and a community choice aggregator. See “INTRODUCTION – Ava Community Energy Authority” and APPENDIX A for additional information.
Funding Recipient.....	[] See “THE FUNDING AGREEMENT” and APPENDIX K for additional information.
Maturities and Rates.....	The Bonds mature on the dates and bear interest at the rates shown on the inside cover pages of this Official Statement, with interest payable semiannually as described under “THE BONDS – Interest” herein.
Redemption.....	The Bonds are subject to optional and extraordinary mandatory redemption. See “THE BONDS – Redemption.”
Security	The Bonds are special, limited obligations of CCCFA, are payable solely from and secured solely by the Trust Estate as and to the extent provided in the Indenture, and are expected to be paid from the Revenues of the Clean Energy Project. See “SECURITY FOR THE BONDS.”
Master Power Supply Agreement....	The Master Power Supply Agreement provides for the delivery of specified quantities of electricity to CCCFA at designated delivery points for sale to the Project Participant under the Clean Energy Purchase Contract. An Electricity Delivery Termination Date will occur under the Master Power Supply Agreement (a) automatically upon the occurrence of certain events, and (b) if designated at the option of the Electricity Supplier upon the occurrence of certain other events. Certain of these Electricity Delivery Termination Events also constitute Termination Payment Events under the Master Power Supply Agreement (as described herein), and will result in the extraordinary mandatory redemption of the Bonds. See “THE MASTER POWER SUPPLY AGREEMENT – Early Termination.”
Power Sources.....	From the beginning of the delivery period through the end of the transaction, the Project Participant expects to purchase electricity delivered from assigned power purchase agreements. See “THE MASTER POWER SUPPLY AGREEMENT – Purchase and Sale.”
Receivables Purchase Provisions	The Master Power Supply Agreement contains provisions designed to mitigate risks to Bondholders resulting from non-payments by the Project Participant under the Clean Energy Purchase Contract. These provisions include three types of receivables that the Electricity Supplier, as receivables purchaser, has the option or the obligation to purchase: Swap Deficiency Call Receivables, Payment Deficiency Call Receivables and Put Receivables. The Electricity Supplier is obligated to purchase Swap Deficiency Call Receivables and Payment Deficiency Call Receivables in amounts up to \$[]* and \$[]*, respectively, until such time, if any, as the Electricity Supplier Put Receivables Account is funded by J. Aron. See “THE MASTER POWER SUPPLY AGREEMENT – Receivables Purchase Provisions.”
Debt Service and Commodity Reserves	The Debt Service Reserve Requirement is \$[]*, which is approximately equal to the maximum Scheduled Debt Service Deposits for two consecutive months during the Initial Interest Rate Period. The Minimum Amount required to be on deposit in the Commodity Reserve Account is \$[]*.
Investment of Funds.....	CCCFA expects to invest amounts held in the Debt Service Account, the Debt Service Reserve Fund, and the Commodity Reserve Fund through one or more investment agreements. The providers of any such investment agreement will be required to have a minimum credit rating of at least “[]” by Moody’s. The investment agreements will provide CCCFA the right to require a credit remedy or to terminate the investment agreements upon any downgrade of a provider below certain ratings thresholds. See “SECURITY FOR THE BONDS – Investment of Funds.”
Commodity Swaps	[Under the CCCFA Commodity Swaps, CCCFA will pay a floating price at specified pricing points and will receive a fixed price for notional quantities that correspond to the energy quantities sold at floating prices and related delivery points under the Master Power Supply Agreement and the Clean Energy Purchase Contract. Under the comparable Electricity Supplier Commodity Swap, the Electricity Supplier pays a fixed price and receives a floating price for the same notional quantities at the same pricing points. The initially assigned power purchase agreements expected to be in place starting [], 20[] will have fixed contract prices, and the Commodity Swaps will be dormant while electricity is being delivered thereunder. The Commodity Swaps will be active at all other times. See “THE COMMODITY SWAPS.”]
Commodity Swap Counterparty	[]
Rating (Moody’s).....	[]. See “RATING.”
Trustee	U.S. Bank Trust Company, National Association
Bond and Tax Counsel	Orrick, Herrington & Sutcliffe LLP
Municipal Advisor	PFM Financial Advisors, LLC
Underwriter.....	Goldman Sachs & Co. LLC

* Preliminary, subject to change.

**CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY
CLEAN ENERGY PROJECT REVENUE BONDS
SERIES 2026[] (GREEN BONDS)**

**PREPAID COMMODITY TRANSACTION STRUCTURE
(EXPECTATION FOR INITIAL INTEREST RATE PERIOD – ASSIGNED PPAs IN EFFECT)**

1. **Debt Issuance:** California Community Choice Financing Authority (“CCCFA”) issues the Bonds to fund the prepayment of electric energy, renewable energy, and renewable energy credits (collectively, “Electricity”), pay capitalized interest, fund a debt service reserve, fund a commodity swap reserve, and pay costs of issuance. The Bonds will bear interest at fixed interest rates during the Initial Interest Rate Period.
2. **Prepayment:** CCCFA will apply bond proceeds to prepay Aron Energy Prepay [] LLC (the “Electricity Supplier”) for approximately thirty years of Electricity deliveries. Under the Master Power Supply Agreement, the Electricity Supplier will be obligated to (a) deliver specified annual quantities (the “Annual Quantity”) of Electricity each Contract Year, to be delivered on a monthly basis, to CCCFA for approximately 30 years; (b) make payments for (i) projected monthly quantities of Assigned Electricity that are not delivered and (ii) hourly quantities of Base Energy that are remarketed based on the applicable index price; and (c) make a Termination Payment upon a Termination Payment Event as described herein.
3. **Funding Agreement:** The Electricity Supplier, as [depositor], and [FUNDING RECIPIENT], as Funding Recipient (the “Funding Recipient”), will enter into a [Funding Agreement] (the “Funding Agreement”) pursuant to which the Electricity Supplier will deposit with the Funding Recipient an amount approximately equal to the proceeds of the prepayment received by the Electricity Supplier under the Master Power Supply Agreement. The Scheduled Amounts payable under the Funding Agreement replicate the Electricity Supplier’s monthly prepaid Electricity purchase obligations during the Initial Reset Period. The Funding Agreement will provide a fixed interest rate for a period equal to the Initial Interest Rate Period on the Bonds and will have a final maturity at the end of such period.
4. **Electricity Supply:** The Electricity Supplier will procure the Electricity from J. Aron & Company LLC (“J. Aron”). The Electricity Supplier will enter into a long-term Electricity Purchase, Sale and Service Agreement with J. Aron whereby the Electricity Supplier will purchase Electricity from J. Aron during the Delivery Period that matches the delivery quantities and terms under the Master Power Supply Agreement.

The Electricity Supplier will pay for the Electricity monthly in arrears. J. Aron's payment obligations under the Electricity Purchase, Sale and Service Agreement will be guaranteed by GSG.

5. **Project Participant:** Under the Clean Energy Purchase Contract, CCCFA will sell to the Project Participant the Annual Quantity of prepaid Electricity delivered by the Electricity Supplier ("*Prepaid Electricity*") at the Contract Price. The Annual Quantity of Prepaid Electricity will be delivered on a monthly basis, in projected monthly quantities (the "*Monthly Projected Quantities*"), and the Project Participant will be obligated to purchase all Monthly Projected Quantities actually delivered at the Contract Price. If the amount of Prepaid Electricity delivered to the Project Participant in each month is less than the applicable Monthly Projected Quantity, the Electricity Supplier is required to make a cash payment to CCCFA. The amounts payable by the Project Participant and the Electricity Supplier are calculated to provide sufficient revenues (together with investment income from the Debt Service Account) to enable CCCFA to make the required scheduled deposits to the Debt Service Account.
6. **Assigned PPAs:** The Project Participant expects to initially assign certain rights, title and interest as purchaser under ☐ (☐) power purchase agreements (each an "*Initially Assigned PPA*") to J. Aron. J. Aron will use the Electricity delivered under the Initially Assigned PPAs and future Assigned PPAs to meet its obligation to deliver Electricity under the Electricity Purchase, Sale and Service Agreement for ultimate delivery to the Project Participant. The Project Participant will be required to purchase Electricity delivered under any Assigned PPA that exceeds the Monthly Projected Quantities for any month, or the Annual Quantity for any Contract Year, provided payments made by the Project Participant to CCCFA for such excess Electricity will not be pledged to the Trust Estate. Through this structure, the Project Participant anticipates being able to procure long-term clean energy supplies at favorable prices.

For any Monthly Projected Quantities delivered from an Assigned PPA, the Project Participant will pay CCCFA the Contract Price under the Clean Energy Purchase Contract based on a market-based index price, less a discount.

Commodity Swaps: [confirm if swaps will be on or off] The Project Participant will pay CCCFA a market-based index price for Monthly Projected Quantities, and the Electricity Supplier will pay CCCFA a market-based index price with respect to any shortfall in the delivery of Monthly Projected Quantities. In addition, the Master Power Supply Agreement and the Clean Energy Purchase Contract provide that if at any time the Project Participant does not have in effect sufficient Assigned PPAs, it may request or may be deemed to request the Electricity Supplier to remarket such portion of the Prepaid Electricity to another purchaser, and the Electricity Supplier will remarket such power on behalf of CCCFA. In order to convert any variable market proceeds that CCCFA receives, either from remarketing proceeds, cash payments from the Electricity Supplier, or from payments by the Project Participant for Monthly Projected Quantities, into fixed amounts corresponding to the fixed debt service obligations on the Bonds, CCCFA will enter into a commodity price swap (the "*CCCFA Commodity Swap*"). The Electricity Supplier will enter into a mirror swap with the Commodity Swap Counterparty to meet its requirements for market-referenced pricing to fulfill its delivery obligations. See "THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*" herein for further details on the timing, triggers and process of electricity remarketing.

The information contained in this Official Statement has been obtained from CCCFA, the Project Participant, the Electricity Supplier, J. Aron, GSG, the Funding Recipient, the Commodity Swap Counterparty, DTC and other sources believed to be reliable. This Official Statement is submitted in connection with the sale of the securities described herein and may not be reproduced or used, in whole or in part, for any other purpose. This Official Statement speaks only as of its date and the information contained in this Official Statement is subject to change without notice and neither the delivery of this Official Statement nor any sale made by means of it shall, under any circumstances, create any implication that there have not been changes in the affairs of any party since the date of this Official Statement.

No broker, dealer, salesman or other person has been authorized to give any information or to make any representations other than those contained in this Official Statement in connection with the offering made hereby and, if given or made, such information or representations must not be relied upon as having been authorized by CCCFA or the Underwriter. This Official Statement does not constitute an offer or solicitation in any jurisdiction in which such offer or solicitation is not authorized, or in which the person making such offer or solicitation is not qualified to do so or to any person to whom it is unlawful to make such offer or solicitation.

The Bonds will not be registered under the Securities Act of 1933, as amended, and will not be listed on any stock or other securities exchange. Neither the Securities and Exchange Commission nor any other federal, state, municipal or other government entity or agency has or will have passed upon the adequacy of this Official Statement or, except for CCCFA, approved the Bonds for sale.

In making an investment decision, investors must rely on their own examination of the terms of the offering, including the merits and risks involved. These securities have not been recommended by any federal or state securities commission or regulatory authority. No commission or authority has confirmed the accuracy or determined the adequacy of this document.

IN CONNECTION WITH THIS OFFERING, THE UNDERWRITER MAY ENGAGE IN TRANSACTIONS THAT STABILIZE, MAINTAIN OR OTHERWISE AFFECT THE MARKET PRICES OF THE BONDS. SUCH TRANSACTIONS, IF COMMENCED, MAY BE DISCONTINUED AT ANY TIME.

The Underwriter has provided the following sentence for inclusion in this Official Statement: The Underwriter has reviewed the information in this Official Statement in accordance with, and as a part of, its responsibility to investors under the federal securities laws as applied to the facts and circumstances of this transaction, but the Underwriter does not guarantee the accuracy or completeness of such information.

References to web site addresses presented herein are for informational purposes only and may be in the form of a hyperlink solely for the reader's convenience. Unless specified otherwise, such web sites and the information or links contained therein are not incorporated into, and are not part of, this Official Statement for purposes of, and as that term is defined in, Rule 15c2-12 of the United States Securities and Exchange Commission.

Certain statements included or incorporated by reference in this Official Statement constitute "forward-looking statements." Such statements are generally identifiable by the terminology used, such as "plan," "project," "expect," "anticipate," "intend," "believe," "estimate," "budget" or other similar words. The achievement of certain results or other expectations contained in such forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements described to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. CCCFA does not plan to issue any updates or revisions to those forward-looking statements if or when its expectations or events, conditions or circumstances on which such statements are based occur.

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Ava Community Energy Authority	Peninsula Clean Energy Authority
Central Coast Community Energy	Pioneer Community Energy
City of San José	[Redwood Coast Energy Authority]
Clean Power Alliance of Southern California	San Diego Community Power
[Desert Community Energy]	Silicon Valley Clean Energy Authority
Marin Clean Energy	Sonoma Clean Power Authority
Orange County Power Authority	Valley Clean Energy Alliance

PROJECT PARTICIPANT

Ava Community Energy Authority

BOND COUNSEL

ORRICK, HERRINGTON & SUTCLIFFE LLP

PROJECT PARTICIPANT COUNSEL

CHAPMAN AND CUTLER LLP

TRUSTEE

U.S. BANK TRUST COMPANY, NATIONAL
ASSOCIATION

MUNICIPAL ADVISOR

PFM FINANCIAL ADVISORS LLC

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OFFICIAL STATEMENT

\$[PAR]* CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY CLEAN ENERGY PROJECT REVENUE BONDS SERIES 2026[] (GREEN BONDS)

INTRODUCTION

This Official Statement, which includes the cover page and appendices attached hereto, contains information concerning (a) California Community Choice Financing Authority (“CCCFA”), (b) CCCFA’s Clean Energy Project Revenue Bonds, Series 2026[] (Green Bonds) (the “Bonds”), being issued in the aggregate principal amount of \$[PAR]* and (c) the Clean Energy Project (defined below) being financed with proceeds of the Bonds. Capitalized terms used herein have the meanings shown in APPENDIX C.

California Community Choice Financing Authority

CCCFA is a joint powers agency whose members consist of Ava Community Energy Authority (“Ava” or the “Project Participant”), Central Coast Community Energy, Clean Power Alliance of Southern California, [Desert Community Energy], Marin Clean Energy, Orange County Power Authority, Peninsula Clean Energy Authority, Pioneer Community Energy, [Redwood Coast Energy Authority], San Diego Community Power, the City of San José through its community choice aggregator program known as San José Clean Energy, Sonoma Clean Power Authority, Silicon Valley Clean Energy Authority and Valley Clean Energy Alliance (each, a “Member” and collectively, the “Members”), each a community choice aggregator organized and existing under the laws of the State of California (the “State”). CCCFA is organized and existing pursuant to the laws of the State with the power to issue the Bonds and enter into the transaction documents described herein. CCCFA is authorized to exercise the common powers of its Members and to undertake all actions permitted by the Joint Exercise of Powers Act, constituting Chapter 5 of Division 7 of Title 1 (commencing with Section 6500) of the California Government Code, as amended and supplemented (the “Act”), in connection with the Clean Energy Project, including the purchase of the Electricity and the sale thereof to the Project Participant. See “CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY” and “COMMUNITY CHOICE AGGREGATORS” herein.

Ava Community Energy Authority

CCCFA has entered into an electricity supply agreement (the “Clean Energy Purchase Contract”) for the sale of Electricity to be delivered under the Clean Energy Project with the Project Participant, a joint powers authority and a community choice aggregator (a “CCA”) duly organized and existing under the laws of the State of California. Ava was formed in 2016 as a CCA and launched service to customers in 2018.

Ava currently provides CCA service to a service territory that currently includes eighteen (18) cities in Alameda and San Joaquin Counties, as well as unincorporated areas of Alameda County. [Ava will begin service to unincorporated areas of San Joaquin County in 2026.] During the Delivery Period, the Project Participant will use the electricity it purchases from CCCFA for sale to retail customers located in its established service area, and in continuing to meet its clean energy and financial goals.

*Preliminary, subject to change.

For the fiscal year ended June 30, 2025, Ava sold [] GWh to its approximately [] customer accounts, producing approximately \$[] of revenue and approximately \$[] of operating revenues. As of June 30, 2025, Ava had approximately \$[] in unrestricted cash and short-term investments.

During the Initial Reset Period, the average amount of annual Prepaid Electricity (defined below) to be delivered to the Project Participant is anticipated to be approximately []%* of the Project Participant's annual electricity needs as measured by sales for calendar year ending []. During the Initial Reset Period, the average amount of annual Prepaid Electricity, plus prepaid Electricity to be delivered under the Project Participant's existing prepayment transactions, is anticipated to be approximately []%* of the Project Participant's annual electricity needs as measured by sales for calendar year ending December 31, 2025.

See APPENDIX A for certain operating and financial information with respect to Ava.

The Bonds

From their Initial Issue Date to but not including []*, which is the Final Maturity Date of the Bonds (the “*Initial Interest Rate Period*”), the Bonds will bear interest at fixed Term Rates in a Term Rate Period, with interest payable semiannually on each [] 1* and [] 1*, commencing [] 1, 20[]*, as shown on the inside cover page and as described herein. See “THE BONDS – *Interest*.”

The Bonds are subject to optional redemption and extraordinary mandatory redemption during the Initial Interest Rate Period.

The Bonds maturing on the Final Maturity Date are subject to mandatory tender for purchase at the option of CCCFA in whole or in part on and after the first Business Day of the third month preceding the Final Maturity Date. The date selected by CCCFA for the mandatory tender and purchase of the Bonds is a “Mandatory Purchase Date” under the Indenture. If the Bonds maturing on the Final Maturity Date are not refunded prior to the Final Maturity Date, CCCFA expects to require Bondholders to tender such Bonds for purchase and to remarket such Bonds in another Interest Rate Period with a Commodity Purchase Final Maturity Date (the “*Commodity Purchase Final Maturity Date*”) as provided in the Indenture.

Under the Indenture, a “Failed Remarketing” will occur upon a failure of CCCFA to (i) establish a Commodity Purchase Final Maturity Date and to deposit or cause to be deposited with the Trustee an amount equal to the principal amount of the Bonds due on the Final Maturity Date by noon New York City time on the fifth Business Day preceding the Final Maturity Date, or (ii) purchase, redeem or pay the Bonds in whole by the Final Maturity Date (including from any funds on deposit in the Assignment Payment Fund and required to be used for such redemption).

A Failed Remarketing will result in an Early Termination Payment Date on the last day of the Initial Interest Rate Period and extraordinary mandatory redemption of the Bonds on the Final Maturity Date. See “THE MASTER POWER SUPPLY AGREEMENT – *Early Termination*.”

* Preliminary, subject to change.

Security for the Bonds

The Bonds are issued pursuant to the authority contained in the Act, and are issued and secured under a Trust Indenture, to be dated as of the first day of the month in which the Bonds are issued (the “*Indenture*”), between CCCFA and U.S. Bank Trust Company, National Association, as trustee (the “*Trustee*”). The Bonds are special, limited obligations of CCCFA, are payable solely from and secured solely by the Trust Estate as and to the extent provided in the Indenture, and are expected to be paid from the Revenues of the Clean Energy Project. See “SECURITY FOR THE BONDS.”

The Clean Energy Project

The Clean Energy Project is structured to assist the Project Participant to procure a long-term supply of electricity at attractive prices. In order to do so, the Clean Energy Project includes a feature whereby the Project Participant can seek to assign existing and future power purchase agreements (“*PPAs*”) to J. Aron & Company LLC (“*J. Aron*”), and if such assignment is accepted by J. Aron, Electricity thereunder will be delivered to Aron Energy Prepay [] LLC (the “*Electricity Supplier*”) to meet the Electricity Supplier’s obligations to deliver prepaid Electricity (“*Prepaid Electricity*”) to CCCFA under the Master Power Supply Agreement (the “*Master Power Supply Agreement*”). CCCFA will then deliver such Prepaid Electricity to the Project Participant under the Clean Energy Purchase Contract (the “*Clean Energy Purchase Contract*”) at the Contract Price. The Project Participant expects to enter into limited assignment agreements relating to [] ([]) power purchase agreements with J. Aron for delivery beginning [] 1, 2026* (the “*Initially Assigned PPAs*”).

The description below is intended to provide a summary of transaction documents that comprise the Clean Energy Project.

Transaction Structure. CCCFA is issuing the Bonds to finance the cost of acquisition of an approximately thirty-year supply of Prepaid Electricity under a Master Power Supply Agreement between CCCFA and the Electricity Supplier. The Project Participant and CCCFA will, concurrently with the execution of the Master Power Supply Agreement, enter into the Clean Energy Purchase Contract for the sale of certain specified annual quantities of Prepaid Electricity (the “*Annual Quantity*”) to be delivered under the Clean Energy Project over specified twelve-month periods (each, a “*Contract Year*”) by the Electricity Supplier at the Contract Price. The acquisition of the approximately thirty-year supply of Electricity is referred to herein as the “*Clean Energy Project*.” See “THE MASTER POWER SUPPLY AGREEMENT.”

The delivery period under the Master Power Supply Agreement is scheduled to begin on [], 2026* and to end on [], 20[]* (the “*Delivery Period*”). The Delivery Period will be segmented into sequential reset periods (“*Reset Periods*”), with an initial reset period that is scheduled to begin on the first day of the Delivery Period and to end one month before the end of the Initial Interest Rate Period for the Bonds (the “*Initial Reset Period*”). See “THE RE-PRICING AGREEMENT” below. The total quantity of Prepaid Electricity expected to be delivered by the Electricity Supplier during the Initial Reset Period under the Master Power Supply Agreement is an estimated []* million megawatt hours (“*MWh*”) of Energy.

The Assigned PPAs. The Project Participant expects to assign a portion of its rights and obligations (the “*Assigned Rights and Obligations*”) to renewable energy, including three-phase, 60-cycle alternating

*Preliminary, subject to change.

current electric energy and renewable energy credits (collectively, “*Electricity*”) and products and attributes associated with co-located battery storage facilities for certain PPAs delivered under the Initially Assigned PPAs to J. Aron pursuant to separate agreements (each, an “*Initial Assignment Agreement*”, and together with any assignment agreement for Future Assigned PPAs (defined below), the “*Assignment Agreements*”) among the Project Participant, J. Aron, and the PPA Sellers (as defined herein). J. Aron will use the Electricity delivered under the Initially Assigned PPAs, and any future power purchase contracts assigned to it by the Project Participant (the “*Future Assigned PPAs*,” and together with the Initially Assigned PPAs, the “*Assigned PPAs*”), to meet its obligation to deliver Prepaid Electricity under the Electricity Purchase, Sale and Service Agreement (the “*Electricity Purchase, Sale and Service Agreement*”) with the Electricity Supplier. The quantities of Electricity to be delivered in connection with the Assigned Rights and Obligations under each Assigned PPA will be “*Assigned Quantities*” and will consist of “*Monthly Projected Quantities*” with respect to the quantities of Prepaid Electricity projected to be delivered in each Month, and “*Monthly Excess Quantities*” to the extent related to Assigned Electricity in excess of the Monthly Projected Quantities in each Month.

In the event of a termination of the Master Power Supply Agreement or in certain circumstances when the Electricity Supplier is required to remarket the Prepaid Electricity, the rights, title and interest under the Assigned PPAs will revert back to the Project Participant, who may continue to receive the Electricity delivered under such agreements at the price payable under the applicable Assigned PPA (the “*APC Contract Price*”). In the event of a termination of an Assignment Agreement, no termination payment other than payment for delivered Electricity will be required to be made by CCCFA, the Electricity Supplier, or J. Aron.

SUMMARY OF TRANSACTION DOCUMENTS

The Master Power Supply Agreement

General. Under the Master Power Supply Agreement, CCCFA has agreed to make a lump sum advance payment to the Electricity Supplier for an approximately thirty (30) year supply of Electricity, consisting of Electricity delivered to J. Aron pursuant to Assigned Rights and Obligations (“*Assigned Electricity*”) and market Electricity (“*Base Electricity*”). The Electricity Supplier will be obligated under the Master Power Supply Agreement to deliver an estimated []* million MWh of Electricity to CCCFA during the Initial Interest Rate Period. J. Aron will, pursuant to the Electricity Purchase, Sale and Service Agreement, sell Electricity to the Electricity Supplier, which will enable the Electricity Supplier to meet its obligations under the Master Power Supply Agreement to deliver Electricity to CCCFA. See “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT” herein. Neither CCCFA nor the Electricity Supplier will have any liability or other obligation to one another for any failure to Schedule, receive, or deliver Assigned Electricity, except as described under “THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*” and “– *Failure to Deliver or Receive Electricity – Force Majeure*” herein.

As described herein, the Project Participant will be required to pay for all Monthly Projected Quantities in each Month, regardless of whether such Monthly Projected Quantities are actually delivered, and the Master Power Supply Agreement contains a mechanism to allow for a payment to the Project Participant when less than the Monthly Projected Quantities are delivered in any Month. Other than such resettlement payments, neither the Issuer nor the Electricity Supplier will have any liability or other obligation to one another for any failure to Schedule, receive, or deliver Assigned Electricity. The

*Preliminary, subject to change.

Electricity Supplier is obligated to remarket all quantities of Base Electricity (“*Base Quantities*”) under the Master Power Supply Agreement and make payments to CCCFA for Base Quantities not delivered or taken for any reason, including *Force Majeure* events. See “THE MASTER POWER SUPPLY AGREEMENT – *Failure to Deliver or Receive Electricity*” and “– *Electricity Remarketing*.”

Assignment of Power Purchase Agreements. The Project Participant expects to assign its Assigned Rights and Obligations under the Initially Assigned PPAs to J. Aron (the “*Initial Assigned Rights and Obligations*”) prior to the commencement of deliveries of Electricity pursuant to the Clean Energy Project, as discussed under the subheading “– *The Clean Energy Project – The Assigned PPAs*” above. In the event of any expiration, termination or anticipated termination of Assigned Rights and Obligations or a failure to assign any portion of the Initial Assigned Rights and Obligations, the Project Participant shall exercise Commercially Reasonable Efforts to assign replacement Assigned Rights and Obligations (“*Replacement Assigned Rights and Obligations*”) to J. Aron, which assignment is subject to J. Aron’s consent. Upon such a replacement, the Base Quantities will be revised as provided in the Master Power Supply Agreement and the Clean Energy Purchase Contract. **Assigned Rights and Obligations are expected to be in place for the entirety of the Initial Interest Rate Period, and Base Quantities are not expected to be delivered or remarketed during the Initial Interest Rate Period.**

Electricity Remarketing and Ledger Event. The Electricity Supplier must remarket Electricity designated for remarketing by CCCFA. In the event remarketing of Assigned Electricity is requested, J. Aron has the right to terminate the applicable Assignment Period and remarket a corresponding amount of Base Quantities on behalf of CCCFA. Under the Electricity Purchase, Sale and Service Agreement, J. Aron provides remarketing services necessary for the Electricity Supplier to meet its remarketing obligations with respect to Prepaid Electricity, including the obligation to track compliance with the requirements for qualified use of prepaid electricity applicable to tax-exempt bonds, and the obligation to remediate any non-complying sales through “qualifying use” sales within two years. Both the Project Participant and J. Aron are obligated to exercise Commercially Reasonable Efforts to remediate any non-qualifying sales of remarketed Electricity. In the event that there are any non-complying sales that have not been remediated by J. Aron within one year, the Electricity Supplier (acting at the direction of the director of the Electricity Supplier appointed by CCCFA) may appoint a third-party remarketing agent to remediate the outstanding ledger entries, subject to certain requirements.

In the event that any non-complying Electricity remarketing sales are not remediated within two years and exceed certain cumulative limits, a “*Ledger Event*” will occur, subject to certain provisions of the Master Power Supply Agreement. If a Ledger Event occurs, J. Aron will be obligated to pay the Electricity Supplier, and the Electricity Supplier will be obligated to pay CCCFA, scheduled amounts (the “*Ledger Event Payments*”) calculated to provide a sum sufficient (together with the interest component of the Scheduled Debt Service Deposits) to enable CCCFA to pay interest on the Bonds at a rate of 8.00% per annum (the “*Increased Interest Rate*”). The Indenture provides that, subject to CCCFA’s receipt of such Ledger Event Payments from the Electricity Supplier, interest on the Bonds will be paid at the Increased Interest Rate after the occurrence of a Ledger Event. See “THE BONDS – *Increased Interest Rate Upon Ledger Event*,” “THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*” and “– *Ledger Event*,” and “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *J. Aron as Agent*” and “– *Additional Amounts Payable Following a Ledger Event*” herein.

A Ledger Event does not, by itself, result in an Early Termination Payment Date under the Master Power Supply Agreement. [However, if the Electricity Supplier designates an Electricity Delivery Termination Date due to a Ledger Event, J. Aron will have the option, subject to the consent of the

Electricity Supplier, to pay to the Electricity Supplier the Termination Payment for the Month following the Month in which the Ledger Event occurs (the “*J. Aron Acceleration Option*”). If the Electricity Supplier designates an Electricity Delivery Termination Date for any reason, including due to a Ledger Event, the Electricity Supplier may grant the Funding Recipient the right, but not the obligation, to designate a Funding Recipient Optional Redemption Date (as defined herein) and pay the Final Payment Amount due under the Funding Agreement (the “*Funding Recipient Acceleration Option*”). Exercise of the J. Aron Acceleration Option or the Funding Recipient Acceleration Option will constitute a Termination Payment Event under the Master Power Supply Agreement, and accordingly an Early Termination Payment Date will occur as of the last Business Day of the Month after payment by J. Aron or the Funding Recipient.] See “THE MASTER POWER SUPPLY AGREEMENT – *Early Termination*,” “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *J. Aron as Agent*” and “– *Additional Amounts Payable Following a Ledger Event*,” and “THE FUNDING AGREEMENT – *Optional Redemption; Early Repayment*” herein.

Early Termination. An Electricity Delivery Termination Date will occur automatically under the Master Power Supply Agreement upon the occurrence of an Automatic Electricity Delivery Termination Event. When an Automatic Electricity Delivery Termination Event occurs, the Electricity Delivery Termination Date will be the end of the Month in which such Automatic Electricity Delivery Termination Event occurs. Upon the occurrence of an Optional Electricity Delivery Termination Event, an Electricity Delivery Termination Date may be designated by the Electricity Supplier. If an Electricity Delivery Termination Date occurs, the Assignment Agreements will terminate, the Delivery Period under the Master Power Supply Agreement will end as of the last day of the month, and the Electricity Supplier will be required:

(a) in the case of an Automatic Electricity Delivery Termination Event that is also a Termination Payment Event, to pay a scheduled termination payment (the “*Termination Payment*”) to CCCFA (i) other than in the event of a Failed Remarketing, on the last Business Day of the Month following the Month in which the Termination Payment Event occurs, or (ii) in the case of a Termination Payment Event due to a Failed Remarketing, on the last Business Day of the then-current Interest Rate Period (in either case, the “*Early Termination Payment Date*”); or

(b) in the case of an Electricity Delivery Termination Date that occurs for any other reason, to pay scheduled monthly amounts to CCCFA until the earlier of (i) the month in which a Termination Payment Event occurs or (ii) the end of the Initial Interest Rate Period. The scheduled monthly amounts payable by the Electricity Supplier would be paid to the Trustee for deposit into the Revenue Fund and would be sufficient to enable the Trustee to make the required transfers in respect of Scheduled Debt Service Deposits factoring in earnings from the Debt Service Account.

For descriptions of Termination Payment Events, Automatic Electricity Delivery Termination Events, Optional Electricity Delivery Termination Events and the payments required to be made by the Electricity Supplier, see “THE MASTER POWER SUPPLY AGREEMENT – *Early Termination*” and “– *Remedies and Termination Payment*.”

If an Early Termination Payment Date occurs, the Bonds will be subject to extraordinary mandatory redemption in whole on the first day of the next Month. The amount of the Termination Payment generally declines over time as the Electricity Supplier performs its Electricity delivery obligations under the Master Power Supply Agreement. The amount of the Termination Payment, together with the amounts scheduled to be on deposit in certain Funds and Accounts held by the Trustee, has been calculated to provide a sum at least sufficient to pay the Redemption Price of the Bonds, assuming that the Electricity Supplier, the

Funding Recipient, the Project Participant (or if the Project Participant fails to pay, the performance of the Project Participant Credit Enhancement), and the Investment Agreement Provider[s] (defined below), pay and perform their respective contractual obligations when due. A performance shortfall from any one of these entities could result in a payment shortfall to Bondholders.

For a description of the Project Participant Credit Enhancement, see “THE CLEAN ENERGY PURCHASE CONTRACT – *Project Participant Credit Enhancement*.”

See “THE MASTER POWER SUPPLY AGREEMENT,” and “THE BONDS – *Redemption – Extraordinary Mandatory Redemption*.” A schedule of the Termination Payments due in each month during the Initial Interest Rate Period under the Master Power Supply Agreement is attached as APPENDIX I.

The Receivables Purchase Provisions

The Master Power Supply Agreement contains certain provisions (the “*Receivables Purchase Provisions*”) designed to mitigate risks to Bondholders resulting from non-payments by the Project Participant under the Clean Energy Purchase Contract. Initially, the Electricity Supplier will be required to purchase, as receivables purchaser (the “*Receivables Purchaser*”) certain Swap Deficiency Call Receivables and Payment Deficiency Call Receivables (each as defined in APPENDIX C) that result from any non-payment by the Project Participant under the Clean Energy Purchase Contract, subject to limitation described herein. An Electricity Supplier Put Receivables Account is established under the Master Electricity Supplier Custodial Agreement, which account will be initially unfunded. J. Aron may, at its option, fund the Electricity Supplier Put Receivables Account in an amount equal to the Put Receivables Funding Requirement (as defined in APPENDIX C). Upon any such funding of the Electricity Supplier Put Receivables Account, the Electricity Supplier’s requirement to purchase Payment Deficiency Call Receivables and Swap Deficiency Call Receivables will become an option to purchase the same, and the Electricity Supplier will be required, upon an Early Termination Payment Date under the Master Power Supply Agreement or upon final maturity of the Bonds, to use the amounts on deposit in the Electricity Supplier Put Receivables Account to purchase any Put Receivables in an amount equal to any deficiency in the Commodity Reserve Account or the Debt Service Reserve Account.

Swap Deficiency Call Receivables. If the Project Participant defaults on its obligation to make any payment under the Clean Energy Purchase Contract and such payment default results in a Swap Payment Deficiency, the Trustee shall offer to sell to the Electricity Supplier sufficient Swap Deficiency Call Receivables to fund any Swap Payment Deficiency (each as defined in APPENDIX C) resulting from such default. No later than the Business Day following the Electricity Supplier’s receipt of a Swap Deficiency Call Receivables Offer (as defined herein), the Electricity Supplier may elect, in its discretion, to purchase the Call Receivables (as defined herein) referenced in the Swap Deficiency Call Receivables Offer. While the Electricity Supplier Put Receivables Account is unfunded, the Electricity Supplier will be required to purchase such Swap Deficiency Call Receivables with a face value of up to the Minimum Amount (as defined herein) (the “*Swap Deficiency Purchase Requirement*”), prior to the date CCCFA is required to make its required swap payment under the CCCFA Commodity Swap. The Electricity Supplier will also have the option to purchase Swap Deficiency Call Receivables in excess of the Swap Deficiency Purchase Requirement, and if J. Aron funds the Electricity Supplier Put Receivables Account in the future, the Electricity Supplier’s requirement to purchase Swap Deficiency Call Receivables will become an option to do so in all respects. If the Electricity Supplier does not exercise any option to purchase Swap Deficiency Call Receivables, an Automatic Electricity Delivery Termination Event will occur under the Master Power

Supply Agreement. See “THE MASTER POWER SUPPLY AGREEMENT – *Receivables Purchase Provisions – Swap Deficiency Call Receivables*” herein.

Payment Deficiency Call Receivables. If the Project Participant defaults on its obligation to make any payment under the Clean Energy Purchase Contract, the Trustee shall offer to sell to the Electricity Supplier Payment Deficiency Call Receivables resulting from such default. While the Electricity Supplier Put Receivables Account is unfunded, the Electricity Supplier will be required to purchase such Payment Deficiency Call Receivables with a face value of up to the Debt Service Reserve Requirement (as defined herein) (the “*Payment Deficiency Call Purchase Requirement*”), shortly following nonpayment by the Project Participant. The Electricity Supplier will also have the option to purchase Payment Deficiency Call Receivables in excess of the Payment Deficiency Call Purchase Requirement, and if J. Aron funds the Electricity Supplier Put Receivables Account in the future, the Electricity Supplier’s requirement to purchase Payment Deficiency Call Receivables will become an option to do so in all respects. See “THE MASTER POWER SUPPLY AGREEMENT – *Receivables Purchase Provisions – Payment Deficiency Call Receivables*” herein.

Under the Electricity Purchase, Sale and Service Agreement, J. Aron has agreed to purchase all Call Receivables purchased by the Electricity Supplier under the Receivables Purchase Provisions; provided that for any optional purchase of Call Receivables, J. Aron’s obligation to purchase and accept the transfer of such Call Receivables is subject to it having provided its prior written consent to the purchase of such Call Receivables by the Electricity Supplier. See “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT.”

The Funding Agreement

[TO COME]

The ability of the Electricity Supplier to meet its obligations under the Master Power Supply Agreement, the Electricity Purchase, Sale and Service Agreement and the Electricity Supplier Commodity Swap will directly and materially depend upon full and timely performance by the Funding Recipient under the Funding Agreement. Any failure by the Funding Recipient to timely pay the Scheduled Payments when due under the Funding Agreement may result in an inability of the Electricity Supplier to meet its contractual obligations to CCCFA and a shortfall in the amounts necessary for CCCFA to pay the principal, interest, Redemption Price and purchase price due on the Bonds. The Funding Agreement is an unsecured obligation of the Funding Recipient. See “INVESTMENT CONSIDERATIONS —Performance by Others” herein.

The Electricity Purchase, Sale and Service Agreement

Under the Electricity Purchase, Sale and Service Agreement, J. Aron has agreed to sell Electricity during the Delivery Period to the Electricity Supplier to enable the Electricity Supplier to meet its Electricity delivery obligations under the Master Power Supply Agreement. J. Aron is obligated to make payments to the Electricity Supplier for Base Quantities not delivered or taken under the Electricity Purchase, Sale and Service Agreement for any reason, including *Force Majeure* events and for Assigned Quantities not delivered due to *Force Majeure*, however neither J. Aron nor the Electricity Supplier has any liability or obligation to the other for any failure, other than due to *Force Majeure*, to Schedule, receive, or deliver Assigned Electricity.

J. Aron will remarket Electricity and make payments to the Electricity Supplier that enable it to meet its obligations under the Master Power Supply Agreement. J. Aron is appointed as the Electricity Supplier's agent for taking all actions that the Electricity Supplier is required or permitted to take under the Master Power Supply Agreement, the Electricity Supplier Commodity Swap, the Re-Pricing Agreement and (with respect to ordinary course transactions) the Electricity Purchase, Sale and Service Agreement. J. Aron's Electricity delivery, payment, remarketing and receivables purchase obligations under the Electricity Purchase, Sale and Service Agreement mirror the Electricity Supplier's obligations under the Master Power Supply Agreement. The Electricity Supplier may net any amounts due and owing to it by J. Aron against its monthly payments to J. Aron, but J. Aron is not entitled to net any amounts due and owing to it against its monthly payments to the Electricity Supplier.

The payment obligations of J. Aron to the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement are unconditionally guaranteed by GSG.

See "THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT."

The Clean Energy Purchase Contract

The Clean Energy Purchase Contract provides for the sale to the Project Participant of the Electricity to be delivered to CCCFA under the Master Power Supply Agreement. Such Electricity will be comprised of Assigned Quantities and, if the Project Participant and J. Aron are unable to obtain sufficient EPS Compliant Energy to deliver the Monthly Projected Quantities of Assigned Electricity, then Base Quantities for such Month as well. Under the Clean Energy Purchase Contract, CCCFA has agreed to deliver, and the Project Participant has agreed to purchase such Assigned Quantities. As Base Quantities do not qualify as EPS Compliant Energy, the Project Participant will be deemed to request CCCFA to arrange for the Electricity Supplier to remarket any Base Quantities to be delivered during the Delivery Period.

The payments required to be made under the Clean Energy Purchase Contract constitute the primary and expected sources of the revenues pledged to the payment of the Bonds. The obligations of the Project Participant under the Clean Energy Purchase Contract are payable solely from revenues of the Project Participant derived from its power customer sales operations.

The Project Participant will be required to pay for all Monthly Projected Quantities in each Month, regardless of whether the Monthly Projected Quantities are actually delivered. If the Assigned Quantity of Electricity delivered to CCCFA for any month is less than the Monthly Projected Quantity for any reason, the Master Power Supply Agreement requires the Electricity Supplier to make a payment to CCCFA, in lieu of payments that CCCFA would have received from the sale of such undelivered Assigned Quantity to the Project Participant (the "*Provisional Payment*"). The Clean Energy Purchase Contract requires CCCFA to pay the Provisional Payment to the Project Participant. See "THE MASTER POWER SUPPLY AGREEMENT – *Provisional Payment and Electricity Remarketing*" herein.

The Electricity Supplier has agreed to remarket, on a daily or monthly basis, Electricity subject to specific requirements. In the event the Electricity Supplier is unable to remarket any such Electricity, the Electricity Supplier has agreed to purchase such Electricity.

Debt Service and Commodity Reserves

The Indenture establishes funding requirements for various Funds and Accounts, including the Debt Service Account, the Debt Service Reserve Account and the Commodity Reserve Account. Scheduled Debt Service Deposits are required to be made monthly into the Debt Service Account in amounts equal to the accrued debt service on the Bonds. The Debt Service Account, the Debt Service Reserve Account and the Commodity Reserve Account will be invested pursuant to the Investment Agreements (as defined herein). _____, the provider of the Debt Service Account Investment Agreement (as defined herein), and _____, the provider of the Reserve Accounts Investment Agreement (as defined herein), respectively (the “*Investment Agreement Providers*”), have agreed to the timely payment of scheduled amounts due under the Investment Agreements which, together with other Revenues, are expected to provide sufficient monies to CCCFA to pay debt service on the Bonds. See “SECURITY FOR THE BONDS – *Investment of Funds*.”

The Debt Service Reserve Account and the Commodity Reserve Account provide reserves for debt service deposits and payments to the Commodity Swap Counterparty in the event of payment defaults by the Project Participant under the Clean Energy Purchase Contract. The Debt Service Reserve Requirement is \$[]*, which is approximately equal to the largest two consecutive monthly Scheduled Debt Service Deposits during the Initial Interest Rate Period. The Minimum Amount required to be on deposit in the Commodity Reserve Account is approximately \$[]*.

Re-Pricing Agreement

On the Initial Issue Date of the Bonds, CCCFA and the Electricity Supplier will enter into a Re-Pricing Agreement (the “*Re-Pricing Agreement*”), which provides for (a) the determination of Reset Periods subsequent to the Initial Reset Period to correspond to the related Interest Rate Periods on the Bonds and (b) the calculation of the amount of the discount (as a percentage) that is available (the “*Available Discount Percentage*”) for sales of Electricity to the Project Participant under the Clean Energy Purchase Contract during each Reset Period.

The Initial Reset Period under the Re-Pricing Agreement begins on the first day of [] 2026* and ends on the last day of [] 20[]*, and the second Reset Period is expected to begin on the first day of [] 20[]*. In the event that the Available Discount Percentage for any Reset Period is less than the Minimum Discount Percentage, the Project Participant may elect not to take Electricity during the Reset Period (a “*Remarketing Termination Election*”) by giving notice of such election to CCCFA, which will result in an Early Termination Payment Date under the Master Power Supply Agreement.

Commodity Swaps

CCCFA will enter into a commodity price swap (the “*CCCFA Commodity Swap*”) under which CCCFA will pay a floating price at a specified pricing point and will receive a fixed price for the monthly notional quantities specified in the CCCFA Commodity Swap. The Electricity Supplier will enter into a commodity price swap (the “*Electricity Supplier Commodity Swap*,” and together with the CCCFA Commodity Swap, the “*Commodity Swaps*”) with the same Commodity Swap Counterparty under which the Electricity Supplier pays a fixed price and the Commodity Swap Counterparty pays a floating price.

*Preliminary, subject to change.

The notional energy quantities under the Electricity Supplier Commodity Swap match those under the CCCFA Commodity Swap and, accordingly, those under the Master Power Supply Agreement.

The commodity swap counterparty is [SWAP COUNTERPARTY] (“[]” or “*Commodity Swap Counterparty*”). See “THE COMMODITY SWAPS” and “THE COMMODITY SWAP COUNTERPARTY.”

The Electricity Supplier, J. Aron, and GSG

The Electricity Supplier is a Delaware limited liability company organized for the sole purpose of entering into the transactions on its part with respect to the Clean Energy Project described herein. J. Aron is the sole member of the Electricity Supplier (the “*Prepay LLC Member*”), and will fund the Electricity Supplier with a cash equity contribution, an initial subordinated loan and a contingent subordinate loan that together equal to at least three percent (3.0%) of the outstanding (unamortized) amount of the prepayment under the Master Power Supply Agreement (approximately \$_____ million* as of the Initial Issue Date).

J. Aron is wholly owned by GSG, and is engaged principally as a swap dealer and market-maker for Electricity, currencies and derivative contracts thereon. J. Aron’s payment obligations to the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement have been unconditionally guaranteed by GSG. See “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *Security*.”

J. Aron, a participant in the commodities business for over 100 years, was acquired in 1981 by GSG, and is the entity through which GSG participates in Electricity markets. J. Aron is a registered swap dealer and market-maker for a wide array of commodity derivative contracts, including Electricity.

J. Aron has market-based rate authority from FERC for energy, capacity and ancillary services sales at market-based rates.

Since 2006, J. Aron has executed more than fifty energy prepayment transactions with municipal utilities and joint action agencies. In 2025, J. Aron sold an average of 7,494 MWh/day to municipal utilities that were not prepaid megawatt-hours. In 2025, J. Aron delivered an average of 72,590 MMBtu/day to municipal utilities outside of prepaid commodity transactions.

GSG, together with its consolidated subsidiaries, is a leading global investment banking, securities and investment management firm that provides a wide range of financial services to a substantial and diversified client base that includes corporations, financial institutions, governments and individuals.

See “GSG, J. ARON AND THE ELECTRICITY SUPPLIER.”

Certain Relationships

The Electricity Supplier, which is the prepaid seller under the Master Power Supply Agreement, the Receivables Purchaser, the counterparty to the Electricity Supplier Commodity Swap, the buyer under the Electricity Purchase, Sale and Service Agreement and the [depositor] under the Funding Agreement, is wholly owned by J. Aron. J. Aron has the right to direct certain ordinary course actions taken by the Electricity Supplier.

J. Aron is wholly owned by GSG. The payment obligations of J. Aron under the Electricity Purchase, Sale and Service Agreement are unconditionally guaranteed by GSG. Goldman Sachs & Co. LLC, the Underwriter of the Bonds, is wholly owned by GSG.

The relationships described above could create an actual or apparent conflict of interest.

This Official Statement includes information regarding and descriptions of CCCFA, the Clean Energy Project, the Electricity Supplier, J. Aron, [the Funding Recipient], GSG, the Commodity Swap Counterparty, the Project Participant and the Bonds, and summaries of certain provisions of the Indenture, the Clean Energy Purchase Contract, the Master Power Supply Agreement, the Electricity Purchase, Sale and Service Agreement, the Funding Agreement, the Commodity Swaps, the Receivables Purchase Provisions, the Re-Pricing Agreement, the Investment Agreements and the Custodial Agreements referred to herein. Such descriptions and summaries do not purport to be complete or definitive, and such summaries are qualified by reference to such documents. Certain of these documents are available to prospective investors during the initial offering period of the Bonds and thereafter to Bondholders, in each case upon request to CCCFA. Descriptions of the Indenture, the Bonds, the Clean Energy Purchase Contract, the Commodity Swaps, the Investment Agreements, the Custodial Agreements, the Receivables Purchase Provisions, the Re-Pricing Agreement, the Electricity Purchase, Sale and Service Agreement, the Funding Agreement and the Master Power Supply Agreement are qualified by reference to bankruptcy laws affecting the remedies for the enforcement of the rights and security provided therein and the effect of the exercise of police and regulatory powers by federal and state authorities.

This Official Statement describes the terms of the Bonds only during the Initial Interest Rate Period and must not be relied upon after interest on the Bonds is converted to another Interest Rate Period.

INVESTMENT CONSIDERATIONS

The purchase of the Bonds involves certain investment considerations discussed throughout this Official Statement. Prospective purchasers of the Bonds should make a decision to purchase the Bonds only after reviewing the entire Official Statement and making an independent evaluation of the information contained herein. Certain of those investment considerations are summarized below. This summary does not purport to be complete, and the order in which the following investment considerations are presented is not intended to reflect their relative significance.

Special and Limited Obligations

The Bonds are special, limited obligations of CCCFA and are payable solely from and secured solely by the Trust Estate pledged pursuant to the Indenture. The Trust Estate includes only the proceeds, revenues, funds and rights related to the Clean Energy Project, as described under “SECURITY FOR THE BONDS – *The Indenture*” below, and does not include any other revenues or assets of CCCFA. The Bonds are not general obligations of CCCFA, and CCCFA has no taxing power.

Only CCCFA is obligated to pay the Bonds. The Project Participant is not obligated to make payments in respect of the debt service on the Bonds. None of the Electricity Supplier, J. Aron, the Funding Recipient or GSG, is obligated to make debt service payments on the Bonds, and none of them has guaranteed payment of the Bonds.

Structure of the Clean Energy Project

The Master Power Supply Agreement, the Clean Energy Purchase Contract, the Investment Agreements, the Commodity Swaps, the Indenture, the Receivables Purchase Provisions, the Bonds and related agreements have been structured so that, assuming timely performance and payment by the Electricity Supplier, J. Aron, the Funding Recipient, the Investment Agreement Providers and the Project Participant (or if the Project Participant fails to pay, the performance of the Project Participant Credit Enhancement (as defined herein)), of their respective contractual obligations, the Revenues available to CCCFA from the Clean Energy Project are sufficient at all times to provide for the timely payment of Operating Expenses and the scheduled Debt Service requirements on the Bonds. During the Initial Reset Period, these arrangements include:

- The Electricity Supplier is required to deliver Electricity under the Master Power Supply Agreement to CCCFA such that CCCFA can meet its obligations to the Project Participant under the Clean Energy Purchase Contract. The Project Participant is required to pay for all Monthly Projected Quantities in each Month, regardless of whether such Monthly Projected Quantities are actually delivered. The Master Power Supply Agreement and Clean Energy Purchase Contract contain provisions to allow for the resettlement with the Project Participant when less than the Monthly Projected Quantity is delivered in any Month. See “THE MASTER POWER SUPPLY AGREEMENT – *Failure to Deliver or Receive Electricity*” and “– *Provisional Payment and Electricity Remarketing*.”
- If the assignment of any Assigned PPA expires or is terminated, and is not replaced, then J. Aron is required to sell and deliver (or remarket on the Electricity Supplier’s behalf) Base Quantities under the Electricity Purchase, Sale and Service Agreement to the Electricity Supplier so that the Electricity Supplier can meet its obligations to CCCFA under the Master Power Supply Agreement. In the event J. Aron fails to deliver Base Quantities for any reason, including *Force Majeure* events, it is required to pay certain specified amounts to the Electricity Supplier. The Electricity Supplier may net any amounts due and owing to it by J. Aron against its monthly payments to J. Aron, but J. Aron is not entitled to net any amounts due and owing to it against its monthly payments to the Electricity Supplier.
- The Funding Recipient is required to make scheduled monthly payments under the Funding Agreement which will provide the Electricity Supplier with amounts sufficient to make the payments it is required to make to J. Aron under the Electricity Purchase, Sale and Service Agreement and to the Commodity Swap Counterparty under the Electricity Supplier Commodity Swap.
- The Project Participant has agreed to pay for Electricity tendered for delivery under the Clean Energy Purchase Contract at the Contract Price. The Project Participant is obligated to pay only for the Assigned Quantities actually delivered, as discussed under “THE MASTER POWER SUPPLY AGREEMENT – *Assignment of Power Purchase Agreements*.”
- In the event that the Project Participant fails to pay when due any amounts owed under the Clean Energy Purchase Contract, CCCFA has covenanted in the Indenture to exercise its right under the Clean Energy Purchase Contract to suspend further deliveries of Electricity to the Project Participant and to give notice to the Electricity Supplier to follow the

provisions of the Master Power Supply Agreement with respect to Electricity for which delivery has been suspended.

- In the event that the Project Participant fails to pay when due any amounts owed under the Clean Energy Purchase Contract, the Electricity Supplier will initially, while the Electricity Supplier Put Receivables Account remains unfunded, be required to purchase certain Call Receivables, relating to such payment default under the Receivables Purchase Provisions, subject to a cap. If J. Aron elects to fund the Electricity Supplier Put Receivables Account in the future, the Electricity Supplier's obligation to purchase Call Receivables will become an option to do so. J. Aron has agreed under the Electricity Purchase, Sale and Service Agreement to purchase any such Call Receivables from the Electricity Supplier; provided that J. Aron has provided its prior written consent to the optional purchase thereof by the Electricity Supplier, and to accept the transfer of such Call Receivables as a credit against amounts owed by the Electricity Supplier thereunder.
- In the event J. Aron elects to fund the Electricity Supplier Put Receivables Account in the future, and the Project Participant fails to pay when due any amounts owed under the Clean Energy Purchase Contract, and the Electricity Supplier elects not to purchase such Call Receivables, the Trustee shall withdraw amounts from the Commodity Reserve Account to make any payments then due to the Commodity Swap Counterparty and withdraw amounts from the Debt Service Reserve Account to make deposits to the Debt Service Account. On the maturity of the Bonds or earlier termination of the Clean Energy Project, in the event the Commodity Reserve Account is not funded at a level equal to the Minimum Amount and/or the Debt Service Reserve Account is not funded at a level equal to the Debt Service Reserve Requirement due to the failure of the Project Participant to pay amounts owed, the Trustee is obligated to sell and the Electricity Supplier, as Receivables Purchaser, is obligated to purchase Put Receivables under the Receivables Purchase Provisions. Amounts on deposit in the Electricity Supplier Put Receivables Account, if funded, may be used, so long as the Bonds remain outstanding, only to pay any amounts due from the Electricity Supplier under the Receivables Purchase Provisions in respect of Put Receivables.
- In the event of a suspension of Electricity deliveries, J. Aron will remarket Electricity pursuant to the Electricity Purchase, Sale and Service Agreement in compliance with the requirements of the Master Power Supply Agreement. The Master Power Supply Agreement requires specified payments for all Electricity remarketed or purchased, less certain applicable fees. In the event that J. Aron fails to remediate any non-qualifying or private business use remarketing sales of Electricity within one year, the Electricity Supplier (acting at the direction of the director of the Electricity Supplier appointed by CCCFA) may, subject to certain requirements, appoint a third-party remarketing agent to remediate the non-qualifying or private business use sales.
- In the event that any non-qualifying use remarketing sales of Electricity are not remediated within two years and exceed certain cumulative limits, a Ledger Event will occur, subject to certain provisions of the Master Power Supply Agreement. If a Ledger Event occurs, J. Aron will be obligated to pay the Electricity Supplier, and the Electricity Supplier will be obligated to pay CCCFA, scheduled Ledger Event Payments calculated to provide a sum sufficient (together with the interest component of the Scheduled Debt Service Deposits)

to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate until, but not including, the earlier of (a) the Final Maturity Date or any prior redemption date with respect to the Bonds, (b) the date on which a Termination Payment Event occurs under the Master Power Supply Agreement, or (c) the Interest Payment Date with respect to the Bonds immediately succeeding the last date on which J. Aron paid the Ledger Event Payments. The Indenture provides that, subject to CCCFA's receipt of such Ledger Event Payments from the Electricity Supplier, interest on the Bonds will be paid at the Increased Interest Rate after the occurrence of a Ledger Event. [If the Electricity Supplier designates an Electricity Delivery Termination Date as a result of a Ledger Event, and either J. Aron exercises the J. Aron Acceleration Option or the Funding Recipient exercises the Funding Recipient Acceleration Option, a Termination Payment Event will occur under the Master Power Supply Agreement.]

- If the Commodity Swap Counterparty does not make a required payment under the CCCFA Commodity Swap and such payment remains unpaid after the expiration of any grace period, the Custodian under the terms of the Electricity Supplier Custodial Agreement will pay the amount that the Electricity Supplier paid under the Electricity Supplier Commodity Swap (or in the event of termination of the Electricity Supplier Commodity Swap, the amount that the Electricity Supplier paid into the custodial account as if the Electricity Supplier Commodity Swap were still in effect), which such amount is held in custody, to CCCFA, and such payment will be treated as a Commodity Swap Receipt.
- If an Electricity Delivery Termination Date occurs under the Master Power Supply Agreement as the result of an Electricity Delivery Termination Event, the Electricity Supplier is required to pay scheduled monthly amounts to CCCFA in lieu of Electricity deliveries, which amounts are sufficient to enable CCCFA to make the Scheduled Debt Service Deposits required by the Indenture.
- If a Termination Payment Event occurs under the Master Power Supply Agreement, the Electricity Supplier is required to pay the scheduled Termination Payment to CCCFA.
- Each of the Investment Agreement Providers has agreed to the timely payment of scheduled amounts due under its Investment Agreement, which payments are necessary to provide sufficient monies to CCCFA to pay debt service.

Performance by Others

The ability of CCCFA to pay timely the scheduled debt service on the Bonds depends on the timely performance and payment by (a) the Electricity Supplier under the Master Power Supply Agreement, the Receivables Purchase Provisions, and the Electricity Supplier Commodity Swap, (b) the Project Participant under the Clean Energy Purchase Contract (or if the Project Participant fails to pay, the performance of the Project Participant Credit Enhancement), and (c) the Investment Agreement Providers under the Investment Agreements. The failure by any one or more of such parties to meet such obligations could materially and adversely affect the ability of CCCFA to pay timely the scheduled debt service on the Bonds, and to meet its other obligations under the Indenture, the Master Power Supply Agreement, the Clean Energy Purchase Contract, and the CCCFA Commodity Swap.

The ability of the Electricity Supplier to meet its performance and payment obligations under the Master Power Supply Agreement, the Electricity Purchase, Sale and Service Agreement and the Electricity Supplier Commodity Swap will depend directly and materially on timely payment by the Funding Recipient of the amounts due under the Funding Agreement and on timely payment and performance by J. Aron of its obligations under the Electricity Purchase, Sale and Service Agreement. The failure by the Funding Recipient or J. Aron to meet such obligations would materially and adversely affect the ability of the Electricity Supplier to meet its contractual obligations to CCCFA, and in turn, the ability of CCCFA to meet its contractual obligations, which in the case of the Funding Recipient could impact CCCFA's ability to pay timely the scheduled debt service on the Bonds.

Failure by the Funding Recipient to make a payment to the Electricity Supplier when due that results in a failure of the Electricity Supplier to make payment to CCCFA under the Master Power Supply Agreement could also result in a Termination Payment Event. Upon the occurrence of a Termination Payment Event (a) the Electricity Supplier will be obligated to pay the scheduled Termination Payment on the Early Termination Payment Date and (b) the Bonds will be subject to extraordinary mandatory redemption.

The scheduled amount of the Termination Payment, together with the amounts required to be on deposit in certain Funds and Accounts held by the Trustee, has been calculated to provide CCCFA with an amount at least sufficient to redeem all of the Bonds, assuming that the Electricity Supplier, the Funding Recipient, and the Investment Agreement Providers pay and perform their respective contractual obligations when due. If the Termination Payment becomes payable, the Bonds are to be redeemed at their Amortized Value, plus accrued interest, regardless of reinvestment rates at the time. See "THE MASTER POWER SUPPLY AGREEMENT – *Early Termination*" and "THE BONDS – *Redemption – Extraordinary Mandatory Redemption*."

Electricity Remarketing

If (a) the Annual Quantity of Assigned Electricity is not delivered in a Contract Year, (b) CCCFA is required to cause Base Quantities (which are not EPS Compliant Energy under California law) that otherwise would be delivered under the Clean Energy Purchase Contract to be remarketed, or (c) the Project Participant does not require or is unable to receive all or any portion of the Assigned Quantities that it is obligated to purchase during the Delivery Period under the Clean Energy Purchase Contract as a result of (i) insufficient demand by its retail customers or (ii) a change in law, the Project Participant may request (and in the cases of clauses (a) and (b) above shall be deemed to request) for CCCFA to arrange for the Electricity Supplier to remarket Assigned Quantities or Base Quantities. Under the Master Power Supply Agreement, the Electricity Supplier has agreed, upon written notice from CCCFA or the Trustee, to use Commercially Reasonable Efforts to remarket or cause to be remarketed, such amounts of Electricity as are identified by CCCFA. To the extent the Electricity Supplier is unable to accomplish such remarketing, the Electricity Supplier must purchase any such Electricity for its own account.

California's Emissions Performance Standard ("*EPS*") regulations, codified as Senate Bill 1368 (2006) ("*SB 1368*") prevents all California utilities, both privately and publicly owned, from signing long-term contracts to purchase baseload Electricity other than EPS Compliant Energy. Under current law, "*EPS Compliant Energy*" is Energy from a specified baseload source with greenhouse gas emissions less than or equal to the emissions of greenhouse gases for combined-cycle natural gas baseload generation per unit of power. For baseload generation procured under contracts, a long-term commitment is a contract of five years or longer. As Base Quantities are not from specified sources with qualifying greenhouse gas

emissions, Base Quantities would not qualify as EPS Compliant Energy under SB 1368 as it is currently in effect.

In the event of any expiration, termination or anticipated termination of Assigned Rights and Obligations under the Assigned PPAs or a failure to assign any portion of the Initial Assigned Rights and Obligations, the Project Participant is required to exercise Commercially Reasonable Efforts and cooperate with J. Aron to assign Replacement Assigned Rights and Obligations to J. Aron. The Project Participant has a number of PPAs pursuant to which it purchases Electricity in compliance with the applicable EPS regulations and SB 1368, and some PPAs where its rights and obligations could be assigned to J. Aron. In addition, the Project Participant expects that future baseload Electricity PPAs will comply with EPS regulations and SB 1368, and can be negotiated to allow the assignment of the Project Participant's rights and obligations thereunder to J. Aron.

The Project Participant is currently only obligated to purchase Electricity that has been purchased by J. Aron pursuant to the Assigned PPAs. The Master Power Supply Agreement, the Clean Energy Purchase Contract, and the Electricity Purchase, Sale and Service Agreement contemplate that baseload EPS Compliant Energy may become available in the future, in which case CCCFA, the Project Participant, the Electricity Supplier, and J. Aron may agree that J. Aron will procure such EPS Compliant Energy for ultimate delivery to the Project Participant. In the event of any expiration or termination of the Assigned PPAs, wherein the Project Participant does not propose (notwithstanding the Project Participant's commercially reasonable obligation to propose additional assignments, and economic incentives to assign PPAs), or J. Aron does not accept, Replacement Assigned Rights and Obligations under an Assigned PPA, the Electricity Supplier shall be obligated to remarket Base Quantities. **Base Quantities are not expected to be delivered or remarketed during the Initial Interest Rate Period.**

The Electricity Supplier has agreed to use Commercially Reasonable Efforts to remarket energy to Municipal Utilities pursuant to provisions that are intended to maintain the tax-exempt status of interest on the Bonds, but, if the Electricity Supplier cannot do so, the Electricity Supplier is also permitted to remarket Electricity to other governmental entities in qualified sales and non-private business use sales, although it is not required to remarket Electricity to any such other governmental entity for a price that is anticipated to be less than the Contract Price. If the Electricity Supplier is unable to remarket Electricity in qualifying sales to Municipal Utilities or to other governmental entities in non-private business use sales, it must purchase the Electricity. Under certain circumstances and upon reaching certain thresholds that are not timely remediated, the remarketing of Electricity to entities other than Municipal Utilities could result in a Ledger Event under the Master Power Supply Agreement.

The Electricity Supplier will depend upon performance by J. Aron under the Electricity Purchase, Sale and Service Agreement to meet its Electricity remarketing obligations under the Master Power Supply Agreement, including particularly the ability of J. Aron to remarket Electricity to Municipal Utilities and to remediate any non-complying sales in order to avoid the occurrence of a Ledger Event under the Master Power Supply Agreement. In the event that there are any non-complying sales that have not been remediated by J. Aron within one year, the Electricity Supplier (acting at the direction of the director of the Electricity Supplier appointed by CCCFA) may appoint a third-party remarketing agent to remediate the outstanding ledger entries instead of J. Aron, subject to certain requirements. In the event that any non-complying remarketing sales of Electricity are not remediated within two years and exceed certain cumulative limits, a Ledger Event will occur, subject to certain provisions of the Master Power Supply Agreement.

If a Ledger Event occurs, J. Aron will be obligated to pay the Electricity Supplier, and the Electricity Supplier will be obligated to pay CCCFA, scheduled Ledger Event Payments calculated to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate. The Indenture provides that, subject to CCCFA's receipt of such Ledger Event Payments from the Electricity Supplier, interest on the Bonds will be paid at the Increased Interest Rate after the occurrence of a Ledger Event. [If the Electricity Supplier designates an Electricity Delivery Termination Date as a result of a Ledger Event, and either J. Aron exercises the J. Aron Acceleration Option or the Funding Recipient exercises the Funding Recipient Acceleration Option, a Termination Payment Event shall occur under the Master Power Supply Agreement, which will result in the extraordinary mandatory redemption of the Bonds.] See "THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*," "– *Ledger Event*," and "– *Early Termination*," "THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *J. Aron as Agent*" and "– *Additional Amounts Payable Following a Ledger Event*," [and] "THE BONDS – *Increased Interest Rate Upon Ledger Event*" [and "THE FUNDING AGREEMENT – []".]

The Clean Energy Project is expected to deliver an average of []* MWh of prepaid Assigned Electricity each year to the Project Participant during the Initial Interest Rate Period. See "THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*."

Limitations on Exercise of Remedies

The remedies available to CCCFA under the Master Power Supply Agreement are limited to those described herein. CCCFA has no rights to enforce the provisions of the Funding Agreement, the Electricity Purchase, Sale and Service Agreement or the guarantee of J. Aron's payment obligations under the Electricity Purchase, Sale and Service Agreement provided by GSG to the Electricity Supplier (the "*EPSSA Guaranty*"). Neither the Trustee nor the Bondholders have any rights to enforce the Funding Agreement, the Electricity Purchase, Sale and Service Agreement or the related EPSSA Guaranty. See "GSG, J. ARON AND THE ELECTRICITY SUPPLIER – *The Electricity Supplier – Organization*" for a description of certain consent and voting rights of the director appointed by CCCFA to the Electricity Supplier's board of directors and related covenants of CCCFA.

The remedies available to the Trustee, CCCFA and the Holders of the Bonds upon an Event of Default under the Indenture are in many respects dependent upon judicial actions which are often subject to discretion and delay. Under existing constitutional and statutory provisions and judicial decisions, the remedies provided in the Indenture may not be readily available or may be limited.

Enforceability of Contracts

The enforceability of the various legal agreements relating to the Clean Energy Project may be limited by bankruptcy, reorganization, insolvency, moratorium or other similar laws affecting the rights of creditors or secured parties generally, by the exercise of judicial discretion in accordance with general principles of equity and by principles of equity, public policy and commercial reasonableness. The Master Power Supply Agreement and other agreements relating to the Clean Energy Project are executory contracts. If CCCFA, the Electricity Supplier, J. Aron, GSG, the Funding Recipient, the Commodity Swap Counterparty, the Project Participant, the Investment Agreement Providers, or any of the parties with which CCCFA has contracted under such agreements (including the Master Power Supply Agreement) is involved in a bankruptcy proceeding, the relevant agreement could be discharged in return for a claim for damages

*Preliminary, subject to change.

against the party's estate with uncertain value. In particular, an insolvency event with respect to the Funding Recipient that results in a delay or a reduction in the payments due under the Funding Agreement will result in insufficient amounts being available for the payment of the Bonds, whether on a Bond Payment Date, the Mandatory Purchase Date or any extraordinary mandatory redemption date. In the event that CCCFA is involved in an insolvency proceeding, the exercise of the remedies afforded to the Trustee under the Indenture may be stayed, and the availability of the Revenues necessary for the payment of the Bonds could be materially and adversely affected.

No Established Trading Market

The Bonds constitute a new issue with no established trading market. Although the Underwriter has informed CCCFA that it currently intends to make a market in the Bonds, they are not obligated to do so and may discontinue any such market making at any time without notice. There can be no assurance as to the development or liquidity of any market for the Bonds. If an active public market does not develop, the market price and liquidity of the Bonds may be adversely affected.

Loss of Tax Exemption on the Bonds

As described below, the opinion of Bond Counsel with respect to the exclusion of interest on the Bonds from gross income for federal income tax purposes is based on current legal authority, covers certain matters not directly addressed by such authorities, and represents Bond Counsel's judgment as to the proper treatment of the Bonds for federal income tax purposes. It is not binding on the Internal Revenue Service (the "IRS") or the courts and is not a guarantee of a result.

The Indenture, CCCFA's Tax Agreement and the Project Participant's Federal Tax Certificate with respect to the Bonds, the Master Power Supply Agreement and the Clean Energy Purchase Contract contain various covenants and agreements on the part of CCCFA and the Project Participant that are intended to establish and maintain the tax-exempt status of the Bonds. CCCFA and the Project Participant have each agreed to abide by the various covenants and agreements designed to protect the tax-exempt status of the Bonds. A failure by CCCFA or the Project Participant to comply with such covenants and agreements could, directly or indirectly, adversely affect the tax-exempt status of the Bonds.

In particular, if the Project Participant requests, or is deemed to have requested, a remarketing of Electricity under the Clean Energy Purchase Contract, and in the event that any non-complying Electricity remarketing sales are not remediated within two years and exceed certain cumulative limits, a Ledger Event will occur, subject to certain provisions of the Master Power Supply Agreement. Upon the occurrence of a Ledger Event, [if J. Aron does not exercise its right to pay the Termination Payment,] J. Aron will be required to make Ledger Event Payments to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate. The occurrence of Ledger Event could, under certain circumstances, adversely affect the continued tax-exempt status of interest on the Bonds, if there is not an extraordinary mandatory redemption of the Bonds or other qualified remedial action. See "THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*" and "– *Ledger Event*," "THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *J. Aron as Agent*" and "– *Additional Amounts Payable Following a Ledger Event*," and "THE BONDS – *Increased Interest Rate Upon Ledger Event*,"

The Project Participant is obligated to use Commercially Reasonable Efforts to remediate the proceeds of any non-complying Electricity remarketing sales with other qualifying purchases of Electricity, which can include the purchase of Monthly Excess Quantities delivered under the Assigned PPAs.

Furthermore, the Master Power Supply Agreement provides for circumstances where Electricity deliveries under the Master Power Supply Agreement would cease and the Electricity Supplier would make scheduled monthly payments to CCCFA in order to pay debt service on the Bonds. The use of these scheduled payments (in lieu of payments made by the Project Participant under the Clean Energy Purchase Contract) to make debt service payments could, under certain circumstances, adversely affect the continued tax-exempt status of interest on the Bonds.

The IRS has an ongoing program of auditing tax-exempt obligations to determine whether, in the view of the IRS, interest on such tax-exempt obligations is includable in the gross income of the owners thereof for federal income tax purposes. It cannot be predicted whether or not the IRS will commence an audit of the Bonds. If an audit is commenced, under current procedures the IRS may treat CCCFA as a taxpayer and the Bondholders may have no right to participate in such procedure. The commencement of an audit could adversely affect the market value and liquidity of the Bonds until the audit is concluded, regardless of the ultimate outcome.

Any loss of the tax-exempt status of the Bonds could be retroactive to the date of issuance of the Bonds and could cause all of the interest on the Bonds to be includable in gross income for purposes of federal income taxation. *The loss of the tax-exempt status of the Bonds is not a termination event under the Master Power Supply Agreement and will not result in a mandatory redemption of the Bonds.* See “THE MASTER POWER SUPPLY AGREEMENT – *Ledger Event*” and “– *Early Termination*” and “TAX MATTERS.”

SECURITY FOR THE BONDS

The Indenture

The Bonds are secured under the Indenture solely by a pledge of and lien on and a security interest in the “*Trust Estate*,” which is defined in the Indenture to include (a) the proceeds of the sale of the Bonds, (b) all right, title and interest of CCCFA in, to and under the Clean Energy Purchase Contract (excluding payments related to Monthly Excess Quantities and the right to receive the Administrative Fee), (c) the Revenues, (d) any Termination Payment or the right to receive such Termination Payment, (e) all right, title and interest of CCCFA in, to and under the Receivables Purchase Provisions, including payments received from the Electricity Supplier pursuant thereto, and (f) the Pledged Funds (but excluding the Administrative Fee Fund and Rebate Payments held in any Fund or Account), including the investment income, if any, thereof, subject only to the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth therein.

The pledge of and lien on the Trust Estate in favor of the Bonds is subject to (x) the provisions of the Indenture permitting the application of the Trust Estate, the proceeds of the Bonds and the Revenues for the purposes and on the terms and conditions set forth therein, including the first charge on the Revenues to pay the Commodity Swap Payments, and (y) a prior lien on and security interest in the Commodity Reserve Account and the amounts and investments on deposit therein in favor of the Commodity Swap Counterparty and Project Participant.

The term “*Revenues*” is defined in the Indenture to include (a) all revenues, income, rents, user fees or charges, and receipts derived or to be derived by CCCFA from or attributable or relating to the ownership and operation of the Clean Energy Project, including all revenues attributable or relating to the Clean Energy Project or to the payment of the costs thereof received or to be received by CCCFA under the Clean Energy Purchase Contract and the Master Power Supply Agreement or otherwise payable to the Trustee for

the account of CCCFA for the sale and/or transmission of Electricity or otherwise with respect to the Clean Energy Project; (b) interest received or to be received on any moneys or securities (other than moneys or securities held in the Acquisition Account in the Project Fund, moneys or securities held in the Redemption Account in the Debt Service Fund or that portion of moneys in the Operating Fund required for Rebate Payments) held pursuant to the Indenture and paid or required to be paid into the Revenue Fund; (c) any Commodity Swap Receipts received by the Trustee on behalf of CCCFA; and (d) any Subsidy Payments (as defined in APPENDIX C) received by the Trustee, on behalf of CCCFA, in accordance with the terms of the Indenture. The term “*Revenues*” does not include (i) any amounts received under the Clean Energy Purchase Contract with respect to Monthly Excess Quantities; (ii) any Termination Payment paid pursuant to the Master Power Supply Agreement; (iii) any amounts received from the Electricity Supplier that are required to be deposited into the Remarketing Reserve Fund and into the Debt Service Account pursuant to the terms of the Indenture; (iv) any Assignment Payment (as defined in APPENDIX C) received from the Electricity Supplier; (v) any amounts paid by the Project Participant in respect of the Administrative Fee; (vi) payments received from the Electricity Supplier pursuant to the Receivables Purchase Provisions (except as otherwise provided in the third paragraph under “– *Debt Service Account*” below); (vii) payments received under the Clean Energy Project Operational Services Agreement; (viii) any Seller Swap MTM Payment payable to CCCFA; and (ix) any Ledger Event Payments, all of which are to be deposited pursuant to the provisions of the Indenture. The Revenues are to be applied in accordance with the priorities established under the Indenture. See “– *Flow of Funds*” below.

The term “*Operating Expenses*” is defined in the Indenture to mean, to the extent properly allocable to the Clean Energy Project: (a) CCCFA’s expenses for operation of the Clean Energy Project, including Rebate Payments, costs, collateral deposits and other amounts (other than Commodity Swap Payments) necessary to maintain the CCCFA Commodity Swap, and payments required under the Master Power Supply Agreement (which may, under certain circumstances, include imbalance charges and other miscellaneous payments) or required to be incurred under or in connection with the performance of CCCFA’s obligations under the Clean Energy Purchase Contract, including any Assigned Product Reimbursement Payment (as defined in APPENDIX C); (b) any other current expenses or obligations required to be paid by CCCFA under the provisions of the Indenture (other than Debt Service on the Bonds, deposits to the Commodity Reserve Account or the Debt Service Reserve Account, any Cost of Acquisition, and any amounts for the repurchase of Receivables) or by law or required to be incurred under or in connection with the performance of CCCFA’s obligations under the Clean Energy Purchase Contract; (c) fees payable by CCCFA with respect to any Remarketing Agreement; (d) the fees and expenses of the Fiduciaries; (e) reasonable accounting, legal and other professional fees and expenses, and all other reasonable administrative and operating expenses of CCCFA, which are incurred by CCCFA with respect to the Bonds, the Indenture, or the Clean Energy Project, including but not limited to those relating to the administration of the Trust Estate and compliance by CCCFA with its continuing disclosure obligations, if any, with respect to the Bonds; and (f) the costs of any insurance premiums incurred by CCCFA, including, without limitation, directors and officers liability insurance allocable to the Clean Energy Project. Litigation judgments and settlements and indemnification payments in connection with the payment of any litigation, judgment or settlement, and Extraordinary Expenses (as defined in APPENDIX C) are not Operating Expenses.

THE BONDS DO NOT CONSTITUTE GENERAL OBLIGATIONS OR INDEBTEDNESS OF CCCFA, THE MEMBERS, THE PROJECT PARTICIPANT OR ITS MEMBERS, THE STATE, OR ANY POLITICAL SUBDIVISION OF THE STATE. THE BONDS ARE SPECIAL, LIMITED OBLIGATIONS OF CCCFA PAYABLE SOLELY FROM AND SECURED SOLELY BY THE TRUST ESTATE, IN THE MANNER AND TO THE EXTENT PROVIDED FOR IN THE INDENTURE. CCCFA HAS NO TAXING POWER.

THE OBLIGATIONS OF THE PROJECT PARTICIPANT TO MAKE PAYMENTS TO CCCFA UNDER THE CLEAN ENERGY PURCHASE CONTRACT ARE NOT, NOR SHALL THEY BE CONSTRUED AS, A GUARANTY OR ENDORSEMENT OF OR A SURETY FOR, THE BONDS. SUCH OBLIGATIONS OF THE PROJECT PARTICIPANT ARE NOT GENERAL OBLIGATIONS OF THE PROJECT PARTICIPANT, AND ARE PAYABLE SOLELY FROM THE REVENUES DERIVED FROM THE SALES OF ENERGY TO ITS CUSTOMERS. THE INDENTURE DOES NOT MORTGAGE THE CLEAN ENERGY PROJECT OR ANY TANGIBLE PROPERTIES OR ASSETS OF CCCFA OR THE PROJECT PARTICIPANT.

See APPENDIX C for definitions of certain terms, and APPENDIX D for a further description of certain provisions of the Indenture.

Flow of Funds

All Revenues are required by the Indenture to be deposited promptly by the Trustee upon receipt thereof into the Revenue Fund. In each Month during which there is a deposit of Revenues into the Revenue Fund (but in no case later than the respective dates set forth below), the Trustee is required to credit to or transfer to the required party for deposit in the Funds and Accounts indicated below, as applicable, and otherwise make payments as appropriate and to the extent available from amounts held in the Revenue Fund, in the following order the amounts set forth below (such application to be made in such a manner so as to assure good funds are available on the respective dates set forth below):

First, to the Operating Fund, not later than the 25th day of such Month, the amount, if any, required so that the balance therein is equal to the amount necessary for the payment of Commodity Swap Payments coming due for such Month;

Second, to the Debt Service Fund, not later than the last Business Day of such Month, for the credit of the Debt Service Account an amount equal to the greater of (a) the Scheduled Debt Service Deposit, as set forth in the Indenture, or (b) the amount necessary to cause an amount equal to the cumulative unpaid Scheduled Debt Service Deposits due through such date to be on deposit therein;

Third, to the Commodity Reserve Account in the Project Fund, not later than the last Business Day of such Month, the amount, if any, required so that the balance in the Commodity Reserve Account is at least equal to the Minimum Amount;

Fourth, to the Debt Service Fund, not later than the last Business Day of such Month, for deposit in the Debt Service Reserve Account, the amount, if any, required so that the balance in such Debt Service Reserve Account shall equal the Debt Service Reserve Requirement related thereto as of the last day of the then current Month;

Fifth, to the Electricity Supplier, not later than the last Business Day of such Month, the amount, if any, required for the repurchase of Receivables, and the payment of interest on all receivables sold to the Electricity Supplier pursuant to the Receivables Purchase Provisions; and

Sixth, to the Administrative Fee Fund, amounts representing the Administrative Fee.

If, after a scheduled monthly deposit to the Debt Service Account, the balance therein is below the cumulative Scheduled Debt Service Deposits for such month as specified in the Indenture, the Trustee is required to immediately notify CCCFA of such deficiency, and the Trustee shall (a) if CCCFA has not

previously done so, cause CCCFA to suspend all deliveries of all quantities of Electricity under the Clean Energy Purchase Contract if the Project Participant is in default thereunder, and (b) promptly give notice to the Electricity Supplier to follow the remarketing provisions set forth in the Master Power Supply Agreement.

On each [] 1*, commencing [] 1, 20[]*, after (a) the deposit of Revenues into the Revenue Fund and (b) making such transfers, credits and deposits as described in the first paragraph of this section “*Flow of Funds*,” the Trustee is required to credit to the General Reserve Fund the remaining balance in the Revenue Fund. See “Revenues and Revenue Fund” and “Payments into Certain Funds” in APPENDIX D.

As noted above, certain amounts are pledged as a part of the Trust Estate but do not constitute Revenues and are not deposited into the Revenue Fund, including (a) any Termination Payment received under the Master Power Supply Agreement which is to be deposited into the Redemption Account, (b) any payments received from the Electricity Supplier under the Receivables Purchase Provisions, which are to be deposited into the Debt Service Account, the Commodity Reserve Account, the Redemption Account, or the Operating Fund as provided in the Indenture, (c) Ledger Event Payments, which are to be deposited directly into the Debt Service Account as provided in the Indenture, and (d) amounts representing the Administrative Fee, together with any amounts paid by the Project Participant under the Clean Energy Project Operational Services Agreement, which shall be paid as received by CCCFA into the Administrative Fee Fund.

Debt Service Account

The Indenture establishes a Debt Service Account which is held by the Trustee. The amounts deposited into the Debt Service Account under the Indenture are to be held in such Account and applied to the payment of Debt Service payable on each Bond Payment Date. Amounts on deposit in the Debt Service Account will be invested pursuant to the Debt Service Account Investment Agreement, which will permit scheduled withdrawals to pay debt service on the Bonds and, in the case of extraordinary redemption, to pay the Redemption Price without penalty or market value adjustments.

The Indenture contains certain provisions that require the Trustee, when the Project Participant defaults on its obligation to make any payment under the Clean Energy Purchase Contract, to make a Payment Deficiency Call Receivables Offer a Swap Deficiency Call Receivables Offer for the purchase of Call Receivables, or a Put Receivables Offer for the purchase of Put Receivables, to the Electricity Supplier on behalf of CCCFA as required by the Receivables Purchase Provisions. Such provisions vary depending on whether a Put Receivables Account Funding Date has occurred. For a complete description of such provisions, see “DEBT SERVICE FUND – DEBT SERVICE ACCOUNT” in APPENDIX D.

Debt Service Reserve Account

The Indenture establishes a Debt Service Reserve Account which is held by the Trustee. Amounts in the Debt Service Reserve Account are to be applied only (a) in the event that the Project Participant fails to make a payment when due under the Clean Energy Purchase Contract on or after the Put Receivables Account Funding Date, to make required monthly deposits to the Debt Service Account to pay debt service on the Bonds when other available funds are insufficient or (b) in the event of the defeasance of any Bonds, to be held for the payment of the principal or Redemption Price, if applicable, and interest on the Bonds

*Preliminary, subject to change.

being defeased. Whenever the moneys on deposit in the Debt Service Reserve Account exceed the Debt Service Reserve Requirement, the Trustee is required to transfer such excess to the Revenue Fund.

The Debt Service Reserve Requirement is \$[]*, which is approximately equal to the largest two consecutive monthly Scheduled Debt Service Deposits to be made to the Debt Service Account during the Initial Interest Rate Period from the amounts payable by the Project Participant under the Clean Energy Purchase Contract. On the date of issuance of the Bonds, CCCFA will deposit from a portion of the proceeds of the Bonds an amount equal to the Debt Service Reserve Requirement into the Debt Service Reserve Account, which amount will be invested pursuant to the below-defined Reserve Accounts Investment Agreement. See “SOURCES AND USES OF FUNDS.” See also “– *Investment of Funds*” below.

Commodity Reserve Account

CCCFA will deposit in the Commodity Reserve Account a portion of the proceeds of the Bonds in an amount equal to \$[]* (the “*Minimum Amount*”). Amounts credited to the Commodity Reserve Account shall be applied by the Trustee to (i) the payment of Commodity Swap Payments in the event the amounts on deposit in the Operating Fund are not sufficient to make such payments, and (ii) any Assigned Product Reimbursement Payment, to the extent that the Trustee determines on the Business Day prior to the transfer in any month into the Operating Fund pursuant to the Indenture that, after taking into account amounts to be transferred into the Operating Fund pursuant to the Indenture, there will not be sufficient amounts available in the Operating Fund for payment of such Assigned Product Reimbursement Payment; *provided that*, (a) any amounts in the Commodity Reserve Account in excess of the Minimum Amount shall be transferred by the Trustee to the Revenue Fund, and (b) any amounts remaining on deposit in the Commodity Reserve Account on the final date for payment of the principal of the Bonds, whether upon maturity, redemption or acceleration, shall be applied to make such payment. The amount deposited in the Commodity Reserve Account will be invested pursuant to the Reserve Accounts Investment Agreement. See “THE MASTER POWER SUPPLY AGREEMENT – *Receivables Purchase Provisions*” herein and “– *Investment of Funds*” below.

Redemption Account

Any Termination Payment received by CCCFA as a result of a Termination Payment Event under the Master Power Supply Agreement shall be deposited into the Redemption Account. In addition, all amounts received by the Trustee pursuant to the Receivables Purchase Provisions in respect of Put Receivables sold pursuant to the Indenture to fund the redemption of the Bonds in connection with any Early Termination Payment Date are to be deposited in the Redemption Account and applied to payment of the Redemption Price of and interest on the Bonds on the applicable redemption date. Amounts deposited into the Redemption Account are to be applied by the Trustee to the payment of the Redemption Price of and interest on the Bonds pursuant to the Indenture as described under “THE BONDS – *Redemption – Extraordinary Mandatory Redemption*.”

Administrative Fee Fund

All Administrative Fees, together with any amounts paid by the Project Participant pursuant to the Clean Energy Project Operational Services Agreement, are required to be deposited by the Trustee into the Administrative Fee Fund. The Trustee shall apply amounts on deposit in the Administrative Fee Fund to

*Preliminary, subject to change.

pay Operating Expenses promptly upon receipt of a Written Request of CCCFA directing such payment. In the event amounts on deposit in the Administrative Fee Fund are insufficient to make any payments directed in the Written Request of CCCFA, the Trustee is required to promptly notify the Project Participant, at its address shown in the Indenture, of the fact and amount of such deficiency.

Restriction on Additional Obligations

Except as expressly permitted under the terms of the Indenture, for so long as any Bonds are Outstanding, CCCFA shall not, without a Rating Confirmation, issue any bonds, notes, debentures or other evidences of indebtedness of similar nature payable from or secured by a pledge and assignment of the Trust Estate, other than the Bonds and bonds, notes, debentures or other evidences of indebtedness issued to refund Outstanding Bonds, or otherwise incur obligations other than those contemplated by the Indenture, the Master Power Supply Agreement, the Clean Energy Purchase Contract, the CCCFA Custodial Agreement, the CCCFA Commodity Swap, and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments), payable out of or secured by a pledge or assignment of, or lien on, the Trust Estate; and, except as expressly permitted under the terms of the Indenture, shall not, without a Rating Confirmation, create or cause to be created any lien or charge on the Trust Estate except as provided in or contemplated by the Indenture, the Master Power Supply Agreement, the Clean Energy Purchase Contract, the CCCFA Custodial Agreement, the CCCFA Commodity Swap, and any documents or agreements relating to any of the foregoing (including, but not limited to, obligations under Qualified Investments); *provided, however*, that nothing contained in the Indenture shall prevent CCCFA from entering into or issuing, if and to the extent permitted by law (a) evidences of indebtedness (1) payable out of moneys in the Project Fund as part of the Cost of Acquisition or (2) payable out of or secured by a pledge and assignment of the Trust Estate or any part thereof to be derived on and after such date as the pledge of the Trust Estate provided in the Indenture shall be discharged and satisfied as provided therein, or (b) CCCFA Commodity Swap upon the terms and conditions set forth in the Indenture.

Amendment of Indenture

CCCFA and the Trustee may, subject to the conditions and restrictions in the Indenture, enter into a Supplemental Indenture or Indentures without the consent of the Bondholders which, for certain purposes may only be accomplished upon receipt of a Rating Confirmation. See “Amendments Permitted,” and “General Provisions” in APPENDIX D hereto.

Investment of Funds

Subject to the provisions of the Indenture, amounts on deposit in the Funds and Accounts may be invested in, among other things, guaranteed investment contracts, forward delivery agreements or similar agreements providing for a specified rate of return over a specified time period if and to the extent that the obligated party thereunder is rated (or receives credit support from an entity rated) at least at a rating which will not impair, or cause the Bonds to fail to retain, the rating then assigned by each Rating Agency rating the Bonds. See APPENDIX C and “Investment of Certain Funds” in APPENDIX D hereto.

On the date of delivery of the Bonds, it is expected that the Trustee will enter into (a) an investment agreement with respect to the Debt Service Account (the “*Debt Service Account Investment Agreement*”) and (b) an investment agreement with respect to the Commodity Reserve Account and the Debt Service Reserve Account (the “*Reserve Accounts Investment Agreement*” and, together with the Debt Service

Account Investment Agreement, the “*Investment Agreements*”). Each Investment Agreement will have a term coterminous with the Initial Interest Rate Period and is required to meet all of the criteria of a Qualified Investment under the Indenture and is expected to be bid out on the day of Bond pricing to qualified investment providers.

Any initial Investment Agreement provider will be required to have a minimum credit rating requirement for the provider (or its guarantor) of at least “[]” by Moody’s. The Reserve Accounts Investment Agreement will provide that upon any credit rating withdrawal, suspension or downgrade (a “*Credit Downgrade*”) of the Reserve Accounts Investment Agreement provider (or its guarantor) below the lower of “[]” by Moody’s or the then-current rating of the Funding Recipient, CCCFA will have the right to terminate such agreement unless the applicable Investment Agreement allows the provider to first provide a credit remedy. Upon a Credit Downgrade of the Reserve Accounts Investment Agreement provider (or its guarantor) below “[]” by Moody’s, CCCFA will have the right to terminate such agreement.

If an Investment Agreement terminates, all invested funds are returned to the Trustee and a market value adjustment payment may be made or received, as applicable.

Each Investment Agreement will provide for a fixed interest rate to be paid on the funds invested. The Debt Service Account Investment Agreement will provide for scheduled withdrawals in connection with each Bond Payment Date. The Reserve Accounts Investment Agreement will permit (a) withdrawals from the Commodity Reserve Account to make up payment shortfalls to the Commodity Swap Counterparty, and in the event J. Aron fails to make payments due under the Assigned PPAs, and there is a deficiency in the Operating Fund, withdrawals to repay the Project Participant under the Clean Energy Purchase Contract and (b) withdrawals from the Debt Service Reserve Account to cure any deficiencies in the Debt Service Account. Upon transaction termination, whether by extraordinary mandatory redemption or final maturity, the funds invested under the Investment Agreements will be used to pay the redemption price or debt service due on the Bonds.

Enforcement of Project Agreements

Clean Energy Purchase Contract. CCCFA has covenanted in the Indenture that it will enforce the provisions of the Clean Energy Purchase Contract, as well as any other contract or contracts entered into relating to the Clean Energy Project, and that it will duly perform its covenants and agreements thereunder.

CCCFA has also covenanted to promptly exercise its right to suspend all Electricity deliveries under the Clean Energy Purchase Contract if the Project Participant fails to pay when due any amounts owed thereunder and to promptly give notice to the Electricity Supplier to follow provisions set forth in the Remarketing Exhibit to the Master Power Supply Agreement for each Month of such suspension with respect to the quantities of Electricity for which deliveries have been suspended.

CCCFA has further covenanted that it will not consent or agree to or permit any termination or rescission of, any assignment or novation (in whole or in part) by the Project Participant of, or amendment to, or otherwise take any action under or in connection with the Clean Energy Purchase Contract that will impair the ability of CCCFA to comply during the current or any future year with its covenant regarding the collection of fees and charges pursuant to the Indenture. Under the Indenture, upon the satisfaction of certain conditions, including delivery of a Rating Confirmation from each rating agency then rating the Bonds, CCCFA may agree to amend the Clean Energy Purchase Contract or to an assignment or novation

of all or a portion of the Project Participant's rights and obligations under the Clean Energy Purchase Contract.

Electricity Remarketing. If, after a scheduled monthly deposit to the Debt Service Account, the balance therein is below the cumulative Scheduled Debt Service Deposits for such month as specified in the Indenture, the Trustee must immediately notify CCCFA of such deficiency, and the Trustee must (a) if CCCFA has not previously done so, cause CCCFA to suspend all deliveries of all quantities of Electricity under the Clean Energy Purchase Contract to the Project Participant if the Project Participant is then in default thereunder, and (b) promptly give notice to the Electricity Supplier to follow the provisions set forth in the Remarketing Exhibit to the Master Power Supply Agreement. While the Electricity Supplier is remarketing Electricity under the Master Power Supply Agreement with advance notice from CCCFA or the Trustee, it is generally obligated to pay to CCCFA actual sale proceeds from remarketed Electricity, or the day-ahead price (less a discount, which may vary under certain circumstances) for the point where the Electricity would otherwise be delivered. See "The MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing.*"

Event of Default; Additional Actions. CCCFA has covenanted that, if an Event of Default has occurred and is continuing under the Indenture, CCCFA will, upon the demand of the Trustee (i) take such additional actions on its part as shall be necessary to cause the Project Participant to make payments of all amounts due under the Clean Energy Purchase Contract to the Trustee, (ii) take such additional actions on its part as shall be necessary to cause the Commodity Swap Counterparty to make payment of all amounts due under the CCCFA Commodity Swap directly to the Trustee, (iii) execute and deliver such additional instruments that may be necessary to establish or confirm CCCFA's pledge and assignment to the Trustee of its rights and remedies afforded CCCFA under the Clean Energy Purchase Contract, and (iv) pay over or cause to be paid over to the Trustee any Revenues which have not been paid directly to the Trustee as promptly as practicable after receipt thereof. In addition, to secure its obligations under the Indenture, CCCFA has irrevocably pledged and collaterally assigned to the Trustee CCCFA's rights to issue notices (including notices to direct the remarketing of Electricity) and to take any other actions that CCCFA is required or permitted to take under the Master Power Supply Agreement, the Receivables Purchase Provisions, the Clean Energy Purchase Contract, and the CCCFA Commodity Swap, and, while an Event of Default has occurred and is continuing under the Indenture, the Trustee is authorized and directed, and has the authority, to take any such actions as it deems necessary under the Master Power Supply Agreement, the Receivables Purchase Provisions and the Clean Energy Purchase Contract. Notwithstanding such authorization, CCCFA shall retain, in the absence of any conflicting action by the Trustee while an Event of Default has occurred and is continuing, the right and obligation to exercise any rights which it has pledged and collaterally assigned to the Trustee in accordance with the foregoing; provided, however, if an Event of Default has occurred and is continuing, the Trustee shall have the right to notify CCCFA to cease exercising such rights and, upon receipt of such notice with a copy provided to the Electricity Supplier under the Master Power Supply Agreement and the Project Participant under the Clean Energy Purchase Contract, the Trustee shall have exclusive authority to exercise such rights until such time as the Event of Default has been cured pursuant to the terms of the Indenture or the Trustee issues a subsequent notice otherwise. The Master Power Supply Agreement, the Clean Energy Purchase Contract and the CCCFA Commodity Swap may be amended at any time for changes in Delivery Points as provided therein, without the consent of the Bondholders or any parties other than those to the relevant agreement, and without the provision of opinions or other process under the Indenture.

Master Power Supply Agreement. CCCFA has covenanted in the Indenture that it will enforce the provisions of the Master Power Supply Agreement and that it will duly perform its covenants and agreements under the Master Power Supply Agreement.

The Trustee will promptly notify CCCFA of any payment default that has occurred and is continuing on the part of the Electricity Supplier under the Master Power Supply Agreement. CCCFA will provide the Trustee with Written Notice of the Early Termination Payment Date (a) on the date on which a Failed Remarketing (defined below) occurs, and (b) in all other cases, not more than five (5) Business Days after such date is determined.

CCCFA has further covenanted that it will not consent or agree to or permit any assignment of, rescission of, or amendment to or otherwise take any action under or in connection with the Master Power Supply Agreement which will in any manner materially impair or materially adversely affect its rights thereunder or the rights or security of the Bondholders under the Indenture; *provided*, that the Master Power Supply Agreement may be assigned or amended without Bondholder consent upon receipt of a Rating Confirmation with respect to such assignment or amendment.

SOURCES AND USES OF FUNDS

The sources and uses of funds in connection with the issuance of the Bonds are approximately as follows:

SOURCES:	
Par Amount	\$
Original Issue Premium	
Total Sources	\$
USES:	
Deposit to Project Fund ¹	\$
Deposit to Debt Service Account ²	
Deposit to Debt Service Reserve Account	
Deposit to Commodity Reserve Account	
Costs of Issuance ³	
Total Uses	\$

¹ Includes the prepayment amount.

² Represents capitalized interest on the Bonds (which will be transferred to the Debt Service Account).

³ Includes management, consulting, underwriting, rating agency, Trustee, municipal advisor, legal and other fees and other expenses related to the issuance of the Bonds and the acquisition of the Clean Energy Project.

THE BONDS

General

The Bonds will mature (subject to redemption as described below) on the dates and in the principal amounts shown on the inside cover page of this Official Statement. The Bonds will be initially issued in denominations of \$5,000 and any integral multiples thereof (an “*Authorized Denomination*”). The Bonds will be initially issued in book-entry only form through the facilities of The Depository Trust Company, Brooklyn, New York (“*DTC*”). See “THE BONDS – *Book-Entry System*” and APPENDIX G for a description of DTC and its book-entry system.

Interest

From their Initial Issue Date to and including [], 20[]* (the “*Initial Interest Rate Period*”), the Bonds will bear interest in a Term Rate Period, with the Bonds of each maturity bearing interest at the fixed rates shown on the inside cover page of this Official Statement. During the Initial Interest Rate Period, interest on the Bonds will be payable semiannually on [] 1* and [] 1* of each year, commencing [] 1, 2026*. During the Initial Interest Rate Period, interest on the Bonds will be computed on the basis of a 360-day year consisting of twelve 30-day months.

After the Initial Interest Rate Period, the Outstanding Bonds may be remarketed or converted to another Term Rate Period, or may be remarketed or converted to one or more of an Index Rate Period, a Daily Interest Rate Period, a Weekly Interest Rate Period, a Commercial Paper Interest Rate Period, or a

*Preliminary, subject to change.

combination of Interest Rate Periods. ***This Official Statement describes the terms of the Bonds only during the Initial Interest Rate Period and must not be relied upon after the Bonds have been converted to another Interest Rate Period.***

Interest on any Bond which is payable, and is punctually paid or duly provided for, on any Interest Payment Date, shall be paid to the Person in whose name that Bond is registered at the close of business on the 15th day of the Month (whether or not such day is a Business Day) immediately preceding the Month in which such Interest Payment Date falls (the “*Regular Record Date*”).

Any interest on any Bond which is payable, but is not punctually paid or duly provided for, on any Interest Payment Date (“*Defaulted Interest*”), shall forthwith cease to be payable to the Person who was the registered owner on the relevant Regular Record Date; and such Defaulted Interest shall be paid by CCCFA to the Persons in whose names the Bonds are registered at the close of business on a date (the “*Special Record Date*”) for the payment of such Defaulted Interest, which shall be fixed in the following manner: CCCFA shall notify the Bond Registrar in writing of the amount of Defaulted Interest proposed to be paid on each Bond and the date of the proposed payment, and at the same time CCCFA shall deposit with the Paying Agent an amount of money equal to the aggregate amount proposed to be paid in respect of such Defaulted Interest or shall make arrangements satisfactory to and approved in writing by the Paying Agent for such deposit prior to the date of the proposed payment, such money when deposited to be held in trust for the benefit of the Persons entitled to such Defaulted Interest as provided in the Indenture. Thereupon the Bond Registrar is required to fix a Special Record Date for the payment of such Defaulted Interest which will not be more than 15 days or less than 10 days prior to the date of the proposed payment and not less than 10 days after the receipt by the Bond Registrar of written notice of the proposed payment. The Bond Registrar shall promptly notify CCCFA of such Special Record Date and, in the name and at the expense of CCCFA, will cause notice of the proposed payment of such Defaulted Interest and the Special Record Date therefor to be mailed, first class postage prepaid, to each Bondholder at its address as it appears upon the registry books, not less than 10 days prior to such Special Record Date.

Increased Interest Rate Upon Ledger Event

Pursuant to the Electricity Purchase, Sale and Service Agreement, if a Ledger Event occurs, [and J. Aron does not exercise the J. Aron Acceleration Option and the Funding Recipient does not exercise the Funding Recipient Acceleration Option,] J. Aron will be obligated to pay the Electricity Supplier, and pursuant to the Master Power Supply Agreement, the Electricity Supplier will be obligated to pay CCCFA, scheduled Ledger Event Payments to enable CCCFA to pay additional interest on the Bonds at the Increased Interest Rate of 8.00% per annum. The Indenture provides that, subject to CCCFA’s receipt of such Ledger Event Payments from the Electricity Supplier, interest on the Bonds will be paid at the Increased Interest Rate after the occurrence of a Ledger Event.

See “THE MASTER POWER SUPPLY AGREEMENT – *Ledger Event*” below for a description of the provisions of the Master Power Supply Agreement relating to a Ledger Event and the amounts payable by the Electricity Supplier to CCCFA following a Ledger Event. See “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *Additional Amounts Payable Following a Ledger Event*” below for a description of the provisions of the Electricity Purchase, Sale and Service Agreement relating to the amounts payable by J. Aron to the Electricity Supplier following a Ledger Event.

If a Ledger Event occurs, [and J. Aron does not exercise the J. Aron Acceleration Option and the Funding Recipient does not exercise the Funding Recipient Acceleration Option,] for so long as J. Aron

makes the Ledger Event Payments the Bonds will bear interest at the Increased Interest Rate from and including the day on which such Ledger Event occurs to but not including the earlier of (a) the date on which a Termination Payment Event occurs under the Master Power Supply Agreement, (b) the Final Maturity Date or any prior redemption date with respect to the Bonds, and (c) the Interest Payment Date with respect to the Bonds immediately succeeding the last date on which J. Aron paid the Ledger Event Payments.

Interest on the Bonds at the Increased Interest Rate will be payable on each regular Interest Payment Date, any redemption date, and the Final Maturity Date. CCCFA will give prompt written notice to the Trustee of (i) the occurrence and date of a Ledger Event (which shall be the first day of the related Increased Interest Rate Period), and (ii) the occurrence and date of any Termination Payment Event (which shall be the last day of the related Increased Interest Rate Period). Interest on the Bonds at an Increased Interest Rate will be computed on the same basis as computed for the Bonds and will be payable in the same manner as the interest borne by the Bonds on the Initial Issue Date.

For purposes of the Indenture:

(a) any Ledger Event Payments received by CCCFA from the Electricity Supplier in respect of a Ledger Event shall not constitute an item of “Revenues” and shall be deposited directly into the Debt Service Account; and

(b) the Scheduled Debt Service Deposits required by the Indenture shall be computed on the basis of the interest rates borne by the Bonds on the Initial Issue Date and shall not be increased in the event that any Series of Bonds bears interest at the Increased Interest Rate.

Tender

Mandatory Tender at the Option of CCCFA. The Bonds maturing on the Final Maturity Date are subject to mandatory tender for purchase at the option of CCCFA in whole or in part on any Business Day on and after the first Business Day of the third (3rd) month preceding the Final Maturity Date (i.e., on and after [_____]), at a Purchase Price calculated by a quotation agent selected by CCCFA equal to the Amortized Value thereof (as of the first Business Day of the month of purchase), plus \$0.____ per \$1,000 of the principal amount thereof, together with accrued and unpaid interest to the date selected by CCCFA for the mandatory tender and purchase of the Bonds (the “*Mandatory Purchase Date*”); provided that, if the Mandatory Purchase Date is the Final Maturity Date, the Purchase Price shall be 100% of the principal amount of the Bonds. The obligation of CCCFA to purchase the Bonds will be subject to the condition that it shall have received funds sufficient to pay the Purchase Price of the Bonds on or prior to the Mandatory Purchase Date and to such other conditions as CCCFA shall deem necessary, which conditions shall be stated in the notice of mandatory tender given pursuant to the Indenture. The Purchase Price of the Bonds on the Mandatory Purchase Date is payable in immediately available funds first from amounts on deposit in the Remarketing Proceeds Account established by the Indenture and second from amounts on deposit in Issuer Purchase Account established by the Indenture. Accrued interest due on any Bonds to be purchased on the Mandatory Purchase Date, which is an Interest Payment Date, shall be paid from amounts on deposit in the Debt Service Account of the Debt Service Fund on such date.

The Purchase Price of any Bond so purchased shall be payable only upon surrender of such Bond to the Trustee at its designated corporate trust office, accompanied by an instrument of transfer thereof, in form satisfactory to the Trustee, executed in blank by the Owner thereof or by the Owner’s duly-authorized

attorney, with such signature guaranteed by a commercial bank, trust company or member firm of the New York Stock Exchange at or prior to 10:00 a.m., New York City time on the date specified for such delivery. Notice of a mandatory tender is to be given no less than 30 days prior to the applicable Mandatory Purchase Date. In the event that any Owner of a Bond so subject to mandatory tender for purchase shall not surrender such Bond to the Trustee for purchase on the Mandatory Purchase Date, then such Bond shall be deemed to be an Undelivered Bond, no interest shall accrue thereon on and after such mandatory purchase date and the Owner thereof shall have no rights under the Indenture other than to receive payment of the Purchase Price thereof.

Failed Remarketing. Under the Indenture and with respect to the Bonds, “Failed Remarketing” means a failure of CCCFA to (i) establish a Commodity Purchase Final Maturity Date and to deposit or cause to be deposited with the Trustee an amount equal to the principal amount of the Bonds due on the Final Maturity Date by noon New York City time on the fifth Business Day preceding the Final Maturity Date, or (ii) purchase, redeem or pay the Bonds in whole by the Final Maturity Date (including from any funds on deposit in the Assignment Payment Fund and required to be used for such redemption). A Failed Remarketing is a Termination Payment Event and will result in an Early Termination Payment Date under the Master Power Supply Agreement and the final payment of the Bonds on the Final Maturity Date.

No Optional Tender. The Bonds are **not** subject to optional tender by Bondholders during the Initial Interest Rate Period.

Redemption

*Optional Redemption**

(1) The Bonds are subject to redemption at the option of CCCFA in whole or in part (in such amounts and by such maturities as may be specified by CCCFA and by lot within a maturity) on any date prior to the first Business Day of the third Month preceding the Final Maturity Date at a Redemption Price, calculated by a quotation agent selected by CCCFA, equal to the greater of:

the sum of the present values of the remaining unpaid payments of principal and interest to be paid on the Bonds to be redeemed from and including the date of redemption (not including any portion of the interest accrued and unpaid as of the redemption date) to the Maturity Date(s) of such Bonds, discounted to the date of redemption on a semiannual basis at a discount rate equal to the Applicable Tax-Exempt Municipal Bond Rate (as defined in APPENDIX C) for such Bonds minus 0.25% per annum; provided, however, that if the Applicable Tax-Exempt Municipal Bond Rate results in a discount rate less than zero percent, such discount rate shall be 0.00% in any event, and

the Amortized Value thereof (defined below);

in each case plus accrued and unpaid interest to the date of redemption.

(2) The Bonds are subject to redemption at the option of CCCFA in whole or in part on any date on and after the first Business Day of the third Month preceding the Final Maturity Date, in each case at a Redemption Price, calculated by a quotation agent selected by CCCFA, equal to the Amortized Value thereof (as of the redemption date), plus \$0.____ per \$1,000 of the principal amount thereof and accrued and

*Preliminary, subject to change.

unpaid interest to the date of redemption; provided that, if the optional redemption date is the Final Maturity Date, the Redemption Price shall be the principal amount thereof plus accrued and unpaid interest to the date of redemption.

In lieu of optionally redeeming the Bonds pursuant to this provision, the Trustee may, upon the Written Direction of CCCFA, use such funds as may be available by CCCFA or as are otherwise available under the Indenture to purchase such Bonds on the applicable redemption date at a Purchase Price equal to the applicable Redemption Price of such Bonds described above. Any Bonds so purchased may be remarketed in a new Interest Rate Period or may be cancelled by the Trustee, in either case as set forth in the Written Direction of CCCFA.

“Amortized Value” means, with respect to any Bond to be redeemed during the Initial Interest Rate Period, the principal amount of such Bond multiplied by the price of such Bond expressed as a percentage, calculated by a major market maker in municipal securities, as the quotation agent, selected by CCCFA, based on the industry standard method of calculating bond prices (as such industry standard prevailed on the date such Bond began to bear interest at its current Term Rate), with a delivery date equal to the date of redemption of such Bond, a maturity date equal to the stated maturity date of such Bond and a yield equal to such Bond’s original reoffering yield (as set forth on the inside cover page of this Official Statement) on the date such Bond began to bear interest at its current Term Rate. The Amortized Value of the Bonds as of certain dates during the Initial Interest Rate Period is shown on APPENDIX H.

Extraordinary Mandatory Redemption. The Bonds are subject to mandatory redemption prior to maturity in whole, and not in part (1) except in the case of a Failed Remarketing, on the first day of the Month following the Early Termination Payment Date and (2) in the case of a Failed Remarketing, on the Final Maturity Date following such Failed Remarketing, at the Redemption Price of the Amortized Value thereof, plus, in each case, accrued and unpaid interest to the redemption date. See APPENDIX H for a schedule showing the Redemption Price (excluding accrued interest) of the Bonds upon an extraordinary mandatory redemption in whole following an Early Termination Payment Date that occurs during the Initial Interest Rate Period.

CCCFA shall provide the Trustee with Written Notice of the Early Termination Payment Date (x) on the date on which a Failed Remarketing occurs, and (y) in all other cases, not more than five (5) Business Days after such date is determined.

The Bonds shall be subject to redemption for remediation at the direction of CCCFA prior to maturity, in whole or in part, on any date, at the then-applicable optional Redemption Price for the Bonds to be redeemed as described above under “Optional Redemption”, plus accrued interest to the redemption date, to the extent provided in the Clean Energy Purchase Contract. CCCFA shall provide the Trustee with Written Notice of the requirement for any such redemption not more than five (5) Business Days after determining that such redemption will be required.

Notice of Redemption. In the case of every optional or extraordinary mandatory redemption of Bonds, the Trustee is to give notice of such redemption, in the name of CCCFA, by first-class mail, postage prepaid, not less than 20 days (15 days in the case of an extraordinary mandatory redemption described above) (or such shorter time as may be permitted by the securities depository) and not more than 45 days (30 days in the case of an extraordinary mandatory redemption described above) prior to the redemption date.

Each notice of redemption must identify the Bonds to be redeemed and is to state: (i) the redemption date, (ii) the Redemption Price or the manner in which it will be calculated, (iii) that the Bonds called for redemption must be surrendered to collect the Redemption Price, (iv) the address or addresses of the Trustee at which the Bonds redeemed must be surrendered, and (v) that interest on the Bonds called for redemption ceases to accrue on the redemption date. Failure of the registered owner of any Bonds which are to be redeemed to receive any such notice, or any defect in such notice, shall not affect the validity of the proceedings for the redemption of any Bonds.

With respect to any notice of optional redemption of Bonds, unless upon the giving of such notice such Bonds will be deemed to have been paid under the Indenture, such notice must state that such redemption will be conditioned upon the receipt by the Trustee on or prior to the date fixed for such redemption of money sufficient to pay the Redemption Price of and interest on the Bonds to be redeemed, and that if such money shall not have been so received said notice will be of no force and effect, and CCCFA will not be required to redeem such Bonds. In the event that such notice of redemption contains such a condition and such money is not so received, the redemption will not be made and the Trustee must within a reasonable time thereafter give notice, in the manner in which the notice of redemption was given, that such money was not so received and that such redemption was not made.

Effect of Redemption. Notice having been given in the manner provided in the Indenture, and, in the case of optional redemption of Bonds, sufficient moneys for payment of the Redemption Price of, together with interest accrued to the redemption date on such Bonds being held by the Trustee, the Bonds or portions thereof so called for redemption will become due and payable on the redemption date so designated at the applicable Redemption Price, and, upon presentation and surrender thereof at the office specified in such notice, such Bonds, or portions thereof, will be paid at the Redemption Price. If there shall be drawn for redemption less than all of a Bond, CCCFA shall execute and the Trustee shall authenticate and the Paying Agent shall deliver, upon the surrender of such Bond, without charge to the owner thereof, for the unredeemed balance of the principal amount of the Bonds so surrendered, Bonds of like Series, maturity and tenor in any of the Authorized Denominations. If, on the redemption date, moneys for the redemption of all the Bonds or portions thereof of any like Series, maturity and tenor to be redeemed, together with interest to the redemption date, are held by the Paying Agent so as to be available therefor on said date and if notice of redemption shall have been given as aforesaid, then, from and after the redemption date interest on the Bonds or portions thereof so called for redemption will cease to accrue and become payable. If said moneys shall not be so available on the redemption date, such Bonds or portions thereof shall continue to bear interest until paid at the same rate as they would have borne had they not been called for redemption. Upon the payment of the Redemption Price of the Bonds or portions thereof being redeemed, each check or other transfer of funds issued for such purpose shall bear the CUSIP number identifying, by maturity, the Bonds being redeemed with the proceeds of such check or other transfer.

Selection of Bonds to be Redeemed. If less than all of the Bonds of like maturity, tenor and series are called for redemption, the particular Bonds or portions of Bonds of such Series, maturity and tenor to be redeemed must be selected by lot in such manner as the Trustee determines, in its sole discretion, from Bonds of such series, maturity and tenor not previously called for redemption; provided, however, that the portion of any Bond of a denomination of more than a minimum Authorized Denomination to be redeemed shall be in the principal amount of such minimum Authorized Denomination or a multiple thereof, and that, in selecting portions of such Bonds for redemption, the Trustee must treat each such Bond as representing that number of Bonds of a minimum Authorized Denomination which is obtained by dividing by such minimum Authorized Denomination the principal amount of such Bond to be redeemed in part. Upon surrender of a Bond redeemed in part, CCCFA must execute and the Trustee is required to authenticate and

deliver to the Holder thereof a new Bond or Bonds of the same Series, maturity and tenor in Authorized Denominations equal in principal amount to the unredeemed portion of the Bond surrendered.

Book-Entry System

The Bonds will be initially issued in book-entry only form through the facilities of DTC. The Bonds will be transferable and exchangeable as set forth in the Indenture and, when issued, will be registered in the name of Cede & Co., as nominee of DTC. DTC will act as securities depository for the Bonds. So long as Cede & Co. is the registered owner of the Bonds, principal of and premium, if any, and interest on the Bonds are payable by wire transfer by the Trustee to Cede & Co., as nominee for DTC, which, in turn, will remit such amounts to DTC participants for subsequent disbursement to the Beneficial Owners. See APPENDIX G hereto.

REVENUES AND DEBT SERVICE REQUIREMENTS

The following table shows for each bond year during the Initial Interest Rate Period (a) the expected Revenues of the Clean Energy Project (net of receipts and payments under the CCCFA Commodity Swap), (b) the Debt Service requirements on the Bonds, and (c) the resulting surplus funds to CCCFA.

YEAR ENDING [] 1*	ESTIMATED REVENUES				DEBT SERVICE			OPERATING EXPENSES	SURPLUS
	ELECTRICITY SALES ¹	INTEREST EARNINGS ²	OTHER AMOUNTS ³	TOTAL	PRINCIPAL ⁴	INTEREST	TOTAL		

TOTAL⁵

- 1 Electricity Sales includes payments received by CCCFA under the Clean Energy Purchase Contract and net receipts/payments under the CCCFA Commodity Swap.
- 2 Interest earnings under the Investment Agreements.
- 3 Other Amounts consists of capitalized interest, total reserve amounts, remaining Electricity value (i.e., amount of Termination Payment due upon a Failed Remarketing), and required balances in the Debt Service Account.
- 4 Principal due on [], 20[]* includes principal amount payable pursuant to mandatory tender on the Mandatory Purchase Date.
- 5 Totals may not add due to rounding.

DESIGNATION OF BONDS AS GREEN BONDS

Green Bonds Designation

Per the International Capital Market Association (“ICMA”), Green Bonds are any type of bond instrument where the proceeds will be exclusively applied to finance or re-finance, in part or in full, new and/or existing eligible Green Projects and which are aligned with the four core components of the Green Bond Principles. The four core components are: (1) Use of Proceeds; (2) Process for Project Evaluation and Selection; (3) Management of Proceeds; and (4) Reporting.

*Preliminary, subject to change.

Kestrel has determined that the Bonds are in conformance with the four core components of the ICMA Green Bond Principles, as described in Kestrel’s “Second Party Opinion”, which is attached hereto as APPENDIX J.

Independent Second Party Opinion on Green Bonds Designation and Disclaimer

For over 23 years, Kestrel has been consulting in sustainable finance. Kestrel is an Approved Verifier accredited by the Climate Bonds Initiative and the market leader for Second Party Opinions in U.S. public finance. Kestrel reviews corporate and public finance transactions worldwide for alignment with ICMA Green Bond Principles, Social Bond Principles, Sustainability Bond Guidelines and the Climate Bonds Initiative Standards and Criteria. Municipal bonds are benchmarked with Kestrel Sustainability Intelligence™.

The Second Party Opinion issued by Kestrel does not and is not intended to make any representation or give any assurance with respect to any other matter relating to the Bonds. Second Party Opinions provided by Kestrel are not a recommendation to any person to purchase, hold, or sell the Bonds and designations do not address the market price or suitability of the Bonds for a particular investor and do not and are not in any way intended to address the likelihood of timely payment of interest or principal when due.

In issuing the Second Party Opinion, Kestrel has assumed and relied upon the accuracy and completeness of the information made publicly available by CCCFA, the Project Participant, or that was otherwise made available to Kestrel.

THE MASTER POWER SUPPLY AGREEMENT

Set forth below is a summary of certain provisions of the Master Power Supply Agreement relating to the purchase and sale of Electricity during the Delivery Period. This summary does not purport to be a complete description of the terms and conditions of the Master Power Supply Agreement and accordingly is qualified by reference to the full text thereof.

Purchase and Sale

Under the Master Power Supply Agreement, CCCFA has agreed to make a lump sum advance payment to the Electricity Supplier, and the Electricity Supplier has agreed to deliver an Annual Quantity of Electricity in each Contract Year during the Delivery Period, to be delivered on a monthly basis. The “*Delivery Period*” under the Master Power Supply Agreement is scheduled to commence on [], 2026* and ends on [], 20[]*, and the Delivery Period is subject to early termination on any Electricity Delivery Termination Date that may occur. The total quantity of expected Prepaid Electricity to be delivered by the Electricity Supplier during the Initial Interest Rate Period is approximately []* million MWh.

Delivery of Electricity

Assigned Electricity. Assigned Electricity delivered under the Master Power Supply Agreement shall be Scheduled for delivery to and received at the delivery point specified in the applicable Assignment [Schedule] (an “*Assigned Delivery Point*”). Scheduling and transmission of Assigned Electricity shall be

*Preliminary, subject to change.

in accordance with the applicable Assignment [Schedule]. At the start of the Delivery Period, the Project Participant expects to assign, pursuant to limited assignment agreements, [] ([]) power purchase agreements to J. Aron for delivery beginning [], 2026*, as described under “– *Assignment of Power Purchase Agreements*” below.

All future Assigned Electricity will be delivered pursuant to the terms of such Assignment Agreement.

Base Quantities. If the Project Participant and J. Aron are unable to obtain sufficient EPS Compliant Energy to deliver the Monthly Projected Quantities of Assigned Electricity, the Electricity Supplier is required to deliver Base Quantities to a delivery point specified in the Master Power Supply Agreement, or to an alternate delivery point mutually agreed to by the Electricity Supplier, CCCFA and the Project Participant (the “*Base Delivery Point*”). If any Base Quantities are required to be delivered, then the Electricity Supplier will remarket any Base Quantities that would otherwise be delivered under the Master Power Supply Agreement. **Base Quantities are not expected to be delivered during the Initial Interest Rate Period.**

Title. Title to and risk of loss of the Energy delivered under the Master Power Supply Agreement shall pass from the Electricity Supplier to CCCFA at the applicable Delivery Point. The transfer of title and risk of loss for all Assigned Electricity shall be set forth in the applicable Assignment Agreement.

Aggregate Quantity. The aggregate quantity of Electricity to be delivered during the term of the Delivery Period varies based on the quantities of Electricity that CCCFA has agreed to deliver to the Project Participant under the Clean Energy Purchase Contract. The approximate aggregate Monthly Projected Quantities to be delivered under the Master Power Supply Agreement during the Initial Interest Rate Period range from a high of approximately []* MWh in some months to a low of []* MWh in other months.

Assignment of Power Purchase Agreements

The Project Participant expects to assign, pursuant to limited assignment agreements, [] ([]) Initially Assigned PPAs to J. Aron for delivery beginning [], 2026*. [To be updated, depending on initially assigned PPAs].

Adjustments to Base Quantities and Assigned Quantities. The Master Power Supply Agreement and the Clean Energy Purchase Contract are designed to manage future assignments of PPAs and potential delivery of Base Quantities, if ever required, while ensuring there are sufficient scheduled cashflows to meet CCCFA’s payment obligations. Upon any assignments expiring or terminating early, or being entered into, the Master Power Supply Agreement and Clean Energy Purchase Contract include provisions to recalculate Annual Quantities, Monthly Projected Quantities, and Base Quantities. In all cases, the total value of Prepaid Electricity remains the same.

As such, upon a replacement of the Assigned Rights and Obligations under an Assigned PPA, or J. Aron’s procurement of EPS Compliant Energy, the Base Quantities will be reduced as provided in the Master Power Supply Agreement and Clean Energy Purchase Contract. To the extent Base Quantities were previously being delivered, the Commodity Swaps will be revised in connection with the commencement or termination of any Assignment Period such that the notional quantities under such swaps will be

*Preliminary, subject to change.

consistent with any changes to Base Quantities. Base Quantities may also be revised (a “*Base Quantity Reduction*”) to reflect any Replacement Assigned Rights and Obligations. The Base Quantity Reductions may also be revised in the case of any other commencement of a subsequent Assignment Period or a delivery period for any EPS Compliant Energy procured by J. Aron (a “*J. Aron EPS Energy Period*”, and together with an Assignment Period, an “*EPS Energy Period*”).

When determining the Monthly Projected Quantity related to an Assigned PPA that has quantities of Electricity that are deliverable on a unit-contingent basis or as-generated (an “*Applicable Project*”), such Monthly Projected Quantity may not exceed the amount which J. Aron determines with a high degree of certainty that such Applicable Project will be able to generate in each Month during the Assignment Period.

PPA Payment Custodial Agreement. The Project Participant, J. Aron, CCCFA and U.S. Bank Trust Company, National Association, as custodian (in such capacity, the “*PPA Custodian*”) have entered into a custodial agreement (the “*PPA Payment Custodial Agreement*”) to administer payments to be received by the sellers of Assigned Electricity (the “*PPA Sellers*”) pursuant to the Assigned PPAs. The PPA Payment Custodial Agreement provides a true-up mechanism for Assigned PPAs to account for the difference between the Contract Price that the Project Participant will pay and the APC Contract Price payable to the PPA Seller under any Assigned PPA, which settlement is outside of the Trust Estate. Through this true-up mechanism, the PPA Seller will receive the full APC Contract Price, while the Project Participant will pay the discounted Contract Price under the Clean Energy Purchase Contract. The PPA Payment Custodial Agreement is not pledged as part of the Trust Estate.

Failure to Deliver or Receive Electricity

Assigned Quantities. Neither CCCFA nor the Electricity Supplier shall have any liability or other obligation to one another for any failure to Schedule, receive, or deliver Assigned Electricity, except as described under the subheading “– *Provisional Payment and Electricity Remarketing*” below, and except for the Electricity Supplier’s payment obligations in connection with *Force Majeure* events as described below.

Base Quantities. If any Base Quantities are required to be delivered then the Electricity Supplier will remarket any Base Quantities that otherwise would be delivered under the Master Power Supply Agreement as described under the subheading “– *Provisional Payment and Electricity Remarketing*” below. **Base Quantities are not expected to be delivered or remarketed during the Initial Interest Rate Period.**

Force Majeure. If, with respect to all or any portion of Base Quantities, either the Electricity Supplier fails to Schedule or deliver or CCCFA fails to Schedule or receive such quantities at any Delivery Point due to events of *Force Majeure*, the Electricity Supplier is required to pay to CCCFA the applicable Day-Ahead Market Price for any such Base Quantities.

The “*Day-Ahead Market Price*” is the day-ahead market price for the delivery point specified in the Master Power Supply Agreement. See “THE CLEAN ENERGY PURCHASE CONTRACT – *Pricing Provisions*” herein.

Provisional Payment and Electricity Remarketing

Assigned Electricity. In the event Assigned Quantities equivalent to the Monthly Projected Quantities for any month are not delivered under an Assigned PPA, the Electricity Supplier will be obligated

to make a Provisional Payment, less the Provisional Payment Fee (defined below) if applicable, to CCCFA. As the Project Participant is required to pay for all Monthly Projected Quantities, regardless of whether all Monthly Projected Quantities are actually delivered, CCCFA will use the Provisional Payment to make a resettlement payment to the Project Participant. To the extent that the Electricity Supplier makes one or more Provisional Payments to CCCFA in any Contract Year and the Annual Quantity is not delivered in full within such Contract Year, the Electricity Supplier will be deemed to have remarketed such undelivered Assigned Quantities (other than any portion thereof that was not delivered due to *Force Majeure*) and to have purchased such Assigned Quantities for its own account (at a price equal to the weighted average price of such Provisional Payments), and such purchase will constitute a private-business use sale; provided no remarketing shall occur with respect to any Provisional Payment required to be made for Assigned Quantities not delivered due to *Force Majeure*.

To the extent that both (i) less than []% of the Monthly Projected Quantities in aggregate under an Assigned PPA are delivered in a Contract Year and (ii) less than []% of the Monthly Projected Quantities under the same Assigned PPA are delivered in the four consecutive Months preceding the end of such Contract Year (provided that, for the purpose of clauses (i) and (ii), any Monthly Projected Quantities not delivered due to *Force Majeure* shall be disregarded), a “Provisional Payment Fee” shall be applicable to Provisional Payments for Assigned Electricity under such Assigned PPA commencing with Electricity Supplier’s Provisional Payment for the last Month of such Contract Year and such Provisional Payment Fee shall continue to apply with respect to such Assigned PPA until such Assigned PPA has delivered []% or more of the Monthly Projected Quantities for such Assigned PPA for three consecutive Months. In addition, to the extent that none of the Monthly Projected Quantities are actually delivered under an Assigned PPA for six consecutive Months due to *Force Majeure*, then (i) an “Assigned PPA FM Provisional Payment Event” shall be in effect until such Assigned PPA has delivered []% or more of the Monthly Projected Quantities for such Assigned PPA for three consecutive Months and (ii) the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Electricity under such Assigned PPA commencing with Electricity Supplier’s Provisional Payment for the sixth consecutive Month of non-deliveries until such Assigned PPA FM Provisional Payment Event is no longer in effect.

To the extent that none of the Monthly Projected Quantity are actually delivered under an Assigned PPA for six consecutive Months due to *Force Majeure*, then (i) an “Assigned PPA FM Remarketing Event” shall be in effect until such Assigned PPA has delivered []% or more of the Monthly Projected Quantity for such Assigned PPA for three consecutive Months and (ii) the Provisional Payment Fee shall be applicable to Provisional Payments for Assigned Electricity under such Assigned PPA commencing with the Electricity Supplier’s Provisional Payment for the sixth consecutive Month of non-deliveries until such Assigned PPA FM Remarketing Event is no longer in effect.

Additionally, if the Project Participant is in default under the Clean Energy Purchase Contract or is unable to receive Electricity due to (a) insufficient demand by the Project Participant’s retail customers, or (b) a change in law, and the Project Participant requests the remarketing of any Assigned Quantity, J. Aron has the right to terminate the Assignment Period applicable to such Assigned Quantities effective as of the first Delivery Hour to which such remarketing applies. If J. Aron does not elect to terminate the Assignment Period, CCCFA and the Electricity Supplier are required to negotiate in good faith to modify the Master Power Supply Agreement remarketing provisions to reflect pricing, delivery and other terms related to such Assigned Quantities, and the Electricity Supplier shall have no obligation to remarket such Assigned Quantities unless and until CCCFA and the Electricity Supplier have mutually agreed to such adjustments.

Base Quantities. In the event of any expiration, termination or anticipated termination of Assigned Rights and Obligations or a failure to assign sufficient Assigned Rights and Obligations under eligible PPAs, the Project Participant is obligated to exercise Commercially Reasonable Efforts to assign Replacement Assigned Rights and Obligations to J. Aron, which assignment is subject to J. Aron's consent. In the event the Project Participant is unable to assign PPAs with sufficient quantities to J. Aron under the Clean Energy Project at any time, and J. Aron is unable to procure EPS Compliant Energy for ultimate delivery to the Project Participant, then Base Quantities will increase and the Electricity Supplier is required to remarket any Base Quantities. In the event the Electricity Supplier is obligated to remarket Base Quantities, CCCFA will be deemed to have delivered a Monthly Remarketing Notice with respect thereto.

The amounts payable by the Electricity Supplier for Base Quantities remarketed (except as otherwise described above) are the actual sale proceeds or the amounts based on the Day-Ahead Market Price applicable to the Delivery Point and Delivery Hour with respect to which such Electricity would otherwise be delivered (if pursuant to a Monthly Remarketing Notice) or the Real-Time Market Price applicable to such Delivery Point and Delivery Hour (if pursuant to a Daily Remarketing Notice), less specified remarketing fees; provided that the aggregate amount payable by the Electricity Supplier in any Month for Electricity remarketed pursuant to a Monthly Remarketing Notice shall be not less than the Net Participant Price, multiplied by the quantity so remarketed.

Delegation of Duties. J. Aron has agreed to provide all services necessary for the Electricity Supplier to meet its Electricity Remarketing obligations under the Master Power Supply Agreement. See "THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – J. Aron as Agent" herein.

Remarketing for Qualifying Use. There are three types of potential remarketing sales when proper notice has been tendered: qualified sales to Municipal Utilities, non-private business use sales and private business use sales. The Electricity Supplier is required to use Commercially Reasonable Efforts to remarket Electricity first in qualified sales and next in non-private business use sales. If the Electricity Supplier is unable to remarket the Electricity designated in a remarketing notice in qualified sales or in non-private business use sales, it will purchase the Electricity.

Ledger Entries. The Electricity Supplier must track in dollar and electric quantity ledgers information relating to the remarketing proceeds and the quantities of Electricity remarketed, including sales made to the Project Participant and other Municipal Utilities, to non-private business users and to private business users.

Remediation. The Electricity Supplier and CCCFA will seek to make additional qualified sales to reduce the ledger amounts associated with non-private and private business use sales. In addition, the Project Participant has covenanted under the Clean Energy Purchase Contract to exercise Commercially Reasonable Efforts to reduce such ledger amounts by applying the proceeds thereon toward future Electricity purchases made by the Project Participant that would qualify to remediate such entries. Any ledger entries remediated by the Electricity Supplier, CCCFA or the Project Participant would be removed from the relevant ledgers. In the event that J. Aron, as agent of the Electricity Supplier, fails to remediate any non-complying remarketing sales of Electricity within one year, the Electricity Supplier (acting at the direction of the director of the Electricity Supplier appointed by CCCFA) may, subject to certain requirements, replace J. Aron with a third-party remarketing agent to remediate the non-complying sales. See "THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – J. Aron as Agent – Third Party" herein.

Ledger Event

As described previously, the Electricity Supplier will maintain ledgers that account for private business use and non-qualified use remarketing sales of Electricity. If the Electricity Supplier, CCCFA, and the Project Participant fail to remediate such sales such that there is a remaining balance on any particular ledger two years after any private business use or non-qualified remarketing sale of Electricity, such balance will count against:

- (a) in the case of private business use sales, a limit equal to a quantity of Electricity equal to \$15 million divided by a specified fixed price per MWh of Electricity under the Master Power Supply Agreement, and
- (b) in the case of sales to non-qualified users, a limit of 10% of the original quantity of Electricity purchased under the Master Power Supply Agreement,

in each case, subject to any higher amount as may be set forth in a Tax Opinion. Both limits apply in the aggregate over the term of the Master Power Supply Agreement. In the event that either limit is exceeded, a “*Ledger Event*” will occur under the Master Power Supply Agreement, unless CCCFA receives a Tax Opinion to the effect that such event will not adversely affect the exclusion from gross income for U.S. federal income tax purposes of interest on the Bonds. Any such Tax Opinion may take into account, among other things, any changes in tax requirements and any remedial actions taken with respect to the Bonds by CCCFA.

CCCFA has agreed in its Continuing Disclosure Undertaking for the Bonds to provide notices of (a) private business use sales and non-qualifying sales of Electricity that are not remediated within twelve months, if such outstanding amount within any twelve-month period is greater than \$5 million and (b) the occurrence of Ledger Events. See “CONTINUING DISCLOSURE” below.

The occurrence of a Ledger Event could cause interest on the Bonds to become subject to federal income taxation, possibly retroactive to the Initial Issue Date of the Bonds. A Ledger Event provides the Electricity Supplier with the option, but not an obligation, to designate an Electricity Delivery Termination Date under the Master Power Supply Agreement. [If the Electricity Supplier designates an Electricity Delivery Termination Date due to a Ledger Event, J. Aron will also have the option, subject to the consent of the Electricity Supplier, to exercise the J. Aron Acceleration Option, and the Funding Recipient will have the option, subject to the consent of the Electricity Supplier, to exercise the Funding Recipient Acceleration Option. The exercise of the J. Aron Acceleration Option or the Funding Recipient Acceleration Option will constitute a Termination Payment Event under the Master Power Supply Agreement, and will result in the extraordinary mandatory redemption of the Bonds.] A Ledger Event does not, by itself, result in an Early Termination Payment Date under the Master Power Supply Agreement. See “INVESTMENT CONSIDERATIONS – *Loss of Tax Exemption on the Bonds*” herein.

Following the occurrence of a Ledger Event, the Electricity Supplier is obligated to pay to CCCFA any amounts that become payable by J. Aron to the Electricity Supplier pursuant to the Electricity Purchase, Sale and Service Agreement as a result of such Ledger Event. See “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *Additional Amounts Payable Following a Ledger Event*” and “THE BONDS – *Increased Interest Rate Upon Ledger Event*” herein.

Payment Provisions

The prepayment from CCCFA to the Electricity Supplier will be due prior to the inception of the term of the Master Power Supply Agreement. To the extent amounts become payable to CCCFA thereunder (for example, as a result of remarketing or failure to deliver by the Electricity Supplier), such amounts are due on the 24th day of the Month or the preceding Business Day following the Month in which such amount accrues. Amounts payable by CCCFA are due on the 25th day of the Month or the following Business Day following the Month in which such amounts accrue.

Force Majeure

Each of CCCFA and the Electricity Supplier are excused from their respective obligations to receive and deliver Electricity under the Master Power Supply Agreement to the extent prevented by *Force Majeure*, as defined in APPENDIX C and the claiming party serves notice and details thereof. The declaration of *Force Majeure* by the Project Participant under the Clean Energy Purchase Contract constitutes *Force Majeure* under the Master Power Supply Agreement, and any claim of *Force Majeure* by a PPA Seller under an Assigned PPA (or the inability of a PPA Seller to deliver Electricity due to an event that would constitute *Force Majeure* under the Master Power Supply Agreement) constitutes *Force Majeure* in respect of the Electricity Supplier under the Master Power Supply Agreement.

Assignment

Neither party may assign its rights under the Master Power Supply Agreement without the other party's consent except:

(a) pursuant to the Indenture, CCCFA may transfer, sell, pledge, encumber or assign the Master Power Supply Agreement to the Trustee in connection with a financing arrangement; *provided* that CCCFA may not assign its rights under the Master Power Supply Agreement unless, contemporaneously with the effectiveness of such assignment, CCCFA also assigns the CCCFA Commodity Swap and the CCCFA Custodial Agreement to the same assignee; and

(b) the Electricity Supplier may assign the Master Power Supply Agreement to an affiliate of the Electricity Supplier, which assignment shall constitute a novation; *provided* that the assignee agrees to be bound by the terms and conditions of the Master Power Supply Agreement and (i) the Electricity Supplier delivers a Rating Confirmation with respect to such assignment, (ii) contemporaneously with the effectiveness of such assignment, the Electricity Supplier also assigns the Electricity Supplier Commodity Swap, the Electricity Supplier Custodial Agreement and the Master Electricity Supplier Custodial Agreement to the same assignee and either (a) the Electricity Supplier assigns the Funding Agreement and the Electricity Purchase, Sale and Service Agreement to the same assignee or (b) the assignee provides to CCCFA a guarantee of its obligations by GSG and GSG continues to guarantee the payment obligations of J. Aron under the Electricity Purchase, Sale and Service Agreement, and (iii) the assignee is a special purpose entity approved by CCCFA or its obligations under the Master Power Supply Agreement are guaranteed by GSG (or its successors to or permitted assignees of the Funding Agreement) to the satisfaction of CCCFA.

Funding Agreement

The Electricity Supplier agrees in the Master Power Supply Agreement that it will not agree to any amendment, alteration, assignment or modification to the Funding Agreement, or enter into any agreements with the initial Funding Recipient other than the Funding Agreement, without receipt of (a) a Rating Confirmation and (b) the prior written consent of CCCFA, except to (i) cure or correct any ambiguity, omission, defect or inconsistent provision, (ii) insert clarifying provisions that are not contrary to or inconsistent with the provisions of the Funding Agreement, or (iii) to convert or supplement any provision in a manner consistent with the intent of the Funding Agreement, the Master Power Supply Agreement, the Re-Pricing Agreement, the Electricity Supplier Commodity Swap, the Electricity Supplier Custodial Agreement, the Master Electricity Supplier Custodial Agreement and the Investment Agreements; provided that CCCFA's consent is not required in connection with (a) the replacement, refinancing or re-pricing of the Funding Agreement at the end of any Interest Rate Period or (b) the Electricity Supplier's assignment of its interest in the Funding Agreement or consent to Funding Recipient's assignment of its interest in the Funding Agreement to the extent a Rating Confirmation is provided with respect to any such assignment.

Early Termination

An Electricity Delivery Termination Date will occur automatically under the Master Power Supply Agreement upon the occurrence of a Termination Payment Event (which includes a Failed Remarketing with respect to the Bonds) or an Automatic Electricity Delivery Termination Event (as such terms are described below). Upon the occurrence of an Optional Electricity Delivery Termination Event (as described below), an Electricity Delivery Termination Date may be designated by the Electricity Supplier, as described below. If an Electricity Delivery Termination Date occurs, the Delivery Period under the Master Power Supply Agreement will end, and if the Electricity Delivery Termination Date occurs as a result of a Termination Payment Event, the Electricity Supplier will be required to make the payment or payments described under "*Remedies and Termination Payment*" below.

Termination Payment Event. A Termination Payment Event will occur under the Master Power Supply Agreement if:

- the Electricity Supplier fails to pay when due any amounts owed to CCCFA under the Master Power Supply Agreement because of a failure by the Funding Recipient to pay when due any amounts owed to the Electricity Supplier pursuant to the Funding Agreement and such failure continues for 30 days after receipt by the Electricity Supplier and the Funding Recipient of notice thereof;
- as of one week prior to the beginning of the first Month following a Reset Period, either (a) CCCFA has not entered into a bond purchase agreement, firm remarketing agreement or similar agreement with respect to the remarketing or refunding of the Bonds or (b) the Funding Recipient (or its successor) and the Electricity Supplier are unable to replace, refinance or re-price the Funding Agreement for a subsequent Reset Period;
- the Project Participant makes a Remarketing Termination Election for any Reset Period;
- a Failed Remarketing occurs; or

- [the Funding Recipient exercises the Funding Recipient Acceleration Option and designates a Funding Recipient Optional Redemption Date. See “THE FUNDING AGREEMENT – *Optional Redemption; Early Repayment*” below.]
- [J. Aron exercises the J. Aron Acceleration Option. See “– *Remedies and Termination Payment – Electricity Delivery Termination Date*” and “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *Additional Amounts Payable Following a Ledger Event – Option to Make Termination Payment*” below.]

Optional Electricity Delivery Termination Events. The Electricity Supplier will have the right to designate an Electricity Delivery Termination Date under the Master Power Supply Agreement upon the occurrence of the following “*Optional Electricity Delivery Termination Events*”:

- except in the case where an Automatic Electricity Delivery Termination Event has occurred, both (a) the CCCFA Commodity Swap is terminated by the Commodity Swap Counterparty or termination occurs automatically as a result of a termination event where CCCFA is the sole affected party and (b) either the CCCFA Commodity Swap or the Electricity Supplier Commodity Swap is not replaced within the Swap Replacement Period; or
- a Ledger Event occurs.

Automatic Electricity Delivery Termination Events. In addition to Termination Payment Events, an Electricity Delivery Termination Date will occur automatically under the Master Power Supply Agreement upon the occurrence of the following “*Automatic Electricity Delivery Termination Events*”:

- the CCCFA Commodity Swap is terminated by the Commodity Swap Counterparty as a result of an event of default due to CCCFA’s insolvency or bankruptcy;
- both (a) the Electricity Supplier Commodity Swap is terminated by the Commodity Swap Counterparty based on an event of default where the Electricity Supplier is the defaulting party or a termination event where the Electricity Supplier is the sole affected party, or otherwise occurs automatically but excluding certain events of default and termination events for which the Swap Replacement Period does not apply, and (b) either the Electricity Supplier Commodity Swap or the CCCFA Commodity Swap is not replaced within the Swap Replacement Period;
- following receipt of an offer by the Trustee to sell Swap Deficiency Call Receivables under the Receivables Purchase Provisions, the Electricity Supplier does not exercise (or is deemed not to have exercised) its related option to purchase the identified Swap Deficiency Call Receivables within the timeline set forth in the Receivables Purchase Provisions;
- both (a) an EPSSA Early Termination Date occurs under the Electricity Purchase, Sale and Service Agreement, and (b) the Electricity Supplier is unable to enter into a replacement Electricity Purchase, Sale and Service Agreement with substantially the same terms or terms approved by the CCCFA by the date that is 120 days following such early termination date. The Electricity Supplier may enter into a replacement Electricity Purchase, Sale and Service Agreement only if (a) the EPSSA Guaranty applies to the obligations of the

replacement seller thereunder or (b) the Electricity Supplier delivers a Rating Confirmation with respect to its entry into such replacement Electricity Purchase, Sale and Service Agreement; or

- bankruptcy or insolvency of CCCFA.

Replacement of Commodity Swaps

CCCFA and the Electricity Supplier agree in the Master Power Supply Agreement that if any Commodity Swap terminates, is being terminated or is expected to be terminated, in each case for any reason other than the bankruptcy or insolvency of CCCFA or the Electricity Supplier, then CCCFA and the Electricity Supplier will attempt to replace such Commodity Swap and the corresponding Commodity Swap of the other party by:

(a) exercising any rights they may have to increase the notional quantities under other existing Commodity Swaps with existing Commodity Swap Counterparties (if any) upon termination of the affected Commodity Swap in order to effect a replacement of such Commodity Swap, and subsequent to such a replacement, cooperating in good faith to locate replacement agreements with a different Commodity Swap Counterparty to replace the notional amount of such Commodity Swaps; or

(b) to the extent the notional amount of other existing Commodity Swaps (if any) cannot be increased, cooperating in good faith to locate replacement agreements with an alternate Commodity Swap Counterparty to replace both the relevant Commodity Swaps within the Swap Replacement Period.

The “*Swap Replacement Period*” begins on the earlier of (i) the date any Commodity Swap terminates or (ii) delivery of a notice of the anticipated termination of a Commodity Swap, and, with certain exceptions, ends on the last day of the month in which the 120th day thereafter occurs, if CCCFA and the Electricity Supplier continue to make payments to each other under the Custodial Agreements during such time (otherwise, with certain exceptions, 60 days thereafter). If the Commodity Swaps are dormant at commencement of such period, the Swap Replacement Period continues until 120 days (60 days if CCCFA and the Electricity Supplier cease making payments to each other under the Custodial Agreements) after the Commodity Swaps cease to be dormant during which time CCCFA and the Electricity Supplier will continue to make payments to each other under the Custodial Agreements. If the Commodity Swaps are not dormant at the commencement of such period, the Swap Replacement Period continues until 120 days (60 days if such payments cease) after it commenced.

Remedies and Termination Payment

Electricity Delivery Termination Date. An Electricity Delivery Termination Date will occur automatically on the date described below upon the occurrence of a Termination Payment Event or an Automatic Electricity Delivery Termination Event. If an Optional Electricity Delivery Termination Event has occurred and is continuing, then the Electricity Supplier, as described above, may designate an Electricity Delivery Termination Date.

End of Delivery Period. As of the Electricity Delivery Termination Date:

- (a) the Delivery Period will end;

(b) the obligation of the Electricity Supplier to Schedule or make any further deliveries of Electricity to CCCFA will terminate and be replaced with a continuing obligation of the Electricity Supplier to pay scheduled monthly amounts to CCCFA until the earlier of (i) the Month in which a Termination Payment Event occurs and (ii) the end of the Initial Interest Rate Period; and

(c) the obligation of CCCFA to Schedule or receive deliveries of Electricity from the Electricity Supplier will terminate.

The Master Power Supply Agreement will continue in effect after the Electricity Delivery Termination Date occurs. The occurrence of an Electricity Delivery Termination Date will not prevent the contemporaneous or subsequent occurrence of a Termination Payment Event. Upon the occurrence of any Automatic Electricity Delivery Termination Event, an Electricity Delivery Termination Date shall be deemed to be designated as of the end of the Month in which such Automatic Electricity Delivery Termination Event occurs.

Termination Payment; Early Termination Payment Date. Following a Termination Payment Event, the Electricity Supplier is required to pay the Termination Payment to the Trustee on the Early Termination Payment Date. The “*Early Termination Payment Date*,” other than in the case of a Failed Remarketing, is the last Business Day of the Month that commences after a Termination Payment Event occurs. In the case of a Termination Payment Event that results from a Failed Remarketing, the Early Termination Payment Date will be the last Business Day of the current Interest Rate Period. The obligation of the Electricity Supplier to pay the Termination Payment on the Early Termination Payment Date is unconditional, and the Electricity Supplier waives all rights to set-off, counterclaim, recoupment and any other defenses that might otherwise be available with regard to its obligation to pay the Termination Payment on the Early Termination Payment Date.

The amount of the Termination Payment is set forth on a schedule to the Master Power Supply Agreement. The Termination Payment, together with the amounts required to be on deposit in certain Funds and Accounts held by the Trustee, has been calculated to provide a sum at least sufficient to pay the Redemption Price of the Bonds, assuming that the Electricity Supplier, the Project Participant (or if the Project Participant fails to pay, the performance of the Project Participant Credit Enhancement) and the Investment Agreement Providers pay and perform their respective contractual obligations when due. See APPENDIX I for a schedule of Termination Payments under the Master Power Supply Agreement.

Receivables Purchase Provisions

General. The Receivables Purchase Provisions are designed to mitigate risks to Bondholders resulting from non-payments by the Project Participant under the Clean Energy Purchase Contract. The Electricity Supplier will initially be required to purchase from the Trustee CCCFA’s rights to payment of net amounts owed by the Project Participant under its Clean Energy Purchase Contract (“*Call Receivables*”) under certain circumstances described below under “*Swap Deficiency Call Receivables*” and “*Payment Deficiency Call Option*.” An Electricity Supplier Put Receivables Account is established under the Master Electricity Supplier Custodial Agreement, which account will be initially unfunded. J. Aron may, at its option, fund the Electricity Supplier Put Receivables Account in the amount equal to the sum of the Minimum Amount and the Debt Service Reserve Requirement. Upon any such funding of the Electricity Supplier Put Receivables Account, the Electricity Supplier’s requirement to purchase Call Receivables will become an option to purchase the same, and the Electricity Supplier will be required, upon an Early

Termination Payment Date under the Master Power Supply Agreement or upon final maturity of the Bonds, to use the amounts on deposit in the Electricity Supplier Put Receivables Account to purchase from the Trustee the rights to payment of net amounts owed by the Project Participant under the Clean Energy Purchase Contract (“*Put Receivables*”, and collectively with Call Receivables, the “*Receivables*”).

Swap Deficiency Call Option. If the Project Participant defaults on its obligation to make any payment under its Clean Energy Purchase Contract with CCCFA and such payment default results in a Swap Payment Deficiency, then on such Business Day, the Trustee shall deliver a written offer (a “*Swap Deficiency Call Receivables Offer*”) to sell to the Electricity Supplier sufficient Swap Deficiency Call Receivables (such amount, less any undisputed amounts owed by CCCFA to the Project Participant, the “*Swap Deficiency Call Receivables Amount*”) to fund any Swap Payment Deficiency (defined in APPENDIX C) resulting from such default. While the Electricity Supplier Put Receivables Account is unfunded, the Electricity Supplier will be required to purchase such Swap Deficiency Call Receivables up to Swap Deficiency Purchase Requirement, prior to the date CCCFA is required to make its required swap payment under the CCCFA Commodity Swap. The Electricity Supplier will also have the option to purchase Swap Deficiency Call Receivables in excess of the Swap Deficiency Purchase Requirement, and if J. Aron funds the Electricity Supplier Put Receivables Account in the future, the Electricity Supplier’s requirement to purchase Swap Deficiency Call Receivables will become an option to do so in all respects. For any optional purchase of Swap Deficiency Call Receivables, no later than the Business Day following the Electricity Supplier’s receipt of a Swap Deficiency Call Receivables Offer, the Electricity Supplier may elect, in its discretion, to purchase the Swap Deficiency Call Receivables referenced in the Swap Deficiency Call Receivables Offer by delivering a written notice (a “*Swap Deficiency Call Option Notice*”) to the Trustee of the Electricity Supplier’s intent to purchase such Swap Deficiency Call Receivables. If the Electricity Supplier does not deliver a Swap Deficiency Call Option Notice to CCCFA and the Trustee on or before the Business Day following the Electricity Supplier’s receipt of a Swap Deficiency Call Receivables Offer, the Electricity Supplier will be deemed to have elected not to purchase the referenced Swap Deficiency Call Receivables, which constitutes an Automatic Electricity Delivery Termination Event under the Master Power Supply Agreement.

The Trustee’s obligation to offer to sell such Swap Deficiency Call Receivables is subject to the condition that all of the representations and warranties made by the Electricity Supplier in the Master Power Supply Agreement at the time of execution and delivery of the Receivables Purchase Provisions be true and correct in all material respects on each day that the Trustee is required to offer to sell Swap Deficiency Call Receivables.

Payment Deficiency Call Option. If the Project Participant defaults on its obligation to make any payment under its Clean Energy Purchase Contract with CCCFA, the Trustee shall deliver a written offer (a “*Payment Deficiency Call Receivables Offer*”) to sell to the Electricity Supplier the Call Receivables (the “*Payment Deficiency Call Receivables*”) relating to such payment default other than any Swap Deficiency Call Receivables resulting from such default (such amount, less any undisputed amounts owed by CCCFA to the Project Participant, the “*Payment Deficiency Call Receivables Amount*”). While the Electricity Supplier Put Receivables Account remains unfunded, the Electricity Supplier will be required to purchase the Payment Deficiency Call Receivables referenced in the Payment Deficiency Call Receivables Offer in an amount up to the Payment Deficiency Call Purchase Requirement on the earlier of (i) two Business Days following the Electricity Supplier’s receipt of any such Payment Deficiency Call Receivables Offer, or (ii) the last Business Day of the Month in which the Electricity Supplier receives the Payment Deficiency Call Receivables Offer by delivering a written notice (a “*Payment Deficiency Call Option Notice*”) to CCCFA and the Trustee of the Electricity Supplier’s intent to purchase such Payment Deficiency Call Receivables.

The Electricity Supplier will have the option to purchase Payment Deficiency Call Receivables in excess of the Payment Deficiency Call Purchase Requirement, and if J. Aron funds the Electricity Supplier Put Receivables Account in the future (as described below), the Electricity Supplier's requirement to purchase Payment Deficiency Call Receivables will become an option to do so in all respects.

The Trustee's obligation to offer to sell such Payment Deficiency Call Receivables is subject to the condition that all of the representations and warranties made by the Electricity Supplier at the time of execution and delivery of the Receivables Purchase Provisions be true and correct in all material respects on each day that the Trustee is required to offer to sell Payment Deficiency Call Receivables.

Funding of Put Receivables Account. An Electricity Supplier Put Receivables Account will be established with the Master Custodian and will initially be unfunded. J. Aron will have the option at any time to fund the Electricity Supplier Put Receivables Account in an amount equal to the Maximum Amount less the purchase price(s) for any Swap Deficiency Call Receivables and any Payment Deficiency Call Receivables purchased by the Electricity Supplier and not repurchased by CCCFA (the "*Put Receivables Funding Requirement*"). See "THE MASTER ELECTRICITY SUPPLIER CUSTODIAL AGREEMENT."

In the event J. Aron exercises its option to fund the Electricity Supplier Put Receivables Account, and upon an Early Termination Payment Date under the Master Power Supply Agreement, or upon the final scheduled maturity of the Bonds, the Trustee shall put to the Electricity Supplier, and the Electricity Supplier then has an obligation to purchase, Put Receivables with a face value up to the Put Receivables Funding Requirement. Amounts on deposit in the Electricity Supplier Put Receivables Account will be available solely to purchase any such Put Receivables. The Electricity Supplier's obligation to purchase such Put Receivables is subject to the condition that the representations and warranties made by CCCFA regarding its title to and the validity of the Put Receivables be true and correct in all material respects on each day that the Electricity Supplier is required to purchase Put Receivables.

Call Receivables Purchase by J. Aron. J. Aron agrees in the Electricity Purchase, Sale and Service Agreement to purchase any Call Receivables purchased by the Electricity Supplier under the Receivables Purchase Provisions as a credit against amounts owed by the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement; provided that J. Aron's obligation to purchase and accept the transfer of Call Receivables purchased at the Electricity Supplier's option is subject to it having provided its prior written consent to the purchase of such Call Receivables by the Electricity Supplier. J. Aron agrees to accept the transfer of any Call Receivables purchased by the Electricity Supplier under the Receivables Purchase Provisions as a credit against amounts owed by the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement and, to the extent that the amount of such Call Receivables exceeds the amount so owed by the Electricity Supplier in any Month, J. Aron will pay the difference to the Electricity Supplier. J. Aron agrees to pay the purchase price for such Call Receivables not later than the applicable purchase date specified in the Receivables Purchase Provisions by wire transfer of immediately available funds.

THE RE-PRICING AGREEMENT

Set forth below is a summary of certain provisions of the Re-Pricing Agreement. This summary does not purport to be a complete description of the terms and conditions of the Re-Pricing Agreement and accordingly is qualified by reference to the full text thereof.

General

On the Initial Issue Date of the Bonds, CCCFA and the Electricity Supplier will enter into the Re-Pricing Agreement, which provides for (a) the determination of Reset Periods subsequent to the Initial Reset Period that corresponds to the Initial Interest Rate Period on the Bonds and (b) the calculation of the amount of the discount (as a percentage) that is available (the “*Available Discount Percentage*”) for sales of Electricity to the Project Participant during each Reset Period.

The Initial Reset Period under the Re-Pricing Agreement begins on the first day of [] 2026* and ends on the last day of [] 20[]* and the next Reset Period is expected to begin on the first day of [] 20[]*.

Remarketing Termination Election

In the event that the Available Discount Percentage for any Reset Period is less than the minimum discount percentage specified in the Clean Energy Purchase Contract, the Project Participant may elect to terminate the Clean Energy Purchase Contract and the Assignment Agreements (a “*Remarketing Termination Election*”) by giving notice of such election to CCCFA, the Electricity Supplier and the Trustee. In the event that the Project Participant makes a Remarketing Termination Election with respect to any Reset Period, an Early Termination Payment Date will occur under the Master Power Supply Agreement. See “THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*” and “– *Early Termination*.”

THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT

Set forth below is a summary of certain provisions of the Electricity Purchase, Sale and Service Agreement during the Delivery Period. This summary does not purport to be a complete description of the terms and conditions of the Electricity Purchase, Sale and Service Agreement and accordingly is qualified by reference to the full text thereof.

General

Under the Electricity Purchase, Sale and Service Agreement, J. Aron has agreed to sell and deliver during the Delivery Period the Electricity in exchange for payment from the Electricity Supplier. For Monthly Projected Quantities, the Electricity Supplier will pay J. Aron an amount equal to the Day-Ahead Average Price, plus a fee calculated as a percentage of the applicable fixed price under the CCCFA Commodity Swap (the “*J. Aron Electricity Fee*”), regardless of whether or not the Electricity is delivered pursuant to the terms and conditions of the Electricity Purchase, Sale and Service Agreement. For Base Quantities, the Electricity Supplier will pay J. Aron an amount equal to the Day-Ahead Market Price, plus the price differential, if any, for the delivery point, plus a fee calculated on the Base Quantities multiplied by the fixed swap price. In addition, the Electricity Supplier will pay J. Aron an upfront non-refundable structuring fee. J. Aron shall owe a payment to the Electricity Supplier to the extent the Day-Ahead Market Price is negative for any portion of the Base Quantities or the Day-Ahead Average Price is negative for any Monthly Projected Quantities.

*Preliminary, subject to change.

With respect to Monthly Excess Quantities, payment shall equal the quantity of such Monthly Excess Quantities multiplied by the price specified for Assigned Electricity under the applicable Assignment Agreement.

The quantities of Electricity, delivery point provisions and delivery period under the Electricity Purchase, Sale and Service Agreement match the corresponding provisions of the Master Power Supply Agreement and, in turn, the corresponding provisions of the Clean Energy Purchase Contract.

J. Aron as Agent

General. Under the Electricity Purchase, Sale and Service Agreement, the Electricity Supplier appoints and directs J. Aron as its agent and J. Aron agrees to issue notices and other communications, billing statements and to take any other actions that the Electricity Supplier is required or permitted to take under (a) the Master Power Supply Agreement, (b) the Electricity Supplier Commodity Swap, (c) the Re-Pricing Agreement, and (d) the Electricity Purchase, Sale and Service Agreement (collectively, the “*Energy Documents*”); provided that J. Aron’s agency role with respect to the Electricity Purchase, Sale and Service Agreement shall be limited to ordinary course actions required in connection with the Clean Energy Project and J. Aron shall have no right to waive, modify or amend the terms of the Electricity Purchase, Sale and Service Agreement on the Electricity Supplier’s behalf or to act on the Electricity Supplier’s behalf with respect to any dispute thereunder. In exercising this agency power, J. Aron shall have the authority to take any such actions as it deems necessary under the Energy Documents.

Standard of Care. In the conduct and performance of its agency role, J. Aron shall conduct itself consistent with and observe the same standard of care as it has in similar transactions in which J. Aron has acted as the seller under prepaid commodities agreements, and the Electricity Supplier acknowledges and agrees that J. Aron shall have no obligation to observe a standard of care greater than it has in such similar transactions or to take any actions or measures beyond those it typically takes in connection with such transactions. J. Aron shall not be liable for any action taken or omitted by it in acting as agent on behalf of the Electricity Supplier, except as expressly set forth in the Energy Documents.

Electricity Remarketing. Under the Electricity Purchase, Sale and Service Agreement, the Electricity Supplier delegates, and J. Aron assumes, all of the Electricity Supplier’s Electricity remarketing obligations under the remarketing provisions of the Master Power Supply Agreement, and J. Aron agrees to comply with such provisions. Pursuant to this delegation, all Electricity remarketing notices, directions and other actions will be given to or by, and will be performed by, J. Aron, except as described below.

Third Party. In the event that there are entries for private business use sales or non-qualifying sales on any ledger set that have not been remediated within 12 months, the Electricity Supplier (acting at the direction of the director appointed by CCCFA) may hire a third party remarketing agent to remediate the outstanding ledger entries; *provided that* any such third party remarketing agent (or its guarantor) must: (a) have (i) an outstanding long-term senior, unsecured, unenhanced debt rating equivalent to or higher than the rating assigned to the Bonds, (ii) capital stock, surplus and undivided earnings aggregating at least \$100,000,000, and (iii) satisfy the Prepay LLC Member’s internal requirements relating to “know your customer” rules and similar rules and regulations, unless such requirements are waived by the Prepay LLC Member; and (b) agree to (i) remediate such ledger entries consistent with the terms of the Master Power Supply Agreement, and (ii) exercise Commercially Reasonable Efforts to enter into remarketing sales to the extent that CCCFA, the Electricity Supplier or J. Aron locate opportunities for remarketing sales.

Call Receivables Purchase. J. Aron agrees in the Electricity Purchase, Sale and Service Agreement to purchase any Swap Deficiency Call Receivables or Payment Deficiency Call Receivables purchased by the Electricity Supplier under the Receivables Purchase Provisions as a credit against amounts owed by the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement; provided that up on funding of the Electricity Supplier Put Receivables Account, J. Aron's obligation to purchase and accept the transfer of Call Receivables purchased at the Electricity Supplier's option is subject to it having provided its prior written consent to the purchase thereof by the Electricity Supplier. J. Aron agrees to accept the transfer of any Call Receivables purchased by the Electricity Supplier under the Receivables Purchase Provisions as a credit against amounts owed by the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement and, to the extent that the amount of such Call Receivables exceeds the amount so owed by the Electricity Supplier in any Month, J. Aron will pay the difference to the Electricity Supplier. J. Aron agrees to pay the purchase price for such Call Receivables not later than the applicable purchase date specified in the Receivables Purchase Provisions by wire transfer of immediately available funds.

Failure to Deliver or Receive Electricity

Assigned Quantities. If either J. Aron fails to Schedule or deliver or the Electricity Supplier fails to Schedule or receive due to *Force Majeure*, then no payments shall be due from either party.

Base Quantities. J. Aron will be required to pay the Electricity Supplier for all Base Quantities that J. Aron fails to Schedule or deliver or the Electricity Supplier fails to Schedule or receive for any reason, including events of *Force Majeure*. The amount J. Aron is required to pay the Electricity Supplier is equal to the amount the Electricity Supplier is required to pay CCCFA for Base Quantities not delivered or received under the Master Power Supply Agreement, if such failure to deliver or receive Base Quantities is due to *Force Majeure*. If a failure of J. Aron to deliver Base Quantities is not due to *Force Majeure*, J. Aron shall pay the higher of the replacement price or the Day-Ahead Market Price applicable for such Shortfall Quantity. If there is a failure of the Electricity Supplier to take Base Quantities not due to *Force Majeure*, J. Aron shall pay an amount based on the price of remarketed Base Quantities, net of certain fees and expenses.

Payment Provisions

Amounts due from J. Aron to the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement (for example, as a result of remarketing or failure to deliver by J. Aron) will be due on or before the 23rd day of the Month following the Month in which such amount accrues; *provided that* the purchase price of any Call Receivables purchased by J. Aron shall be paid on the applicable due date under the Receivables Purchase Provisions. Amounts due from the Electricity Supplier to J. Aron will be due on or before the 26th day of the Month following the Month in which such amount accrued. J. Aron is not entitled to net amounts due and owing by it thereunder, but the Electricity Supplier is entitled to net any amounts due and owing by J. Aron against its monthly payments due to J. Aron.

Force Majeure

Each of J. Aron and the Electricity Supplier are excused from their respective obligations to receive and deliver Electricity under the Electricity Purchase, Sale and Service Agreement to the extent prevented by *Force Majeure*, defined generally as an event or circumstance not anticipated and not within the reasonable control of, or the result of negligence of, the party claiming *Force Majeure*. This includes such events as riot, insurrection, war, labor dispute, natural disaster, vandalism, terrorism, and sabotage. The

declaration of *Force Majeure* by an APC Party under a PPA, by the Project Participant under the Clean Energy Purchase Contract, or by CCCFA under the Master Power Supply Agreement, constitutes *Force Majeure* under the Electricity Purchase, Sale and Service Agreement. To the extent that an Assignment Agreement is terminated early, such termination will constitute *Force Majeure* with respect to J. Aron until the earlier of (a) the commencement of an Assignment Period under a replacement Assignment Agreement, (b) the commencement of a J. Aron EPS Energy Period, or (c) the end of the second Month following the Month in which such early termination of the Assignment Agreement occurs.

Additional Amounts Payable Following a Ledger Event

Option to Make Termination Payment. Following the occurrence of an Electricity Delivery Termination Event due to a Ledger Event and subject to the Electricity Supplier's prior written consent thereto, J. Aron shall have the option to pay the Termination Payment to the Electricity Supplier for the Month following the Month in which the Ledger Event occurs. J. Aron's payment of the Termination Payment as described in the immediately preceding sentence will constitute a Termination Payment Event under the Master Power Supply Agreement and accordingly an Early Termination Payment Date will occur as of the last Business Day of the Month following J. Aron's payment of the Termination Payment to the Electricity Supplier. To the extent J. Aron exercised its option described in this paragraph, J. Aron shall not owe any scheduled payments described in the paragraph below titled "*Scheduled Payments Following a Ledger Event.*"

Scheduled Payments Following a Ledger Event. If a Ledger Event occurs under the Master Power Supply Agreement and an Early Termination Payment Date has not been designated thereunder, J. Aron is obligated to pay to the Electricity Supplier scheduled Ledger Event Payments calculated to provide a sum sufficient (together with the interest component of the Scheduled Debt Service Deposits) to enable CCCFA to pay interest on the Bonds at the Increased Interest Rate. Such payments are due to the Electricity Supplier on (a) the Business Day preceding each Interest Payment Date, and (b) any Early Termination Payment Date under the Master Power Supply Agreement. See "THE MASTER POWER SUPPLY AGREEMENT – *Ledger Event*" and "THE BONDS – *Increased Interest Rate Upon Ledger Event.*"

Assignment

Neither party may assign its rights or obligations under the Electricity Purchase, Sale and Service Agreement without the other party's consent, except that J. Aron may assign the Electricity Purchase, Sale and Service Agreement to an affiliate of J. Aron, which assignment will constitute a novation; *provided that* the assignee assumes the obligations of J. Aron under the Electricity Purchase, Sale and Service Agreement and either (a) the EPSSA Guaranty continues to apply to the obligations of such assignee under the Electricity Purchase, Sale and Service Agreement or (b) such assignee provides to the Electricity Supplier a replacement EPSSA Guaranty and a Rating Confirmation with respect to such assignment.

Defaults and Termination Events

J. Aron Default. Each of the following events constitutes a "*J. Aron Default*" under the Electricity Purchase, Sale and Service Agreement:

- (a) J. Aron fails to pay when due any amounts owed to the Electricity Supplier pursuant to the Electricity Purchase, Sale and Service Agreement and such failure continues for five days after receipt by J. Aron of notice thereof, unless GSG has made such payment under the EPSSA Guaranty;

- (b) certain bankruptcy or insolvency events occur with respect to J. Aron; or
- (c) the EPSSA Guaranty ceases to be in full force and effect or is declared to be null and void, or GSG contests the validity or enforceability of the EPSSA Guaranty; provided that no such event will occur as a consequence of GSG becoming subject to a receivership, insolvency, liquidation, resolution or similar proceeding.

Electricity Supplier Default. Each of the following events constitutes a “*Electricity Supplier Default*” under the Electricity Purchase, Sale and Service Agreement:

- (a) the Electricity Supplier fails to pay when due any amounts owed to J. Aron pursuant to the Electricity Purchase, Sale and Service Agreement and such failure continues for thirty Business Days after receipt by the Electricity Supplier of notice thereof; or
- (b) certain bankruptcy or insolvency events occur with respect to the Electricity Supplier.

Automatic Non-Default Termination Event. The occurrence of an Electricity Delivery Termination Date under the Master Power Supply Agreement constitutes an Automatic Non-Default Termination Event under the Electricity Purchase, Sale and Service Agreement.

Remedies and Termination

Upon the occurrence of a J. Aron Default or an Electricity Supplier Default, the non-defaulting party may designate an early termination date under the Electricity Purchase, Sale and Service Agreement (an “*EPSSA Early Termination Date*”). An EPSSA Early Termination Date will occur automatically upon the occurrence of an Automatic Non-Default Termination Event.

If an Electricity Delivery Termination Date occurs, the Delivery Period for Electricity under the Electricity Purchase, Sale and Service Agreement will end and the obligations of the parties to deliver and receive Electricity will terminate.

Security

GSG has provided to the Electricity Supplier the EPSSA Guaranty, which guarantees J. Aron’s payment obligations under the Electricity Purchase, Sale and Service Agreement. None of CCCFA, the Trustee nor the Bondholders have rights to enforce the EPSSA Guaranty.

THE FUNDING AGREEMENT

Set forth below is a summary of certain provisions of the Funding Agreement. This summary does not purport to be a complete description of the terms and conditions of the Funding Agreement and accordingly is qualified by reference to the full text thereof. See Appendix K for a description of the Funding Recipient.

[TO COME]

Additional Information

For additional information with respect to the Funding Recipient, see APPENDIX K. Under no circumstances or in any capacity is the Funding Recipient or any of its subsidiaries or affiliates liable for or obligated to pay any amounts owed or due to any individual or entity with respect to the Bonds.

THE MASTER ELECTRICITY SUPPLIER CUSTODIAL AGREEMENT

Set forth below is a summary of certain provisions of the Master Electricity Supplier Custodial Agreement. This summary does not purport to be a complete description of the terms and conditions of the Master Electricity Supplier Custodial Agreement and accordingly is qualified by reference to the full text thereof.

The Electricity Supplier, J. Aron, CCCFA and The Bank of New York Mellon, as custodian (in such capacity, the “*Master Custodian*”), will enter into a SPE Master Custodial Agreement (the “*Master Electricity Supplier Custodial Agreement*”) to administer:

(a) the amounts payable to the Electricity Supplier under (i) the Funding Agreement, (ii) the Electricity Purchase, Sale and Service Agreement, (iii) the Master Power Supply Agreement, (iv) the Electricity Supplier Commodity Swap and (v) the J. Aron Subordinated Loan, and

(b) the amounts payable by the Electricity Supplier under (i) the Master Power Supply Agreement, (ii) the Electricity Purchase, Sale and Service Agreement, (iii) the Electricity Supplier Commodity Swap and (iv) the J. Aron Subordinated Loan.

The Master Electricity Supplier Custodial Agreement establishes a revenue account (the “*Electricity Supplier Revenue Account*”), a capital account (the “*Electricity Supplier Capital Account*”), and a put receivables account (the “*Electricity Supplier Put Receivables Account*”), with the Master Custodian. The amounts payable to the Electricity Supplier under the Funding Agreement, the Electricity Purchase, Sale and Service Agreement, the Master Power Supply Agreement and the Electricity Supplier Commodity Swap are to be paid directly into the Electricity Supplier Revenue Account.

Under the Master Electricity Supplier Custodial Agreement, the Master Custodian will, to the extent of the amounts on deposit in the Electricity Supplier Revenue Account, make monthly transfers for the payment of amounts due by the Electricity Supplier under the Electricity Supplier Commodity Swap, the Master Power Supply Agreement and the Electricity Purchase, Sale and Service Agreement, in that order. Following these monthly transfers, any remaining funds in the Electricity Supplier Revenue Account are transferred to the Electricity Supplier Capital Account. Pending their application, the amounts in the Electricity Supplier Revenue Account are held in trust for the benefit of the Electricity Supplier.

The Electricity Supplier Capital Account will be initially funded by J. Aron with a cash equity contribution and a subordinated loan initial advance made by J. Aron to the Electricity Supplier not later than the Initial Issue Date. Such amounts, together with a contingent advance available to the Electricity Supplier under the subordinated loan, equal at least three percent (3%) of the outstanding (unamortized)

amount of the prepayment under the Master Power Supply Agreement (approximately \$____ million* as of the Initial Issue Date).

The Electricity Supplier Put Receivables Account will initially be unfunded. J. Aron may, at its option, elect to fund the Electricity Supplier Put Receivables Account in the future. If J. Aron elects to fund the Electricity Supplier Put Receivables Account in the future, the Master Custodian shall transfer an amount equal to the Put Receivables Funding Requirement from the Electricity Supplier Capital Account to the Electricity Supplier Put Receivables Account. Any amounts on deposit in the Electricity Supplier Put Receivables Account shall be transferred promptly by the Master Custodian to pay any amounts due from the Electricity Supplier under the Receivables Purchase Provisions in respect of Put Receivables. Upon notice from the Electricity Supplier that either the Early Termination Payment Date or the Final Maturity Date has occurred and no further payment is due under the Receivables Purchase Provisions in respect of Put Receivables, the Master Custodian shall transfer promptly all amounts remaining in the Electricity Supplier Put Receivables Account to the Electricity Supplier Capital Account.

Under the Master Electricity Supplier Custodial Agreement, (a) the amounts in the Electricity Supplier Put Receivables Account may be invested only in Qualified Investments; and (b) the amounts in the Electricity Supplier Capital Account may be invested only in direct obligations of the U.S. Treasury or obligations unconditionally guaranteed by the United States, in either case with a maturity of two years or less; certain certificates of deposit and demand deposits; and certain money market funds.

Amounts on deposit in the Electricity Supplier Capital Account shall be withdrawn by the Master Custodian pursuant to instructions provided by the Electricity Supplier and applied to: (a) *first* meet the Electricity Supplier's collateral posting obligations under the credit support annex to the Electricity Supplier Commodity Swap; and (b) *second* make up any deficiency of the amounts on deposit in the Electricity Supplier Revenue Account for the purposes described above (provided, on any Early Termination Payment Date or upon final maturity of the Bonds, amounts on deposit in the Electricity Supplier Capital Account shall, subject to certain notice requirements, first be used by the Electricity Supplier (and applied by the Master Custodian) to repurchase any Receivables to which J. Aron holds title at such time. The Electricity Supplier's repayment obligations under the J. Aron Subordinated Loan are subordinate to the Electricity Supplier's obligations under the Electricity Supplier Commodity Swap, the Master Power Supply Agreement, and the Electricity Purchase, Sale and Service Agreement.

The Master Custodian shall only withdraw amounts, up to the Maximum Withdrawal Amount (as defined below), on deposit in the Electricity Supplier Capital Account for payment of principal and interest on the J. Aron Subordinated Loan or for any distribution being made by the Electricity Supplier to J. Aron to the extent that the Electricity Supplier Capital Amount (as defined below) exceeds the greater of (a) \$[][†] after monthly payments from the Electricity Supplier Revenue Account and the Electricity Supplier Capital Account described above, and (b) [] percent of the outstanding (unamortized) amount of the prepayment under the Master Power Supply Agreement.

The "*Electricity Supplier Capital Amount*" means, at any time, the sum of (a) amounts then on deposit in the Electricity Supplier Capital Account, (b) amounts then on deposit in the Electricity Supplier Put Receivables Account, and (c) all committed amounts then available for the Electricity Supplier to draw

*Preliminary, subject to change.

†Preliminary, subject to change.

under any J. Aron Subordinated Loan, as notified by the Electricity Supplier to the Master Custodian from time to time.

The “*Maximum Withdrawal Amount*” means the lesser of the excesses determined under clauses (a) and (b) above.

The Master Custodian shall have a lien, security interest and right of set-off with respect to the Electricity Supplier Capital Account for the payment of any claim by the Master Custodian for compensation, reimbursement, or indemnity under the Master Electricity Supplier Custodial Agreement.

GSG, J. ARON AND THE ELECTRICITY SUPPLIER

Set forth below is certain information regarding GSG, J. Aron and the Electricity Supplier that has been obtained from such persons and other sources believed to be reliable. CCCFA assumes no responsibility for such information and cannot guarantee the accuracy thereof. Under no circumstance is the Electricity Supplier, J. Aron or GSG obligated to pay any amounts owed in respect of the Bonds.

GSG

GSG, together with its consolidated subsidiaries, is a leading global financial institution that delivers a broad range of financial services across investment banking, securities, investment management and consumer banking to a large and diversified client base that includes corporations, financial institutions, governments and individuals. Founded in 1869, the firm is headquartered in New York and maintains offices in all major financial centers around the world.

GSG is a public company that is subject to the information requirements of the Securities Exchange Act of 1934, as amended, and in accordance therewith files reports, proxy statements and other information, including financial reports, with the Securities and Exchange Commission (the “SEC”). For further information concerning GSG and J. Aron, see the following: [UPDATE BEFORE POSTING]

- GSG’s Annual Report on Form 10-K for the fiscal year ended December 31, 2025;
- GSG’s Quarterly Reports on Form 10-Q for the period ended March 31, 2026;
- GSG’s Current Reports on Form 8-K (i) dated January 7, 2026 and filed on January 8, 2026, (ii) dated and filed on January 21, 2026, (iii) dated and filed on January 23, 2026, (iv) dated and filed on February 2, 2026, (v) dated February 12, 2026 and filed on February 13, 2026, (vi) dated and filed on March 5, 2026, (vii) dated March 9, 2026 and filed on March 13, 2026, (viii) dated and filed on April 13, 2026, (ix) dated and filed on April 20, 2026, and (x) dated April 29, 2026 and filed on May 1, 2026; and
- All documents filed by GSG under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934 on or after the date of this Official Statement and prior to the date of the issuance of the Bonds.

These reports and other information are available for review at <http://www.sec.gov>, an internet site maintained by the SEC.

The senior unsecured long-term debt of GSG is rated “A” (stable outlook) by Fitch, “A2” (stable outlook) by Moody’s and “BBB+” (stable outlook) by S&P.

GSG has provided to the Electricity Supplier a guarantee of J. Aron's payment obligations under the Electricity Purchase, Sale and Service Agreement (the "*EPSSA Guaranty*"). None of CCCFA, the Trustee nor the Bondholders have rights to enforce the EPSSA Guaranty.

J. Aron

J. Aron, a participant in the commodities business for over 100 years, was acquired in 1981 by Goldman Sachs, and is the entity through which Goldman Sachs participates in Electricity markets. J. Aron is a registered swap dealer and market-maker for a wide array of commodity derivative contracts including Electricity.

J. Aron has market-based rate authority from the FERC for energy, capacity and ancillary services sales at market-based rates.

Since 2006, J. Aron has executed more than fifty energy prepayment transactions with municipal utilities and joint action agencies. In 2025, J. Aron sold an average of 7,494 MWh/day to municipal utilities that were not prepaid megawatt-hours. In 2025, J. Aron delivered an average of 72,590 MMBtu/day to municipal utilities outside of prepaid commodity transactions.

The Electricity Supplier

Organization. The Electricity Supplier is a Delaware limited liability company organized for the sole purpose of entering into the transactions on its part with respect to the Clean Energy Project described herein. J. Aron is the sole *Prepay LLC Member*, and has funded the Electricity Supplier with the cash equity contribution and the subordinated loan described above (the "*J. Aron Subordinated Loan*").

The Electricity Supplier is governed by a three-member board of directors. One director is appointed by J. Aron, one director is appointed by CCCFA, and the third director is an independent director appointed by J. Aron. The directors have appointed J. Aron as the manager of the Electricity Supplier.

The director appointed by CCCFA has the sole consent rights with respect to certain matters, including: the designation of an EPSSA Early Termination Date under the Electricity Purchase, Sale and Service Agreement; the designation of an Electricity Delivery Termination Date under the Master Power Supply Agreement due to the occurrence of a Ledger Event; the election by the Electricity Supplier to grant J. Aron the right to pay the Termination Payment to the Electricity Supplier following the designation of an Electricity Delivery Termination Date due to the occurrence of a Ledger Event; the election by the Electricity Supplier under the Funding Agreement to grant the Funding Recipient the right to prepay all outstanding amounts under the Funding Agreement following the designation of an Electricity Delivery Termination Date; the enforcement of the Funding Agreement or the entry into a replacement thereto with a replacement qualified funding recipient; under certain circumstances, the removal and replacement of J. Aron as manager if the Electricity Purchase, Sale and Service Agreement is terminated due to a J. Aron Default thereunder; the appointment of a third-party Electricity remarketing agent under the Master Power Supply Agreement in the event that there are private business use sales or non-qualified sales of Electricity that are not remediated within twelve Months; the removal and replacement of the Master Custodian; and certain determinations with respect to Reset Periods under the Re-Pricing Agreement. CCCFA covenants in the Indenture that, in any vote that comes before the board of directors of the Electricity Supplier regarding the Electricity Supplier Documents, it will instruct the CCCFA-appointed director to exercise its voting rights in favor of (a) the Electricity Supplier enforcing the provisions of the other Electricity Supplier Documents against the counterparties thereto, and (b) not permitting any assignment, rescission,

amendment or waiver to or of the Electricity Supplier Documents which will in any manner materially impair or materially adversely affect the rights of the CCCFA thereunder or the rights or security of the Bondholders under the Indenture.

The director appointed by J. Aron has sole consent rights with respect to certain other matters, including (a) the designation of an Electricity Delivery Termination Date under the Master Power Supply Agreement due to a termination of the CCCFA Commodity Swap, and (b) the termination or replacement of the Electricity Supplier Commodity Swap.

The independent director is required to consider only the interests of the Electricity Supplier and its creditors in acting or voting on certain material actions that require the unanimous consent of the directors. No resignation or removal of the independent director will be effective until a successor independent director has been appointed.

The Electricity Supplier's limited liability company agreement includes provisions that enable the director appointed by CCCFA to obtain proposals on behalf of the Electricity Supplier from the Funding Recipient and other qualified funding recipients for a funding agreement to replace the Funding Agreement upon the maturity date of the Funding Agreement (which coincide with the end of the Initial Interest Rate Period). CCCFA has agreed under the Re-Pricing Agreement to cooperate in good faith with the Electricity Supplier and to take all steps reasonably within its control to cause the Bonds to be remarketed or refunded for the Interest Rate Period that corresponds to each Reset Period.

The Electricity Supplier has market-based rate authority from FERC for energy, capacity and ancillary services sales at market-based rates.

Under no circumstance is the Electricity Supplier, J. Aron or GSG obligated to pay any amounts owed in respect of the Bonds.

THE CLEAN ENERGY PURCHASE CONTRACT

Set forth below is a summary of certain provisions of the Clean Energy Purchase Contract during the Delivery Period. This summary does not purport to be a complete description of the terms and conditions of the Clean Energy Purchase Contract and is qualified by reference to the full text thereof.

General

Under the Clean Energy Purchase Contract, CCCFA has agreed to sell and deliver or cause to be delivered to the Project Participant, and the Project Participant has agreed to purchase and receive from CCCFA quantities of Electricity at the times set forth therein, which Electricity shall be comprised of Assigned Electricity delivered to J. Aron pursuant to the Assignment Agreements, and the Base Quantities, if any. The Project Participant is not required to purchase and receive or take any Base Quantities under the Clean Energy Purchase Contract, and CCCFA has agreed to cause the Electricity Supplier to remarket any Base Quantities that would otherwise be delivered under the Clean Energy Purchase Contract pursuant to the provisions of the Master Power Supply Agreement.

If the Delivery Period under the Master Power Supply Agreement is terminated, the Clean Energy Purchase Contract will terminate on the Electricity Delivery Termination Date, subject to the provisions thereof.

For information regarding the Project Participant, see APPENDIX A.

Pricing Provisions

Contract Price. The formula for calculating the Contract Price under the Clean Energy Purchase Contract is different for Base Quantities, Monthly Projected Quantities, and Monthly Excess Quantities. The “Contract Price” under the Clean Energy Purchase Contract means:

- (i) with respect to Base Quantities for any Delivery Hour, the (a) the Day-Ahead Market Price for such Delivery Hour at the Base Delivery Point, less (b) the product of the fixed price under the CCCFA Commodity Swap for Base Quantities, multiplied by the Monthly Discount Percentage;
- (ii) with respect to Monthly Projected Quantities, (a) the Day-Ahead Average Price less (b) the product of the fixed price under the CCCFA Commodity Swap for Monthly Projected Quantities, multiplied by the Monthly Discount Percentage; and
- (iii) with respect to Monthly Excess Quantities, the APC Contract Price(s).

If Base Quantities are required to be remarketed pursuant to the Master Power Supply Agreement, the Electricity Supplier will remarket Base Quantities that would have otherwise been delivered as described in “THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*.”

Ava Monthly Payments. Pursuant to the Clean Energy Purchase Contract, for each Month in which an EPS Energy Period is in effect during the Delivery Period, the Project Participant will pay CCCFA the product of the Monthly Projected Quantities for such Month and the Contract Price therefor, regardless of whether such Monthly Projected Quantities are actually delivered, provided that CCCFA shall owe a payment to the Project Participant to the extent that the Contract Price for Monthly Projected Quantities is negative.

Assignment of Power Purchase Agreements

General. The Project Participant expects to assign, pursuant to limited assignment agreements, [] ([]) power purchase agreements to J. Aron for delivery beginning [], 2026*.

Commencing one year prior to the expiration of any EPS Energy Period, or otherwise immediately upon the early termination or anticipated early termination of an EPS Energy Period or failure to assign any portion of the Initial Assigned Rights and Obligations, the Project Participant is required to exercise Commercially Reasonable Efforts and cooperate with J. Aron in good faith to assign Assigned Rights and Obligations under one or more Assigned PPAs, and J. Aron has the right to consent to, pursuant to which the Project Participant is purchasing EPS Compliant Energy and associated attributes, and J. Aron will be obligated to sell and deliver Assigned Electricity it receives under all Assigned Rights and Obligations to

*Preliminary, subject to change.

the Electricity Supplier pursuant to the Electricity Purchase, Sale and Service Agreement, and the Electricity Supplier will be obligated to deliver such Electricity to CCCFA pursuant to the Master Power Supply Agreement.

Under certain circumstances described in the Electricity Purchase, Sale and Service Agreement, J. Aron is obligated to exercise Commercially Reasonable Efforts to obtain EPS Compliant Energy for ultimate redelivery to the Project Participant pursuant to the Clean Energy Purchase Contract. The delivery period for such EPS Compliant Energy (any such period, a “*J. Aron EPS Energy Period*”) obtained during the Initial Interest Rate Period shall not exceed the length of the Initial Interest Rate Period.

Failure to Obtain EPS Compliant Energy. To the extent an EPS Energy Period terminates or expires and the Project Participant and J. Aron have been unable to obtain EPS Compliant Energy for delivery, then the Electricity Supplier shall remarket the Base Quantities pursuant to the Master Power Supply Agreement. The obligations of the Project Participant and J. Aron described under this heading shall continue to apply, and the Project Participant may not make any new commitment to purchase Priority Electricity during such a remarketing.

Adjustments to Base Quantities. Base Quantity Reductions under the Clean Energy Purchase Contract have been calculated to reflect any replacement of the Assigned Rights and Obligations under an Assigned PPA or other commencement of a subsequent Assignment Period or a delivery period for any EPS Compliant Energy procured by J. Aron. Effective upon the first day of the third month following the early termination of an EPS Energy Period, the Base Quantity Reductions will be revised as described under the heading “THE MASTER POWER SUPPLY AGREEMENT – *Assignment of Power Purchase Agreements – Adjustments to Base Quantities and Assigned Quantities.*”

Failure to Schedule, Take, or Deliver Assigned Energy. CCCFA and the Project Participant will have no payment obligation to each other under the Clean Energy Purchase Contract with respect to any portion of the Monthly Projected Quantities that is not delivered in any Month. If Assigned Electricity less than the Monthly Projected Quantities is delivered under an Assigned PPA in any Month for any reason, Assigned Electricity not delivered and corresponding amounts paid will be reconciled between the Electricity Supplier and CCCFA as described under the heading “THE MASTER POWER SUPPLY AGREEMENT – *Provisional Payment and Electricity Remarketing*” herein.

J. Aron Non-Payment to APC Party. To the extent that J. Aron fails to pay when due any J. Aron Prepay Payment, and the Project Participant makes such payment to the applicable APC Party, upon notice CCCFA shall pay such amount to the Project Participant.

Billing and Payment

No later than the fifth day of each month during the Delivery Period (excluding the first month of the Delivery Period) and the first Month following the end of the Delivery Period, the Project Participant shall deliver to CCCFA a statement (a “*Purchaser’s Statement*”) listing any amounts due to the Project Participant in connection with the Clean Energy Purchase Contract with respect to the prior Months.

Not later than 20 days following the end of the month during the Delivery Period, and the first month following the end of the Delivery Period, CCCFA must provide a monthly billing statement (a “*Billing Statement*”) to the Project Participant indicating (i) the total amount due to CCCFA for Electricity delivered in the prior month, (ii) any other amounts due to CCCFA or the Project Participant in connection with the Clean Energy Purchase Contract with respect to the prior months, and (iii) the net amount due to

CCCFA or the Project Participant. If the Billing Statement indicates an amount due from the Project Participant, then the due date for payment by the Project Participant will be the 23rd day of the month following the most recent month to which such Billing Statement relates (or if such day is not a Business Day, the preceding Business Day). If the Billing Statement indicates an amount due from CCCFA, then the due date for payment by CCCFA will be the 28th day of the month following the most recent month to which such Billing Statement relates (or if such day is not a Business Day, the following Business Day). If the Project Participant disputes the appropriateness of any charge or calculation in any billing statement, the Project Participant, within two years after the applicable month of product delivery, must notify CCCFA of the existence of and basis for such dispute and must pay all amounts billed by CCCFA, including any amounts in dispute. To the extent it is ultimately determined that the Project Participant did not owe the disputed amount, CCCFA must pay the Project Participant the disputed amount plus interest.

For each Month, the Billing Statement prepared by CCCFA shall assume that all Monthly Projected Quantities under the Assigned PPA were delivered for such Month. To the extent that a Billing Statement subsequently delivered under the PPA Payment Custodial Agreement reflects that less than the Monthly Projected Quantities were actually delivered under any such Assigned PPA, then the previously delivered Billing Statement shall be deemed to be updated in accordance with such Billing Statement, and CCCFA shall owe the Project Participant a resettlement payment in an amount equal to the Provisional Payment owed by the Electricity Supplier to CCCFA under the Master Power Supply Agreement.

Annual Refunds

CCCFA has agreed to provide an annual refund, if any, to the Project Participant from amounts available for distribution pursuant to the Indenture, which amount shall be credited to the next amount due from the Project Participant following the release of funds to CCCFA under the terms of the Indenture. In determining the amount of such refund, if any, CCCFA may reserve such funds (i) as may be required under the terms of the Indenture or (ii) with the prior written consent of the Project Participant, (a) to fund or maintain the Minimum Discount Percentage for any future Reset Period, (b) to fund or maintain any rate stabilization or working capital reserve, (c) to reserve or account for unfunded liabilities and expenses, or (d) for other costs of the Clean Energy Project.

Covenants of the Project Participant

Operating Expenses. The Project Participant covenants (a) to make the payments on its part due under the Clean Energy Purchase Contract from the revenues of its electric utility system, and only from such revenues, as a charge against such receivables, as an item of operating expenses and a cost of purchased Electricity, and (b) that in any future bond issue, swap, or other financial transaction undertaken in connection with its electric system, it will not pledge or encumber the revenues of its electric system through a gross revenue pledge or in any other way which creates a prior or superior obligation to its obligation to make payments under the Clean Energy Purchase Contract.

Maintenance of Rates and Charges. The Project Participant has covenanted and agreed that it will establish, maintain, and set rates and charges for its electric system so as to provide revenues sufficient, together with all available electric system revenues, to enable it to pay to CCCFA all amounts payable under its Clean Energy Purchase Contract, and to pay all other amounts payable from the revenues of the Project Participant's electric system, and to maintain required reserves.

Qualifying Use. The Project Participant has agreed that it will (a) provide such information with respect to its community choice aggregation program as may be requested by CCCFA in order to establish the tax-exempt status of the Bonds, and (b) act in accordance with such written instructions as tax counsel to CCCFA may provide from time to time that are reasonably necessary to enable CCCFA to maintain the tax-exempt status of interest on the Bonds. Without limiting the foregoing, the Project Participant has further agreed to sell or otherwise use the Electricity purchased under the Clean Energy Purchase Contract (a) in a “qualifying use” as defined in the applicable U.S. Treasury Regulation, (b) in a manner that will not result in any private business use of that Electricity within the meaning of Section 141 of the Code, and (c) consistent with its Federal Tax Certificate (collectively, the “*Qualifying Use Requirements*”).

In the event that the Project Participant remarkets the Electricity it receives under the Clean Energy Purchase Contract in a manner that does not comply with the Qualifying Use Requirements due to fluctuations in its commodity needs, the Project Participant agrees to exercise Commercially Reasonable Efforts to use the proceeds of such remarketing to purchase Electricity (other than Priority Electricity, which is described below) for use in compliance with such Qualifying Use Requirements. The Project Participant further agrees to provide quarterly reports to CCCFA with respect to the quantity of proceeds from sales of Electricity that were sold in a transaction that does not comply with the Qualifying Use Requirements and that have not been remediated by applying such proceeds to purchase Electricity that are used in compliance with the Qualifying Use Requirements. The amount of any such unremediated proceeds will be entered on the ledger system maintained by J. Aron under the Electricity Purchase, Sale and Service Agreement.

Priority Electricity. The Project Participant agrees to purchase and receive Base Quantities and Assigned Quantities to be delivered under the Clean Energy Purchase Contract (a) in priority over and in preference to all other Electricity available to it that are not Priority Electricity; and (b) on at least a *pari passu* and non-discriminatory basis with other Priority Electricity. For purposes of this covenant and during the Delivery Period, “*Priority Electricity*” means Base Quantities and Assigned Quantities, together with any other Electricity that (a) the Project Participant is obligated to take under a long-term agreement, which Electricity either has been purchased by the Project Participant or a joint action agency pursuant to a long-term prepaid power purchase agreement using the proceeds of tax-exempt bonds, notes or other obligations or (b) with respect to Energy, Energy that is generated using capacity that was constructed using the proceeds of tax-exempt bonds, notes, or other obligations.

Delivery Points; Title and Risk of Loss

Assigned Electricity. Assigned Electricity delivered under the Clean Energy Purchase Contract shall be scheduled for delivery to and receipt at the applicable Assigned Delivery Point specified in the applicable Assignment [Schedule]. All other Assigned Electricity will be delivered pursuant to the terms of the applicable Assignment Agreement. Scheduling and transmission of Assigned Electricity shall be in accordance with the applicable Assignment [Schedule].

Base Electricity. CCCFA is required to deliver Base Electricity to the Base Delivery Points, and is responsible for arranging transmission and scheduling services with its Transmission Providers to deliver Base Electricity to the Base Delivery Point. The Project Participant is responsible for arranging transmission and scheduling with its Transmission Providers in accordance with their practices, to receive the Base Electricity at the Base Delivery Point (or, if the Electricity Supplier arranges and is responsible for transmission and scheduling services, then the Project Participant’s obligations as described in this paragraph shall be relieved *pro tanto*.)

Title. Title to and risk of loss of the Energy delivered under the Clean Energy Purchase Contract shall pass from CCCFA to the Project Participant at the applicable Delivery Point. The transfer of title and risk of loss for Assigned Electricity shall be in accordance with the applicable Assignment Agreement.

Failure to Perform

The Project Participant is required to pay for all Monthly Projected Quantities, regardless of whether all Monthly Projected Quantities are actually delivered. To the extent that the Monthly Projected Quantities of Electricity under an Assigned PPA are not delivered to the Project Participant in any Month for any reason, the Electricity Supplier will pay CCCFA a Provisional Payment, as described under “THE MASTER POWER SUPPLY AGREEMENT – *Provisional Payment and Electricity Remarketing*.” Under the Clean Energy Purchase Contract, CCCFA is required to pay the Project Participant the Provisional Payment as a resettlement for Monthly Projected Quantities not delivered. Otherwise, neither the Project Participant nor CCCFA has any liability to one another for any failure to Schedule, take or deliver Assigned Electricity.

Remarketing of Energy

In the event (a) a quantity of Assigned Electricity less than the Annual Quantity is delivered in any Contract Year (for any reason other than *Force Majeure* events), (b) an Assigned PPA FM Remarketing Event has occurred and is in effect, or (c) CCCFA is required to cause Base Quantities (which are not EPS compliant under California law) that otherwise would be delivered under the Clean Energy Purchase Contract to be remarketed, the Project Participant will be deemed to have requested for the Electricity Supplier to remarket the portion of the Assigned Electricity or Base Quantities (as applicable) not delivered. Any such remarketing will be treated as a purchase by the Electricity Supplier for its own account and will constitute a private business use sale.

In the event the Project Participant does not require all or any portion of the Monthly Projected Quantities delivered to meet its requirements for Energy for any Month that it is obligated to purchase under the Clean Energy Purchase Contract as a result of (i) insufficient demand by its retail customers, or (ii) a change in law, the Project Participant may request that the Electricity Supplier sell such portion of the Assigned Electricity to (a) another Municipal Utility or (b) if necessary, another purchaser. If the Project Participant makes such a request, J. Aron has the right to terminate the Assignment Period applicable to such Assigned Quantities and remarket Base Quantities.

Under the Clean Energy Purchase Contract, the Project Participant is not required to purchase and receive any Base Quantities and has no payment obligations with respect thereto, and CCCFA will cause all Base Quantities that would otherwise be delivered under the Clean Energy Purchase Contract to be remarketed.

CCCFA arranges for sales through the Electricity Supplier in accordance with the remarketing provisions and procedures set forth in the Master Power Supply Agreement. See “THE MASTER POWER SUPPLY AGREEMENT – *Electricity Remarketing*” and “THE ELECTRICITY PURCHASE, SALE AND SERVICE AGREEMENT – *J. Aron as Agent – Electricity Remarketing*.”

Force Majeure

Either party will be excused from the performance of its obligations under the Clean Energy Purchase Contract to the extent such failure was caused by an event of *Force Majeure* (as defined in APPENDIX C) and the claiming party serves notice and details thereof, other than its obligation to make

payments under the Clean Energy Purchase Contract then due or becoming due with respect to performance prior to the *Force Majeure*. The declaration of *Force Majeure* by an APC Party under an Assigned PPA shall constitute *Force Majeure* under the Clean Energy Purchase Contract. The declaration of *Force Majeure* by the Electricity Supplier under the Master Power Supply Agreement will constitute *Force Majeure* in respect of CCCFA to the extent the conditions of *Force Majeure* set forth in the Clean Energy Purchase Contract have been satisfied with respect to the Electricity Supplier. To the extent that an Assignment Agreement is terminated early, such termination will constitute *Force Majeure* with respect to CCCFA until the earlier of (a) the commencement of an Assignment Period under a replacement Assignment Agreement, (b) the commencement of a J. Aron EPS Energy Period, or (c) the end of the second month following the month in which such early termination of the Assignment Agreement occurs.

Defaults and Termination Events

Defaults. Each of the following is a default under the Clean Energy Purchase Contract with respect to a party:

- (a) Any representation or warranty made by such party in the Clean Energy Purchase Contract shall prove to have been incorrect in any material respect when made, and such default is not remedied within thirty days after receipt by the Project Participant of written notice thereof; and
- (b) Such party fails to perform, observe or comply with any covenant, agreement or term contained in the Clean Energy Purchase Contract, and such failure continues for more than 30 days following receipt of written notice thereof.

In addition, each of the following is a default by the Project Participant under the Clean Energy Purchase Contract:

- (a) Failure by the Project Participant to pay when due any amounts owed to CCCFA under the Clean Energy Purchase Contract, subject to certain grace periods;
- (b) The insolvency or bankruptcy of the Project Participant; and
- (c) The Project Participant's failure to perform, observe, or comply with any material covenant, agreement or term in the Clean Energy Purchase Contract, including any failure to establish, maintain, or collect rates or charges adequate to provide revenues sufficient to enable the Project Participant to pay all amounts due to CCCFA under the Clean Energy Purchase Contract, and any such failure continues for more than 30 days following the receipt of written notice thereof.

Automatic Non-Default Termination Event. An Automatic Non-Default Termination Event under the Clean Energy Purchase Contract will occur if the Project Participant makes a Remarketing Termination Election with respect to any Reset Period.

Remedies and Termination

Upon the occurrence of a default by the Project Participant described in (b) above, the Clean Energy Purchase Contract will automatically terminate and all amounts due to CCCFA will be immediately due and payable. Upon the occurrence of the other defaults described above, the non-defaulting party may terminate the Clean Energy Purchase Contract and/or declare all amounts due to it to be immediately due

and payable. During the existence of a default, the non-defaulting party may exercise all other rights and remedies available to it at law or in equity, including without limitation mandamus, injunction and action for specific performance, to enforce any covenant, agreement or term of the Clean Energy Purchase Contract.

In addition to the remedies described above, during the existence of any default by the Project Participant, CCCFA may suspend its performance under the Clean Energy Purchase Contract and discontinue the supply of all or any portion of the Electricity otherwise to be delivered to the Project Participant under the Clean Energy Purchase Contract.

If CCCFA exercises its right to discontinue Electricity deliveries to the Project Participant, such service may only be reinstated, as determined by CCCFA, upon (a) payment in full by the Project Participant of all amounts then due and payable under its Clean Energy Purchase Contract and (b) unless otherwise agreed to by CCCFA, payment in advance by the Project Participant at the beginning of each month (for such time period as CCCFA deems appropriate) of amounts estimated by CCCFA to be due from the Project Participant for the future delivery of Electricity for such month. If the Project Participant fails to accept the Electricity tendered for delivery under the Clean Energy Purchase Contract, CCCFA has the right to sell the Electricity to third parties.

Assignment

The provisions of the Clean Energy Purchase Contract are binding on the successors and assigns of such contract. Neither party may assign the Clean Energy Purchase Contract to another party without the prior written consent of the other party, except that CCCFA may assign its interests to secure its obligations under the Indenture. Prior to assigning all or any part of its interest in the Clean Energy Purchase Contract, the Project Participant is required to deliver to CCCFA a Rating Confirmation from each rating agency then rating the Bonds. CCCFA shall terminate any applicable Assignment Agreement concurrently with the assignment of the Clean Energy Purchase Contract.

Project Participant Credit Enhancement

Debt Service Reserve Account. Upon the failure of the Project Participant to make a payment under the Clean Energy Purchase Contract, the Trustee shall, on the last Business Day of the month, withdraw from the Debt Service Reserve Account and deposit into the Debt Service Account an amount equal to any deficiency that exists therein as a result of such nonpayment. The Debt Service Reserve Requirement is approximately equal to the largest two consecutive monthly Scheduled Debt Service Deposits during the Initial Interest Rate Period. Upon such a transfer, the Trustee will notify the Electricity Supplier to remarket Electricity, and the Electricity Supplier will then have the option, but not the requirement, to purchase Receivables from CCCFA.

Purchase of Call Receivables. Under the Electricity Purchase, Sale and Service Agreement, the Electricity Supplier may transfer Call Receivables purchased by the Electricity Supplier to J. Aron, and J. Aron has agreed to accept the transfer of any such Call Receivables purchased by the Electricity Supplier as a credit against amounts owed by the Electricity Supplier thereunder; provided that for any Call Receivables purchased by the Electricity Supplier at its option, J. Aron's obligation to purchase and accept the transfer of such Call Receivables is subject to it having provided its prior written consent to the purchase of such Call Receivables by the Electricity Supplier. To the extent J. Aron has purchased Call Receivables for amounts owed by the Project Participant under the Clean Energy Purchase Contract for the purchase of

Assigned Electricity, J. Aron may transfer all or a portion of such Receivables to the relevant PPA Seller to which such non-payment by the Project Participant for the Assigned Electricity delivered under the Clean Energy Purchase Contract relates.

Purchase of Put Receivables. If the Electricity Supplier Put Receivables Account has been funded, then upon final maturity of the Bonds or the occurrence of an Early Termination Payment Date under the Master Power Supply Agreement, the Trustee will put to the Electricity Supplier sufficient Put Receivables, which the Electricity Supplier is required to purchase, to ensure the amounts in the Debt Service Reserve Account equal the Debt Service Reserve Requirement and the amounts in the Commodity Reserve Account equal the Minimum Amount. The Electricity Supplier Put Receivables Account is established with the Master Custodian under the Master Electricity Supplier Custodial Agreement, and if J. Aron elects to fund the Electricity Supplier Put Receivables Account, it must do so in an amount equal to the Put Receivables Funding Requirement. Any amount on deposit in the Electricity Supplier Put Receivables Account may be used only to pay any amounts due from the Electricity Supplier under the Receivables Purchase Provisions in respect of Put Receivables. The provisions described in this caption are collectively referred to herein as “*Project Participant Credit Enhancement.*”

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

General

CCCFA is a joint powers authority formed pursuant to the Act and the joint powers agreement (the “*JPA Agreement*”) made among those public agencies which are its members. CCCFA was incorporated and organized in 2021. As of the date of this Official Statement the members of CCCFA are the Project Participant, Central Coast Community Energy, Clean Power Alliance of Southern California, Marin Clean Energy, and Silicon Valley Clean Energy Authority (each, a “*Founding Member*”) and [Desert Community Energy], Orange County Power Authority, Peninsula Clean Energy Authority, Pioneer Community Energy, [Redwood Coast Energy Authority], San Diego Community Power, the City of San José through its community choice aggregator program known as San José Clean Energy, Sonoma Clean Power Authority and Valley Clean Energy Alliance (each an “*Associate Member*” and, together with the Founding Members and any additional members which may later be added as parties to the JPA Agreement, a “*Member*”).

Each Member is a community choice aggregator, and a public agency as defined in the Act, which operates a community choice aggregation program with the authority to group retail electricity customers to solicit bids, broker, and contract for electricity and energy services for those customers, and to enter into agreements for services to facilitate the sale and purchase of electricity and other related services, and to study, promote, develop, conduct, operate and manage energy-related programs.

CCCFA was formed for, among other purposes, the purpose of financing energy prepayments which can be financed with tax advantaged bonds for the benefit of its Members.

Powers and Authority

Under the provisions of the Act, CCCFA has all of the powers common to the Members, and any and all power in connection with the financing or refinancing of energy prepayments that can be financed with tax advantaged bonds and other obligations, including: (i) the purchase and sale of electric energy and associated capacity and environmental attributes, (ii) the design, acquisition, maintenance, or operation of any Public Capital Improvement (as defined in the Act) or other facility or improvement, or the leasing thereof, (iii) the provision of working capital, and (iv) any other project, program, public capital

improvement or purpose authorized by the Act or other law to be undertaken, financed, or refinanced by CCCFA, in connection with the financing or refinancing of energy prepayments that can be financed with tax advantaged bonds and other obligations (a “*Prepayment Project*”). CCCFA shall have the power to issue, incur, sell and deliver bonds in accordance with the provisions of the Act and other applicable laws for the purpose of acquiring, undertaking, financing, or refinancing one or more Prepayment Projects.

Under the provisions of the JPA Agreement and the Act, CCCFA has (among others) the following powers:

- (a) to acquire, purchase, finance, operate, maintain, utilize and/or dispose of one or more Prepayment Projects and any facilities, programs or other authorized costs relating thereto;
- (b) to make and enter contracts (including without limitation interest rate, commodity, basis and similar hedging contracts intended to hedge payment, rate, cost or similar exposure);
- (c) to employ agents and employees;
- (d) to acquire, manage, maintain or operate any building, works or improvements;
- (e) to acquire, hold, lease or dispose of property;
- (f) to incur debts (including without limitation through the issuance or incurrence of bonds), liabilities or obligations (which shall not constitute debts, liabilities, or obligations of any of the Members);
- (g) to sue and be sued in its own name;
- (h) to receive gifts, contributions and donations of real or personal property, funds, services and other forms of assistance from any source;
- (i) to receive, collect, invest and disburse moneys;
- (j) to apply for, accept, and receive all licenses, permits, grants, loans or other aids from any federal, state, or local public agency;
- (k) to make and enter into service agreements relating to the provision of services necessary to plan, implement, operate and administer energy-related programs;
- (l) to defend, hold harmless, and indemnify, to the fullest extent permitted by law, each Member from any liability, claims, suits, or other actions;
- (m) to exercise any other power and take any other action permitted by law to accomplish the purposes of the JPA Agreement.

The JPA Agreement shall continue in full force and effect until terminated as provided in therein; *provided, however*, the JPA Agreement cannot be terminated while either (a) any bonds of CCCFA, including the Bonds, remain outstanding, or (b) CCCFA is the owner, lessor or lessee of any real or personal property financed from the proceeds of any bonds.

Governance and Management

Board of Directors. CCCFA is governed by a Board of Directors (the “*Board*”) consisting of one director for each Founding Member. The Board shall have the authority to provide for the general management and oversight of the affairs, property and business of CCCFA. The Board has appointed Steve Rymer of Municipal Resources Group, LLC (“*MRG*”) as General Manager and may appoint one or more part-time or full-time Assistant General Managers. The General Manager is responsible for the day-to-day operation and management of CCCFA. The names of the current directors of CCCFA are listed on the roster page at the front of this Official Statement.

Management. Steve Rymer of MRG serves as CCCFA’s General Manager. The Board has not appointed an Assistant General Manager. CCCFA’s current management team also includes Garth Salisbury as Treasurer-Controller and David Ruderman of Colantuono, Highsmith & Whatley, PC as General Counsel.

CCCFA Projects

CCCFA previously issued its bonds (a) on September 23, 2021 to purchase prepaid electricity from Morgan Stanley Energy Structuring, L.L.C. (“*MSES*”), which is delivered to its Members, the Project Participant and Silicon Valley Clean Energy Authority, (b) on November 24, 2021 to purchase prepaid electricity from Aron Energy Prepay 5 LLC, which is delivered to its Member, Marin Clean Energy, (c) on July 12, 2022 to purchase prepaid electricity from MSES, which is delivered to the Project Participant, (d) on January 4, 2023 to purchase prepaid electricity from Aron Energy Prepay 15 LLC, which is delivered to its Member, Pioneer Community Energy, (e) on January 27, 2023 to purchase prepaid electricity from MSES, which is delivered to its Member, Silicon Valley Clean Energy Authority, (f) on February 23, 2023 to purchase prepaid electricity from Aron Energy Prepay 14 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (g) on June 15, 2023 to purchase prepaid electricity from Aron Energy Prepay 16 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (h) on August 16, 2023 to purchase prepaid electricity from MSES, which is delivered to the Project Participant, (i) on October 26, 2023 to purchase prepaid electricity from Aron Energy Prepay 22 LLC, which is delivered to its Member, Central Coast Community Energy, (j) on December 15, 2023 to purchase prepaid electricity from Aron Energy Prepay 21 LLC, which is delivered to its Member, Marin Clean Energy, (k) on January 25, 2024 to purchase prepaid electricity from MSES, which is delivered to its Member, Silicon Valley Clean Energy Authority, (l) on August 27, 2024 to purchase prepaid electricity from Aron Energy Prepay 41 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (m) on October 10, 2024 to purchase prepaid electricity from Aron Energy Prepay 43 LLC, which is delivered to its Member, Peninsula Clean Energy Authority, (n) on November 4, 2024 to purchase prepaid electricity from MSES, which is delivered to its Member, the City of San José, (o) on November 14, 2024 to purchase prepaid electricity from Royal Bank of Canada, which is delivered to its Member, Clean Power Alliance of Southern California, (p) on November 20, 2024 to purchase prepaid electricity from Energy Prepay IV, LLC, which is delivered to its Member, San Diego Community Power, (q) on November 27, 2024 to purchase prepaid electricity from Aron Energy Prepay 45 LLC, which is delivered to its Member, Sonoma Clean Power Authority, (r) on December 20, 2024 to purchase prepaid electricity from Aron Energy Prepay 46 LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (s) on March 13, 2025 to purchase prepaid electricity from Aron Energy Prepay 44 LLC, which is delivered to its Member, Valley Clean Energy Alliance, (t) on June 18, 2025 to purchase prepaid electricity from Aron Energy Prepay 52 LLC, which is delivered to its Member, Marin Clean Energy, (u) on July 25, 2025 to purchase prepaid electricity from Energy Prepay III, LLC, which is delivered to its

Member, San Diego Community Power, (v) on September 26, 2025 to purchase prepaid electricity from Energy Prepay VIII, LLC, which is delivered to the Project Participant, (w) on October 14, 2025 to purchase prepaid electricity from Aron Energy Prepay 53 LLC, which is delivered to the Project Participant, (x) on November 3, 2025 to purchase prepaid electricity from Energy Prepay IX, which is delivered to its Member, Silicon Valley Clean Energy Authority, (y) on December 19, 2025 to purchase prepaid electricity from Aron Energy 62, LLC, which is delivered to its Member, Peninsula Clean Energy Authority, (z) on January 27, 2026 to purchase prepaid electricity from MSES, which is delivered to its Member, the City of San Jose, (aa) on February 27, 2026 to purchase prepaid electricity from Energy Prepay X, LLC, which is delivered to its Member, Clean Power Alliance of Southern California, (bb) on March 19, 2026 to purchase prepaid electricity from Aron Energy 60, LLC, which is delivered to its Member, San Diego Community Power, and (cc) on March 19, 2026 to purchase prepaid electricity from Energy Prepay XI, LLC, which is delivered to its Member, Orange County Power Authority [UPDATE IF NECESSARY]. Each series of bonds is secured by a separate bond indenture. CCCFA may issue future bonds to purchase prepaid electricity supplies for sale to participating municipal utilities, with the revenues from such sales pledged to the payment of such bonds. Such revenues will not be pledged, nor may such revenues be used, to pay amounts due with respect to the Bonds.

In furtherance of its corporate and public purposes, CCCFA intends to acquire and finance supplies of electricity on a prepaid basis for sale to other community choice aggregators. CCCFA is currently developing additional Clean Energy Projects under transaction and financing structures that are expected to be generally similar to the structure of the Clean Energy Project. CCCFA can give no assurance as to the timing or terms of these projects or that they will be completed. A range of factors that are outside of the control of CCCFA, including the final negotiation of transaction documents, the approval of commodity supply contracts by the prospective project participants, changes in market prices and rates, the receipt of bond ratings, and other factors could result in these transactions not being completed.

Any additional Clean Energy Projects that may be undertaken by CCCFA will be separate and distinct transactions, and the bonds issued to finance these projects will be payable solely from the commodity sales and other revenues pledged for their payment. In no event will the Revenues and Trust Estate pledged to the payment of the Bonds be used to pay any other bonds of CCCFA.

Separate Obligations

THE BONDS, ANY FUTURE BONDS THAT MAY BE ISSUED BY CCCFA AND ANY FUTURE CONTRACTS THAT CCCFA MAY ENTER INTO TO ACQUIRE ADDITIONAL ENERGY OR ELECTRICITY ARE AND WILL BE SEPARATE AND DISTINCT OBLIGATIONS OF CCCFA. ANY FUTURE BONDS OR CONTRACTS WILL NOT BE SECURED BY OR PAYABLE FROM THE REVENUES PLEDGED BY THE INDENTURE TO THE PAYMENT OF THE BONDS, AND THE BONDS WILL NOT BE SECURED BY OR PAYABLE FROM THE REVENUES DERIVED FROM ANY FUTURE PROJECT, CLEAN ENERGY PROJECT OR CONTRACT OF CCCFA.

Limited Liability

CCCFA DOES NOT HAVE THE POWER TO LEVY AD VALOREM PROPERTY TAXES. ALL BONDS ISSUED BY CCCFA ARE PAYABLE SOLELY FROM THE REVENUES AND RECEIPTS DERIVED FROM ITS ACTIVITIES PURSUANT TO ITS STATUTORY PURPOSES AND POWERS AND IN ACCORDANCE WITH THE APPLICABLE FINANCING DOCUMENTS. THE

BONDS ARE PAYABLE SOLELY FROM AND SECURED SOLELY BY THE TRUST ESTATE PLEDGED PURSUANT TO THE INDENTURE.

COMMUNITY CHOICE AGGREGATORS

General

Section 331.1 of the Public Utilities Code provides for the establishment of “community choice aggregators” (a “CCA”). A CCA may be established by any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a community-wide electricity buyers’ program, and by any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Joint Powers Act, provided in either case that the entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003. “Local publicly owned electric utility” means a municipality or municipal corporation operating as a “public utility” and certain municipal utility districts, public utility districts, irrigation districts, or joint powers authorities that include one or more of these agencies and that owns generation or transmission facilities or furnishes electric services over its own or its members’ electric distribution systems.

Community Choice Service Model

Once a community forms or joins a CCA, the CCA is the default energy provider in that community. The CCA procures energy for customers in that community, but the investor-owned utility for that community continues to provide transmission, distribution and billing services to customers. Revenues from the sale of energy by the CCA are delivered by the investor-owned utility to the CCA as they are received over the course of the billing period.

Service Contract Requirements and Registration with the Public Utilities Commission

CCAs are required to have an operating service agreement with the applicable investor-owned utility prior to furnishing electric service to consumers within its jurisdiction. The service agreement must include performance standards that govern the business and operational relationship between the CCA and the investor-owned utility. CCAs are also required to register with the California Public Utilities Commission (the “PUC”), which may require additional information to ensure compliance with basic consumer protection rules and other procedural matters. Once notified of a CCA program, the applicable investor-owned utility is required to transfer all applicable accounts to the CCA within a 30-day period from the date of the close of the utility’s normally scheduled monthly metering and billing process.

Customer Participation and Opt-out Rights

Participation in a CCA is voluntary. Each local government seeking to form or join a CCA must adopt an appropriate authorizing resolution or ordinance. When a community forms or joins a CCA, customers are given advance notice and have the choice to opt-out of the CCA program prior to or after transition to the CCA, and instead receive electricity from the applicable investor-owned utility. Customers that do not opt-out are automatically enrolled in the program. Customers have the option to opt out of the program subject to a fee.

Regulatory Compliance

CCAs are “load-serving entities” and as such are required to comply with the renewable portfolio standards and reliability standards established by the PUC and the California Energy Commission (the “CEC”) and file integrated resource plans and other periodic reports with the PUC and the CEC.

Cost Recovery Related to Transfer of Customers to a CCA

Although investor-owned utilities do not purchase power for CCA customers, they continue to deliver the power. Investor-owned utilities also have the obligation to provide electric service to customers that opt out of CCA service as the “provider of last resort.” In order to compensate investor-owned utilities for investments in power generation and long-term power purchase contracts associated with the loss of customers to CCAs, the PUC has established a “power charge indifference adjustment” (the “PCIA”) applicable to CCA customers. The PCIA is calculated by taking the difference between (i) the “actual portfolio cost” related to utility’s power procurement (e.g., utility-owned generation and purchased power), and (ii) the “market value of the portfolio,” which is measured by the Market Price Benchmark (the “MPB”) and the megawatt hours of generation.

The MPB is based on a PUC approved methodology for calculating the current market cost of renewables and natural gas-fueled power. If the investor-owned utility’s actual portfolio cost is above-market value, the departing load customers pay their share of the difference in the form of a PCIA based on their power consumption. The amount of the PCIA applicable to a CCA customer depends on when a customer left the investor-owned utility and what the investor-owned utility’s portfolio was at the time. Each departing load customer pays the assigned “vintage PCIA.” For example, a customer who departed in 2019 pays the “2019 vintage PCIA” which only includes the above market costs of pre-2020 vintage power procured by the investor-owned utility.

In addition to PCIA charges, CCA customers are required to pay certain other “non-bypassable departing load charges,” including a nuclear decommissioning charge, a public purpose charge and a cost allocation charge to pay for new resources needed for ongoing system reliability.

THE COMMODITY SWAPS

Set forth below is a summary of certain provisions of the Commodity Swaps. This summary does not purport to be a complete description of the terms and conditions of the Commodity Swaps and accordingly is qualified by reference to the full text of the Commodity Swaps.

General

CCCFA has entered into the CCCFA Commodity Swap under which CCCFA will pay a market-based index price at a specified pricing point and will receive a fixed electricity price for notional quantities that correspond to the quantities of electricity and the related delivery point under the Master Power Supply Agreement. Under the CCCFA Commodity Swap, for each Month that the relevant floating price of electricity at the delivery point is greater than the fixed price specified in the CCCFA Commodity Swap on an aggregate net basis for all delivery hours in such month and all delivery points, CCCFA will be obligated to pay to the Commodity Swap Counterparty (on an aggregate net basis for all hours in such month) an amount equal to the product of (x) the difference between the floating price and the fixed price for each such hour multiplied by (y) a notional quantity equal to the quantity of electricity scheduled to be delivered at the delivery point during such hour by the Electricity Supplier under the Master Power Supply

Agreement. If the fixed price specified in the CCCFA Commodity Swap is greater than the relevant floating price of electricity on an aggregate net basis for all delivery hours in such month and all delivery points, the Commodity Swap Counterparty will be obligated to pay CCCFA (on an aggregate net basis for all hours in such month) an amount equal to the product of (x) the difference between the fixed price and floating price for each such hour multiplied by (y) a notional quantity equal to the quantity of electricity scheduled to be delivered at the delivery point during such hour by the Electricity Supplier under the Master Power Supply Agreement. If the relevant floating price for a Month is equal to the specified fixed price, no payment will be owed by either party to the other under the CCCFA Commodity Swap.

The Electricity Supplier has entered into the Electricity Supplier Commodity Swap with the same Commodity Swap Counterparty under which the Electricity Supplier pays a fixed electricity price and receives a floating electricity price for the same notional quantities at the same pricing points.

Form of Commodity Swaps

Each of the Commodity Swaps has been entered into as a contingent price agreement under a 2002 ISDA Master Agreement with certain amendments and elections under such Master Agreement that have been agreed to by the parties. The Commodity Swaps have an initial term of two Months, and thereafter rolling one-month terms that renew automatically upon the payment due date of each monthly net settlement amount due thereunder through the term of the Delivery Period under the Master Power Supply Agreement unless an early termination date occurs under the Commodity Swaps.

Payment

If such Commodity Swaps become active, for each month of scheduled deliveries and notional amounts, each party with a net obligation under a Commodity Swap (based on the relative values of the fixed price and relevant index prices) will pay that net obligation to the other party. Payments, if any, under the Commodity Swaps are due in the Month following the month to which the applicable day-ahead market prices relate, on the 24th day of the month (or preceding business day) in the case of the Electricity Supplier Commodity Swap and on the 25th day of the month (or next business day) in the case of the CCCFA Commodity Swap.

Early Termination

Each of the Commodity Swaps will be subject to early termination under certain circumstances. Early termination can be triggered automatically or upon the election by the non-defaulting party or non-affected party as summarized below.

No settlement or other termination payment (other than Unpaid Amounts as defined in the Commodity Swaps) will be due to any party as a result of any early termination of any Commodity Swap.

Automatic Termination of Commodity Swaps. Each of the following events would result in the automatic termination of the CCCFA Commodity Swap and the Electricity Supplier Commodity Swap:

- the occurrence of an Electricity Delivery Termination Date under the Master Power Supply Agreement for any reason, in which case the Commodity Swaps will terminate automatically on such date;

- delivery by CCCFA or the Commodity Swap Counterparty of a notice of termination of the CCCFA Commodity Swap results in the automatic termination of the Electricity Supplier Commodity Swap, and delivery by the Electricity Supplier or the Commodity Swap Counterparty of a notice of termination of the Electricity Supplier Commodity Swap results in the automatic termination of the CCCFA Commodity Swap, in each case on the Early Termination Date specified in such notice (as defined in the respective Commodity Swap); and
- in the case of the CCCFA Commodity Swap only, a party's failure to pay any amount when due thereunder (notwithstanding any payments made by the Custodian under the Custodial Agreements) that is not remedied within three business days after notice, in which case the CCCFA Commodity Swap will terminate automatically on such date.

Elective Termination of the CCCFA Commodity Swap. Each of the following events of default and termination events would provide the non-defaulting party or the non-affected party the right to terminate the CCCFA Commodity Swap if it is not cured within the applicable cure period:

- a party becomes subject to certain insolvency events in the manner specified in the CCCFA Commodity Swap;
- a credit support default with respect to the Commodity Swap Counterparty;
- a reduction below certain specified minimum ratings in the credit rating assigned by a specified rating agency to (a) the senior, unsecured long-term debt obligations (not supported by third party credit enhancements) of [], or (b) if there is no such rating, then []'s issuer rating ("*Counterparty's Credit Rating*");
- amendment of the Indenture in breach of the Commodity Swap Counterparty's consent rights thereunder;
- the amendment, without the Commodity Swap Counterparty's consent, of certain provisions of the Master Power Supply Agreement relating to the termination or assignment thereof, or that would have certain effects on the terminations of the Commodity Swaps; and
- CCCFA fails to promptly exercise its right to suspend all commodity deliveries under the Clean Energy Purchase Contract to the Project Participant in the event it fails to pay when due any amounts owed to CCCFA thereunder.

Elective Termination of the Electricity Supplier Commodity Swap. Each of the following events of default and termination events would provide the non-defaulting party or the non-affected party the right to terminate the Electricity Supplier Commodity Swap if it is not cured within the applicable cure period:

- if a party becomes subject to certain insolvency events in the manner specified in the Electricity Supplier Commodity Swap;
- a credit support default with respect to the Commodity Swap Counterparty or the Electricity Supplier;

- any reduction in the Counterparty's Credit Rating (as defined above) below certain specified minimum ratings;
- the amendment, without the Commodity Swap Counterparty's consent, of (a) certain provisions of the Master Power Supply Agreement relating to the termination or assignment thereof, or that would have certain effects on the termination of the Commodity Swaps or (b) certain provisions of the Receivables Purchase Provisions relating to the purchase of any Swap Deficiency Call Receivables Amount by the Electricity Supplier;
- a party's failure to pay amounts when due under the Electricity Supplier Commodity Swap (notwithstanding any payments made by the Custodian under the Custodial Agreements) that is not remedied within one business day after notice; and
- Electricity Supplier's failure to make, when due, any payment to CCCFA under the remarketing provisions of the Master Power Supply Agreement that results in a Swap Payment Deficiency with respect to the CCCFA Commodity Swap.

Other Listed Events. The Commodity Swaps contain other listed events (including breach or repudiation, misrepresentation, illegality and certain tax and credit events) that do not give CCCFA, the Electricity Supplier or the Commodity Swap Counterparty the right to designate an early termination date, but which permit the non-defaulting party or the non-affected party to pursue such equitable remedies, including specific performance, as may be available.

Replacement of Commodity Swaps. See "THE MASTER POWER SUPPLY AGREEMENT – Replacement of Commodity Swaps" for a description of certain provisions of the Indenture and the Master Power Supply Agreement regarding the replacement of a Commodity Swap that is terminated or subject to termination.

Commodity Swap Custodial Agreements

The Electricity Supplier will enter into a Custodial Agreement, dated as of the Initial Issue Date (the "*Electricity Supplier Custodial Agreement*"), with the Commodity Swap Counterparty and U.S. Bank Trust Company, National Association, as Trustee and as custodian (in such capacity, the "*Custodian*"), to administer payments under the Electricity Supplier Commodity Swap. CCCFA will enter into a Custodial Agreement, dated as of the Initial Issue Date (the "*CCCFA Custodial Agreement*," and together with the Electricity Supplier Custodial Agreement, the "*Custodial Agreements*"), with the Commodity Swap Counterparty, the Trustee and the Custodian, to administer payments under the CCCFA Commodity Swap. The Custodial Agreements contain provisions designed to mitigate risks to CCCFA and Bondholders resulting from a failure of the Commodity Swap Counterparty to make payments to CCCFA under the CCCFA Commodity Swap in the event the Commodity Swaps become active, and mitigate risks to the Electricity Supplier resulting from a failure of the Commodity Swap Counterparty to make payments to the Electricity Supplier under the Electricity Supplier Commodity Swap.

Payments made by the Electricity Supplier under the Electricity Supplier Commodity Swap, if any, will be made to a custodial account maintained by the Custodian under the Electricity Supplier Custodial Agreement. Such amounts will not be released until the Custodian has confirmed that the amount payable to CCCFA by the Commodity Swap Counterparty under the CCCFA Commodity Swap for such month has been paid. If the Commodity Swap Counterparty does not make a required payment under the CCCFA Commodity Swap and such payment remains unpaid after the expiration of any grace period, the Custodian

will pay the amount that the Electricity Supplier paid under the Electricity Supplier Commodity Swap (which such amount is held in custody) to the Trustee for deposit in the Revenue Fund and that payment will be treated as a Commodity Swap Receipt. Additionally, if the Electricity Supplier Commodity Swap terminates, the Electricity Supplier will continue to make payments to the custodial account as if the Electricity Supplier Commodity Swap were still in effect until the earlier of (i) replacement of the Commodity Swaps in accordance with the requirements of the Master Power Supply Agreement and (ii) the occurrence of an Electricity Delivery Termination Date under the Master Power Supply Agreement, and such payments will be used to ensure that CCCFA receives deposits in the Revenue Fund as described in the preceding sentence in the event that the Commodity Swap Counterparty does not make a required payment under the CCCFA Commodity Swap.

Payments made by CCCFA under the CCCFA Commodity Swap, if any, will be made to a custodial account maintained by the Custodian under the CCCFA Custodial Agreement. Such amounts will be paid to the Commodity Swap Counterparty on each date when due, provided that, if prior to any such date, the Electricity Supplier has provided written notice to the Custodian to hold such payment (a “Hold Notice”) the Custodian shall withdraw such amounts only upon written confirmation from the Electricity Supplier that the amount payable to the Electricity Supplier by the Commodity Swap Counterparty under the Electricity Supplier Commodity Swap for such month has been paid. If the Commodity Swap Counterparty does not make a required payment under the Electricity Supplier Commodity Swap and the Custodian has received a Hold Notice, and such payment remains unpaid after the expiration of any grace period, the Custodian will pay the amount that CCCFA paid under the CCCFA Commodity Swap (which such amount is held in custody) to the Electricity Supplier. Additionally, if the CCCFA Commodity Swap terminates, CCCFA will continue to make payments to the custodial account as if the CCCFA Commodity Swap were still in effect until the earlier of (i) replacement of the Commodity Swaps in accordance with the requirements of the Master Power Supply Agreement and (ii) the occurrence of an Electricity Delivery Termination Date under the Master Power Supply Agreement, and such payments will be withdrawn by the Custodian and paid to the Electricity Supplier.

THE COMMODITY SWAP COUNTERPARTY

Set forth below is certain information regarding the Commodity Swap Counterparty. CCCFA assumes no responsibility for such information and cannot guarantee the accuracy thereof. Under no circumstance is the Commodity Swap Counterparty obligated to pay any amount owed in respect of the Bonds.

[SWAP COUNTERPARTY]

CONTINUING DISCLOSURE

CCCFA. CCCFA will enter into a Continuing Disclosure Undertaking (the “Undertaking”) for the benefit of the beneficial owners of the Bonds to send certain information annually and to provide notice of certain events to the MSRB’s EMMA system for municipal securities disclosures, pursuant to the requirements of Section (b)(5) of Rule 15c2-12 (“Rule 15c2-12”) adopted by the Securities and Exchange Commission under the Securities Exchange Act of 1934, as amended.

A failure by CCCFA to comply with the Undertaking will not constitute an event of default under the Indenture or the Bonds and Beneficial Owners of the Bonds shall only be entitled to the remedies for any such failure described in the Undertaking. A failure by CCCFA to comply with the Undertaking must

be reported in accordance with Rule 15c2-12 and must be considered by any broker, dealer or municipal securities dealer before recommending the purchase or sale of the Bonds in the secondary market. Consequently, such a failure may adversely affect the transferability and liquidity of the Bonds and their market price.

The Undertaking and commitments of CCCFA described under this heading and in Appendix E hereto to furnish the above-described documents and information are agreements and commitments solely of CCCFA, and the Underwriter has no responsibility to ensure that CCCFA complies with any such Undertaking or commitment. In addition, the Underwriter makes no representation that any such documents or information will be furnished, or that any such documents or information so furnished will be accurate or complete, or sufficient for the purposes for which they may be used.

CCCFA has previously entered into continuing disclosure undertakings pursuant to Rule 15c2-12. CCCFA has adopted a written policy that sets forth procedures for compliance with the federal tax and continuing disclosure requirements applicable to its bonds. The policy includes, among other things, procedures that are intended to promote CCCFA's compliance with the Undertaking.

During the five-year period preceding the date of this Official Statement, CCCFA has determined that certain financial information relating to one of its project participants for its fiscal year ended June 30, 2021 and unaudited financial statements for its fiscal year ended December 31, 2023 were filed late. CCCFA subsequently filed such information and unaudited financial statements on the Municipal Securities Rulemaking Board Electronic Municipal Market Access System ("EMMA"). CCCFA has engaged BLX Group to assist with its continuing disclosure obligations.

Project Participant. Pursuant to its Clean Energy Purchase Contract, the Project Participant has agreed to provide to CCCFA certain annual operating and financial information, which information will enable CCCFA to comply with the Undertaking. Failure of the Project Participant to provide such information is not a default under the Clean Energy Purchase Contract, but any such failure entitles CCCFA to take such actions and to initiate such proceedings as shall be necessary to cause the Project Participant to comply with its undertaking as set forth in the Clean Energy Purchase Contract.

LITIGATION

There are no legal proceedings pending against CCCFA relating to the issuance, sale or delivery of the Bonds which could adversely affect the Clean Energy Project. In addition, there is no litigation pending or, to the knowledge of CCCFA, threatened against or affecting CCCFA or in any way questioning or in any manner affecting the validity or enforceability against CCCFA of the Bonds, the Clean Energy Purchase Contract, the Master Power Supply Agreement, the CCCFA Commodity Swap, the Receivables Purchase Provisions, the Investment Agreements, the Custodial Agreements, the Indenture, or the pledge of the Trust Estate under the Indenture.

The Project Participant reports that there is no litigation pending or, to its knowledge, threatened against it questioning or in any manner affecting the validity or enforceability of the Clean Energy Purchase Contract.

FINANCIAL STATEMENTS

CCCFA's audited financial statements for the fiscal year ended December 31, [2024] are available on the MSRB's EMMA system described above, and are hereby incorporated by reference into this Official Statement.

The Project Participant's audited financial statements for the fiscal year ended June 30, 2025 are attached hereto as APPENDIX B. [James Marta & Company LLP has provided its consent for the inclusion of the Project Participant's audited financial statements for the fiscal year ended June 30, 2025 in this Official Statement.]

Pursuant to the Undertaking described under "CONTINUING DISCLOSURE" above, CCCFA has agreed to file its audited financial statements and the audited financial statements of the Project Participant, commencing with its audited financial statements for its fiscal year ended December 31, [2025] and the Project Participant's audited financial statements for its fiscal year ended June 30, 2026, on the MSRB's EMMA system described above.

MUNICIPAL ADVISOR

PFM Financial Advisors LLC (the "*Municipal Advisor*") has served as municipal advisor to CCCFA in connection with the Clean Energy Project and the Bonds. Among other responsibilities, the Municipal Advisor has provided advice and recommendations to CCCFA with respect to the structure, timing, terms of and similar matters relating to the Bonds, bond market conditions, costs of issuance and other matters relating to the Bonds and the Clean Energy Project. The Municipal Advisor has also provided advice and recommendations to CCCFA, and has served as CCCFA's "qualified independent representative," with respect to the CCCFA Commodity Swap. The Municipal Advisor has reviewed this Official Statement, but has not audited, authenticated or otherwise verified the information set forth herein, and makes no guaranty, warranty or representation with respect to the accuracy and completeness of the information contained in this Official Statement. The Municipal Advisor's fees are contingent upon the sale and delivery of the Bonds.

UNDERWRITING

Goldman Sachs & Co. LLC (the "*Underwriter*"), pursuant to the purchase contract relating to the Bonds between CCCFA and the Underwriter, has agreed, subject to certain conditions, to purchase the Bonds from CCCFA at an aggregate purchase price of \$_____ (representing the principal amount of the Bonds, plus original issue premium of \$_____, less underwriter's discount of \$_____). The obligation of the Underwriter to purchase the Bonds is subject to certain terms and conditions set forth in the purchase contract. The Underwriter is obligated to purchase all the Bonds if any are purchased. The Bonds may be offered and sold to certain dealers and others at prices lower than the initial offering prices, and such initial offering prices may be changed from time to time by the Underwriter. The Underwriter has no obligations other than those that are set forth in the purchase contract. The payment of the Bonds is not guaranteed by the Underwriter.

Goldman Sachs & Co. LLC (together with its affiliates) is a full service financial institution engaged in various activities, which may include sales and trading, commercial and investment banking, advisory, investment management, investment research, principal investment, hedging, market making,

brokerage and other financial and non-financial activities and services. Goldman Sachs & Co. LLC and its affiliates have provided, and may in the future provide, a variety of these services to CCCFA and to persons and entities with relationships with CCCFA, for which they received or will receive customary fees and expenses.

In the ordinary course of its various business activities, Goldman Sachs & Co. LLC and its affiliates, officers, directors and employees may purchase, sell or hold a broad array of investments and actively trade securities, derivatives, loans, Electricity, currencies, credit default swaps and other financial instruments for their own accounts and for the accounts of their customers, and such investment and trading activities may involve or relate to assets, securities and/or instruments of CCCFA (directly, as collateral securing other obligations or otherwise) and/or persons and entities with relationships with CCCFA. Goldman Sachs & Co. LLC and its affiliates may also communicate independent investment recommendations, market color or trading ideas and/or publish or express independent research views in respect of such assets, securities or instruments and may at any time hold, or recommend to clients that they should acquire, long and/or short positions in such assets, securities and instruments.

CERTAIN RELATIONSHIPS

The Electricity Supplier, which is also the [depositor] under the Funding Agreement, the Receivables Purchaser and a party to the Electricity Purchase, Sale and Service Agreement and the Electricity Supplier Commodity Swap, is wholly owned by J. Aron. J. Aron is the sole member of the Electricity Supplier, the electricity seller under the Electricity Purchase, Sale and Service Agreement, and is a wholly-owned subsidiary of GSG. The payment obligations of J. Aron to the Electricity Supplier under the Electricity Purchase, Sale and Service Agreement are unconditionally guaranteed by GSG under the EPSSA Guaranty. The Underwriter of the Bonds, Goldman Sachs & Co. LLC, is also a wholly owned subsidiary of GSG.

None of the Electricity Supplier, J. Aron nor GSG has guaranteed or is responsible for the payment of the Bonds. The obligations of the Electricity Supplier are limited to those set forth in the Master Power Supply Agreement, the Receivables Purchase Provisions and the Electricity Supplier Commodity Swap. The obligations of J. Aron are limited to those set forth in the Electricity Purchase, Sale and Service Agreement. None of the Electricity Supplier, J. Aron nor GSG takes any responsibility for the information set forth in this Official Statement other than the information set forth under the caption “GSG, J. ARON AND THE ELECTRICITY SUPPLIER.”

RATING

Moody’s Investors Service, Inc. is expected to assign a municipal bond rating of “[]” to the Bonds.

CCCFA has furnished to each rating agency that is expected to rate the Bonds certain information, including information not included in this Official Statement, about CCCFA and the Bonds. Generally, a rating agency bases its ratings on that information and on independent investigations, studies and assumptions made by each rating agency. A securities rating is not a recommendation to buy, sell or hold securities. There is no assurance that a rating, once obtained, will continue for any given period of time or that it will not be revised downward or withdrawn entirely if, in the opinion of the rating agency, circumstances so warrant. Any such downward revision or withdrawal could have an adverse effect on the marketability or market price of the Bonds. CCCFA has not undertaken any responsibility after issuance

of the Bonds to assure the maintenance of the ratings applicable thereto or to oppose any revision or withdrawal of such ratings.

TAX MATTERS

In the opinion of Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA, based upon an analysis of existing laws, regulations, rulings and court decisions, and assuming, among other matters, the accuracy of certain representations and compliance with certain covenants, interest on the Bonds is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code of 1986 (the “Code”) and is exempt from State of California personal income taxes. Bond Counsel is of the further opinion that interest on the Bonds is not a specific preference item for purposes of the federal individual alternative minimum tax. Bond Counsel observes that interest on the Bonds included in adjusted financial statement income of certain corporations is not excluded from the federal corporate alternative minimum tax. Bond Counsel expresses no opinion regarding any other tax consequences related to the ownership or disposition of, or the amount, accrual or receipt of interest on, the Bonds. A complete copy of the proposed form of opinion of Bond Counsel is set forth in APPENDIX F hereto.

To the extent the issue price of any maturity of the Bonds is less than the amount to be paid at maturity of such Bonds (excluding amounts stated to be interest and payable at least annually over the term of such Bonds), the difference constitutes “original issue discount,” the accrual of which, to the extent properly allocable to each Beneficial Owner thereof, is treated as interest on the Bonds which is excluded from gross income for federal income tax purposes and exempt from State of California personal income taxes. For this purpose, the issue price of a particular maturity of the Bonds is the first price at which a substantial amount of such maturity of the Bonds is sold to the public (excluding bond houses, brokers, or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers). The original issue discount with respect to any maturity of the Bonds accrues daily over the term to maturity of such Bonds on the basis of a constant interest rate compounded semiannually (with straight-line interpolations between compounding dates). The accruing original issue discount is added to the adjusted basis of such Bonds to determine taxable gain or loss upon disposition (including sale, redemption, or payment on maturity) of such Bonds. Beneficial Owners of the Bonds should consult their own tax advisors with respect to the tax consequences of ownership of Bonds with original issue discount, including the treatment of Beneficial Owners who do not purchase such Bonds in the original offering to the public at the first price at which a substantial amount of such Bonds is sold to the public.

Bonds purchased, whether at original issuance or otherwise, for an amount higher than their principal amount payable at maturity (or, in some cases, at their earlier call date) (“*Premium Bonds*”) will be treated as having amortizable bond premium. No deduction is allowable for the amortizable bond premium in the case of bonds, like the Premium Bonds, the interest on which is excluded from gross income for federal income tax purposes. However, the amount of tax-exempt interest received, and a Beneficial Owner’s basis in a Premium Bond, will be reduced by the amount of amortizable bond premium properly allocable to such Beneficial Owner. Beneficial Owners of Premium Bonds should consult their own tax advisors with respect to the proper treatment of amortizable bond premium in their particular circumstances.

The Code imposes various restrictions, conditions and requirements relating to the exclusion from gross income for federal income tax purposes of interest on obligations such as the Bonds. CCCFA has made certain representations and covenanted to comply with certain restrictions, conditions and requirements designed to ensure that interest on the Bonds will not be included in federal gross income. Inaccuracy of these representations or failure to comply with these covenants may result in interest on the

Bonds being included in gross income for federal income tax purposes, possibly from the date of original issuance of the Bonds. The opinion of Bond Counsel assumes the accuracy of these representations and compliance with these covenants. Bond Counsel has not undertaken to determine (or to inform any person) whether any actions taken (or not taken), or events occurring (or not occurring), or any other matters coming to Bond Counsel's attention after the date of issuance of the Bonds may adversely affect the value of, or the tax status of interest on, the Bonds. Accordingly, the opinion of Bond Counsel is not intended to, and may not, be relied upon in connection with any such actions, events or matters.

Although Bond Counsel is of the opinion that interest on the Bonds is excluded from gross income for federal income tax purposes and is exempt from State of California personal income taxes, the ownership or disposition of, or the accrual or receipt of amounts treated as interest on, the Bonds may otherwise affect a Beneficial Owner's federal, state or local tax liability. The nature and extent of these other tax consequences depends upon the particular tax status of the Beneficial Owner or the Beneficial Owner's other items of income or deduction. Bond Counsel expresses no opinion regarding any such other tax consequences.

Current and future legislative proposals, if enacted into law, clarification of the Code or court decisions may cause interest on the Bonds to be subject, directly or indirectly, in whole or in part, to federal income taxation or to be subject to or exempted from state income taxation, or otherwise prevent Beneficial Owners from realizing the full current benefit of the tax status of such interest. The introduction or enactment of any such legislative proposals, or clarification of the Code or court decisions may also affect, perhaps significantly, the market price for, or marketability of, the Bonds. Prospective purchasers of the Bonds should consult their own tax advisors regarding the potential impact of any pending or proposed federal or state tax legislation, regulations or litigation, as to which Bond Counsel expresses no opinion.

The opinion of Bond Counsel is based on current legal authority, covers certain matters not directly addressed by such authorities, and represents Bond Counsel's judgment as to the proper treatment of the Bonds for federal income tax purposes. It is not binding on the IRS or the courts. Furthermore, Bond Counsel cannot give and has not given any opinion or assurance about the future activities of CCCFA, or about the effect of future changes in the Code, the applicable regulations, the interpretation thereof or the enforcement thereof by the IRS. CCCFA has covenanted, however, to comply with the requirements of the Code.

Bond Counsel's engagement with respect to the Bonds ends with the issuance of the Bonds, and, unless separately engaged, Bond Counsel is not obligated to defend CCCFA or the Beneficial Owners regarding the tax-exempt status of the Bonds in the event of an audit examination by the IRS. Under current procedures, the Beneficial Owners would have little, if any, right to participate in the audit examination process. Moreover, because achieving judicial review in connection with an audit examination of tax-exempt bonds is difficult, obtaining an independent review of IRS positions with which CCCFA legitimately disagrees may not be practicable. Any action of the IRS, including but not limited to selection of the Bonds for audit, or the course or result of such audit, or an audit of bonds presenting similar tax issues, may affect the market price for, or the marketability of, the Bonds, and may cause CCCFA or the Beneficial Owners to incur significant expense.

Payments on the Bonds generally will be subject to U.S. information reporting and possibly to "backup withholding." Under Section 3406 of the Code and applicable U.S. Treasury Regulations issued thereunder, a non-corporate Beneficial Owner of Bonds may be subject to backup withholding with respect to "reportable payments," which include interest paid on the Bonds and the gross proceeds of a sale,

exchange, redemption, retirement or other disposition of the Bonds. The payor will be required to deduct and withhold the prescribed amounts if (i) the payee fails to furnish a U.S. taxpayer identification number (“*TIN*”) to the payor in the manner required, (ii) the IRS notifies the payor that the *TIN* furnished by the payee is incorrect, (iii) there has been a “notified payee underreporting” described in Section 3406(c) of the Code or (iv) the payee fails to certify under penalty of perjury that the payee is not subject to withholding under Section 3406(a)(1)(C) of the Code. Amounts withheld under the backup withholding rules may be refunded or credited against a Beneficial Owner’s federal income tax liability, if any, provided that the required information is timely furnished to the IRS. Certain Beneficial Owners (including among others, corporations and certain tax-exempt organizations) are not subject to backup withholding. The failure to comply with the backup withholding rules may result in the imposition of penalties by the IRS.

APPROVAL OF LEGAL MATTERS

The validity of the Bonds and certain other legal matters are subject to the approving opinion of Orrick, Herrington & Sutcliffe LLP, Bond Counsel to CCCFA. A complete copy of the proposed form of the opinion of Bond Counsel is contained in APPENDIX F to this Official Statement.

Certain legal matters will be passed upon for CCCFA by its General Counsel; for the Project Participant by its counsel, Chapman and Cutler LLP; for the Electricity Supplier by its counsel, Sheppard, Mullin, Richter & Hampton LLP; for GSG by its counsel, Sullivan & Cromwell LLP; for the Funding Recipient by its counsel, []; and for the Underwriter by its counsel, Nixon Peabody LLP.

CCCFA will receive an opinion from counsel to the Project Participant on the date of original delivery of the Bonds, to the effect that the Clean Energy Purchase Contract has been duly authorized, executed and delivered by the Project Participant and constitutes the legal, valid and binding obligation of the Project Participant enforceable in accordance with its terms. The enforceability of the Clean Energy Purchase Contract may be limited by or subject to applicable bankruptcy, insolvency, moratorium, reorganization, other laws affecting creditors’ rights generally and by general principles of equity, public policy and commercial reasonableness.

MISCELLANEOUS

Any statements in this Official Statement involving matters of opinion, estimates or forecasts, whether or not expressly so stated, are intended as such and not as representations of fact. The Appendices attached hereto are an integral part of this Official Statement and must be read in conjunction with the foregoing material. This Official Statement is not to be construed as a contract or agreement between CCCFA and the purchasers or owners of the Bonds.

The delivery of this Official Statement has been duly authorized by the Board of Directors of CCCFA.

CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY

By: _____

APPENDIX A

THE PROJECT PARTICIPANT

AVA COMMUNITY ENERGY AUTHORITY

[To be inserted]

APPENDIX B

**AUDITED FINANCIAL STATEMENTS OF THE PROJECT PARTICIPANT
FOR FISCAL YEAR ENDED JUNE 30, 2025**

APPENDIX E

FORM OF CONTINUING DISCLOSURE UNDERTAKING

FOR THE PURPOSE OF PROVIDING
CONTINUING DISCLOSURE INFORMATION
UNDER SECTION (b)(5) OF RULE 15c2-12

[closing date]

This Continuing Disclosure Undertaking (the “*Agreement*”) is executed and delivered by California Community Choice Financing Authority (“*CCCFA*”) in connection with the issuance of its \$_____ Clean Energy Project Revenue Bonds Series 2026[___] (Green Bonds) (the “*Bonds*”). The Bonds are being issued pursuant to a Trust Indenture, dated as of _____ 1, 2026 (the “*Indenture*”), between CCCFA and U.S. Bank Trust Company, National Association, as trustee.

In consideration of the issuance of the Bonds by CCCFA and the purchase of such Bonds by the beneficial owners thereof, CCCFA covenants and agrees as follows:

1. Purpose of This Agreement. This Agreement is executed and delivered by CCCFA as of the date set forth below, for the benefit of the beneficial owners of the Bonds and in order to assist the Participating Underwriter in complying with the requirements of the Rule (as defined below). CCCFA represents that it will be the only “obligated person” within the meaning of the Rule with respect to the Bonds at the time the Bonds are delivered to the Participating Underwriter and that no other person is expected to become so committed at any time after the issuance of the Bonds.

2. Definitions. (a) The terms set forth below shall have the following meanings in this Agreement, unless the context clearly otherwise requires.

“*Annual Financial Information*” means the financial information and operating data described in *Exhibit I*.

“*Annual Financial Information Disclosure*” means the dissemination of disclosure concerning Annual Financial Information and the dissemination of the Audited Financial Statements as set forth in Section 4.

“*Audited Financial Statements*” means collectively, the audited financial statements of CCCFA and the Project Participant, each prepared pursuant to the standards and as described in *Exhibit I*.

“*Business Day*” means any day other than (a) a Saturday or Sunday, or (b) a day on which commercial banks in New York, New York or the cities in which are located the designated corporate trust offices of the Dissemination Agent or the designated operational office of CCCFA are authorized by law or executive order to close.

“*Commission*” means the United States Securities and Exchange Commission.

“*Dissemination Agent*” means any agent designated as such in writing by CCCFA and which has filed with CCCFA a written acceptance of such designation, and such agent’s successors and assigns.

“*Electricity Supplier*” means Aron Energy Prepay [] LLC and its successors and permitted assigns.

“*EMMA*” means the MSRB through its Electronic Municipal Market Access system for municipal securities disclosure or through any other electronic format or system prescribed by the MSRB for purposes of the Rule.

“*Exchange Act*” means the Securities Exchange Act of 1934, as amended.

“*Final Official Statement*” means the Final Official Statement dated _____, 2026, relating to the Bonds.

“*Financial Obligation*” means (a) a debt obligation, (b) a derivative instrument entered into in connection with, or pledged as security or a source of payment for, an existing or planned debt obligation, or (c) a guarantee of an obligation or instrument described in clause (a) or (b) of this definition; provided however, the term Financial Obligation does not include municipal securities as to which a final official statement has been provided to the MSRB consistent with the Rule.

“*Ledger Event*” has the meaning assigned to such term in Exhibit C to the Master Power Supply Agreement.

“*Master Power Supply Agreement*” means the Master Power Supply Agreement dated as of _____, 2026 between the Electricity Supplier and CCCFA.

“*Monthly Ledger Report*” means the copies of the ledgers maintained by the Electricity Supplier pursuant to Exhibit C of the Master Power Supply Agreement and delivered each month to CCCFA pursuant to Section 9(b)(i) of such Exhibit.

“*MSRB*” means the Municipal Securities Rulemaking Board.

“*Non-Private Business Sales Ledger*” and “*Private Business Sales Ledger*” have the meanings assigned to such terms in Exhibit C to the Master Power Supply Agreement.

“*Participating Underwriter*” means each broker, dealer or municipal securities dealer acting as an underwriter in the primary offering of the Bonds.

“*Reportable Event*” means the occurrence of any of the Events with respect to the Bonds set forth in *Exhibit II*.

“*Reportable Events Disclosure*” means dissemination of a notice of a Reportable Event as set forth in Section 5.

“*Rule*” means Rule 15c2-12 adopted by the Commission under the Exchange Act, as the same may be amended from time to time.

“*Undertaking*” means the obligations of CCCFA pursuant to Sections 4 and 5.

(b) Capitalized terms used and not otherwise defined herein shall have the meanings assigned to them in the Indenture.

3. CUSIP Numbers. The CUSIP Numbers of the Bonds are as follows:

MATURITY (_____ 1)	PRINCIPAL AMOUNT	CUSIP NUMBER

\$

CCCFA will include the CUSIP Numbers (or applicable CUSIP Number) in all disclosures described in Sections 4 and 5 of this Agreement.

4. Annual Financial Information Disclosure. Subject to Section 9 of this Agreement, CCCFA hereby covenants that it will disseminate or cause to be disseminated on its behalf its Annual Financial Information and the Audited Financial Statements (in the form and by the dates set forth in *Exhibit I*) to EMMA in such manner and format and accompanied by identifying information as is prescribed by the MSRB or the Commission at the time of delivery of such information and by such time so that such entities receive the information by the dates specified. If any part of the Annual Financial Information can no longer be generated because the operations to which it is related have been materially changed or discontinued, CCCFA will disseminate a statement to such effect as part of the Annual Financial Information for the year in which such event first occurs.

If any amendment or waiver is made to this Agreement, the Annual Financial Information for the year in which such amendment is made (or in any notice or supplement provided to EMMA) shall contain a narrative description of the reasons for such amendment and its impact on the type of information being provided.

5. Reportable Events Disclosure. Subject to Section 8 of this Agreement, CCCFA hereby covenants that it will disseminate in a timely manner (not in excess of ten business days after the occurrence of the Reportable Event) Reportable Events Disclosure to EMMA in such manner and format and accompanied by identifying information as is prescribed by the MSRB or the Commission at the time of delivery of such information. References to “material” in *Exhibit II* refer to materiality as it is interpreted

under the Exchange Act. MSRB Rule G-32 requires all EMMA filings to be in word-searchable PDF format. Notwithstanding the foregoing, notice of optional or unscheduled redemption of any Bonds or defeasance of any Bonds need not be given under this Agreement any earlier than the notice (if any) of such redemption or defeasance is given to the Bondholders pursuant to the Indenture.

6. Consequences of Failure of CCCFA to Provide Information. CCCFA shall give notice in a timely manner to EMMA of any failure to provide Annual Financial Information Disclosure when the same is due hereunder.

In the event of a failure of CCCFA to comply with any provision of this Agreement, the beneficial owner of any Bond may seek mandamus or specific performance by court order, to cause CCCFA to comply with its obligations under this Agreement. The beneficial owners of 25% or more in principal amount of the Bonds outstanding may challenge the adequacy of the information provided under this Agreement and seek specific performance by court order to cause CCCFA to provide the information as required by this Agreement. A default under this Agreement shall not be deemed an Event of Default under the Indenture, and the sole remedy under this Agreement in the event of any failure of CCCFA to comply with this Agreement shall be an action to compel performance.

7. Amendments; Waiver. Notwithstanding any other provision of this Agreement, CCCFA by resolution authorizing such amendment or waiver, may amend this Agreement, and any provision of this Agreement may be waived, if:

(a) (i) The amendment or waiver is made in connection with a change in circumstances that arises from a change in legal requirements, including without limitation pursuant to a “no-action” letter issued by the Commission, change in law, or change in the identity, nature, or status of CCCFA, or type of business conducted; or

(ii) This Agreement, as amended, or the provision, as waived, would have complied with the requirements of the Rule at the time of the primary offering, after taking into account any amendments or interpretations of the Rule, as well as any change in circumstances; and

(b) The amendment or waiver does not materially impair the interests of the beneficial owners of the Bonds, as determined either by parties unaffiliated with CCCFA (such as the Trustee), or by approving vote of Bondholders pursuant to the terms of the Indenture at the time of the amendment.

In the event that the Commission, the MSRB or other regulatory authority shall approve or require Annual Financial Information Disclosure or Reportable Events Disclosure to be made to a central post office, governmental agency or similar entity other than EMMA or in lieu of EMMA, CCCFA shall, if required, make such dissemination to such central post office, governmental agency or similar entity without the necessity of amending this Agreement.

8. Termination of Undertaking. The Undertaking of CCCFA shall be terminated hereunder if CCCFA no longer has any legal liability for any obligation on or relating to repayment of the Bonds under the Indenture. CCCFA shall give notice to EMMA in a timely manner if this Section is applicable.

9. Dissemination Agent. CCCFA may, from time to time, appoint or engage a Dissemination Agent to assist it in carrying out its obligations under this Agreement, and may discharge any such Dissemination Agent with or without appointing a successor Dissemination Agent.

10. Additional Information. Nothing in this Agreement shall be deemed to prevent CCCFA from disseminating any other information, using the means of dissemination set forth in this Agreement or any other means of communication, or including any other information in any Annual Financial Information Disclosure or notice of occurrence of a Reportable Event, in addition to that which is required by this Agreement. If CCCFA chooses to include any information from any document or notice of occurrence of a Reportable Event in addition to that which is specifically required by this Agreement, CCCFA shall have no obligation under this Agreement to update such information or include it in any future disclosure or notice of occurrence of a Reportable Event. If the name of CCCFA is changed, CCCFA shall disseminate such information to EMMA.

11. Beneficiaries. This Agreement has been executed in order to assist the Participating Underwriter in complying with the Rule; however, this Agreement shall inure solely to the benefit of CCCFA, the Dissemination Agent, if any, and the beneficial owners of the Bonds, and shall create no rights in any other person or entity.

12. Recordkeeping. CCCFA shall maintain records of all Annual Financial Information Disclosure and Reportable Events Disclosure, including the content of such disclosure, the names of the entities with whom such disclosure was filed and the date of filing such disclosure.

13. Assignment. CCCFA shall not transfer its obligations under the Indenture unless the transferee agrees to assume all obligations of CCCFA under this Agreement or to execute an Undertaking under the Rule.

14. Governing Law. This Agreement shall be governed by the laws of the State of California.

CALIFORNIA COMMUNITY CHOICE FINANCING
AUTHORITY

By
Its

EXHIBIT I

ANNUAL FINANCIAL INFORMATION AND TIMING AND AUDITED
FINANCIAL STATEMENTS

“*Annual Financial Information*” means financial information and operating data with respect to the Clean Energy Project, including:

- (a) with respect to the Project Participant updated information under the headings “Customers – General,” “Customers – Customer Opt-Out Rate and Customer Retention,” “Service Rates – Current and Historical Rate Information,” and “Sources of Energy – Energy Purchases” set forth APPENDIX A to the Official Statement;
- (b) the quantities of Electricity from the Clean Energy Project sold by CCCFA, whether to Project Participant or others; and
- (c) such other information and data as CCCFA may deem necessary in order to comply with the requirements of the Rule.

“*Audited Financial Statements*” means the audited financial statements of CCCFA and the Project Participant, in each case for the most recent fiscal year (commencing with the fiscal year ended December 31, [2025] for CCCFA, and commencing with the fiscal year ended June 30, 2026 for the Project Participant), in each case prepared in accordance with generally accepted accounting principles as promulgated to comply with governmental entities from time to time (or such other accounting principles as may be applicable to CCCFA and the Project Participant, as the case may be, in the future pursuant to applicable law).

All or a portion of the Annual Financial Information and the Audited Financial Statements set forth above may be included by reference to other documents which have been submitted to EMMA or filed with the Commission. If the information included by reference is contained in a final official statement, the final official statement must be available on EMMA. The final official statement need not be available from the Commission. CCCFA shall clearly identify each such item of information included by reference.

Annual Financial Information with respect to the Project Participant will be submitted to EMMA by 200 days after end of the Project Participant’s fiscal year.

Annual Financial Information with respect to CCCFA (*i.e.*, the information described in clauses (b) and (c) of the definition of Annual Financial Information) will be submitted to EMMA by 200 days after end of CCCFA’s fiscal year.

Audited Financial Statements as described above should be filed at the same times as the Annual Financial Information for the Project Participant and CCCFA. If Audited Financial Statements are not available when such Annual Financial Information is filed, unaudited financial statements shall be included. Audited Financial Statements will be submitted to EMMA no later than 30 days after availability to CCCFA.

If any change is made to the Annual Financial Information as permitted by Section 4 of the Agreement, CCCFA will disseminate a notice of such change as required by Section 4.

EXHIBIT II

EVENTS WITH RESPECT TO THE BONDS
FOR WHICH REPORTABLE EVENTS DISCLOSURE IS REQUIRED

1. Principal and interest payment delinquencies
2. Non-payment related defaults, if material
3. Unscheduled draws on debt service reserves reflecting financial difficulties
4. Unscheduled draws on credit enhancements reflecting financial difficulties
5. Substitution of credit or liquidity providers, or their failure to perform
6. Adverse tax opinions, the issuance by the Internal Revenue Service of proposed or final determinations of taxability, Notices of Proposed Issue (IRS Form 5701-TEB) or other material notices or determinations with respect to the tax status of the security, or other material events affecting the tax status of the security
7. Modifications to the rights of security holders, if material
8. Bond calls, if material, and tender offers
9. Defeasances
10. Release, substitution or sale of property securing repayment of the securities, if material
11. Rating changes
12. Bankruptcy, insolvency, receivership or similar event of CCCFA.*
13. The consummation of a merger, consolidation, or acquisition involving CCCFA or the sale of all or substantially all of the assets of CCCFA, other than in the ordinary course of business, the entry into a definitive agreement to undertake such an action or the termination of a definitive agreement relating to any such actions, other than pursuant to its terms, if material
14. Appointment of a successor or additional trustee or the change of name of a trustee, if material

* This event is considered to occur when any of the following occur: the appointment of a receiver, fiscal agent or similar officer for CCCFA in a proceeding under the U.S. Bankruptcy Code or in any other proceeding under state or federal law in which a court or governmental authority has assumed jurisdiction over substantially all of the assets or business of CCCFA, or if such jurisdiction has been assumed by leaving the existing governing body and officials or officers in possession but subject to the supervision and orders of a court or governmental authority, or the entry of an order confirming a plan of reorganization, arrangement or liquidation by a court or governmental authority having supervision or jurisdiction over substantially all of the assets or business of CCCFA.

15. Incurrence of a Financial Obligation of CCCFA, if material, or agreement to covenants, events of default, remedies, priority rights, or other similar terms of a Financial Obligation of CCCFA, any of which affect security holders, if material
16. Default, event of acceleration, termination event, modification of terms, or other similar events under the terms of a Financial Obligation of CCCFA, any of which reflect financial difficulties
17. The receipt by CCCFA of a Monthly Ledger Report that includes a credit to any Non-Private Business Sales Ledger or any Private Business Sales Ledger that has not been reversed within twelve months of the date of such credit, if such outstanding amount within any twelve-month period is greater than \$5 million
18. The receipt by CCCFA of a Monthly Ledger Report that shows that a Ledger Event has occurred

APPENDIX F

FORM OF OPINION OF BOND COUNSEL

_____, 2026

California Community Choice Financing Authority
San Rafael, California

California Community Choice Financing Authority
Clean Energy Project Revenue Bonds, Series 2026[] (Term Rate)
(Final Opinion)

Ladies and Gentlemen:

We have acted as bond counsel to the California Community Choice Financing Authority (the “Issuer”) in connection with the issuance of \$ _____ aggregate principal amount of California Community Choice Financing Authority Clean Energy Project Revenue Bonds, Series 2026[] (Term Rate) (the “Bonds”), issued pursuant to a Trust Indenture, dated as of _____ 1, 2026 (the “Indenture”), between the Issuer and U.S. Bank Trust Company, National Association, as trustee (the “Trustee”). The Indenture provides that the Bonds are issued for the purpose of financing the Cost of Acquisition of the Clean Energy Project. Capitalized terms not otherwise defined herein shall have the meanings ascribed thereto in the Indenture.

In such connection, we have reviewed the Indenture, the Master Power Supply Agreement, the Clean Energy Purchase Contract, the Commodity Swap, the Seller Swap (as defined in the Master Power Supply Agreement), the Tax Certificate and Agreement, dated the date hereof (the “Tax Certificate”), of the Issuer, opinions of counsel to the Issuer and the Trustee, certificates of the Issuer, the Trustee and others, and such other documents, opinions and matters to the extent we deemed necessary to render the opinions set forth herein.

The opinions expressed herein are based on an analysis of existing laws, regulations, rulings and court decisions and cover certain matters not directly addressed by such authorities. Such opinions may be affected by actions taken or omitted or events occurring after original delivery of the Bonds on the date hereof. We have not undertaken to determine, or to inform any person, whether any such actions are taken or omitted or events do occur or any other matters come to our attention after original delivery of the Bonds on the date hereof. Accordingly, this letter speaks only as of its date and is not intended to, and may not, be relied upon or otherwise used in connection with any such actions, events or matters. Our engagement with respect to the Bonds has concluded with their issuance, and we disclaim any obligation to update this letter. We have assumed the genuineness of all documents and signatures provided to us and the due and legal execution and delivery of each such document by each party thereto other than the Issuer and that each such document constitutes a valid and binding agreement of such party. We have assumed, without undertaking to verify, the accuracy of the factual matters represented, warranted or certified in the documents, and of the legal conclusions contained in the opinions, referred to in the second paragraph hereof. Furthermore, we have assumed compliance with all covenants and agreements contained in the Indenture, the Master Power Supply Agreement, the Clean Energy Purchase Contract, and the Tax Certificate, including (without limitation) covenants and agreements compliance with which is necessary to assure that future actions, omissions or events will not cause interest on the Bonds to be included in gross income for federal income tax purposes. We call attention to the fact that the rights and obligations under the Bonds, the Indenture, the Master Power Supply Agreement, the Clean Energy Purchase Contract, the

Commodity Swap, the Seller Swap, and the Tax Certificate and their enforceability may be subject to bankruptcy, insolvency, receivership, reorganization, arrangement, fraudulent conveyance, moratorium and other laws relating to or affecting creditors' rights, to the application of equitable principles, to the exercise of judicial discretion in appropriate cases and to the limitations on legal remedies against governmental entities such as the Issuer in the State of California. We express no opinion with respect to any indemnification, contribution, liquidated damages, penalty (including any remedy deemed to constitute a penalty), right of set-off, arbitration, judicial reference, choice of law, choice of forum, choice of venue, non-exclusivity of remedies, waiver or severability provisions contained in the foregoing documents, nor do we express any opinion with respect to the state or quality of title to or interest in any of the property described in or as subject to the lien of the Indenture or the accuracy or sufficiency of the description contained therein of, or the remedies available to enforce liens on, any such property. Our services did not include financial or other non-legal advice. Finally, we undertake no responsibility for the accuracy, completeness or fairness of the Official Statement or other offering material relating to the Bonds and express no view with respect thereto.

Based on and subject to the foregoing, and in reliance thereon, as of the date hereof, we are of the following opinions:

1. The Bonds constitute the valid and binding limited obligations of the Issuer.
2. The Indenture has been duly executed and delivered by, and constitutes the valid and binding agreement of, the Issuer. The Indenture creates a valid pledge, to secure the payment of the principal of and interest on the Bonds, of the Trust Estate, subject to the provisions of the Indenture permitting the application thereof for the purposes and on the terms and conditions set forth in the Indenture, including without limitation the pledge of the Commodity Reserve Account and the amounts and investments on deposit therein in favor of the Commodity Swap Counterparty and the Project Participant.
3. Interest on the Bonds is excluded from gross income for federal income tax purposes under Section 103 of the Internal Revenue Code of 1986 and is exempt from State of California personal income taxes. Interest on the Bonds is not a specific preference item for purposes of the federal individual alternative minimum tax. We observe that interest on the Bonds included in adjusted financial statement income of certain corporations is not excluded from the federal corporate alternative minimum tax. We express no opinion regarding other tax consequences related to the ownership or disposition of, or the amount, accrual or receipt of interest on, the Bonds.

Faithfully yours,

ORRICK, HERRINGTON & SUTCLIFFE LLP

APPENDIX G

BOOK-ENTRY SYSTEM

The Depository Trust Company (“DTC”), New York, New York, will act as securities depository for the Bonds. The Bonds will be issued as fully-registered securities registered in the name of Cede & Co. (DTC’s partnership nominee) or such other name as may be requested by an authorized representative of DTC. One fully-registered bond certificate will be issued for each maturity of the Bonds, each in the aggregate principal amount of such maturity, and will be deposited with DTC. If, however, the aggregate principal amount of any maturity of the Bonds exceeds \$500 million, one certificate will be issued with respect to each \$500 million of principal amount and an additional certificate will be issued with respect to any remaining principal amount of such maturity.

DTC, the world’s largest securities depository, is a limited-purpose trust company organized under the New York Banking Law, a “banking organization” within the meaning of the New York Banking Law, a member of the Federal Reserve System, a “clearing corporation” within the meaning of the New York Uniform Commercial Code, and a “clearing agency” registered pursuant to the provisions of Section 17A of the Securities Exchange Act of 1934. DTC holds and provides asset servicing for over 3.5 million issues of U.S. and non-U.S. equity, corporate and municipal debt issues, and money market instruments (from over 100 countries) that DTC’s participants (“*Direct Participants*”) deposit with DTC. DTC also facilitates the post-trade settlement among Direct Participants of sales and other securities transactions in deposited securities, through electronic computerized book-entry transfers and pledges between Direct Participants’ accounts. This eliminates the need for physical movement of securities certificates. Direct Participants include both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations. DTC is a wholly owned subsidiary of The Depository Trust & Clearing Corporation (“DTCC”). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries. Access to the DTC system is also available to others such as both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, and clearing corporations that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly (“*Indirect Participants*”). DTC has a Standard & Poor’s rating of AA+. The DTC Rules applicable to its Participants are on file with the Securities and Exchange Commission. More information about DTC can be found at www.dtcc.com

Purchases of Bonds under the DTC system must be made by or through Direct Participants, which will receive a credit for the Bonds on DTC’s records. The ownership interest of each actual purchaser of each Bond (“*Beneficial Owner*”) is in turn to be recorded on the Direct and Indirect Participants’ records. Beneficial Owners will not receive written confirmation from DTC of their purchase. Beneficial Owners are, however, expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the Bonds are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in Bonds, except in the event that use of the book-entry system for the Bonds is discontinued.

To facilitate subsequent transfers, all Bonds deposited by Direct Participants with DTC are registered in the name of DTC’s partnership nominee, Cede & Co., or such other name as may be requested by an authorized representative of DTC. The deposit of Bonds with DTC and their registration in the name of Cede & Co. or such other DTC nominee do not effect any change in beneficial ownership.

DTC has no knowledge of the actual Beneficial Owners of the Bonds; DTC's records reflect only the identity of the Direct Participants to whose accounts such Bonds are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time. Beneficial Owners of Bonds may wish to take certain steps to augment transmission to them of notices of significant events with respect to the Bonds, such as redemptions, tenders, defaults, and proposed amendments to the Bond documents. For example, Beneficial Owners of Bonds may wish to ascertain that the nominee holding the Bonds for their benefit has agreed to obtain and transmit notices to Beneficial Owners. In the alternative, Beneficial Owners may wish to provide their names and addresses to the registrar and request that copies of the notices be provided directly to them.

Redemption notices shall be sent to DTC. If less than all of the Bonds within a maturity of the Bonds are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such maturity to be redeemed.

Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to Bonds unless authorized by a Direct Participant in accordance with DTC's MMI Procedures. Under its usual procedures, DTC mails an Omnibus Proxy to CCCFA of securities as soon as possible after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts such Bonds are credited on the record date (identified in a listing attached to the Omnibus Proxy).

Redemption proceeds and payments of principal and interest on the Bonds will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts upon DTC's receipt of funds and corresponding detail information from CCCFA or the Trustee on the payable date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with securities held for the accounts of customers in bearer form or registered in "street name," and will be the responsibility of such Participant and not of DTC, CCCFA or the Trustee, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of redemption proceeds and principal and interest to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is the responsibility of CCCFA or the Trustee, disbursement of such payments to Direct Participants will be the responsibility of DTC, and disbursement of such payments to Beneficial Owners will be the responsibility of Direct and Indirect Participants.

DTC may discontinue providing its services as depository with respect to the Bonds at any time by giving reasonable notice to CCCFA or the Trustee. Under such circumstances, in the event that a successor depository is not obtained, Bond certificates are required to be printed and delivered.

CCCFa may decide to discontinue use of the system of book-entry-only transfers through DTC (or a successor securities depository). In that event, Bond certificates are required to be printed and delivered to DTC.

The information in this section concerning DTC and DTC's book-entry system has been obtained from sources that CCCFA believes to be reliable, but CCCFA takes no responsibility for the accuracy thereof.

APPENDIX H

REDEMPTION PRICE OF THE BONDS

The following table sets forth the Redemption Price of the Bonds (being the Amortized Value of the Bonds, but excluding accrued interest which is payable from the amounts required to be on deposit in the Debt Service Account) upon an extraordinary mandatory redemption following an Early Termination Payment Date under the Master Power Supply Agreement, as of the redemption dates shown below during the Initial Interest Rate Period.

¹ Amortized Value of the Bonds as of each Redemption Date.

REDEMPTION DATE	REDEMPTION PRICE ¹	REDEMPTION DATE	REDEMPTION PRICE ¹

¹ Amortized Value of the Bonds as of each Redemption Date.

APPENDIX I

SCHEDULE OF TERMINATION PAYMENTS

The following table sets forth the schedule of Termination Payments under the Master Power Supply Agreement as of the specified Early Termination Payment Dates during the Initial Interest Rate Period. The Early Termination Payment Date is the Business Day preceding the date listed below.

<u>DATE*</u>	<u>TERMINATION PAYMENT</u>	<u>DATE*</u>	<u>TERMINATION PAYMENT</u>

*If any Early Termination Payment Date is not a Business Day, the Termination Payment is due on the preceding Business Day.

DATE*

TERMINATION PAYMENT

DATE*

TERMINATION PAYMENT

*If any Early Termination Payment Date is not a Business Day, the Termination Payment is due on the preceding Business Day.

APPENDIX J

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SECOND PARTY OPINION REGARDING GREEN BONDS DESIGNATION

[APPENDIX K]

CERTAIN INFORMATION REGARDING [FUNDING RECIPIENT]

AVA COMMUNITY ENERGY AUTHORITY

General

Ava Community Energy Authority (“Ava”) (formerly East Bay Community Energy Authority) is a joint powers authority organized and existing pursuant to the Joint Exercise of Powers Act (constituting Chapter 5 of Division 7 of Title 1 (commencing with Section 6500), as amended or supplemented from time to time) (the “*Joint Powers Act*”), as a “community choice aggregator” (“CCA”) as defined in Section 331.1 of the Public Utilities Code of the State of California, as amended (the “*Public Utilities Code*”). For a general description of CCAs in California, see the section “COMMUNITY CHOICE AGGREGATORS” in this Official Statement.

Ava was originally created in 2016 under the name “East Bay Community Energy Authority” as a CCA in California pursuant to a Joint Powers Agreement, as amended, by and among the cities and towns participating in Ava and named therein (the “*JPA*”). Ava changed its name from East Bay Community Energy Authority to Ava Community Energy Authority in October 2023. Ava began providing service to customers in 2018.

Originally created to serve communities in Alameda County, Ava now serves 18 member communities across two Bay Area counties: Alameda County and San Joaquin County. Ava began providing service to the City of Stockton and City of Lathrop in San Joaquin County in April 2025 and began service to unincorporated San Joaquin County in May 2026. Ava offers renewable power at stable rates, significantly reducing energy-related greenhouse emissions and enabling millions of dollars of reinvestment in local energy programs. Ava’s mission is to drive increasing access to clean energy, serving the needs of our customers and the well-being of our community by delivering positive environmental impacts and local economic benefits.

Formation and History of Ava

General. Ava was formed in December 2016 as a “joint powers authority” to provide electric power and related benefits within its service area, including developing a wide range of renewable energy sources and local clean energy programs. The formation of Ava was made possible by the passage of California Assembly Bill 117 in 2002, enabling communities to purchase power on behalf of their residents and businesses. The Public Utilities Code Section 380(k) categorizes CCAs, and therefore Ava, as “load-serving entities” (“*LSEs*”) for the communities they serve. Ava provides retail energy to customers, and does not provide transmission, distribution, or billing services. Transmission, distribution, and billing services are provided by Pacific Gas and Electric Company (“*PG&E*”). PG&E collects and remits Ava’s billings for electricity to Ava daily.

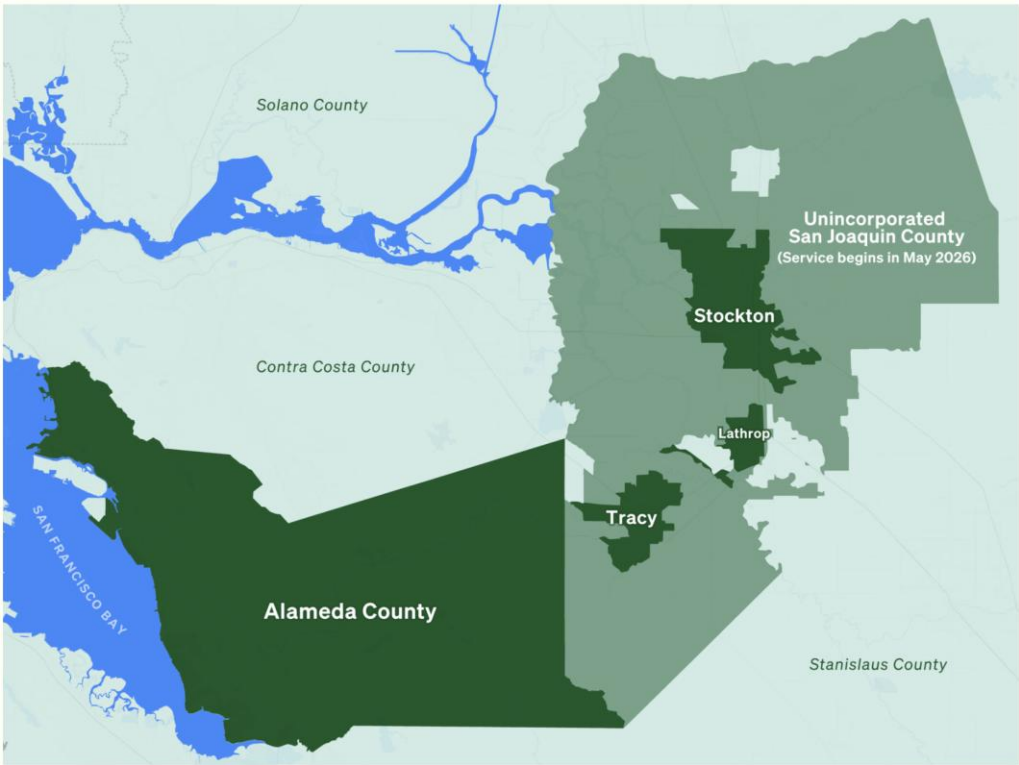
Commencement of Service and Expansion. Ava began serving customers in communities in Alameda County in 2018, except for the City of Alameda, which has its own municipal utility, and the cities of Newark and Pleasanton, which did not decide to join the execution of the initial JPA. In 2018 the Board of Directors adopted a policy enabling Ava to provide service to new communities, leading to expansion of Ava’s service territory to include the Alameda County communities of Newark and Pleasanton, as well as the City of Tracy in neighboring San Joaquin County. The Board adopted a resolution to include the City of Stockton in 2022, City of Lathrop in 2023 with service starting in 2025, and the unincorporated areas of San Joaquin County in 2024.

Members and Service Area

Members and Communities Served by Ava. Ava currently has 18 member jurisdictions in Alameda and San Joaquin Counties, as follows:

Jurisdiction	Joined JPA	Start of Service
Albany Berkeley Dublin Emeryville Fremont Hayward Livermore Oakland Piedmont San Leandro Union City County of Alameda	2016	2018
Newark Pleasanton Tracy	2018	2020
Stockton	2022	2025
Lathrop	2023	2025
County of San Joaquin	2024	2026

Service Area Map. The current service area of Ava is shown on the map below.



Governance and Management

Board of Directors. Ava is governed by its Board of Directors. Each community that has elected to join Ava appoints a representative to the Board of Directors. Members of the Board of Directors serve at the pleasure of their respective communities. Meetings of the full Board of Directors are scheduled every month. There are also an Executive Committee, a Financial, Administrative, and Procurement Subcommittee, a Marketing, Regulatory, and Legislative Subcommittee, a Community Advisory Committee, and Ad Hoc Committees with members appointed by the Board of Directors that review and report to the Board on various matters.

Management.

Howard Chang, Chief Executive Officer: As CEO, Howard is responsible for the vision, strategy, and leadership of Ava. Prior to his role as CEO, Howard served as Chief Operating Officer to Ava for 6 years. Prior to Ava, Howard led Sol Systems' Utility Development and M&A efforts nationally and worked at SunEdison leading the C&I Channel Operations team, serving as Chief of Staff of the North America Region, and in Utility scale project finance. He began his career in Investment Banking at J.P. Morgan and worked in General Electric's Energy Financial Services division and EnerNoc's Utility Solutions team. Howard holds an MBA from the Yale School of Management, a Master of Environmental Management from the Yale School of Forestry & Environmental Studies, and a BA in Economics from Johns Hopkins University.

Russell Mills, Senior Vice President and Chief Financial Officer: Russell serves as the Chief Financial Officer and Treasurer of Ava, overseeing all financial operations for Ava. Russell works closely with the CEO to operationalize and execute the strategy and vision for Ava, managing the development and establishment of internal policies and procedures to help take Ava to the next level of maturity and growth. As Treasurer, Russell is also responsible for managing the financial health of the agency. He has more than 25 years of energy and public finance industry experience. His career focus has been on building and maintaining financial strength for public serving organizations, to help them provide affordable and reliable power resources to customers.

He joined Ava in 2025 after seven years at SMUD where he served as Treasurer and Director of Risk Management, overseeing the Cash, Investment and Debt Management processes, and the Commodity Risk and Insurance programs. Prior to that he was the CFO for the Southern California Public Power Authority (SCPPA), a JPA formed in southern California to enable member cities to procure and finance affordable power resources for their customers. He also served as the CFO and other roles for the Power Supply Program within California's Dept. of Water Resources for twelve years, set up in response to the Energy Crisis that ensued in the early 2000s. He is originally from Maryland, moving west 1997, but has lived in Northern California since 2001, currently residing in El Dorado Hills with his fiancé and two daughters.

Annie Henderson, Chief Customer Officer. Henderson started at Ava in 2017 as the Vice President of Marketing & Account Services and was promoted to Chief Customer Officer in January 2024. Her current role coordinates marketing activities, billing operations, and local development – the major customer touchpoints for the agency. Prior to joining Ava, Henderson worked for over 8 years at Renew Financial, leading the implementation of statewide Property Assessed Clean Energy programs in California and Florida. She also ran the pilot Solar Water Heating program for California while working for the Center for Sustainable Energy from 2007 to 2009. Across her career, Henderson has focused on market transformation and addressing barriers to customer adoption of clean energy technologies.

Todd Edminster, Deputy General Counsel & Senior Director of Public Policy. Todd leads Ava's Public Policy team, overseeing regulatory compliance, as well as Ava's participation in regulatory proceedings at the California Public Utilities Commission (CPUC), California Energy Commission (CEC), California Air Resources Board (CARB), and California Independent System Operator (CAISO) on strategic issues that affect Ava. He works closely with Ava's lobbying firm on state and federal matters that impact Ava.

Todd served the California Public Utilities Commission (CPUC) as an Administrative Law Judge from 2013-2016, and as a Public Utilities Counsel from 1999-2004. Before and after his time at the CPUC, Todd spent over fifteen years in private practice litigating various regulatory matters before the CPUC and FERC and advising project developers and project financiers on regulatory issues associated with utility-scale renewable and traditional generation projects. He is also experienced in negotiating power purchase agreements and interconnection agreements. Todd received his J.D. from the University of California at Berkeley, UC Berkeley Law in 1995. He earned his B.A. in economics from UC Berkeley in 1991. He is a member of the State Bar of California.

Marie Fontenot, Senior Vice President of Power Resources. Marie sets the procurement strategy for all wholesale power products and leads a team to execute this strategy, ensuring Ava delivers upon its commitments to the Board of Directors and communities it serves to provide customers with clean, affordable electricity. She also ensures Ava complies with California's Renewable Portfolio Standard, Resource Adequacy, and electric system reliability requirements.

Prior to joining Ava, Marie served as Chief of Staff to PG&E's Executive Vice President and General Counsel; she also led PG&E's Competitive Solicitations team, negotiated long-term energy storage and renewable energy contracts, and stood up PG&E's renewable energy credit (REC) trading program. She began her career in energy at Xcel Energy as a NERC-certified Power Systems Trader responsible for bidding supply and demand into the MISO and SPP energy markets, performing generation control and dispatch, and trading physical electricity. Marie holds a BS in Journalism and an MBA from the University of Colorado.

Customers

General. Currently, Ava provides energy to more than 800,000 residential, commercial, and industrial accounts serving approximately 2,000,000 residents and businesses in its service area. The current mix of Ava's customer base is approximately 40% residential and 60% commercial/industrial/municipal by percentage of load served.

Customer Energy Choices. Ava offers two different choices of energy service, referred to as Bright Choice and Renewable 100. In 2024, customers receiving Bright Choice service received a minimum of 62% renewable energy, sourced from a mix of wind, geothermal, solar, small hydro and biomass/biowaste, and an additional 34% from large hydro, carbon free resources. As per Ava Board policy, Bright Choice service targets to ramp up to 100% greenhouse gas free ("GHG-free") by 2030. The Bright Choice service is priced at 0.5% below the cost of PG&E. Customers that elected to receive Renewable 100 are provided with 100% RPS-qualified renewable energy sources priced at 1.75 cents per kWh above PG&E rates.

Customer Enrollment. All customers are automatically enrolled in the default product selected by their local jurisdiction based on customer class and program participation, as shown in the table below, as of May 2026. Customers may change their product after enrolling in the default service.

Jurisdiction	Commercial	Residential	CARE/FERA/Med
Albany	Renewable 100	Renewable 100	Bright Choice
Berkeley	Renewable 100	Renewable 100	Bright Choice
Dublin	Renewable 100	Renewable 100	Bright Choice
Emeryville	Renewable 100	Renewable 100	Bright Choice
Fremont	Renewable 100 (starting in Aug 2026)	Renewable 100	Bright Choice
Hayward	Renewable 100	Renewable 100	Bright Choice
Piedmont	Bright Choice	Renewable 100	Bright Choice
Pleasanton	Renewable 100	Renewable 100	Bright Choice
San Leandro	Renewable 100	Renewable 100	Bright Choice
All other Jurisdictions*	Bright Choice	Bright Choice	Bright Choice

* *Lathrop, Livermore, Newark, Oakland, Stockton, Tracy, Union City, and County of Alameda*

As of April 2026, approximately 69% of Ava customer load was served by Bright Choice service, and approximately 31% was Renewable 100 service.

Largest Customers. As of April 2026, Ava's ten largest customers account for 3.7% of its total load. The single largest customer contributes 0.6%, while each of the remaining customers individually accounts for less than 0.5%. As of 2025, Ava has retained all major customers, with no significant losses to direct access since 2021.

New Customers. Ava has fully enrolled the cities and unincorporated portions of Alameda County, except for the city of Alameda which is already served by a municipal utility. Ava also serves the cities of Lathrop, Stockton, and Tracy in San Joaquin County. Customers in the unincorporated areas of San Joaquin County started enrollment in May 2026 and will continue to be enrolled over the next year.

Customer Election to Opt-out of Ava Service. Customers can opt-out of Ava service and return to service from their traditional electric service provider, PG&E, either initially upon the transition to Ava, or at any time after Ava becomes the energy provider.

Cumulative Opt-Out Rate and Customer Retention. Opt-out rates are approximately 6% for eligible customers. In general, Ava expects opt-out rates to be about 5-7% when Ava service begins in a new community. Most opt-outs occur during the 120-day transition period to Ava service.

Service Rates

General. Rates for Ava energy service are determined by its Board of Directors and are not regulated by the CPUC. In addition to Ava's charges for energy, customers' rates include amounts for transmission and distribution of electricity established by PG&E, as well as a "power charge indifference adjustment" ("PCIA") and other non-by-passable load charges imposed by the CPUC. The PCIA is a charge or credit related to historic investor-owned utility investments in power generation and long-term power purchase contracts, which in each case are passed through on a customer's bill at CPUC-approved rates.

Determination of Rates for Energy. The rates Ava charges for Bright Choice and Renewable 100 service are based on the current generation rate charged by PG&E, inclusive of the PCIA rate. All value

propositions are priced inclusive of the PCIA. Since January 2026, Bright Choice service has been priced at 0.5% below the cost of PG&E and Renewable 100 has been priced at an additional 1.75 cents per kilowatt-hour (kWh) compared to the PG&E generation rate.

Current and Historical Rate Information. An Ava customer's total cost of electric service is determined by Ava's charges for energy and includes PG&E charges for transmission, distribution, and other non-by-passable charges. One non-by-passable charge is the PCIA. PCIA rates can vary annually based upon several market factors including energy prices, resource adequacy prices, and RPS prices. PCIA also varies with the year in which a community joined Ava, among other considerations. These charges – generation, wires, and non-by-passable charges, inclusive of the PCIA, establish the all-in cost of service to Ava's customers.

The primary alternative to Ava service is to opt-out of Ava service and return to PG&E service where the customer would pay the PG&E bundled generation rate (which includes the current PCIA rate) in addition to wires and other non-by-passable charges. Ava's rates for Bright Choice service, the default for most customers, including the PCIA, have been below PG&E rates since initial enrollment of customers. Even when the cost of Ava service to customers has been at or higher than PG&E's, such as in those communities that have selected Renewable 100 as the default service, Ava has not experienced a material number of opt-outs and has consistently maintained customers counts in those jurisdictions.

California Renewable Portfolio Standards and Other Regulations

General. Community choice aggregators such as Ava are "load-serving entities" ("LSEs") and as such are under the CPUC's jurisdictional oversight for reliability and compliance with state mandates including but not limited to California's Renewable Portfolio Standard, Resource Adequacy requirements and Power Source Disclosure requirements described below.

Renewable Portfolio Standard. California's Renewable Portfolio Standard ("RPS") requires LSEs to supply their retail sales with minimum quantities of eligible renewable energy. Senate Bill 100 directs all LSEs to procure 60% of their portfolios from RPS-eligible resources by 2030, and 100% of their retail sales from zero-carbon resources (or eligible renewable resources) by 2045. Ava has adopted a policy to achieve 100% of retail sales from zero-carbon resources by 2030, fifteen years before the state mandate. Ava's 2024 retail sales contained 62% RPS-eligible resources for Bright Choice service. To date Ava has executed over 20 long-term offtake agreements for new-build RPS eligible resources. Ava will continue to solicit and execute additional contracts to meet Ava's RPS long-term contracting requirements.

Resource Adequacy. Resource Adequacy ("RA"), a California program jointly administered by the CPUC, the California Energy Commission ("CEC") and the California Independent System Operator ("CAISO"), directs LSEs to secure forward capacity and offer it into the CAISO's Day-Ahead and Real-Time markets to ensure that there will be enough supply in the right locations and with sufficient ramping capability to meet load. The RA program is comprised of three products: System RA; Local RA; and Flexible RA, although rules and categories are subject to modification by state agencies. Local RA obligations have been assigned to a Central Procurement Entity as of 2023. Ava utilizes both short-term contracts and long-term agreements, including eight agreements for stand-alone or paired energy storage, to ensure compliance with its RA obligations in accordance with its Energy Risk Management Policy.

Integrated Resource Planning. Integrated Resource Planning ("IRP") requires LSEs to forecast their customer load and develop a plan to serve such load in alignment with their own vision and values and in accordance with regulatory requirements. In October 2015, California codified this LSE responsibility with the passage of SB 350, which requires the CPUC to establish and oversee an IRP process to assist with meeting the state's aggressive GHG targets (40% below 1990 levels by 2030). The IRP

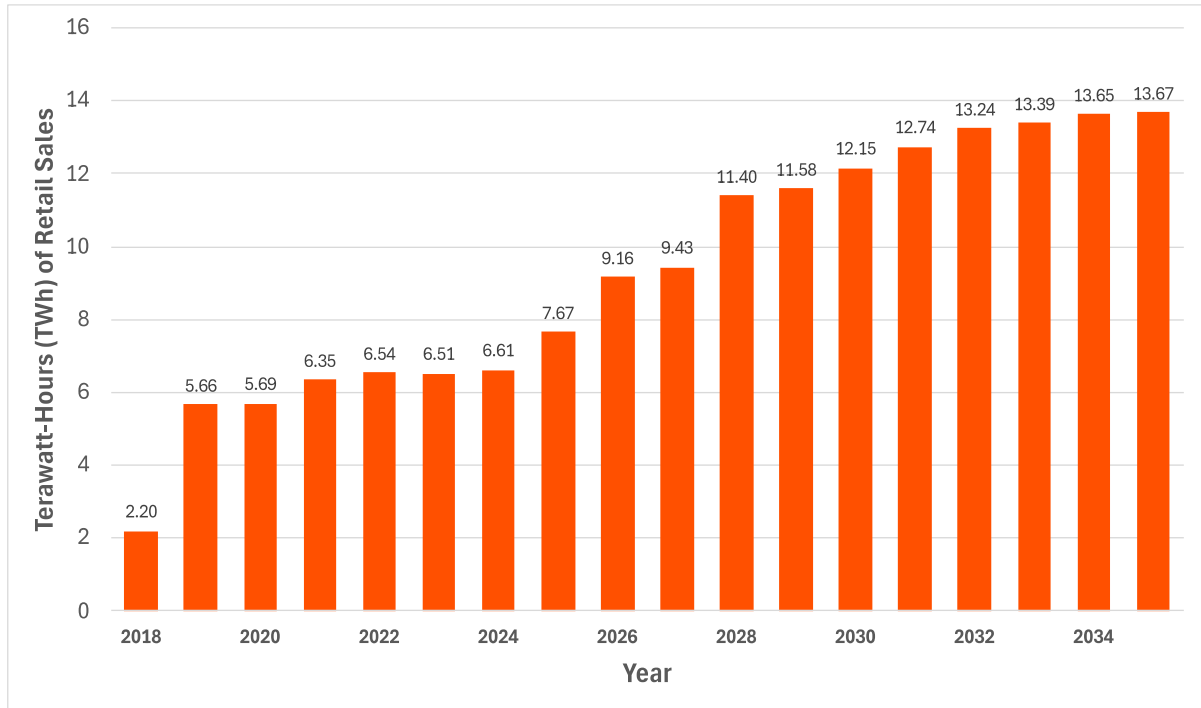
process, which is used in many states across the US, generally produces 10- to 20-year plans that map out both the supply-side and demand-side resources required for meeting customer load. Given the complexity of the grid and the time required to plan and build generating facilities, IRPs are valuable in ensuring safe, reliable, and clean power in a cost-effective manner. In addition to addressing the long-term planning horizon typical of an IRP process, the IRP process has been used in recent years to direct procurement of new capacity to meet near- and mid-term reliability and clean energy needs per CPUC Decision (“D.”) 19-11-016, D. 21-06-035, D. 23-02-040 and D. 26-02-057. Pursuant to the procurement orders in these CPUC Decisions, LSEs are required to procure “Incremental System Capacity,” which is RA capacity from non-emitting, storage, and/or renewable resources that are in addition to the resources identified on a baseline list of existing, on-line and operating resources.

Power Source Disclosure. California law requires LSEs to disclose the types of power resources used to supply retail sales. This mandate, known as the Power Source Disclosure Program (“PSDP”), is a consumer information program managed by the CEC on an annual basis. A key output of the PSDP is the Power Content Label (“PCL”). The PCL is an LSE-specific document that shows the breakdown of power resource types for each of the LSE’s energy products used to serve retail load, as well as a breakdown of resource types for the overall California grid. The PCL is distributed to customers each year.

Energy Demand

Long-term Load Forecast. Ava’s long-term load forecast is a 10-year projection of the energy (reflected in MWh) that its customers will annually consume. This forecast is driven primarily by the number and types of customers that Ava expects to serve, in conjunction with a history-informed weather forecast. Ava’s long-term load forecast starts with customers’ hourly consumption data and layers in the incremental effects of Ava programs over time. The short-term estimates (current and following year) are based on customers’ historical consumption over the last four years, grouped by the month, day-type (weekday vs. weekend / holiday), and hour of the day to predict future usage, along with customer and usage growth trends based on the most recent data available. For future years, Ava works closely with the California Energy Commission (CEC) to align the methodology that informs growth assumptions. The forecast assumes a baseline level of growth of 0.2%, which represents increases in customer-level usage. On top of this organic load growth of 0.2%, the forecast layers in the load-building effects of additional electric vehicle deployment (consistent with CA state goals regarding EV penetration where applicable) and building electrification, as well as the load-reducing impacts of energy efficiency (an incremental 0.25% of base load annually) and behind-the-meter solar (roughly 8% growth in installations annually). Load growth expected from data center development is incorporated into the forecast based on estimates from PG&E (2027) and the CEC Integrated Energy Policy Report (2028 and beyond).

Finally, and most significantly, Ava works closely with the CEC and the jurisdictions it serves to monitor data center siting and development in our service territory to ensure that Ava is able to meet the increased demand for electricity that results from these large loads. Ava has incorporated data center load additions consistent with communications from PG&E and recent estimates in the CEC’s Integrated Energy Policy Report.



Sources of Energy

General. Ava uses a portfolio risk-management approach in its commodity procurement program, seeking low-cost supply as well as diversity among technologies, production profiles, project sizes and locations, counterparties, length of contract, and timing of market purchases. Ava currently has over 100 renewable, hydro, system energy, hedge and Resource Adequacy contracts in place from diversified sources and counterparties, totaling about \$6.8 billion in notional value to meet its customers' needs for electricity and related commodity products over the next 20-25 years.

Energy Purchases. In 2024, Ava procured approximately 6.4 million MWh of carbon free electricity for its customers. Ava anticipates that greater than 90% of its total 2025 retail sales will be sourced from renewables, large hydroelectric, nuclear, and Asset Controlling Supplier ("ACS") energy (primarily large hydroelectric energy from the Pacific Northwest, but also relatively small amounts of nuclear energy and unspecified system energy). Ava's procurement strategy through 2030 includes procuring additional electricity generated by California RPS-eligible resources, and seeks to optimize for effective portfolio fit. These renewables contracts will be in addition to the approximately 1,500 MW of California-eligible renewable resources that Ava has already contracted. The strategy also includes investments in wholesale storage capacity and stand-alone storage, as further described below.

Energy Load and Supply Risk Management. Ava continually manages its forward load obligations and supply commitments with the objective of balancing cost stability and cost minimization, while leaving some flexibility to take advantage of market opportunities or technological improvements that may arise. Ava closely monitors its open positions for Portfolio Content Category 1 ("PCC 1") and Portfolio Content Category 2 ("PCC 2") renewable energy, both of which are based on calendar-year targets. Ava maintains its renewable portfolio coverage targets of up to 100% in the near term and leaves a greater portion open in the medium- to long-term, consistent with generally accepted industry practice.

Ava monitors its positions in the Day-Ahead and Real-Time markets via its Scheduling Coordinator. Ava uses a variety of financial instruments to hedge CAISO market exposure associated with its portfolio. More specifically, for the volumes and hours where Ava does not have supply contracts that yield CAISO Day-Ahead market revenue, Ava uses fixed-price energy contracts where Ava pays a fixed price per MWh to receive a floating price that clears for each hour. This helps hedge Ava's CAISO Day-Ahead market price exposure. Ava also utilizes heat-rate based hedge structures, comparable to heat rate call options, to cap electricity costs and manage the risks between natural gas market and electricity market prices. The energy storage "tolling agreement" contracts in Ava's portfolio also contribute to its ability to hedge electric demand.

Procurement. Ava procures energy and Resource Adequacy consistent with its Board-approved Energy Risk Management Policy. To effectively plan and manage its portfolio, Ava differentiates contracts by their term length: short-term and long-term (longer than ten years). Based upon the expected contract tenor, Ava may use a variety of methods, including competitive solicitations, standard contract offerings, and bilaterally negotiated agreements. With regards to short-term power purchases, Ava may negotiate bilateral agreements directly, especially for unique or time-sensitive transactions that do not lend themselves to inclusion in a competitive solicitation. Alternatively, particularly in markets with sufficient transparency to ensure competitive outcomes, Ava may negotiate short-term transactions via its scheduling coordinator or independent energy brokers or marketers.

Bright Choice Procurement Targets. Reducing GHG emissions is at the heart of Ava's mission. As of May 2026, Bright Choice is the service offering for 68% of Ava customers (and about 71% of the load). The Bright Choice offering delivers a mix of increasing renewable and carbon free content that consistently exceeds California RPS requirements and is on track to be 100% GHG-free by 2030. The renewable content is also higher and at a competitive cost in comparison to PG&E. To deliver the GHG-free power for Bright Choice, Ava procures three products: (1) RPS-eligible renewable energy; (2) large hydroelectric energy; and (3) ACS energy, the vast majority of which is large hydroelectric. In 2025, Ava's Board of Directors authorized staff to accept an allocation of nuclear energy from PG&E, energy for which Ava's customers are paying and from which Ava had the option to accept under the PCIA proceeding. In 2025, a substantial volume of nuclear energy will appear on the PCL for Bright Choice customers.

Ava 2025 Estimated Resource Mix

Resource Type	Percent of Total Retail Sales
Renewable Procurement	54.1%
Coal	
Large Hydroelectric	36.0%
Natural Gas	
Nuclear	9.91%
Other	
Unspecified Power	
TOTAL	100%

Note: Ava's final power content for 2025 is in draft form as of May 17, 2026.

Ava 2026 Estimated Resource Mix*

Resource Type	Percent of Total Retail Sales
Renewable Procurement	55.1%
Coal	
Large Hydroelectric	17.8%
Natural Gas	
Nuclear	8.6%
Other	
Unspecified Power	18.5%
TOTAL	100%

Note: Ava's 2026 power content is an estimate as of May 17, 2026.

**The chart directly above is the estimated energy supply that Ava will use to serve its 2026 retail sales for the Bright Choice and Renewable 100 product offerings as a blended average.*

Further descriptions of Ava's policies and procedures addressing energy procurement and risk management can be found on the Ava website at <https://avaenergy.org/>. The reference to this website address is presented herein for informational purposes only, and information on such website is not incorporated by reference to this Official Statement.

Information Technology and Security

Ava's information technology staff is integrated across defined functional areas including a general IT management function to assist staff with day-to-day technology needs. Additionally, the Engineering, Analytics and Salesforce (EAS) Department, consists of 11 professionals that handle all aspects of data management, data engineering, data science and analytics. Ava employs a cloud-first data strategy, where all mission-critical data is stored on cloud services. Ava's technology stack is based on Google technologies, using G Suite for collaboration and the Google Cloud Platform (GCP) for data analysis and processing. GCP offers a modern infrastructure for storing, processing, and analyzing sensitive data in the cloud, with encryption by default of data at-rest and in-transit, as well as fine-grained access control to sensitive resources.

In addition to the security infrastructure embedded in both GCP and G Suite, the EAS department also oversees general compliance with rules and regulations established by the California Public Utilities Commission (CPUC) related to data privacy and security. Ava conducts independent tri-annual audits of its security and data privacy practices – which are submitted to the CPUC – and produces additional data privacy reports for the CPUC annually, in compliance with CPUC regulations. To date, Ava has not been the subject of any breaches or data security incidents.

Finally, Ava's Information Technology team oversees device and application security and related policies. In addition to standard threat mitigation and security measures (such as password policies and management of security tooling and related software), Ava enforces multi-factor authentication (MFA) and Single Sign On (SSO) where available on all mission-critical applications.

Ultimately, by using a centralized cloud-first policy for critical resources and attendant applications, by enforcing modern security practices such as MFA, and by limiting the use of distributed storage devices, Ava can minimize its attack surface and exposure to security incidents.

Energy Storage

Ava currently has over 900 MW of wholesale (*i.e.*, in front of the meter) storage capacity contracted over the course of the next ten to twenty years. Of the 900 MW of already contracted storage capacity, approximately 600 MW will be paired with renewables, and Ava is in the process of preparing and executing additional contracts including for stand-alone storage.

In 2020, Ava launched its Resilient Home Program to deploy customer-sited solar and battery storage systems capable of providing both backup power and behind-the-meter dispatch, driving decarbonization, lowering utility costs for program participants, and enabling local grid management through load shaping. This program prioritizes vulnerable customers and populations that are disproportionately affected by grid outages. In March 2026, Ava launched SmartHome Battery – a residential program that provides installation incentives for solar plus battery storage systems, and offers an on-going incentive for customers that participate in Ava’s Virtual Power Plant. Participating systems can be controlled by central software, called a Distributed Energy Resource Management system, which can address grid strain and help reduce both customer and agency costs when power is the most expensive.

Financial Information

Revenues from Energy Sales and Operating Expenses. Ava derives its operating revenues primarily from energy sales to its customers. Increases in year-over-year revenue is primarily driven by inclusion of customers through the phased launching of the enterprise. Industrial and commercial accounts began in June 2018 and comprise the entirety of revenues and energy costs for the 2017/18 fiscal year. Residential customers were included in the second quarter of 2018/19. Fiscal year 2019/20 represents Ava’s first full operating year. Three additional communities were added in April 2021, adding about 13% to revenues. 2 additional communities, Stockton and Lathrop were added in April of 2025, adding about 16% to revenues. In May 2026, unincorporated portions of San Joaquin County began service and will add approximately 11% to revenues. Operating expenses, which are comprised primarily of energy procurement costs, also increased due primarily to the phased launch.

Other Sources of Revenue. Ava also receives revenues from grant income used to assist with various customer programs, and occasionally contractual damages from counterparties that fail to deliver on obligation.

Results of Operations. The following is a summary of Ava's results of operations for fiscal years ending June 30:

Ava Community Energy Income Statements	FY 2023/24	FY 2022/23	FY 2021/22	FY 2020/21	FY 2019/20
OPERATING REVENUES					
Electricity Sales, net	919,222,939	847,306,890	538,713,401	425,733,911	475,727,273
GASB 62 Revenue Deferral Fund	(26,902,987)	(37,200,000)	-	(3,134,000)	(12,680,000)
Liquidated Damages	15,330,202	6,150,378	14,658,400	-	-
Grant Revenue	1,440,935	1,498,666	1,614,597	-	-
Other Revenue	445,263	175,378	346,148	902,949	334,205
Total Revenue	909,536,352	817,931,312	555,332,546	423,502,860	463,381,478
Operating Expenses					
Cost of Electricity	707,476,247	658,204,854	474,633,255	377,480,734	373,477,417
Contract Services	18,980,445	18,104,240	16,611,808	13,906,614	12,890,724
Staff Compensation	16,269,116	12,950,359	7,887,849	7,134,883	5,852,793
General & Administration	5,736,911	4,435,677	2,738,461	2,585,219	3,302,768
Depreciation	699,331	90,761	62,601	52,603	43,298
Total Operating Expenses	749,162,050	693,785,891	501,933,974	401,160,053	395,567,000
Operating Income	160,374,302	124,145,421	53,398,572	22,342,807	67,814,478
NONOPERATING REVENUE (EXPENSES)					
Grant Revenue	-	4,050,916	7,901,267	-	-
Interest Income	13,149,786	2,609,002	221,757	636,395	1,357,175
Interest Expense	(846,333)	(678,679)	(903,504)	(869,612)	(743,178)
Capital Expenditures	-	-	-	-	-
Total Nonoperating Revenues (Expenses)	12,303,453	5,981,239	7,219,520	(233,217)	613,997
NET POSITION					
Change in Net Position	172,677,755	130,126,660	60,618,092	22,109,590	68,428,475
Net position at beginning of year	362,656,276	232,529,616	171,911,524	149,801,934	81,373,459
Net position at end of year	535,334,031	362,656,276	232,529,616	171,911,524	149,801,934

Assets, Liabilities, Deferred Inflows or Resources and Net Position. The following table is a summary of Ava's assets, liabilities, deferred inflows or resources and net position for the years ending June 30:

Financial Summary

AVA'S NET POSITION

	2025	2024	2023
Current assets	\$574,541,753	\$786,712,612	\$494,447,975
Noncurrent assets:			
Capital assets, net	21,080,775	10,367,342	9,600,031
Other noncurrent assets	302,948,264	1,480,246	1,422,185
Total noncurrent assets	324,029,039	11,847,588	11,022,216
Total assets	898,570,792	798,560,200	505,470,191
Current liabilities	144,780,099	179,709,182	85,012,415
Noncurrent liabilities	11,878,032	3,600,000	4,787,500
Total liabilities	156,658,131	183,309,182	89,799,915
Deferred inflows of resources	188,014,795	79,916,987	53,014,000
Net position			
Net investment in capital assets	9,202,743	10,367,342	9,600,031
Restricted for collateral	-	-	1,000,000
Unrestricted	544,695,123	524,966,689	352,056,245
Total net position	\$553,897,866	\$535,334,031	\$362,656,276

As of June 30, 2025, Ava's total net position was approximately \$553,898,000, an increase of \$18,564,000 or 3.5% compared to June 30, 2024.

Deposit Accounts. Ava maintains its cash in both interest-bearing and non-interest-bearing demand and term deposit accounts at River City Bank of Sacramento, California as well as PNC Bank. Ava's deposits are subject to California Government Code Section 16521 which requires that banks collateralize public funds in excess of the Federal Deposit Insurance Corporation limit of \$250,000 by 110%. Ava monitors its risk exposure to River City Bank and PNC Bank on an ongoing basis. Ava also maintains its reserve investment accounts with PFM Asset Management, a subsidiary of US Bank. Ava's Investment Policy permits the investment of funds in depository accounts, certificates of deposit and the Local Agency Investment Fund program operated by the California State Treasury, United States Treasury obligations, Federal Agency Securities, commercial paper, money market funds and FDIC insured placement service deposits.

Other Liquidity Sources. In October of 2025, Ava entered into a new revolving credit agreement with PNC Bank for \$300,000,000. This agreement enhances Ava's overall liquidity for potential working capital needs and collateral requirements. This agreement terminates in October 2028. Ava has not drawn on the facility, but at this time utilized \$43 million of the facility as letters of credit for collateral purposes that enable energy procurement with counterparties and the CAISO to serve load.

Credit Rating. In December of 2021, Ava received an "A stable" investment grade credit rating by S&P Rating Services and the rating was affirmed by S&P in February 2026.

FORM OF ASSIGNMENT SCHEDULE

Assigned Product: [_____]

Assigned Delivery Point: [_____]

Assigned Prepay Quantity: As set forth in Appendix 2; provided that (i) all Assigned Products shall be delivered pursuant to the Limited Assignment Agreement during the Assignment Period as provided in Appendix 1 and (ii) the Assigned Prepay Quantity is defined for the convenience of PPA Buyer and J. Aron and shall have no impact on the obligations of the Parties under the Limited Assignment Agreement.

APC Contract Price: \$[_____] /MWh

Assignment Period: [_____]

FORM OF LIMITED ASSIGNMENT AGREEMENT

This Limited Assignment Agreement (this “**Assignment Agreement**” or “**Agreement**”) is entered into as of [____], by and among [____], a [____] (“**PPA Seller**”), Ava Community Energy, a joint powers authority and a community choice aggregator organized under the laws of the State of California (“**PPA Buyer**”), and J. Aron & Company LLC, a New York limited liability company (“**J. Aron**”), and relates to that certain power purchase agreement (the “**PPA**”) between PPA Buyer and PPA Seller as described on Appendix 1. Unless the context otherwise specifies or requires, capitalized terms used but not defined in this Agreement have the meanings set forth in the PPA.

In consideration of the premises above and the mutual covenants and agreements herein set forth, PPA Seller, PPA Buyer and J. Aron (the “**Parties**” hereto; each is a “**Party**”) agree as follows:

1. Limited Assignment and Delegation.

- (a) PPA Buyer hereby assigns, transfers and conveys to J. Aron all right, title and interest in and to the rights of PPA Buyer under the PPA to receive delivery of the products described on Appendix 1 (the “**Assigned Products**”) during the Assignment Period (as defined in Appendix 1), as such rights may be limited or further described in the “Further Information” section on Appendix 1 (the “**Assigned Product Rights**”). All Assigned Products shall be delivered pursuant to the terms and conditions of this Agreement during the Assignment Period as provided in Appendix 1. All other rights of PPA Buyer under the PPA are expressly reserved for PPA Buyer.
- (b) PPA Buyer hereby delegates to J. Aron the obligation to pay the APC Contract Price for all Assigned Products that are actually delivered to J. Aron pursuant to the Assigned Product Rights during the Assignment Period (the “**Delivered Product Payment Obligation**” and together with the Assigned Product Rights, collectively the “**Assigned Rights and Obligations**”); provided that (i) all other obligations of PPA Buyer under the PPA are expressly retained by PPA Buyer and PPA Buyer shall be solely responsible for any amounts due to PPA Seller that are not directly related to Assigned Products; and (ii) the Parties acknowledge and agree that PPA Seller will only be obligated to deliver a single consolidated invoice during the Assignment Period (with a copy to J. Aron consistent with Section 10 hereof). To the extent J. Aron fails to pay the Delivered Product Payment Obligation by the due date for payment set forth in the PPA, notwithstanding anything in this Agreement to the contrary, PPA Buyer agrees that it will remain responsible for such payment within five (5) Business Days (as defined in the PPA) of receiving notice of such non-payment from PPA Seller.
- (c) J. Aron hereby accepts and PPA Seller hereby consents and agrees to the assignment, transfer, conveyance and delegation described in clauses (a) and (b) above.
- (d) All scheduling of Assigned Products and other communications related to the PPA shall take place pursuant to the terms of the PPA; provided that (i) title to Assigned Product will pass from PPA Seller to J. Aron upon delivery by PPA Seller of Assigned Product in accordance with the PPA; (ii) PPA Buyer will provide copies to J. Aron of any Notice of a [Force Majeure Event] or [Event of Default] or default, breach or other occurrence that, if not cured within the applicable grace period, could result in an [Event of Default] contemporaneously upon delivery thereof to PPA Seller and promptly after receipt thereof from PPA Seller; (iii) PPA Seller will provide copies to J. Aron of annual forecasts of [Energy] and monthly forecasts of available capacity and [Energy] provided pursuant to Section [____] of the PPA; (iv) PPA Seller will provide copies to J.

Aron of all invoices and supporting data provided to PPA Buyer pursuant to Section [], provided that any payment adjustments or subsequent reconciliations occurring after the date that is 10 days prior to the payment due date for a monthly invoice, including pursuant to Section [], will be resolved solely between PPA Buyer and PPA Seller and therefore PPA Seller will not be obligated to deliver copies of any communications relating thereto to J. Aron; and (v) PPA Buyer and PPA Seller, as applicable, will provide copies to J. Aron of any other information reasonably requested by J. Aron relating to Assigned Products.

- (e) PPA Seller acknowledges that (i) J. Aron intends to immediately transfer title to any Assigned Products received from PPA Seller through one or more intermediaries such that all Assigned Products will be re-delivered to PPA Buyer; and (ii) in the event that PPA Buyer fails to pay the relevant intermediary entity for any such Assigned Products, the receivables owed by PPA Buyer for such Assigned Products (“PPA Buyer Receivables”) may be transferred to J. Aron. To the extent any such PPA Buyer Receivables are transferred to J. Aron, J. Aron may transfer such PPA Buyer Receivables to PPA Seller and apply the face amount thereof as a reduction to any Delivered Product Payment Obligation. Thereafter, PPA Seller shall be entitled to pursue collection on such PPA Buyer Receivables directly against PPA Buyer.
- (f) The Assigned Prepay Quantity set forth in Appendix 2 relates to obligations by and between J. Aron and PPA Buyer and has no impact on PPA Seller’s rights and obligations under the PPA.

2. Assignment Early Termination.

- (a) The Assignment Period may be terminated early upon the occurrence of any of the following:
 - (1) delivery of a written notice of termination specifying a termination date by either J. Aron or PPA Buyer to each of the other Parties;
 - (2) delivery of a written notice of termination specifying a termination date by PPA Seller to each of J. Aron and PPA Buyer following J. Aron’s failure to pay when due any amounts owed to PPA Seller in respect of any Delivered Product Payment Obligation and such payment is not made by J. Aron within five (5) business days following receipt by J. Aron and PPA Buyer of written notice;
 - (3) delivery of a written notice by PPA Seller if any of the events described in the definition of [Bankrupt] in the PPA occurs with respect to J. Aron; or
 - (4) delivery of a written notice by J. Aron if any of the events described in in the definition of [Bankrupt] in the PPA occurs with respect to PPA Seller.
- (b) The Assignment Period will end at the end of last delivery hour on the date specified in the termination notice provided pursuant to Section 2(a), which date shall not be earlier than the end of the last day of the calendar month in which such notice is delivered if termination is pursuant to clause 2(a)(1) or 2(a)(2) above. All Assigned Rights and Obligations shall revert from J. Aron to PPA Buyer upon the early termination of the Assignment Period, provided that (i) J. Aron shall remain responsible for the Delivered Product Payment Obligation with respect to any Assigned Product delivered to J. Aron prior to the end of the Assignment Period, and (ii) any legal restrictions on the

effectiveness of such reversion (whether arising under bankruptcy law or otherwise) shall not affect the expiration or early termination of the Assignment Period

- (c) The Assignment Period will automatically terminate upon the expiration or early termination of the PPA. All Assigned Rights and Obligations shall revert from J. Aron to PPA Buyer upon the expiration of or early termination of the PPA, provided that (i) J. Aron shall remain responsible for the Delivered Product Payment Obligation with respect to any Assigned Product delivered to J. Aron prior to the end of the Assignment Period, and (ii) any legal restrictions on the effectiveness of such reversion (whether arising under bankruptcy law or otherwise) shall not affect the expiration or early termination of the Assignment Period.

3. Representations and Warranties. The PPA Seller and the PPA Buyer represent and warrant to J. Aron that (a) the PPA is in full force and effect; (b) no event or circumstance exists (or would exist with the passage of time or the giving of notice) that would give either of them the right to terminate the PPA or suspend performance thereunder; and (c) all of its obligations under the PPA required to be performed on or before the [Assignment Period Start Date] have been fulfilled.

4. Notices. Any notice, demand, or request required or authorized by this Assignment Agreement to be given by one Party to another Party shall be delivered in accordance with Article [] of the PPA and to the addresses of each of PPA Seller and PPA Buyer specified in the PPA. PPA Buyer agrees to notify J. Aron of any updates to such notice information, including any updates provided by PPA Seller to PPA Buyer. Notices to J. Aron shall be provided to the following address, as such address may be updated by J. Aron from time to time by notice to the other Parties:

J. Aron & Company LLC
200 West Street
New York, New York 10282-2198
Email: gs-prepay-notices@gs.com

5. Miscellaneous. Section [] (Buyer's Representations and Warranties), Article [] (Confidential Information), Sections [] (Severability), [] (No Consequential Damages), [] (Counterparts), [] (Amendments), [] (No Agency, Partnership, Joint Venture or Lease), [] (Mobile-Sierra), [] (Electronic Delivery), Section [] (Binding Effect) and [] (No Recourse to Members of Buyer) of the PPA are incorporated by reference into this Agreement, *mutatis mutandis*, as if fully set forth herein.

6. U.S. Resolution Stay Provisions.

(a) Recognition of the U.S. Special Resolution Regimes.

- (i) In the event that J. Aron becomes subject to a proceeding under (i) the Federal Deposit Insurance Act and the regulations promulgated thereunder or (ii) Title II of the Dodd-Frank Wall Street Reform and Consumer Protection Act and the regulations promulgated thereunder (a "U.S. Special Resolution Regime"), the transfer from J. Aron of this Agreement, and any interest and obligation in or under, and any property securing, this Agreement, will be effective to the same extent as the transfer would be effective under the U.S. Special Resolution Regime if this Agreement, and any interest and obligation in or under, and any property securing, this Agreement were governed by the laws of the United States or a state of the United States.

(ii) In the event that J. Aron or an Affiliate becomes subject to a proceeding under a U.S. Special Resolution Regime, any Default Rights (as defined in 12 C.F.R. §§ 252.81, 47.2 or 382.1, as applicable (“**Default Right**”)) under this Agreement that may be exercised against J. Aron are permitted to be exercised to no greater extent than such Default Rights could be exercised under the U.S. Special Resolution Regime if this Agreement were governed by the laws of the United States or a state of the United States.

(b) Limitation on Exercise of Certain Default Rights Related to an Affiliate’s Entry Into Insolvency Proceedings. Notwithstanding anything to the contrary in this Agreement, the Parties expressly acknowledge and agree that:

(i) PPA Buyer and PPA Seller shall not be permitted to exercise any Default Right with respect to this Agreement or any Affiliate Credit Enhancement that is related, directly or indirectly, to an Affiliate of J. Aron becoming subject to receivership, insolvency, liquidation, resolution, or similar proceeding (an “**Insolvency Proceeding**”), except to the extent that the exercise of such Default Right would be permitted under the provisions of 12 C.F.R. 252.84, 12 C.F.R. 47.5 or 12 C.F.R. 382.4, as applicable; and

(ii) Nothing in this Agreement shall prohibit the transfer of any Affiliate Credit Enhancement, any interest or obligation in or under such Affiliate Credit Enhancement, or any property securing such Affiliate Credit Enhancement, to a transferee upon or following an Affiliate of J. Aron becoming subject to an Insolvency Proceeding, unless the transfer would result in PPA Buyer or PPA Seller being the beneficiary of such Affiliate Credit Enhancement in violation of any law applicable to PPA Buyer or PPA Seller, respectively.

(c) U.S. Protocol. To the extent that PPA Buyer and PPA Seller each adhere to the ISDA 2018 U.S. Resolution Stay Protocol, as published by the International Swaps and Derivatives Association, Inc. as of July 31, 2018 (the “**ISDA U.S. Protocol**”), the terms of the ISDA U.S. Protocol will supersede and replace the terms of this Section 6.

(d) Definitions. For purposes of this Section 6:

“**Affiliate**” is defined in, and shall be interpreted in accordance with, 12 U.S.C. § 1841(k).

“**Credit Enhancement**” means any credit enhancement or credit support arrangement in support of the obligations of J. Aron under or with respect to this Agreement, including any guarantee, collateral arrangement (including any pledge, charge, mortgage or other security interest in collateral or title transfer arrangement), trust or similar arrangement, letter of credit, transfer of margin or any similar arrangement.

7. Governing Law, Jurisdiction, Waiver of Jury Trial.

(a) **Governing Law.** This Assignment Agreement and the rights and duties of the parties under this Assignment Agreement will be governed by and construed, enforced and performed in accordance with the laws of the State of California, without reference to any conflicts of laws provisions that would direct the application of another jurisdiction’s laws.

- (b) **Jurisdiction.** Each party submits to the exclusive jurisdiction of the federal courts of the United States of America for the Northern District of California sitting in the city and county of San Francisco.
- (c) **Waiver of Right to Trial by Jury.** Each party waives, to the fullest extent permitted by applicable law, any right it may have to a trial by jury in respect of any suit, action or proceeding relating to this assignment agreement.

[Remainder of Page Intentionally Blank]

IN WITNESS WHEREOF, the Parties have executed this Assignment Agreement effective as of the date first set forth above.

[PPA SELLER]

By: _____

Name: _____

Title: _____

AVA COMMUNITY ENERGY

By: _____

Name: _____

Title: _____

By: _____

Name: _____

Title: _____

J. ARON & COMPANY LLC

By: _____

Name:

Title:

Execution and delivery of the foregoing Assignment Agreement is hereby approved.

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____

Name:

Title:

Appendix 1

Assigned Rights and Obligations

PPA: “PPA” means that certain Power Purchase and Sale Agreement dated [____], by and between Ava Community Energy and [____], as amended from time to time.

“Assignment Period” means the period beginning on [_____] and extending until [_____] provided that in no event shall the Assignment Period extend past the earlier of (i) the termination of the Assignment Period pursuant to Section 2 of the Assignment Agreement and (ii) the end of the [Delivery Term] under the PPA; provided that applicable provisions of this Agreement shall continue in effect after termination of the Assignment Period to the extent necessary to enforce or complete, duties, obligations or responsibilities of the Parties arising prior to the termination.

Assigned Product: “Assigned Products” include [____].

Further Information: PPA Seller shall continue to transfer the [WREGIS Certificates] associated with all [Renewable Energy Credits] corresponding to all [Facility Energy] under the PPA pursuant to Section [____] of the PPA, provided that the transferee of such [WREGIS Certificates] may be changed from time to time in accordance with the written instructions of both J. Aron and Ava Community Energy upon twenty (20) Business Days’ notice, which change shall be effective as of the first day of the next calendar month, unless otherwise agreed. All Assigned Product delivered by PPA Seller to J. Aron shall be a sale made at wholesale, with J. Aron reselling all such Assigned Product.

Appendix 2

Assigned Prepay Quantity

[NOTE: To be set forth in a monthly volume schedule.]

MEMORANDUM OF UNDERSTANDING (“MOU”)

Date: []

To: Russell Mills
Senior Vice President and Chief Financial Officer
Ava Community Energy
rmills@avaenergy.com
(916) 337-9704

Garth Salisbury
Treasurer – Controller
California Community Choice Financing Authority
gsalisbury@cccfa.org

From: Morgan Stanley & Co. LLC (“Morgan Stanley”)

Re: California Community Choice Financing Authority Energy Prepayment Financing on behalf of Ava Community Energy

Overview

The California Community Choice Financing Authority (“CCCFA” or the “Issuer”) seeks to procure a 30-year supply of energy, through the issuance of Clean Energy Project Revenue Bonds (the “Bonds”) to be issued by CCCFA. The CCCFA will sell all the Prepaid Energy acquired from this transaction to Ava Community Energy (“Ava”), the “Project Participant.”

Rating Agency Fee and SPO Fee

The rating agency fee and expenses (“Rating Agency Fee”) is paid from the proceeds of the Bonds. However, unlike most of the other fees associated with the issuance of the Bonds, payment of the Rating Agency Fee is not contingent upon the issuance of the Bonds.

In the event the Bonds are not issued due to market conditions, and there remains a Rating Agency Fee payable to Moody’s Investors Service (the “Rating Agency”), Morgan Stanley and CCCFA agree to split this Rating Agency Fee on an equal basis. If the Bonds are not issued due to the CCCFA or the Project Participant’s unwillingness or inability to proceed, other than due to an inability to achieve a minimum established target discount, the Rating Agency Fee will be their sole responsibility. To the extent CCCFA incurs any Rating Agency Fee if the bonds are not issued, the Project Participant agrees that it will be liable for such Rating Agency Fee and make direct payment to the Rating Agency therefor.

The Project Participant has or plans to engage Kestrel to provide a green bond second party opinion (the “SPO”). In the event the SPO is obtained and the Bonds are not issued (unless the Bonds are not issued due to the CCCFA or the Project Participant’s unwillingness or inability to proceed, other than due to an inability to achieve a minimum established target discount), the fee payable to Kestrel (the “SPO Fee”) shall be the responsibility of Morgan Stanley, and in such event, to the extent the SPO Fee was already paid by the Project Participant or by CCCFA,

Memorandum of Understanding

[]

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Morgan Stanley agrees to reimburse the Project Participant or CCCFA, as appropriate. To the extent CCCFA incurs any SPO Fee if the bonds are not issued as a result of the Project Participant's unwillingness or inability to proceed, other than due to an inability to achieve a minimum established target discount, the Project Participant agrees that it will be liable for such SPO Fee and make direct payment to Kestrel therefor, or to CCCFA if the SPO Fee was already paid by CCCFA.

Morgan Stanley shall have no responsibility for any fees or expenses incurred by CCCFA or the Project Participant, or their agents, employees, advisors or counsel, in connection with the issuance of the Bonds and the purchase of the Prepaid Energy, other than the Rating Agency Fee and SPO Fee as described in this MOU and as further described in the Bond Purchase Agreement (as defined herein).

Miscellaneous

CCCFA and Project Participant each acknowledge and agree that: (i) the transaction contemplated by this MOU is, in each case, an arm's length, commercial transaction between the CCCFA and Morgan Stanley (in its role as "Underwriter" and/or the "Energy Supplier", as applicable) in which the Underwriter and the Energy Supplier are each acting solely as a principal and not acting as a municipal advisor, financial advisor or fiduciary to CCCFA or the Project Participant; and (ii) CCCFA and the Project Participant will consult their own legal, accounting, tax, financial and other advisors, as applicable, to the extent each has deemed appropriate.

CCCFA acknowledges and agrees that Morgan Stanley is not making a commitment to extend credit, make a loan or otherwise fund the Bonds beyond the obligations contained in a mutually satisfactory bond purchase agreement (the "Bond Purchase Agreement"). CCCFA acknowledges that the services provided under this MOU involve professional judgment on Morgan Stanley's part and that the results cannot be, and are not, guaranteed.

Nothing contained herein shall preclude the Underwriter from carrying on its customary and usual business activities. The Underwriter specifically reserves the right, but is not obligated, to bid for and maintain secondary markets on any of CCCFA's outstanding bonds subject to appropriate information barriers. Services provided by the Underwriter in connection with this MOU shall not limit the Underwriter from providing services for CCCFA or the Project Participant in conjunction with other services requested by CCCFA or the Project Participant except as limited by rule of law or regulation.

In connection with the services agreed to herein, it is understood that the Underwriter will render professional services as an independent contractor. Neither the Underwriter nor any of its agents or employees shall be deemed an employee of CCCFA or the Project Participant for any purpose.

Except as described in this paragraph, this MOU is intended to be, and shall be construed only as, a non-binding MOU, intent on summarizing and evidencing discussions between CCCFA, the Project Participant, and Morgan Stanley, as of the date hereof. Except as described below, any legally binding obligation of the parties with respect to the transaction described herein shall exist only upon the execution and delivery of definitive agreements related thereto, into which this MOU and all prior discussions shall merge. It is expressly understood that this MOU is not a contract

Memorandum of Understanding

[]

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to execute any definitive agreements or to otherwise consummate the transactions described herein. The parties will cooperate in negotiating definitive agreements providing for the transactions contemplated by this MOU, but each party reserves the right of final approval or disapproval, for any reason, of the documentation relating to such agreements. Notwithstanding the foregoing, the provisions above under the headings "Rating Agency Fee and SPO Fee" shall be binding upon the parties.

Sincerely,

Grant Fraunfelder, Executive Director
MORGAN STANLEY & CO. LLC

ACCEPTED AND AGREED:

AVA COMMUNITY ENERGY

By: _____
Name: Russell Mills
Title: Senior Vice President and Chief Financial Officer
Date: _____

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____
Name: Garth Salisbury
Title: Treasurer – Controller
Date: _____

MEMORANDUM OF UNDERSTANDING (“MOU”)

Date: []

To: Garth Salisbury
Treasurer/Controller
California Community Choice Financing Authority
gsalisbury@cccfa.org
(707) 535-9779

From: Ava Community Energy

Re: California Community Choice Financing Authority Energy Prepayment Financing on behalf of Ava Community Energy

Overview

The California Community Choice Financing Authority (“CCCFA” or the “Issuer”) seeks to procure a 30-year supply of energy, through the issuance of Clean Energy Project Revenue Bonds (the “Bonds”) to be issued by CCCFA. CCCFA will sell all the Prepaid Energy acquired from this transaction to Ava Community Energy (“Ava”), the “Project Participant.”

Rating Agency Fee and Green Bond Second Party Opinion Fee

The rating agency fee and expenses (“Rating Agency Fee”) is paid from the proceeds of the Bonds. However, unlike most of the other fees associated with the issuance of the Bonds, payment of the Rating Agency Fee is not contingent upon the issuance of the Bonds.

In the event the Bonds are not issued, and there remains a Rating Agency Fee payable to Moody’s Investors Service (the “Rating Agency”), the Project Participant agrees that it will be liable for the cost such Rating Agency Fee and make direct payment to the Rating Agency for such fee.

In the event a Green Bond Second Party Opinion (“SPO”) is obtained, and the Bonds are not issued, the fee payable to the SPO provider (the “SPO Fee”) shall be incurred by the Project Participant and in such event, to the extent the SPO Fee was already paid by CCCFA, the Project Participant agrees to reimburse CCCFA.

Memorandum of Understanding

[_____]

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Sincerely,

AVA COMMUNITY ENERGY

Russell Mills

Senior Vice President and Chief Financial Officer

Date: _____

ACCEPTED AND AGREED

CALIFORNIA COMMUNITY CHOICE FINANCING AUTHORITY

By: _____

Name: Garth Salisbury, Treasurer/Controller

Date: _____